

MESSER CAPARELLO & SELF, P.A.

Attorneys At Law

www.lawfla.com

May 26, 2011

RECEIVED-FPSC
11 MAY 26 PM 3:57
COMMISSION
CLERK

BY HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Office of Commission Clerk
Room 110, Easley Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 100128-WU

Dear Ms. Cole:

Enclosed for filing on behalf of Lighthouse Utilities Company, Inc. is Lighthouse Utilities Company, Inc.'s Response to Staff's Fifth Data Request in the above referenced docket.

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

Should you have any questions, please do not hesitate to contact me. Thank you for your assistance with this filing.

Sincerely,

Norman H. Horton, Jr.

NHH:amb

- COM cc: Keino Young, Esq. (with enclosures)
- APA Office of Public Counsel (with enclosures)
- ECR Mr. Jay Rish
- GCL + CD Mr. Michael McKenzie

CLK note: CD info. provided in excel format only & not provided in paper format; CD forwarded to GCL.) NHH

- RAD
- SSC
- ADM
- OPC
- CLK

DOCUMENT NUMBER-DATE

03704 MAY 26 =

FPSC-COMMISSION CLERK

Lighthouse Utilities Company's Responses to STAFF'S FIFTH DATA REQUEST

**Re: Docket No. 100128-WU, Application for increase in water rates in Gulf County
by Lighthouse Utilities Company**

1. For the years 2003-2009, how were the annual director fees determined?

Response: After discussion at director's meetings it was agreed that the fees would be \$500.00 per month based upon a discussion of what was reasonable and what the Company could afford. The composition of the board has always consisted of a cross section of professionals such as lawyers, accountants, retired military officers, real estate professionals, entrepreneurs, and laymen. Each member in his/her own had decades of business experience. Thus, it was a benefit to have such business talent for such a small company. Most of the director were generally consulted monthly on general operational matters, unforeseen problems and long term planning.

2. For the years 2003-2006, how were the annual director bonuses determined.

Response: The director's bonuses were determined by management and shareholders based upon the Company's cash flow at the time.

3. How many director meetings were held each year for years 2003 to 2009?

Response: There has always been at least one meeting per year, the annual meeting, for the shareholders/directors that was generally held in Port St. Joe. However, per informal teleconference, directors discuss relevant company matters almost monthly. It is not uncommon in some cases to discuss some matters several times a month depending upon the nature of the task at hand. A quorum or consensus is established through conference call or multiple calls to each director. It is not uncommon for the President to speak to most directors several times a month about company business.

4. Please respond to all of OPC's Issues Regarding the Rate Case, Nos. 1-21, dated May 11, 2011.

Response: See attached document.

**Lighthouse Utilities Company's Responses to
OFFICE OF PUBLIC COUNSEL'S LETTER OF MAY 11, 2011**

**Re: Docket No. 100128-WU, Application for increase in water rates in Gulf County
by Lighthouse Utilities Company**

- 1. Shareholder Debt. We would like to determine what Olive Branch Financial is and the relationship between the debt with Langdon S. Flowers (Jr. or the III) and this organization. Is this an affiliate organization with any of the shareholders of Lighthouse? Further, why is some debt to this organization paid sometimes at prime less 0.25%, 3%, or at 8% which is listed in the rate case filing? We would also like to have an explanation as to why the company lists this debt as short-term but the company has held much of this debt for more than 5 years.**

Response: Olive Branch is a related entity to the Flowers family. The 8% rate is for a unsecured and on demand note. Lighthouse has had no success with outside lending sources and the owner has met with representatives of Superior Bank as well as Morgan Keegan unsuccessfully.

- 2. Shareholder Debt. Why should ratepayers pay 8% interest on related party long-term debt, when the prime rate of interest is 3.25%, and a 5-year treasury note earns less than 2%?**

Response: See Response to Item No. 1.

- 3. Shareholder Debt. OPC would like to have an explanation why the company paid interest of 3% and 5% on the shareholder loan from John Thorpe when the debt was held over 4 years according the Lighthouse annual reports and descriptions on the general ledgers for 2008 and 2009.**

Response: John Thorpe's debt was for the purchase of his stock by the company and Mr. and Mrs. Thorpe financed most of the purchase price. William J Rish, former President now deceased, negotiated that agreement.

- 4. Directors Fees. During the test year, Lighthouse paid 7 directors and shareholders \$6,000 each for a total of \$42,000. OPC would like to know what services the directors provide to Lighthouse in addition to attending annual directors and shareholders' meeting. This would include whether any functions other than attending the annual meeting in person or by phone are performed in the operation of the company.**

Response: Most directors are informed directly or indirectly by the President, other shareholders or directors as to the monthly, quarterly, and annual condition of the company. Additionally the President routinely discusses problems as they arise intermittently with one or more directors. Since Lighthouse is small and informal, a substantial amount of this information is provided through phone calls and face to face interaction.

**Lighthouse Utilities Company's Responses to
OFFICE OF PUBLIC COUNSEL'S LETTER OF MAY 11, 2011**

**Re: Docket No. 100128-WU, Application for increase in water rates in Gulf County
by Lighthouse Utilities Company**

- 5. Non-utility use of utility property. Is any utility property used for non-utility purposes, such as the location of any cell towers or any other non-utility function(s)? If yes, we would like to obtain a copy of the current contract or agreement, and the annual revenues collected for using the utility property.**

Response: There are no contracts for non utility use of property. The President does have some personal items, i.e. old real estate records that need to be destroyed and a few other personal items that are in the corner of one of the plants that he forgot were there. If the items have not yet been removed, they will be removed at once.

- 6. Non-utility Income. OPC would like to have an explanation of the source and basis of the non-utility interest and dividend income reported on the 2010 annual report page F-3(c).**

Response: Money Market interest from one account, general ledger attached.

- 7. Salaries Expense. We would like to know why the 2010 salaries increased \$36,000 above the level of 2009.**

Response: Director's fees for 2010 were included in the salaries and wages as directed by the PSC, general ledger attached.

- 8. Pension Expense. What is the company's pension policy and which employees are eligible to participate in the pension plan, and is the pension expense annually funded or expensed without funding. OPC would also like an explanation of why the pension expense averaged \$3,200 for 2006-2008, increased to \$16,763 in 2009, then decreased to (\$7,581) in 2010. This negative balance presumably resulted from the credit refund of \$11, 196 applied to the 2010 expense of \$3,615 in 2010. An explanation of what caused this error is requested.**

Response: All employees are eligible and are active in the program. The President used the maximum allowed for contribution after he rejoined the company. His pension was over funded by mistake as he did not realize that there was a maximum allowed contribution and the excess was refunded immediately when discovered.

- 9. Accounting Services. Why did the accounting services expenses increase in 2010 above those incurred for 2009? Could these amounts have included costs incurred as rate case expense.**

Response: The increase is due to rate case expense and the outsourcing of the accounting function to Pennco Financial Services LLC for part of the year and outsourcing the accounting function to Roberson & Associates PA for part of the year. This was a result of a former employee's termination and the need to keep the company's accounting function operational.

**Lighthouse Utilities Company's Responses to
OFFICE OF PUBLIC COUNSEL'S LETTER OF MAY 11, 2011**

**Re: Docket No. 100128-WU, Application for increase in water rates in Gulf County
by Lighthouse Utilities Company**

10. **Miscellaneous Expense.** Below is a breakdown of the miscellaneous expenses reported in the PSC Annual Reports. (On its general Ledger, Lighthouse includes directors' fees as a miscellaneous expense. The staff audit recommended that the directors' fee be moved to salaries expense.)

	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>
Misc. Expenses	51,424	48,082	59,519	124,107	68,865
Director's Fees	49,100	45,000	40,500	42,000	42,000
Misc. Expense excluding Director's Fees	2,324	3,082	19,019	82,107	26,865

Why did miscellaneous expenses excluding directors' fees more than quadruple from 2008 to 2009 and then decrease by half in 2010 from 2009 levels? Additionally, what is the annual sub-account balance of repairs and maintenance expense from 2006 to 2010? Also OPC would like to know if the company would agree that a normalized level of repairs and maintenance would be appropriate. If the company does not agree with a normalized basis, provide justification why the 2009 level of repairs should be used for prospective rate setting.

Response: Detail of 2009 miscellaneous expense is located in response to Document Request 16 dated 8/20/2010. The 2010 miscellaneous expense does not include directors' fees; therefore, the total of miscellaneous expenses would be \$68,865 for 2010 compared to \$82,107 for 2009, general ledger attached.

11. **Cell Phone Reimbursement for the President.** The 2009 general ledger reflects that the president, Jay Rish, is reimbursed \$150.00 per month for cell phone service. We would like to know the total cost of the cell phone bill for the president and if any portion of the cell phone cost is allocated to Mr. Rish's realty business or other non-utility or personal usage.

Response: Cell phone allowance was agreed to many years ago as part of total compensation for the President. It was not determined as a percentage of the bill or on average. The President is on call 24/7 for any emergency related to the company for that number. It is the same number that is advertised for his realty business and is also used for personal use. Since it is widely used in the company territory and has been his number for nearly 20 years, and that it is a direct benefit to the customers.

12. **Mileage Reimbursement.** OPC would like to know the basis behind the \$150 monthly mileage reimbursement for Rick Simmons and William J. Rish, Jr. Does the company require or maintain mileage records to support reasonableness of this allowance? If so, OPC would like to see the mileage and/or vehicle logs used.

Response: No logs are requested from employees or maintained. This was considered a benefit for the employees that travel extensively in and out of the service area. The President does not have a company vehicle, but the allowance he receives offsets his business mileage as it related to utility business. Mr. Rick Simmons lives in Panama City and has a 47 mile one way commute daily which is offset by his \$150 monthly reimbursement.

**Lighthouse Utilities Company's Responses to
OFFICE OF PUBLIC COUNSEL'S LETTER OF MAY 11, 2011**

**Re: Docket No. 100128-WU, Application for increase in water rates in Gulf County
by Lighthouse Utilities Company**

- 13. General ledge 2010. OPC would like to obtain a copy of the Excel spreadsheet for the 2010 general ledger.**

Response: Please see attached general ledger.

- 14. Rate Case Expense. Please provide the dollar amount of rate case expense incurred to prepare and present the original cost study information. If this information has already been provided, please state where this amount is reflected.**

Response: Please find this information attached.

- 15. Test Year Water Revenues and Consumption. Below is a comparison of Lighthouse revenues, customers and consumption by customer class for 2006 to 2010 from the PSC annual reports for 2006 to 2010. Based on this comparison, total water revenues for 2009 were the lowest during that 5 year time frame. Although customers decreased in 2010 from the level in 2009, revenues and gallons sold both increased in 2010. Please explain what factors caused the gallons sold and water revenues to decline in 2009 and why this apparent one year decline should be used as a basis to set rates on a perspective basis.**

	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>5 Yr Avg.</u>
Residential Rev	450,279	432,786	467,673	417,911	470,301	447,790
Commercial Rev	9,321	5,724	5,685	5,425	4,850	6,201
Public Auth Rev	62,546	39,668	55,161	54,154	24,996	47,305
Revenues Total	522,146	478,178	528,519	477,490	500,147	501,296
Customers	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	
Residential	1,278	1,310	1,335	1,369	1,357	
Commercial	8	8	8	7	7	
Public Authority	8	8	7	7	7	
Total Customers	1,294	1,326	1,350	1,383	1,371	
Revenues per Customer	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>5 Yr Avg.</u>
Residential	352	330	350	305	347	337
Commercial	1,165	716	711	775	693	812
Public Authority	7,818	4,959	7,880	7,736	3,571	6,393
Total Customers	404	361	391	345	365	373

**Lighthouse Utilities Company's Responses to
OFFICE OF PUBLIC COUNSEL'S LETTER OF MAY 11, 2011**

**Re: Docket No. 100128-WU, Application for increase in water rates in Gulf County
by Lighthouse Utilities Company**

Response: As mentioned in the 2010 annual report on page W-11, billing adjustments were entered during 2010 that accounted for back-billed water usage to customers who were not billed at the proper time for the usage. An adjustment report for 2009 and 2010 are attached.

16. Water Pumped and Sold in 2010. Reviewing the 2010 Annual Report, it appears that the data presented is in the wrong columns. We would like for Lighthouse to review this schedule and provide a corrected Schedule W-11 for the 2010 annual report, if in error.

Response: Please find a revised W-11 and W-13 attached.

17. Rate Base Schedules in the Annual Report. OPC would like to point out that in most years of the company's annual report filings that rate base on Schedule F-4 is mathematically correct but the rate base schedule on W-2 erroneously does not include CIAC in the rate base calculation and correspondingly overstates rate base and understates the achieved rate of return.

Response: Roberson and Associates utilized the Excel version of the annual report as created by the PSC when we were engaged by the Company for the past three years and this has reduced the likelihood for errors.

18. Consumption and Bills for 2010. OPC would like to have the number of bills and gallons of water billed monthly for January 2010 to April 30, 2011 by customer class and meter size.

Response: This is a lengthy process and has to be prepared manually.

19. Unaccounted for Water. On Schedule F-1 (2nd Revision) of the MFRs, note a) states that South Gulf Volunteer Fire Department used 1,327,240 gallons during 2009 for training purposes. On page 75 of the MFRs, a letter to the utility by the South Gulf County volunteer Fire Department, states that the fire department uses 1,327,240 gallons for training and fire suppression. OPC would like to know what records exist that support the number shown in the letter from the fire department. These numbers appear to be estimates, not actual. Is the utility aware of or notified when the fire department uses water for training and fire suppression purposes? Also, what procedures and documentation does the utility maintain when the fire district uses water for training purposes and for fire suppression?

Response: Please find the Incident Reports available at www.sgcfire.com/file/reports/IncidentReport2009.pdf to document fire suppression activities and an attached copy as well. The Fire Department also maintains a calendar of training activities and that information has been requested but not yet received by Lighthouse.

**Lighthouse Utilities Company's Responses to
OFFICE OF PUBLIC COUNSEL'S LETTER OF MAY 11, 2011**

**Re: Docket No. 100128-WU, Application for increase in water rates in Gulf County
by Lighthouse Utilities Company**

- 20. Unaccounted for Water. On Schedule F-1 (2nd Revision) of the MFRs, note (b) states that April 2010, approximately 1,200,035 gallons were back billed due to billing errors in the software. What were the details surrounding this billing error? What was the date(s) of the error(s), how many customers were impacted, what caused the error(s), how was it discovered, and how was this billing error corrected in the MFRs for billing purposes.**

Response: As previously mentioned, Lighthouse had purchased several new meters that were later discovered to be defective. The vendor agreed and replaced all the defective meters at no additional cost to the utility. As a result, several customers received water and were not billed timely. Mr. Rick Simmons determined what customers should be back-billed and processed those bills accordingly. We are also providing the adjustment reports for 2009 and 2010 for your review.

- 21. Interconnection with City of Port St. Joe. OPC would like to know why it was necessary for Lighthouse to interconnect with the City of Port St. Joe water system. According to the 2007 Annual Report, this interconnection was for emergency backup and/or additional capacity. Given the large amount of unaccounted for water/water for other uses, Lighthouse please explain the necessity of and what annual costs are incurred related to this interconnection.**

Response: The interconnection with the city of Port St Joe the result of a permit mandate from the Northwest Florida Water Management District (NFWFMD). There are no annual costs directly related to this interconnection.

Docket No. 100128-WU

RESPONSE TO OFFICE OF PUBLIC COUNSEL'S LETTER OF MAY 11, 2011, NO. 7

5:32 PM

05/24/11

Accrual Basis

Lighthouse Utilities Co Inc
Directors Fees & Bonuses
January 2003 through December 2009

	<u>Jan - Dec 03</u>	<u>Jan - Dec 04</u>	<u>Jan - Dec 05</u>	<u>Jan - Dec 06</u>	<u>Jan - Dec 07</u>	<u>Jan - Dec 08</u>	<u>Jan - Dec 09</u>	<u>TOTAL</u>
Ordinary Income/Expense								
Expense								
Directors Bonus	11,000	9,000	4,500	2,100				26,600
Directors fee	<u>46,500</u>	<u>54,000</u>	<u>56,650</u>	<u>48,500</u>	<u>44,500</u>	<u>40,500</u>	<u>42,000</u>	<u>332,650</u>
Total Expense	<u>57,500</u>	<u>63,000</u>	<u>61,150</u>	<u>50,600</u>	<u>44,500</u>	<u>40,500</u>	<u>42,000</u>	<u>359,250</u>
Net Ordinary Income	<u>-57,500</u>	<u>-63,000</u>	<u>-61,150</u>	<u>-50,600</u>	<u>-44,500</u>	<u>-40,500</u>	<u>-42,000</u>	<u>-359,250</u>
Net Income	<u><u>-57,500</u></u>	<u><u>-63,000</u></u>	<u><u>-61,150</u></u>	<u><u>-50,600</u></u>	<u><u>-44,500</u></u>	<u><u>-40,500</u></u>	<u><u>-42,000</u></u>	<u><u>-359,250</u></u>

Docket No. 100128-WU

RESPONSE TO OFFICE OF PUBLIC COUNSEL'S LETTER OF MAY 11, 2011, NO. 10

FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT

TO: William J. Rish, Jr.

UTILITY: Lighthouse Utilities Company,
Inc.

AUDIT MANAGER: Donna Brown

PREPARED BY: Andrew Von Euw 850-413-6404
2540 Shurnard Oak Blvd.
Tallahassee, FL 32399-0850
dvoneuw@psc.state.fl.us

REQUEST NUMBER: 16

DATE OF REQUEST: 8/20/2010

AUDIT PURPOSE: Rate Case Audit; Docket No. 100128-WU; ACN: 10-175-1-1

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 8/27/2010

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: 9 INCIDENT TO AN INQUIRY
x OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please provide documentation of all amounts charged to account 675 - miscellaneous expenses, which includes but is not limited to invoice contracts and/or cancelled checks for the test year ended 12/31/2009.

Thank you.

Please see the
attached ledgers.

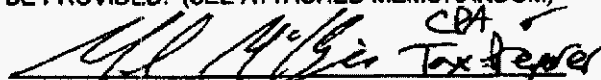
Remainder: Invoices
available on-site

TO: AUDIT MANAGER

DATE 9/20/10

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) 9 HAS BEEN PROVIDED TODAY -Actual invoices available for review onsite
- (2) 9 CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
- (3) 9 AND IN MY OPINION, ITEM(S) _____ IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF THE COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4) 9 THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)


(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor) Copy: Audit File

Lighthouse Utilities Co Inc
Profit & Loss
January through December 2009

	Jan 09	Feb 09	Mar 09	Apr 09	May 09	Jun 09	Jul 09	Aug 09	Sep 09	Oct 09	Nov 09	Dec 09	TOTAL
Expense													
675-Utilities garbage												43.00	43.00
Directors fee	3,500.00	3,500.00	3,500.00	3,500.00	3,500.00	3,500.00	3,500.00	3,500.00	3,500.00	3,500.00	3,500.00	3,500.00	42,000.00
Late Fees				10.70	39.00						2.38	1.00	53.08
Postage & Delivery	371.28	389.15	371.01	374.25	459.66	429.64	389.28	389.00	586.60	398.80	398.80	409.16	4,966.63
Repairs & Maintenance													
Equip Repairs/Maint & Supplies	4,392.83	1,750.00	4,064.77	36,225.61	2,339.74	2,536.89	255.00	5,500.00	981.02	601.80	5,842.42	2,789.86	67,259.94
Locate Before you Dig	29.03	27.11	36.74	40.66	42.15	27.01	42.14	18.28	35.83	40.53	505.30	41.87	866.65
Materials & Supplies	1,769.03	371.28	417.94	130.68	185.66	249.31	2,962.98	1,056.45			2,829.64	-9,972.97	
Total Repairs & Maintenance	6,190.89	2,148.38	4,519.45	30,386.85	2,567.56	2,813.21	3,260.12	6,574.73	1,016.85	642.33	9,177.36	-7,161.24	68,146.59
Telephone	395.49	126.56	396.35	412.65	417.23	573.75	276.24	403.18	413.47	411.97	304.36	644.21	4,775.46
6120 - Bank Service Charges							10.00	10.00					20.00
6160 - Dues and Subscriptions			30.00	140.00		150.00		201.00	334.00				855.00
6240 - Miscellaneous										204.86	-204.86		
6280 - Printing and Reproduction											97.35		97.35
6350 - Travel & Ent													
Mileage Reimbursement	150.00	150.00	150.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	3,150.00
Total 6360 - Travel & Ent	150.00	150.00	150.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	3,150.00
Total Expense	10,607.66	6,314.10	8,966.81	41,124.55	7,283.44	7,766.60	7,735.64	11,377.91	6,150.92	5,457.96	13,575.39	-2,263.87	124,107.11

Detail of misc exps (675)

Docket No. 100128-WU

RESPONSE TO OFFICE OF PUBLIC COUNSEL'S LETTER OF MAY 11, 2011, NO. 14

Preble-Rish, Inc.
Time by Job Summary
January through April 2011

	Jan 11			Feb 11			Mar 11			Apr 11		
011.000 LIGHTHOUSE UTILITIES:11.031 PCS Rate Increase												
Jones, Philip A. (SR. P.M.)	34.50	\$ 165.00	\$ 5,692.50	31.00	\$ 165.00	\$ 5,115.00	2.50	\$ 165.00	\$ 412.50	2.00	\$ 165.00	\$ 330.00
Julian, Susan H. (CLERICAL)	4.00	\$ 45.00	\$ 180.00	0.00	\$ 45.00	\$ -	0.00	\$ 45.00	\$ -	0.00	\$ 45.00	\$ -
Kiser, Cynthia A. (ACAD TECH)	10.00	\$ 65.00	\$ 650.00	7.50	\$ 65.00	\$ 487.50	0.00	\$ 65.00	\$ -	0.00	\$ 65.00	\$ -
Payne, Wille T. (PM I)	6.50	\$ 105.00	\$ 682.50	0.00	\$ 105.00	\$ -	0.00	\$ 105.00	\$ -	0.00	\$ 105.00	\$ -
Pitts, Susan S. (ADMIN)	0.00	\$ 60.00	\$ -	3.00	\$ 60.00	\$ 180.00	2.00	\$ 60.00	\$ 120.00	0.00	\$ 60.00	\$ -
Price, Stephen E. (PM I)	15.50	\$ 105.00	\$ 1,627.50	29.50	\$ 105.00	\$ 3,097.50	0.00	\$ 105.00	\$ -	0.00	\$ 105.00	\$ -
	70.50		8,832.50	71.00		8,880.00	4.50		532.50	2.00		330.00

Invoice

DATE	INVOICE #
2/7/2011	66630

BILL TO
LIGHTHOUSE UTILITIES ATTN: Mr. William J. Rish P. O. Box 428 Port St. Joe, FL 32456

P.O. NO.	TERMS	PROJECT
	Due on recpt	11.031 PCS Rat...

QUANTITY	DESCRIPTION	RATE	AMOUNT
	ORIGINAL COST ANALYSIS Hourly Services through 1/29/2011 for System Maps, Schedule F5, and the Original Cost Analysis		
34.5	Firm Principal and Sr. Project Manager	165.00	5,692.50
4	Clerical	45.00	180.00
10	Autocad Technician	60.00	600.00
22	Project Manager I	105.00	2,310.00
	<i>should be 65.00</i>		
THANK YOU! Please remit to our Port St. Joe office		Total	\$8,782.50

Invoice

DATE	INVOICE #
3/3/2011	66640

BILL TO
LIGHTHOUSE UTILITIES ATTN: Mr. William J. Rish P. O. Box 428 Port St. Joe, FL 32456

P.O. NO.	TERMS	PROJECT
	Due on recpt	11.031 PCS Rat...

QUANTITY	DESCRIPTION	RATE	AMOUNT
	ORIGINAL COST ANALYSIS Hourly Services through 2/26/2011 for System Maps, Schedule F5, and the Original Cost Analysis		
31	Firm Principal and Sr. Project Manager	165.00	5,115.00
3	Executive Administrative Assistant	65.00	195.00
7.5	Autocad Technician	60.00	450.00
29.5	Project Manager I	105.00	3,097.50
THANK YOU! Please remit to our Port St. Joe office		Total	\$8,857.50

SWITCHED →

Docket No. 100128-WU

RESPONSE TO OFFICE OF PUBLIC COUNSEL'S LETTER OF MAY 11, 2011,
NOS. 15 AND 20

LIGHTHOUSE UTILITIES COMPANY INC.
 ADJUSTMENT REPORT FOR 02/01/2009 TO 1/31/2010
 SORTED BY ACCOUNTCLASS, TYPE

TRANDATE	ACCOUNT	NAME	TYP	DEBIT	CREDIT	REFERENCE	BY		
2/5/2009			OMJ		-154.54		JRS	-	(154.54)
2/5/2009			OMJ		-14.60	FAC CDT-CL	JRS	-	(14.60)
2/13/2009			OMJ		-159.60		JRS	-	(159.60)
2/13/2009			RCF	53.02			JRS	53.02	-
2/13/2009			RCF	191.86			JRS	191.86	-
2/19/2009			BAL		-48.83	ENTER ERRO	JRS	-	(48.83)
2/19/2009			BAL	48.83		ENTER ERRO	JRS	48.83	-
2/19/2009			BAL		-29.20		JRS	-	(29.20)
2/19/2009			BAL		-14.40	ENTER ERRO	JRS	-	(14.40)
2/19/2009			OMJ		-32.42		JRS	-	(32.42)
3/13/2009			LTF	50.00		RECONNECT	JRS	50.00	-
3/13/2009			OMJ		-25.96		JRS	-	(25.96)
3/13/2009			RCF	57.70			JRS	57.70	-
3/19/2009			OMJ		-21.25		JRS	-	(21.25)
4/14/2009			BAL	50.72		8-22-08 TO	JRS	50.72	-
4/14/2009			OMJ		-59.17	NEW OWNER	JRS	-	(59.17)
4/14/2009			OMJ		-37.36	FINAL	JRS	-	(37.36)
4/14/2009			OMJ		-39.74	FINAL 1-22	JRS	-	(39.74)
4/14/2009			OMJ		-43.80	FINAL	JRS	-	(43.80)
4/14/2009			OMJ		-50.72	ACCT 10166	JRS	-	(50.72)
4/14/2009			OMJ		-378.25	CORRECTED	JRS	-	(378.25)
4/14/2009			OMJ		-72.20		JRS	-	(72.20)
4/14/2009			OMJ	39.74		1-22-09 TO	JRS	39.74	-
4/14/2009			OMJ	43.80		BEG BILL	JRS	43.80	-
4/14/2009			OMJ	37.36		12-20-08 C	JRS	37.36	-
4/15/2009			BAL		-171.97		JRS	-	(171.97)
5/13/2009			BAL		-28.48	FINAL	JRS	-	(28.48)
5/13/2009			BAL		-48.32	FINAL	JRS	-	(48.32)
5/18/2009			OMJ		-97.68		JRS	-	(97.68)
5/18/2009			OMJ		-781.52	CREDIT FOR	JRS	-	(781.52)
5/19/2009			BAL		-44.95		JRS	-	(44.95)
5/19/2009			BAL	44.95			JRS	44.95	-
6/19/2009			BAL		-33.32	FLUSH MAIN	JRS	-	(33.32)
7/10/2009			BAL	42.44		ENTER CORR	JRS	42.44	-
7/10/2009			BAL		-42.44	ENTER CORR	JRS	-	(42.44)
7/13/2009			BAL	71.10		ENTER ERRO	JRS	71.10	-
7/13/2009			BAL		-74.99	ENTER ERRO	JRS	-	(74.99)
7/14/2009			RCF	85.00			JRS	85.00	-
7/14/2009			BAL		-105.26	FINAL BILL	JRS	-	(105.26)
7/19/2009			BAL		-10.00	FLUSH LINE	JRS	-	(10.00)
8/13/2009			BAL	17.30		ENTRY ERRO	JRS	17.30	-
8/13/2009			BAL		-17.30	ENTRY ERRO	JRS	-	(17.30)
8/13/2009			BAL	216.00			JRS	216.00	-
8/13/2009			BAL		-216.00		JRS	-	(216.00)
8/13/2009			RCF	62.16		CK 1207	JRS	62.16	-
9/19/2009			OMJ		-488.31	MIS-READ	JRS	-	(488.31)
9/19/2009			RCF	125.00		1187 NSF	JRS	125.00	-
9/17/2009			OMJ		-495.55		JRS	-	(495.55)
9/17/2009			OMJ		-81.57		JRS	-	(81.57)
10/15/2009			BAL		-60.04		JRS	-	(60.04)
10/15/2009			BAL		-14.60		JRS	-	(14.60)
10/15/2009			BAL		-26.27		JRS	-	(26.27)
10/15/2009			BAL		-24.98		JRS	-	(24.98)
10/15/2009			BAL		-29.20		JRS	-	(29.20)
10/15/2009			BAL		-33.17		JRS	-	(33.17)
10/15/2009			BAL		-19.39		JRS	-	(19.39)
10/15/2009			RCK		-188.45		JRS	-	(188.45)
10/15/2009			RCK	500.00		STOPPED PY	JRS	500.00	-
10/15/2009			BAL		-34.16		JRS	-	(34.16)
10/15/2009			BAL		-20.37		JRS	-	(20.37)
10/15/2009			BAL		-104.18		JRS	-	(104.18)
10/15/2009			BAL		-17.24		JRS	-	(17.24)
10/15/2009			BAL		-54.88		JRS	-	(54.88)
10/15/2009			BAL		-67.74		JRS	-	(67.74)
10/15/2009			BAL		-71.49		JRS	-	(71.49)
10/15/2009			BAL		-65.33		JRS	-	(65.33)
10/15/2009			BAL		-39.80		JRS	-	(39.80)
10/15/2009			BAL		-14.60		JRS	-	(14.60)
10/15/2009			BAL		-14.60		JRS	-	(14.60)
10/15/2009			BAL		-35.60		JRS	-	(35.60)
10/15/2009			BAL		-44.69		JRS	-	(44.69)
10/15/2009			BAL		-63.47		JRS	-	(63.47)
10/15/2009			BAL		-14.60		JRS	-	(14.60)
10/15/2009			BAL		-14.91		JRS	-	(14.91)
10/15/2009			BAL		-171.35		JRS	-	(171.35)
10/15/2009			BAL		-14.60		JRS	-	(14.60)
10/15/2009			BAL		-52.94		JRS	-	(52.94)
10/15/2009			BAL		-60.68		JRS	-	(60.68)
10/15/2009			BAL		-14.60		JRS	-	(14.60)
10/15/2009			BAL		-40.63		JRS	-	(40.63)

LIGHTHOUSE UTILITIES COMPANY INC.
 ADJUSTMENT REPORT FOR 02/01/2009 TO 1/31/2010
 SORTED BY ACCOUNTCLASS, TYPE

10/15/2009	BAL		-15.43		JRS	-	(15.43)		
11/16/2009	BAL		-37.84		JRS	-	(37.84)		
11/16/2009	BAL		-50.73		JRS	-	(50.73)		
11/16/2009	BAL		-39.87		JRS	-	(39.87)		
11/16/2009	BAL		-23.81		JRS	-	(23.81)		
11/16/2009	BAL	373.88		STOP PYMNT	JRS	373.88	-		
11/16/2009	BAL		-27.09		JRS	-	(27.09)		
11/16/2009	BAL		-55.19		JRS	-	(55.19)		
11/16/2009	BAL		-37.59		JRS	-	(37.59)		
11/16/2009	BAL		-17.92		JRS	-	(17.92)		
11/16/2009	BAL		-39.90		JRS	-	(39.90)		
11/16/2009	BAL		-40.22		JRS	-	(40.22)		
11/16/2009	BAL		-23.81		JRS	-	(23.81)		
11/16/2009	BAL		-82.29		JRS	-	(82.29)		
11/16/2009	BAL		-14.60		JRS	-	(14.60)		
11/16/2009	BAL		-34.52		JRS	-	(34.52)		
11/16/2009	BAL		-80.70		JRS	-	(80.70)		
11/16/2009	BAL		-14.60		JRS	-	(14.60)		
11/16/2009	BAL		-14.60		JRS	-	(14.60)		
11/16/2009	BAL		-22.18		JRS	-	(22.18)		
11/16/2009	BAL		-21.57		JRS	-	(21.57)		
11/16/2009	BAL		-545.13		JRS	-	(545.13)		
11/16/2009	BAL		-28.08		JRS	-	(28.08)		
11/16/2009	BAL		-29.15		JRS	-	(29.15)		
11/16/2009	BAL		-43.18		JRS	-	(43.18)		
11/16/2009	BAL		-14.60		JRS	-	(14.60)		
11/16/2009	BAL		-25.99		JRS	-	(25.99)		
11/16/2009	BAL		-39.19		JRS	-	(39.19)		
11/16/2009	BAL		-22.95		JRS	-	(22.95)		
11/16/2009	BAL		-19.24		JRS	-	(19.24)		
11/16/2009	BAL		-46.77		JRS	-	(46.77)		
11/16/2009	BAL		-17.76		JRS	-	(17.76)		
11/16/2009	BAL		-62.34		JRS	-	(62.34)		
11/16/2009	BAL		-28.82		JRS	-	(28.82)		
11/16/2009	BAL		-35.32		JRS	-	(35.32)		
11/16/2009	BAL		-125.60		JRS	-	(125.60)		
11/16/2009	BAL		-25.84		JRS	-	(25.84)		
11/16/2009	BAL		-24.88		JRS	-	(24.88)		
11/16/2009	BAL		-67.71		JRS	-	(67.71)		
11/16/2009	OMJ		-100.44		JRS	-	(100.44)		
11/16/2009	BAL		-2,911.48	BILLED IN	JRS	-	(2,911.48)		Public
12/17/2009	BAL		-25.41	ENTRY ERRO	JRS	-	(25.41)		
12/17/2009	BAL		-14.60	ENTRY ERRO	JRS	-	(14.60)		
12/17/2009	BAL		-83.66	ENTRY ERRO	JRS	-	(83.66)		
12/17/2009	RCK	118.81		NSF 6246	JRS	118.81	-		
12/23/2009	BAL		-39.56	ENTRY ERRO	JRS	-	(39.56)		
1/15/2010	BAL	659.11		1 YR USAGE	JRS	659.11	-		
1/15/2010	BAL	267.30		SETTLEMENT	JRS	267.30	-		
1/21/2010	BAL		-30,700.00	MIS-READ M	JRS	-	(30,700.00)		Public
1/21/2010	WAT	1.00		METER MIS-	JRS	1.00	-		Public
		TOTAL ADJUSTMTS	3157.08	-41090.42	-37,933.34	3,157.08	(41,090.42)	(37,933.34)	
Adjustments by Period									
		Period 1 - Residential				293.71	(453.59)	(159.88)	
		Period 2 - Residential				107.70	(47.21)	60.49	
		Period 3 - Residential				171.62	(853.21)	(681.59)	
		Period 4 - Residential				44.95	(1,000.95)	(956.00)	
		Period 5 - Residential				-	(33.32)	(33.32)	
		Period 6 - Residential				198.54	(232.69)	(34.15)	
		Period 7 - Residential				295.46	(233.30)	62.16	
		Period 8 - Residential				125.00	(1,065.43)	(940.43)	
		Period 9 - Residential				500.00	(1,433.99)	(933.99)	
		Period 10 - Public/ Other				-	(2,911.48)	(2,911.48)	
		Period 10 - Residential				373.88	(1,982.02)	(1,608.14)	
		Period 11 - Residential				118.81	(143.23)	(24.42)	
		Period 12 - Public/ Other				1.00	(30,700.00)	(30,699.00)	
		Period 12 - Residential				926.41	-	926.41	
						3,157.08	(41,090.42)	(37,933.34)	
Adjustments by Customer Type									
		Public / Other	4"			1.00	(33,611.48)	(33,610.48)	
		Residential	5/8"			3,156.08	(7,478.94)	(4,322.86)	
						3,157.08	(41,090.42)	(37,933.34)	
Adjustments by Revenue Type									
		Usage	4"	Public/ Other		1.00	(33,494.62)	(33,493.62)	
		Facility Charge	4"	Public/ Other		-	(116.86)	(116.86)	
		Usage	5/8"	Residential		3,156.08	(7,303.74)	(4,147.66)	
		Facility Charge	5/8"	Residential (12 @ 14.60)		-	(175.20)	(175.20)	
						3,157.08	(41,090.42)	(37,933.34)	

LIGHTHOUSE UTILITIES COMPANY INC.
ADJUSTMENT APPLICATION FOR 2/1/2010 - 1/31/2011
CURRENT AND HISTORY

CLASS	TYPE	RESIDENT ACCOUNT	COMMERL LASTNAME	INDUSTRY FIRSTNAME	PUBLIC DATE	OTHER APPLIED	TOTAL
	WATER				6/16/10	39.97	
	FACILITYCHG				6/16/10	14.60	
	FACILITYCHG				6/16/10	9.40	
	WATER				6/16/10	147.88	
	WATER				6/16/10	53.76	
	FACILITYCHG				7/19/10	14.60	
	WATER				7/19/10	51.03	
	WATER				7/19/10	0.58	
	WATER				6/16/10	96.59	
	WATER				6/16/10	410.42	
	WATER				6/16/10	61.92	
	FACILITYCHG				6/16/10	32.52	
	WATER				7/20/10	4.90	
	WATER				7/20/10	19.66	
	FACILITYCHG				6/16/10	122.82	
	WATER				2/17/10	14.60	
	WATER				2/17/10	56.40	
	FACILITYCHG				2/17/10	65.47	
	WATER				4/15/10	14.60	
	WATER				4/15/10	0.01	
	WATER				4/15/10	125.39	
	WATER				6/16/10	336.82	
	FACILITYCHG				6/16/10	165.19	
	WATER				6/16/10	14.60	
	WATER				6/16/10	142.92	
	WATER				6/16/10	56.99	
	WATER				6/16/10	142.54	
	WATER				6/16/10	251.34	
	WATER				6/16/10	28.99	
	FACILITYCHG				4/15/10	1.00	
	WATER				12/13/10	365.20	
	WATER				12/13/10	18,188.10	
	WATER				6/16/10	20.86	
	WATER				6/16/10	52.31	
	WATER				6/16/10	670.81	
	FACILITYCHG				6/25/10	14.60	
	WATER				6/25/10	161.11	
	WATER				6/16/10	366.27	
	WATER				6/16/10	324.06	
	WATER				6/16/10	118.39	
	FACILITYCHG				6/16/10	14.60	
	FACILITYCHG				9/14/10	14.60	
	WATER				9/14/10	14.60	
	WATER				9/14/10	88.30	
	WATER				9/14/10	13.26	
	WATER				9/14/10	33.34	
	WATER				6/16/10	50.98	
	FACILITYCHG				8/17/10	14.60	
	FACILITYCHG				8/17/10	14.60	
	FACILITYCHG				8/17/10	14.60	
	FACILITYCHG				8/17/10	6.89	
	WATER				8/17/10	5.04	
	WATER				8/17/10	3.26	
	WATER				8/17/10	2.24	
	WATER				8/17/10	3.44	
	WATER				8/17/10	0.98	
	WATER				6/16/10	94.27	
	FACILITYCHG				6/16/10	14.60	
	FACILITYCHG				8/16/10	14.60	
	FACILITYCHG				8/16/10	12.82	
	WATER				8/16/10	5.25	
	WATER				8/16/10	0.06	
	WATER				8/16/10	2.67	
	WATER				6/16/10	129.05	
	FACILITYCHG				4/15/10	6.34	
	FACILITYCHG				4/15/10	14.60	
	FACILITYCHG				4/15/10	14.60	
	WATER				4/15/10	9.92	
	WATER				4/15/10	8.41	

LIGHTHOUSE UTILITIES COMPANY INC.
 ADJUSTMENT APPLICATION FOR 2/1/2010 - 1/31/2011
 CURRENT AND HISTORY

CLASS	TYPE	RESIDENT ACCOUNT	COMMERL LASTNAME	INDUSTRY FIRSTNAME	PUBLIC DATE	OTHER APPLIED	TOTAL
	WATER				4/15/10	5.43	
	FACILITYCHG				12/15/10	4.10	
	FACILITYCHG				12/15/10	14.60	
	WATER				12/15/10	19.44	
	FACILITYCHG				4/15/10	14.60	
	WATER				4/15/10	1.72	
	WATER				6/16/10	43.74	
	WATER				6/16/10	9.45	
	WATER				7/19/10	280.19	
	WATER				6/16/10	83.10	
	FACILITYCHG				8/16/10	14.60	
	WATER				8/16/10	2.49	
	WATER				8/16/10	2.78	
	FACILITYCHG				3/17/10	14.60	
	FACILITYCHG				3/17/10	14.60	
	FACILITYCHG				3/17/10	14.60	
	WATER				3/17/10	10.84	
	WATER				3/17/10	8.44	
	WATER				3/17/10	11.60	
	WATER				3/17/10	2.57	
	FACILITYCHG				6/16/10	14.60	
	WATER				6/16/10	45.01	
	WATER				6/16/10	454.00	
	FACILITYCHG				8/16/10	13.71	
	WATER				8/16/10	152.18	
	WATER				6/16/10	199.10	
	WATER				6/16/10	84.21	
	FACILITYCHG				11/5/10	11.72	
	WATER				11/5/10	10.62	
	WATER				6/16/10	83.30	
	WATER				6/16/10	67.00	
	WATER				6/16/10	60.33	
	FACILITYCHG				8/16/10	13.26	
	WATER				8/16/10	6.82	
	FACILITYCHG				2/17/10	14.60	
	WATER				6/16/10	670.84	
	FACILITYCHG				6/16/10	11.40	
	FACILITYCHG				6/16/10	14.60	
	WATER				6/16/10	371.25	
	FACILITYCHG				8/16/10	14.60	
	WATER				8/16/10	229.89	
	WATER				6/16/10	154.69	
	FACILITYCHG				7/20/10	14.60	
	WATER				7/20/10	86.71	
	WATER				6/16/10	28.11	
	FACILITYCHG				7/19/10	10.36	
	WATER				7/19/10	4.24	
	FACILITYCHG				4/8/10	14.60	
	FACILITYCHG				4/8/10	14.60	
	WATER				4/8/10	70.80	
	FACILITYCHG				4/15/10	14.60	
	FACILITYCHG				4/15/10	14.60	
	FACILITYCHG				4/15/10	14.60	
	WATER				4/15/10	0.12	
	WATER				4/15/10	0.03	
	FACILITYCHG				12/15/10	14.60	
	FACILITYCHG				12/15/10	1.25	
	WATER				12/15/10	14.24	
	WATER				6/16/10	250.87	
	FACILITYCHG				7/19/10	14.60	
	WATER				7/19/10	27.92	
	FACILITYCHG				2/16/10	14.60	
	FACILITYCHG				2/16/10	14.60	
	FACILITYCHG				2/16/10	14.60	
	FACILITYCHG				2/16/10	14.60	
	FACILITYCHG				2/16/10	14.60	
	WATER				2/16/10	7.03	
	WATER				2/16/10	16.30	
	WATER				2/16/10	0.37	

LIGHTHOUSE UTILITIES COMPANY INC.
 ADJUSTMENT APPLICATION FOR 2/1/2010 - 1/31/2011
 CURRENT AND HISTORY

CLASS	TYPE	RESIDENT ACCOUNT	COMMERL LASTNAME	INDUSTRY FIRSTNAME	PUBLIC DATE	OTHER APPLIED	TOTAL
	WATER				2/16/10	1.66	
	FACILITYCHG				7/15/10	14.60	
	WATER				7/15/10	2,721.35	
	WATER				7/15/10	27.05	
	FACILITYCHG				7/19/10	14.60	
	FACILITYCHG				7/19/10	14.60	
	FACILITYCHG				7/19/10	14.60	
	FACILITYCHG				7/19/10	14.60	
	FACILITYCHG				7/19/10	14.60	
	FACILITYCHG				7/19/10	14.60	
	FACILITYCHG				7/19/10	14.60	
	FACILITYCHG				7/19/10	14.60	
	FACILITYCHG				7/19/10	14.60	
	FACILITYCHG				7/19/10	14.60	
	WATER				7/19/10	11.26	
	WATER				7/19/10	3.19	
	WATER				7/19/10	2.12	
	WATER				7/19/10	0.18	
	WATER				7/19/10	3.19	
	WATER				7/19/10	9.79	
	WATER				7/19/10	12.68	
	WATER				7/19/10	11.27	
	WATER				7/19/10	14.03	
	WATER				7/19/10	13.20	
	FACILITYCHG				7/19/10	14.60	
	WATER				7/19/10	26.93	
	WATER				8/16/10	338.31	
	FACILITYCHG				1/14/11	6.11	
	WATER				1/14/11	33.59	
	FACILITYCHG				8/17/10	14.60	
	FACILITYCHG				8/17/10	4.02	
	WATER				8/17/10	1.23	
	WATER				8/17/10	0.15	
	FACILITYCHG				6/16/10	13.24	
	FACILITYCHG				6/16/10	14.60	
	FACILITYCHG				6/16/10	14.60	
	FACILITYCHG				6/16/10	14.60	
	FACILITYCHG				6/16/10	14.60	
	FACILITYCHG				6/16/10	14.60	
	FACILITYCHG				6/16/10	14.60	
	FACILITYCHG				6/16/10	0.46	
	WATER				6/16/10	16.76	
	WATER				6/16/10	8.01	
	WATER				6/16/10	2.00	
	WATER				6/16/10	0.46	
	WATER				6/16/10	1.57	
	WATER				6/16/10	3.90	
	WATER				6/16/10	8.32	
	FACILITYCHG				2/16/10	14.60	
	FACILITYCHG				2/16/10	11.88	
	WATER				2/16/10	18.67	
	FACILITYCHG				8/17/10	14.60	
	WATER				8/17/10	192.16	
	WATER				8/17/10	88.17	
	FACILITYCHG				4/15/10	14.60	
	FACILITYCHG				4/15/10	14.00	
	FACILITYCHG				7/19/10	13.79	
	FACILITYCHG				7/19/10	14.60	
	FACILITYCHG				7/19/10	14.60	
	FACILITYCHG				7/19/10	14.60	
	WATER				7/19/10	14.60	
	WATER				7/19/10	20.97	
	WATER				7/19/10	15.84	
	WATER				7/19/10	23.52	
	WATER				7/19/10	3.87	
	FACILITYCHG				12/15/10	14.60	
	FACILITYCHG				12/15/10	14.60	
	WATER				12/15/10	7.12	
	WATER				12/15/10	3.78	

LIGHTHOUSE UTILITIES COMPANY INC.
 ADJUSTMENT APPLICATION FOR 2/1/2010 - 1/31/2011
 CURRENT AND HISTORY

CLASS	TYPE	RESIDENT ACCOUNT	COMMERL LASTNAME	INDUSTRY FIRSTNAME	PUBLIC DATE	OTHER APPLIED	TOTAL
	FACILITYCHG				7/20/10	14.60	
	WAT-ADJUSTM				7/20/10	4,540.09	
	WATER				7/20/10	4,525.48	
	WATER				7/19/10	156.57	
ADJ	WATER	18,861.79	.00	.00	18,189.10	.00	34,850.89
ADJ	WAT-ADJUSTM	4,540.09	.00	.00	.00	.00	4,540.09
WATER TOTAL		21,201.88	.00	.00	18,189.10	.00	39,390.98
ADJ	FACILITYCHG	1,148.43	.00	.00	365.20	.00	1,513.63
FACILITYCHG TOTAL		1,148.43	.00	.00	365.20	.00	1,513.63
OP	GENERAL	43.41	.00	.00	.00	.00	43.41
GENERAL TOTAL		43.41	.00	.00	.00	.00	43.41
TOTAL		22,393.72	.00	.00	18,554.30	.00	40,948.02
<i>Summary</i>							
	WATER TOTAL	21,201.88	.00	.00	18,189.10	.00	39,390.98
	FACILITYCHG TOTAL	1,148.43	.00	.00	365.20	.00	1,513.63
	GENERAL TOTAL	43.41	.00	.00	.00	.00	43.41
	TOTAL	22,393.72	.00	.00	18,654.30	.00	40,948.02

Docket No. 100128-WU

RESPONSE TO OFFICE OF PUBLIC COUNSEL'S LETTER OF MAY 11, 2011, NO. 16

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Gulf County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		9,556	4,981	4,575	4,575
February		8,549	4,833	3,716	3,716
March		10,367	6,755	3,612	3,612
April		11,016	184	10,832	10,832
May		11,929	(1,623)	13,552	13,552
June		11,757	4,807	6,950	6,950
July		12,385	3,502	8,883	8,883
August		11,757	4,121	7,636	7,636
September		11,218	4,962	6,256	6,256
October		10,277	(1,037)	11,314	11,314
November		9,137	4,193	4,944	4,944
December		9,625	5,993	3,632	3,632
Total for Year	0	127,573	41,671	85,902	85,902

If water is purchased for resale, indicate the following:

Vendor _____
Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

NOTE: May and October numbers reflect more water sold than pumped due to adjustments related to previous month's unbilled water usage. The system will only allow billing in the current month, even for prior period usage.

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	300 gpm	432,000	groundwater
Well #2	625 gpm	900,000	groundwater

YEAR OF REPORT

December 31, 2010

UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY : Gulf County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	1,334	1,334
3/4"	Displacement	1.5		
1"	Displacement	2.5	17	43
1 1/2"	Displacement or Turbine	5.0	6	30
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>1,461</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC Calculation:

85,902 SFR gallons (from W-11)
 divided by
 1,461 Water System Meter Equivalents (from W-13)
 divided by
 365 equals 161 gallons per day per equivalent meter

Docket No. 100128-WU

RESPONSE TO OFFICE OF PUBLIC COUNSEL'S LETTER OF MAY 11, 2011, NO. 19

Incident Reports By Incident Number

Incident #	Exp #	Date	Time	Type
9001	0	1/4/2009	7:40:00PM	321 EMS call, excluding vehicle accident with injury
9002	0	1/5/2009	5:30:00PM	151 Outside rubbish, trash or waste fire
9003	0	1/14/2009	1:20:00AM	100 Fire, other
9004	0	1/18/2009	11:15:00AM	321 EMS call, excluding vehicle accident with injury
9005	0	1/21/2009	10:50:00AM	321 EMS call, excluding vehicle accident with injury
9006	0	1/23/2009	8:15:00AM	140 Natural vegetation fire, other
9007	0	1/26/2009	2:30:00PM	321 EMS call, excluding vehicle accident with injury
9008	0	1/30/2009	4:14:00AM	321 EMS call, excluding vehicle accident with injury
9009	0	1/30/2009	9:05:00AM	321 EMS call, excluding vehicle accident with injury
9010	0	2/3/2009	1:30:00PM	111 Building fire
9011	0	2/8/2009	10:25:00AM	321 EMS call, excluding vehicle accident with injury
9012	0	2/20/2009	11:00:00AM	321 EMS call, excluding vehicle accident with injury
9013	0	2/24/2009	8:20:00AM	141 Forest, woods or wildland fire
9014	0	3/1/2009	3:53:00AM	141 Forest, woods or wildland fire
9015	0	3/1/2009	7:31:00AM	141 Forest, woods or wildland fire
9016	0	3/10/2009	5:45:00PM	322 Vehicle accident with injuries
9017	0	3/11/2009	2:46:00PM	322 Vehicle accident with injuries
9018	0	3/12/2009	12:47:00AM	321 EMS call, excluding vehicle accident with injury
9019	0	3/19/2009	9:53:00PM	321 EMS call, excluding vehicle accident with injury
9020	0	3/20/2009	11:48:00AM	745 Alarm system sounded, no fire - unintentional
9021	0	3/22/2009	2:05:00PM	141 Forest, woods or wildland fire
9022	0	4/5/2009	5:40:00AM	700 False alarm or false call, other
9023	0	4/13/2009	7:45:00PM	611 Dispatched & canceled en route
9024	0	4/16/2009	5:41:00PM	321 EMS call, excluding vehicle accident with injury
9025	0	4/25/2009	5:35:00PM	365 Watercraft rescue
9026	0	4/26/2009	10:30:00AM	360 Water & ice related rescue, other
9027	0	5/3/2009	7:10:00AM	321 EMS call, excluding vehicle accident with injury
9028	0	5/12/2009	10:00:00PM	321 EMS call, excluding vehicle accident with injury
9029	0	5/23/2009	12:50:00PM	321 EMS call, excluding vehicle accident with injury
9030	0	5/24/2009	11:20:00AM	600 Good intent call, other
9031	0	5/29/2009	3:45:00PM	321 EMS call, excluding vehicle accident with injury
9032	0	6/5/2009	7:40:00AM	321 EMS call, excluding vehicle accident with injury
9033	0	6/9/2009	6:05:00PM	321 EMS call, excluding vehicle accident with injury
9034	0	6/17/2009	7:00:00PM	365 Watercraft rescue
9035	0	6/18/2009	6:30:00PM	321 EMS call, excluding vehicle accident with injury

Incident Reports By Incident Number

Incident #	Exp #	Date	Time	Type
9036	0	6/19/2009	2:30:00PM	100 Fire, other
9037	0	6/21/2009	4:15:00PM	111 Building fire
9038	0	6/24/2009	3:15:00PM	141 Forest, woods or wildland fire
9039	0	6/26/2009	4:40:00PM	321 EMS call, excluding vehicle accident with injury
9040	0	6/29/2009	4:45:00PM	364 Surf rescue
9041	0	7/9/2009	12:17:00PM	550 Public service assistance, other
9042	0	7/9/2009	5:25:00PM	321 EMS call, excluding vehicle accident with injury
9043	0	7/11/2009	11:05:00AM	111 Building fire
9044	0	7/12/2009	6:05:00AM	341 Search for person on land
9045	0	7/20/2009	8:40:00AM	321 EMS call, excluding vehicle accident with injury
9046	0	7/21/2009	3:05:00PM	300 Rescue, emergency medical call (EMS) call, other
9047	0	7/21/2009	6:03:00PM	321 EMS call, excluding vehicle accident with injury
9048	0	7/24/2009	4:15:00PM	140 Natural vegetation fire, other
9049	0	7/25/2009	10:45:00AM	141 Forest, woods or wildland fire
9050	0	7/25/2009	12:26:00PM	141 Forest, woods or wildland fire
9051	0	7/26/2009	2:24:00PM	321 EMS call, excluding vehicle accident with injury
9052	0	7/26/2009	3:17:00PM	321 EMS call, excluding vehicle accident with injury
9053	0	7/27/2009	6:37:00AM	745 Alarm system sounded, no fire - unintentional
9054	0	7/30/2009	10:58:00AM	353 Removal of victim(s) from stalled elevator
9055	0	8/2/2009	2:03:00PM	361 Swimming/recreational water areas rescue
9056	0	8/3/2009	2:10:00PM	361 Swimming/recreational water areas rescue
9057	0	8/4/2009	6:20:00PM	733 Smoke detector activation due to malfunction
9058	0	8/4/2009	7:00:00PM	321 EMS call, excluding vehicle accident with injury
9059	0	8/5/2009	1:30:00PM	321 EMS call, excluding vehicle accident with injury
9060	0	8/8/2009	2:20:00AM	321 EMS call, excluding vehicle accident with injury
9061	0	8/8/2009	4:45:00PM	342 Search for person in water
9062	0	8/8/2009	11:35:00PM	321 EMS call, excluding vehicle accident with injury
9063	0	8/9/2009	12:25:00PM	361 Swimming/recreational water areas rescue
9064	0	8/11/2009	10:30:00AM	321 EMS call, excluding vehicle accident with injury
9065	0	8/13/2009	9:30:00AM	321 EMS call, excluding vehicle accident with injury
9066	0	8/13/2009	11:14:00PM	321 EMS call, excluding vehicle accident with injury
9067	0	8/16/2009	6:45:00PM	100 Fire, other
9068	0	8/27/2009	4:05:00PM	364 Surf rescue
9069	0	9/3/2009	9:30:00AM	353 Removal of victim(s) from stalled elevator
9070	0	9/5/2009	12:00:00AM	360 Water & ice related rescue, other
9071	0	9/6/2009	9:05:00PM	342 Search for person in water
9072	0	9/7/2009	10:30:00PM	321 EMS call, excluding vehicle accident with injury
9073	0	9/10/2009	4:40:00PM	321 EMS call, excluding vehicle accident with injury
9074	0	9/14/2009	4:45:00AM	321 EMS call, excluding vehicle accident with injury
9075	0	9/15/2009	1:55:00PM	160 Special outside fire, other

Incident Reports By Incident Number

Incident #	Exp #	Date	Time	Type
9076	0	9/20/2009	11:00:00AM	300 Rescue, emergency medical call (EMS) call, other
9077	0	9/22/2009	9:45:00AM	321 EMS call, excluding vehicle accident with injury
9078	0	9/23/2009	1:30:00PM	321 EMS call, excluding vehicle accident with injury
9079	0	9/25/2009	7:30:00PM	321 EMS call, excluding vehicle accident with injury
9080	0	10/3/2009	3:43:00PM	321 EMS call, excluding vehicle accident with injury
9081	0	10/3/2009	9:35:00PM	321 EMS call, excluding vehicle accident with injury
9082	0	10/11/2009	11:00:00AM	321 EMS call, excluding vehicle accident with injury
9083	0	10/17/2009	1:07:00AM	321 EMS call, excluding vehicle accident with injury
9084	0	10/17/2009	8:05:00PM	321 EMS call, excluding vehicle accident with injury
9085	0	10/23/2009	11:03:00AM	321 EMS call, excluding vehicle accident with injury
9086	0	11/5/2009	6:38:00PM	111 Building fire
9087	0	11/24/2009	11:55:00AM	321 EMS call, excluding vehicle accident with injury
9088	0	12/4/2009	11:45:00AM	321 EMS call, excluding vehicle accident with injury
9089	0	12/12/2009	12:35:00PM	321 EMS call, excluding vehicle accident with injury
9090	0	12/28/2009	3:50:00PM	321 EMS call, excluding vehicle accident with injury

Print Date: 1/20/2010

Grand Total: 90