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JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

COMMISSION  
CLERK

May 31, 2011

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of April, 2011.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc  
Enclosures

COMc: Parties of record.

- APA
- ECR  4 ECR also fwd.
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- RAD
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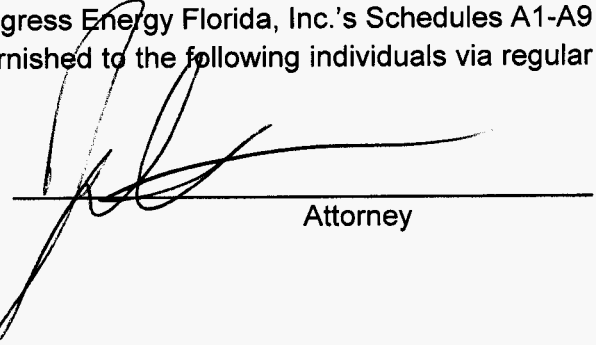
FPSC-COMMISSION CLERK

**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 110001-E1

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of April, 2011 have been furnished to the following individuals via regular U.S. Mail on this 31st day of May, 2011.



\_\_\_\_\_  
Attorney

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

APRIL 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	150,566,208	104,493,016	46,073,192	44.1	2,910,831	2,582,829	328,002	12.7	5.1726	4.0457	1.1269	27.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	544,147	(544,147)	(100.0)	0	578,880	(578,880)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	11,389	11,462	(73)	(0.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,312,596)	(147,917)	(3,164,679)	2,139.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	147,265,001	104,900,708	42,364,293	40.4	2,910,831	2,582,829	328,002	12.7	5.0592	4.0615	0.9977	24.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	20,940,873	15,458,793	5,481,880	35.5	322,790	239,744	83,046	34.6	6.4874	6.4480	0.0394	0.6
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	72,941	72,941	0	0.0	1,491	0	1,491	0.0	4.8921	0.0000	4.8921	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,784,827	951,714	2,833,113	297.7	67,152	19,748	47,404	240.1	5.6362	4.8193	0.8169	17.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,751,085	12,481,414	(1,730,329)	(13.9)	239,821	282,561	(42,740)	(15.1)	4.4830	4.4172	0.0658	1.5
12 TOTAL COST OF PURCHASED POWER	35,549,526	28,891,921	6,657,605	23.0	631,255	542,053	89,202	16.5	5.6316	5.3301	0.3015	5.7
13 TOTAL AVAILABLE MWH					3,542,086	3,124,882	417,204	13.4				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(289,084)	(215,640)	(73,444)	34.1	(9,523)	(7,392)	(2,131)	28.8	3.0356	2.9172	0.1184	4.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(56,178)	(30,458)	(25,720)	84.5	(9,523)	(7,392)	(2,131)	28.8	0.5899	0.4120	0.1779	43.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(4,542,709)	(9,509,896)	4,967,187	(52.2)	(118,816)	(186,326)	67,510	(36.2)	3.8233	5.1039	(1.2806)	(25.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,887,971)	(9,755,994)	4,868,023	(49.9)	(128,339)	(193,718)	65,379	(33.8)	3.8086	5.0362	(1.2276)	(24.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,176	0	2,176					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	177,926,556	124,036,636	53,889,920	43.5	3,415,922	2,931,164	484,758	16.5	5.2087	4.2317	0.9770	23.1
21 NET UNBILLED	23,146,657	1,666,055	21,480,602	1,289.3	(444,381)	(39,371)	(405,010)	1,028.7	0.8577	0.0616	0.7961	1,292.4
22 COMPANY USE	721,178	507,798	213,380	42.0	(13,846)	(12,000)	(1,846)	15.4	0.0267	0.0188	0.0079	42.0
23 T & D LOSSES	13,495,693	7,455,650	6,040,043	81.0	(259,097)	(178,188)	(82,909)	47.1	0.5001	0.2758	0.2243	81.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	177,926,556	124,036,636	53,889,920	43.5	2,698,599	2,703,605	(5,006)	(0.2)	6.5933	4.5878	2.0055	43.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(711,706)	(2,431,118)	1,719,412	(70.7)	(10,866)	(52,963)	42,097	(79.5)	6.5497	4.5902	1.9595	42.7
26 JURISDICTIONAL KWH SALES	177,214,850	121,605,518	55,609,332	45.7	2,687,732	2,650,642	37,090	1.4	6.5935	4.5878	2.0057	43.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	177,633,077	121,823,191	55,809,885	45.8	2,687,732	2,650,642	37,090	1.4	6.6090	4.5960	2.0130	43.8
28 PRIOR PERIOD TRUE-UP	5,041,764	5,041,764	(0)	0.0	2,687,732	2,850,642	37,090	1.4	0.1876	0.1902	(0.0026)	(1.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,687,732	2,650,642	37,090	1.4	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,687,732	2,650,642	37,090	1.4	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	182,674,841	128,864,955	55,809,885	44.0	2,687,732	2,650,642	37,090	1.4	6.7968	4.7862	2.0104	42.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.8015	4.7896	2.0119	42.0
32 GPIF	(56,358)	(56,358)			2,687,732	2,650,642			(0.0021)	(0.0021)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.799	4.788	2.012	42.0

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - APRIL 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	499,230,828	400,762,099	98,468,729	24.6	10,537,840	10,316,496	221,344	2.2	4.7375	3.8847	0.8528	22.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	2,122,174	(2,122,174)	(100.0)	0	2,257,632	(2,257,632)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	50,067	50,613	(546)	(1.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(28,184,513)	(591,667)	(27,592,846)	4,663.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	471,096,382	402,343,219	68,753,163	17.1	10,537,840	10,316,496	221,344	2.2	4.4705	3.9000	0.5705	14.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	44,222,953	48,352,891	(4,129,938)	(8.5)	760,659	780,928	(20,269)	(2.6)	5.8138	6.1917	(0.3779)	(6.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	94,798	0	94,798	0.0	2,074	0	2,074	0.0	4.5708	0.0000	4.5708	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	8,046,304	4,228,297	3,818,007	90.3	130,660	82,143	48,517	59.1	6.1582	5.1475	1.0107	19.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	54,697,197	53,973,858	723,340	1.3	1,159,943	1,199,507	(39,564)	(3.3)	4.7155	4.4997	0.2158	4.8
12 TOTAL COST OF PURCHASED POWER	107,061,253	106,555,046	506,207	0.5	2,063,336	2,062,578	(758)	(0.0)	5.2140	5.1861	0.0279	0.5
13 TOTAL AVAILABLE MWH					12,591,176	12,379,074	212,102	1.7				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(895,793)	(3,223,833)	2,328,040	(72.2)	(28,823)	(85,956)	57,133	(66.5)	3.1079	3.7506	(0.6427)	(17.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(205,731)	(433,605)	227,874	(52.6)	(28,823)	(85,956)	57,133	(66.5)	0.7138	0.5044	0.2094	41.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(27,085,728)	(33,206,997)	6,121,268	(18.4)	(583,218)	(678,604)	95,386	(14.1)	4.6442	4.8934	(0.2492)	(5.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(28,187,253)	(36,864,435)	8,677,182	(23.5)	(612,041)	(764,560)	152,519	(20.0)	4.6055	4.8217	(0.2162)	(4.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					9,122	0	9,122					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	549,970,382	472,033,830	77,936,552	16.5	11,988,257	11,614,514	373,743	3.2	4.5876	4.0642	0.5234	12.9
21 NET UNBILLED	(5,138,406)	(3,699,936)	(1,438,470)	38.9	112,007	86,907	25,100	28.9	(0.0458)	(0.0338)	(0.0120)	35.5
22 COMPANY USE	2,611,650	1,951,040	660,610	33.9	(56,929)	(48,000)	(8,929)	18.6	0.0233	0.0178	0.0055	30.9
23 T & D LOSSES	37,758,776	28,596,083	9,202,693	32.2	(823,066)	(702,606)	(120,460)	17.1	0.3365	0.2608	0.0757	29.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	549,970,382	472,033,830	77,936,552	16.5	11,220,269	10,950,815	269,454	2.5	4.9016	4.3105	0.5911	13.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,675,911)	(12,811,988)	4,136,077	(32.3)	(205,613)	(300,336)	94,723	(31.5)	4.2195	4.2659	(0.0464)	(1.1)
26 JURISDICTIONAL KWH SALES	541,294,471	459,221,842	82,072,629	17.9	11,014,656	10,650,479	364,177	3.4	4.9143	4.3117	0.6026	14.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	542,501,417	460,043,849	82,457,568	17.9	11,014,656	10,650,479	364,177	3.4	4.9253	4.3195	0.6058	14.0
28 PRIOR PERIOD TRUE-UP	20,167,055	20,167,056	(1)	0.0	11,014,656	10,650,479	364,177	3.4	0.1831	0.1894	(0.0063)	(3.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	11,014,656	10,650,479	364,177	3.4	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	11,014,656	10,650,479	364,177	3.4	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	562,668,472	480,210,905	82,457,567	17.2	11,014,656	10,650,479	364,177	3.4	5.1084	4.5089	0.5995	13.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1121	4.5121	0.5999	13.3
32 GPIF	(225,432)	(225,432)	0	0.0	11,014,656	10,650,479	364,177	3.4	(0.0020)	(0.0021)	0.0001	105.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.110	4.510	0.600	13.3

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$150,566,208	104,493,016	\$46,073,192	44.1	\$499,230,828	\$400,762,099	\$98,468,729	24.6
1a. NUCLEAR FUEL DISPOSAL COST	-	544,147	(544,147)	(100.0)	0	2,122,174	(2,122,174)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	11,389	11,462	(73)	(0.6)	50,067	50,613	(546)	(1.1)
2. FUEL COST OF POWER SOLD	(289,084)	(215,640)	(73,444)	34.1	(895,793)	(3,223,833)	2,328,040	(72.2)
2a. GAIN ON POWER SALES	(56,178)	(30,458)	(25,720)	84.5	(205,731)	(433,605)	227,874	(52.6)
3. FUEL COST OF PURCHASED POWER	20,940,673	15,458,793	5,481,880	35.5	44,222,953	48,362,891	(4,129,938)	(8.5)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,751,085	12,461,414	(1,730,329)	(13.9)	54,697,197	53,973,858	723,340	1.3
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,857,768	951,714	2,906,054	305.4	8,141,102	4,228,297	3,912,805	92.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	185,781,861	133,694,448	52,087,413	39.0	605,240,623	505,832,494	99,408,130	19.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,542,709)	(9,509,896)	4,967,187	(52.2)	(27,085,728)	(33,206,997)	6,121,268	(18.4)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(3,312,596)	(147,917)	(3,164,679)	2,139.5	(28,184,513)	(591,667)	(27,592,846)	4,663.6
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$177,926,556	\$124,036,636	\$53,889,920	43.5	\$549,970,382	\$472,033,830	\$77,936,552	16.5

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$128	\$0	\$128		\$1,127	\$0	\$1,127	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	400	0	400		6,750	0	6,750	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(94,730)	0	(94,730)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
NEIL Replacement Power Reimbursement	0	0	0		(19,928,571)	0	(19,928,571)	
E-Schedule Adjustment (2011)	0	(147,917)	147,917		0	(591,667)	591,667	
OPC REFUND	0	0	0		0	0	0	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		10,113	0	10,113	
OTHER - Reimbursement (Tiger Bay)	0	0	0		0	0	0	
Derivative Collateral Interest	8,437	0	8,437		65,912	0	65,912	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(3,321,561)	0	(3,321,561)		(8,245,114)	0	(8,245,114)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$3,312,596)	(\$147,917)	(\$3,164,679)		(\$28,184,513)	(\$591,667)	(\$27,592,846)	

**B. KWH SALES**

1. JURISDICTIONAL SALES	2,687,731,888	2,650,642,000	37,089,888	1.4	11,014,655,043	10,650,479,000	364,176,043	3.4
2. NON JURISDICTIONAL (WHOLESALE) SALES	10,866,318	52,963,000	(42,096,682)	(79.5)	205,613,454	300,336,000	(94,722,546)	(31.5)
3. TOTAL SALES	2,698,598,206	2,703,605,000	(5,006,794)	(0.2)	11,220,268,497	10,950,815,000	269,453,497	2.5
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.60	98.04	1.56	1.6	98.17	97.26	0.91	0.9

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$125,380,449	\$126,335,359	(\$954,910)	(0.8)	\$515,712,034	\$507,624,979	\$8,087,055	1.6
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(5,041,764)	(5,041,764)	0	0.0	(20,167,055)	(20,167,056)	1	0.0
2b. INCENTIVE PROVISION	56,358	56,358	0	0.0	225,432	225,432	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	120,395,043	121,349,953	(954,910)	(0.8)	495,770,411	487,683,355	8,087,056	1.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	177,926,556	124,036,636	53,889,920	43.5	549,970,382	472,033,830	77,936,552	16.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.60	98.04	1.56	1.6	98.17	97.26	0.91	0.9
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00236 LOSS MULTIPLIER)	177,633,077	121,823,191	55,809,885	45.8	542,501,417	460,043,849	82,457,568	17.9
7. TRUE UP PROVISION FOR THE MONTH OVER(U)NDER) COLLECTION (LINE C3 - C6)	(57,238,034)	(473,238)	(56,764,796)	11,995.0	(46,731,006)	27,639,506	(74,370,512)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(35,027)	(4,340)	(30,687)	707.1	(153,578)	(35,782)	(117,794)	329.2
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(192,822,963)	(17,294,570)	(175,528,392)	1,014.9	(219,326,886)	(60,501,165)	(158,825,721)	262.5
10. TRUE UP COLLECTED (REFUNDED)	5,041,764	5,041,764	(0)	0.0	20,167,055	20,167,056	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(245,054,260)	(12,730,385)	(232,323,876)	1,825.0	(246,044,412)	(12,730,385)	(233,314,028)	1,832.7
12. OTHER:	0				990,152		990,152	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$245,054,260)	(12,730,385)	(232,323,876)	1,825.0	(\$245,054,260)	(12,730,385)	(232,323,876)	1,825.0
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$192,822,963)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(245,019,233)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(437,842,196)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(218,921,098)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.200	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.190	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.390	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.195	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.016	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$35,027)	N/A	--	--				

NOT

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2011 to 4/1/2011  
Run Date: 5/12/2011 9:03:02AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	6,846,827	493,483	6,353,344	1,287.4%
2 - LIGHT OIL	5,735,962	3,861,661	1,874,301	48.5%
3 - COAL	39,520,057	27,553,851	11,966,206	43.4%
4 - GAS	98,463,361	69,347,648	29,115,713	42.0%
5 - NUCLEAR	0	3,236,373	(3,236,373)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	150,566,208	104,493,016	46,073,192	44.1%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	52,893	4,667	48,226	1,033.3%
10 - LIGHT OIL	25,209	8,855	16,354	184.7%
11 - COAL	986,118	789,107	197,011	25.0%
12 - GAS	1,846,610	1,201,320	645,290	53.7%
13 - NUCLEAR	0	578,880	(578,880)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,910,831	2,582,829	328,002	12.7%
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	100,071	7,285	92,786	1,273.7%
18 - LIGHT OIL (BBL)	56,191	35,640	20,551	57.7%
19 - COAL (TON)	427,481	337,052	90,429	26.8%
20 - GAS (MCF)	15,085,795	9,095,160	5,990,635	65.9%
21 - NUCLEAR (MMBTU)	0	5,884,315	(5,884,315)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	632,094	47,730	584,364	1,224.3%
25 - LIGHT OIL	325,655	206,552	119,103	57.7%
26 - COAL	9,955,164	8,070,354	1,884,810	23.4%
27 - GAS	15,267,234	9,095,160	6,172,074	67.9%
28 - NUCLEAR	0	5,884,315	(5,884,315)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	26,180,148	23,304,111	2,876,037	12.3%



# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2011 to 4/1/2011  
Run Date: 5/12/2011 9:03:02AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	1.8	0.18	1.6	905.6%
33 - LIGHT OIL	0.9	0.34	0.5	152.6%
34 - COAL	33.9	30.55	3.3	10.9%
35 - GAS	63.4	46.51	16.9	36.4%
36 - NUCLEAR	0.0	22.41	(22.4)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	68.42	67.74	0.68	1.0%
41 - LIGHT OIL (\$/BBL)	102.08	108.35	(6.27)	(5.8%)
42 - COAL (\$/TON)	92.45	81.75	10.70	13.1%
43 - GAS (\$/MCF)	6.53	7.62	(1.10)	(14.4%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	10.83	10.34	0.49	4.8%
48 - LIGHT OIL	17.61	18.70	(1.08)	(5.8%)
49 - COAL	3.97	3.41	0.56	16.3%
50 - GAS	6.45	7.62	(1.18)	(15.4%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.75	4.48	1.27	28.3%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	11,950	10,227	1,723	16.9%
56 - LIGHT OIL	12,918	23,326	(10,408)	(44.6%)
57 - COAL	10,095	10,227	(132)	(1.3%)
58 - GAS	8,268	7,571	697	9.2%
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,994	9,023	(29)	(0.3%)

**A-3 Generating System Comparative Data Report**  
**Progress Energy Florida, Inc.**

**FINAL**

Report Period: 4/1/2011 to 4/1/2011  
 Run Date: 5/12/2011 9:03:02AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	12.94	10.57	2.37	22.4%
64 - LIGHT OIL	22.75	43.61	(20.86)	(47.8%)
65 - COAL	4.01	3.49	0.52	14.8%
66 - GAS	5.33	5.77	(0.44)	(7.6%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.17	4.05	1.13	27.9%

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2011 to 4/1/2011  
Run Date: 5/9/2011 4:06:39PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3	788	0.00	0			116,922	No 2	20	5.846	117	1,829	0.000	91.426
		0.00								117	1,829	182.852	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>116,922</b>				<b>117</b>	<b>1,829</b>	<b>182.852</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	123	5.795	713	12,854	0.000	104.504
		66,630.70					Gas	823,872	1.015	836,230	5,047,131	7.575	6.126
		23,453.30					No 6	47,291	6.224	294,344	3,235,636	13.796	68.420
TOTAL UNIT 1	517	90,084.00	24			12,558				1,131,287	8,295,621	9.209	
		0.00					No 2	185	5.795	1,072	19,333	0.000	104.504
		72,382.46					Gas	816,982	1.015	829,237	5,004,922	8.915	6.126
		29,481.54					No 6	52,780	6.399	337,750	3,611,191	12.249	68.420
TOTAL UNIT 2	535	101,864.00	26			11,467				1,168,059	8,635,447	8.477	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		162,601.00					Coal	74,068	23.736	1,758,078	8,280,658	5.093	111.798
		0.00					No 2	2,344	5.830	13,666	254,955	0.000	108.769
TOTAL UNIT 1	376	162,601.00	60			10,896				1,771,744	8,535,613	5.249	
		179,890.00					Coal	77,441	23.736	1,838,140	8,657,753	4.813	111.798
		0.00					No 2	2,152	5.830	12,546	234,072	0.000	108.769
TOTAL UNIT 2	498	179,890.00	50			10,288				1,850,686	8,891,824	4.943	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2011 to 4/1/2011  
Run Date: 5/9/2011 4:06:39PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		317,554.00					Coal	134,871	23.042	3,107,698	11,035,936	3.475	81.826
		0.00					No 2	1,860	5.810	10,807	199,876	0.000	107.460
TOTAL UNIT 4	712	317,554.00	62			9,820				3,118,504	11,235,812	3.538	
		330,144.00					Coal	141,101	23.042	3,251,249	11,545,711	3.497	81.826
		0.00					No 2	843	5.810	4,898	90,589	0.000	107.460
TOTAL UNIT 5	712	330,144.00	64			9,863				3,256,147	11,636,300	3.525	
<b>Suwannee Plant</b>													
		0.00					No 2	25	5.820	145	2,289	0.000	91.553
		8,875.00					Gas	121,339	1.018	123,523	767,282	8.645	6.323
TOTAL UNIT 1	30	8,875.00	41			13,934				123,669	769,571	8.671	
		0.00					No 2	30	5.820	175	2,747	0.000	91.553
		9,097.00					Gas	126,310	1.018	128,584	798,716	8.780	6.323
TOTAL UNIT 2	30	9,097.00	42			14,154				128,758	801,463	8.810	
		0.00					No 2	62	5.820	361	5,676	0.000	91.553
		212.00					Gas	2,696	1.018	2,745	17,048	8.042	6.323
TOTAL UNIT 3	73	212.00	0			14,648				3,105	22,724	10.719	
<b>TOTAL Steam:</b>	<b>3,483</b>	<b>1,200,321.00</b>				<b>10,457</b>				<b>12,551,959</b>	<b>58,824,375</b>	<b>4.901</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2011 to 4/1/2011

Run Date: 5/9/2011 4:06:39PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		2.22					No 2	7	5.802	41	700	31.583	100.061
		346.68					Gas	6,255	1.015	6,349	39,411	11.368	6.301
TOTAL APP	69	348.90	1			18,313				6,389	40,111	11.496	
<b>Bartow Combined Cycle</b>													
		683,603.00					Gas	5,023,996	1.010	5,074,236	33,606,007	4.916	6.689
TOTAL BCC	1,260	683,603.00	75			7,423				5,074,236	33,606,007	4.916	
<b>Bartow Peaker</b>													
		749.98					No 2	1,812	5.760	10,437	194,469	25.930	107.323
		5,598.92					Gas	76,766	1.015	77,917	482,593	8.619	6.287
TOTAL BAP	173	6,348.90	5			13,917				88,355	677,062	10.864	
<b>Bayboro Peaker</b>													
		1,273.40					No 2	3,012	5.820	17,529	341,335	26.805	113.325
TOTAL BYP	233	1,273.40	1			13,766				17,529	341,335	26.805	
<b>Debary Peaker</b>													
		7,668.91					No 2	18,193	5.806	105,627	1,848,010	24.058	101.413
		37,220.09					Gas	504,574	1.016	512,647	3,164,672	8.503	6.272
TOTAL DEP	676	44,889.00	9			13,773				618,274	5,009,682	11.160	
<b>Higgins Peaker</b>													
		23.84					No 2	73	5.823	425	7,201	30.198	98.637
		753.76					Gas	13,240	1.015	13,439	83,445	11.071	6.302
TOTAL HGP	86	777.60	1			17,829				13,864	90,645	11.657	
<b>Hines Energy</b>													
		683,954.87					Gas	4,756,268	1.012	4,813,343	31,553,933	4.613	6.634
TOTAL HEP	1,671	683,954.87	57			7,038				4,813,343	31,553,933	4.613	
<b>Intercession City Peaker</b>													
		9,267.76					No 2	20,589	5.785	119,104	2,043,214	22.046	99.238
		107,217.44					Gas	1,364,252	1.010	1,377,895	9,288,284	8.663	6.808
TOTAL ICP	1,188	116,485.20	14			12,851				1,496,998	11,331,499	9.728	
<b>Suwannee Peaker</b>													
		462.18					No 2	1,162	5.820	6,763	106,384	23.018	91.553
		10,490.82					Gas	151,386	1.014	153,505	953,259	9.087	6.297
TOTAL SRP	200	10,953.00	8			14,632				160,268	1,059,643	9.674	
<b>Tiger Bay Cogen</b>													
		137,027.00					Gas	1,039,397	1.015	1,054,988	6,342,118	4.628	6.102
TOTAL TBP	227	137,027.00	84			7,699				1,054,988	6,342,118	4.628	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2011 to 4/1/2011  
Run Date: 5/9/2011 4:06:39PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Turner Peaker</b>													
TOTAL TUP	181	1,332.00	1			15,938	No 2	3,659	5,802	21,230	370,035	27.780	101.130
<b>Univ of Florida Cogen</b>													
TOTAL UFP	47	23,517.00	89			11,166	Gas	258,462	1,016	262,597	1,314,539	5.590	5.086
<b>TOTAL Gas Turbine:</b>													
	6,011	1,710,509.87				7,967				13,628,071	91,740,004	5.363	
<b>SYSTEM TOTAL:</b>													
	10,283	2,910,830.87				8,994				26,180,148	150,566,208	5.173	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2011 to 4/1/2011

Run Date: 5/12/2011 9:03:34AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(7,427)	7,285	(14,712)	(201.9%)
3 - UNIT COST (\$/BBL)	56.91	67.74	(10.83)	(16.0%)
4 - AMOUNT (\$)	(422,647)	493,483	(916,130)	(185.6%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	100,071	7,285	92,786	1273.7%
7 - UNIT COST (\$/BBL)	68.42	67.74	0.68	1.0%
8 - AMOUNT (\$)	6,846,827	493,483	6,353,344	1287.4%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(13)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	652,395	1,100,000	(447,605)	(40.7%)
14 - UNIT COST (\$/BBL)	72.19	67.74	4.45	6.6%
15 - AMOUNT (\$)	47,097,572	74,513,560	(27,415,988)	(36.8%)
16 -				
17 - DAYS SUPPLY	196	4,530	(4,334)	(95.7%)
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	(1,476)	35,640	(37,116)	(104.1%)
20 - UNIT COST (\$/BBL)	(113.93)	108.35	(222.28)	(205.2%)
21 - AMOUNT (\$)	168,165	3,861,661	(3,693,496)	(95.6%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	56,191	35,640	20,551	57.7%
24 - UNIT COST (\$/BBL)	102.08	108.35	(6.27)	(5.8%)
25 - AMOUNT (\$)	5,735,962	3,861,661	1,874,301	48.5%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(258)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,053,542	883,900	169,642	19.2%
31 - UNIT COST (\$/BBL)	100.53	108.35	(7.82)	(7.2%)
32 - AMOUNT (\$)	105,907,940	95,770,565	10,137,375	10.6%
33 -				
34 - DAYS SUPPLY	562	744	(182)	(24.4%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2011 to 4/1/2011

Run Date: 5/12/2011 9:03:34AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	379,726	337,052	42,674	12.7%
37 - UNIT COST (\$/TON)	87.61	81.75	5.86	7.2%
38 - AMOUNT (\$)	33,266,565	27,553,851	5,712,714	20.7%
<b>39 - BURNED</b>				
40 - UNITS (TON)	427,481	337,052	90,429	26.8%
41 - UNIT COST (\$/TON)	92.45	81.75	10.70	13.1%
42 - AMOUNT (\$)	39,520,057	27,553,851	11,966,206	43.4%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(21)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	908,685	768,000	140,685	18.3%
48 - UNIT COST (\$/TON)	94.29	81.75	12.54	15.3%
49 - AMOUNT (\$)	85,677,129	62,783,693	22,893,436	36.5%
50 -				
51 - DAYS SUPPLY	64	68	(5)	(6.7%)
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2011 to 4/1/2011  
Run Date: 5/12/2011 9:03:34AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	15,085,795	9,095,160	5,990,635	65.9%
68 - UNIT COST (\$/MCF)	6.53	7.62	(1.10)	(14.4%)
69 - AMOUNT (\$)	98,463,361	69,347,648	29,115,713	42.0%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	5,884,315	(5,884,315)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	3,236,373	(3,236,373)	(100.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

ATTACHMENT #1  
 SCHEDULE A-5  
 APRIL 2011

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$13.04)	Non recoverable expense of fuel additives.
0	(\$13.04)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$94.32)	Non recoverable expense of fuel additives.
(2)	(\$163.75)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$258.07)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(21.11)	Non recoverable expense of inspection reports.
0	(\$21.11)	TOTAL

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 4/1/2011  
Run Date: 5/12/2011 9:06:53AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	13,712,133	5,725,879	7,986,254	139.5%
2 - LIGHT OIL	10,268,141	13,076,788	(2,808,647)	(21.5%)
3 - COAL	132,729,568	109,381,627	23,347,941	21.3%
4 - GAS	342,520,985	259,955,951	82,565,034	31.8%
5 - NUCLEAR	0	12,621,854	(12,621,854)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	499,230,828	400,762,099	98,468,729	24.6%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	107,535	46,994	60,541	128.8%
10 - LIGHT OIL	46,008	28,348	17,660	62.3%
11 - COAL	3,377,099	2,998,855	378,244	12.6%
12 - GAS	7,007,197	4,984,667	2,022,530	40.6%
13 - NUCLEAR	0	2,257,632	(2,257,632)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	10,537,840	10,316,496	221,344	2.1%
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	212,102	84,696	127,406	150.4%
18 - LIGHT OIL (BBL)	99,582	124,085	(24,503)	(19.7%)
19 - COAL (TON)	1,460,885	1,282,574	178,311	13.9%
20 - GAS (MCF)	54,303,842	38,303,061	16,000,781	41.8%
21 - NUCLEAR (MMBTU)	0	22,948,828	(22,948,828)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	1,348,449	554,922	793,527	143.0%
25 - LIGHT OIL	576,915	719,191	(142,276)	(19.8%)
26 - COAL	33,939,735	30,808,474	3,131,261	10.2%
27 - GAS	55,002,422	38,303,061	16,699,361	43.6%
28 - NUCLEAR	0	22,948,828	(22,948,828)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	90,867,522	93,334,476	(2,466,954)	(2.6%)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 4/1/2011  
Run Date: 5/12/2011 9:06:53AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	1.0	0.46	0.6	124.0%
33 - LIGHT OIL	0.4	0.27	0.2	58.9%
34 - COAL	32.0	29.07	3.0	10.2%
35 - GAS	66.5	48.32	18.2	37.6%
36 - NUCLEAR	0.0	21.88	(21.9)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	64.65	67.61	(2.96)	(4.4%)
41 - LIGHT OIL (\$/BBL)	103.11	105.39	(2.27)	(2.2%)
42 - COAL (\$/TON)	90.86	85.28	5.57	6.5%
43 - GAS (\$/MCF)	6.31	6.79	(0.48)	(7.1%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	10.17	10.32	(0.15)	(1.4%)
48 - LIGHT OIL	17.80	18.18	(0.38)	(2.1%)
49 - COAL	3.91	3.55	0.36	10.2%
50 - GAS	6.23	6.79	(0.56)	(8.2%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.49</b>	<b>4.29</b>	<b>1.20</b>	<b>28.0%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,540	11,808	731	6.2%
56 - LIGHT OIL	12,539	25,370	(12,831)	(50.6%)
57 - COAL	10,050	10,273	(223)	(2.2%)
58 - GAS	7,849	7,684	165	2.2%
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,623</b>	<b>9,047</b>	<b>(424)</b>	<b>(4.7%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 4/1/2011  
 Run Date: 5/12/2011 9:06:53AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	12.75	12.18	0.57	4.7%
64 - LIGHT OIL	22.32	46.13	(23.81)	(51.6%)
65 - COAL	3.93	3.65	0.28	7.8%
66 - GAS	4.89	5.22	(0.33)	(6.3%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.74</u>	<u>3.88</u>	<u>0.85</u>	<u>22.0%</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 4/1/2011  
Run Date: 5/11/2011 9:47:36AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	124	5.797	719	11,208	0.000	90.389
TOTAL UNIT 3	789	0.00	0			179,720				719	11,208	280.207	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>179,720</b>				<b>719</b>	<b>11,208</b>	<b>280.207</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	703	5.795	4,074	72,858	0.000	103.639
		178,358.34					Gas	2,286,256	1.016	2,322,910	13,559,785	7.689	5.931
		51,494.66					No 6	107,447	8.313	878,284	7,275,304	14.128	67.711
TOTAL UNIT 1	517	227,853.00	15			13,189				3,005,248	20,907,948	9.176	
		0.00					No 2	561	5.795	3,251	58,248	0.000	103.830
		235,945.43					Gas	2,830,366	1.016	2,878,143	18,784,105	7.105	5.923
		47,147.57					No 6	89,911	8.392	574,723	6,100,117	12.938	67.848
TOTAL UNIT 2	535	283,093.00	18			12,201				3,454,117	22,922,471	8.097	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		212,197.00					Coal	96,173	23.895	2,278,831	10,780,389	5.080	112.094
		0.00					No 2	4,406	5.815	25,820	472,808	0.000	107.265
TOTAL UNIT 1	378	212,197.00	20			10,860				2,304,451	11,252,998	5.303	
		285,566.00					Coal	121,583	23.849	2,899,666	13,842,828	4.777	112.210
		0.00					No 2	2,463	8.823	14,341	266,878	0.000	108.355
TOTAL UNIT 2	498	285,566.00	20			10,204				2,914,007	13,909,706	4.871	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 4/1/2011  
Run Date: 5/11/2011 9:47:36AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 6</b>													
		1,442,872.00					Coal	812,671	23.137	14,175,067	53,384,552	3.700	87.134
		0.00					No 2	6,575	5.800	38,134	708,760	0.000	107.796
TOTAL UNIT 4	712	1,442,872.00	70			9.851				14,213,201	54,093,312	3.749	
		1,447,327.00					Coal	630,458	23.136	14,586,171	54,921,800	3.795	87.114
		0.00					No 2	5,666	5.797	32,848	612,142	0.000	108.038
TOTAL UNIT 5	712	1,447,327.00	71			10.101				14,619,020	55,533,942	3.837	
<b>Suwannee Plant</b>													
		0.00					No 2	55	5.794	319	5,035	0.000	91.552
		8,971.97					Gas	121,339	1.018	123,523	767,282	8.552	6.323
		854.03					No 6	1,816	6.475	11,758	107,263	12.560	59.066
TOTAL UNIT 1	30	9,826.00	11			13.800				135,600	879,581	8.952	
		0.00					No 2	58	5.797	336	5,310	0.000	91.552
		12,094.06					Gas	168,252	1.018	171,239	1,069,237	8.841	6.355
		2,264.94					No 6	4,953	6.475	32,069	292,552	12.917	59.066
TOTAL UNIT 2	30	14,359.00	17			14.182				203,644	1,367,099	9.521	
		0.00					No 2	62	5.820	361	5,676	0.000	91.553
		15,152.31					Gas	177,478	1.017	180,497	1,307,448	8.629	7.367
		4,334.69					No 6	7,976	6.474	51,636	(63,103)	(1.456)	(7.912)
TOTAL UNIT 3	73	19,487.00	9			11.931				232,493	1,250,021	6.416	
<b>TOTAL Steam:</b>	<b>3,483</b>	<b>3,942,580.00</b>				<b>10.420</b>				<b>41,081,781</b>	<b>182,117,076</b>	<b>4.619</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 4/1/2011

Run Date: 5/11/2011 9:47:36AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		8.20					No 2	20	5.744	115	2,001	32.272	100.061
		349.70					Gas	6,382	1.015	6,478	38,745	11.080	6.071
TOTAL APP	69	355.90	0			18,524				6,593	40,746	11.449	
<b>Bartow Combined Cycle</b>													
		4,393.05					No 2	5,595	5.764	32,250	597,646	13.604	106.818
		2,227,099.95					Gas	16,172,837	1.011	16,349,594	103,941,549	4.667	6.427
TOTAL BCC	1,260	2,231,493.00	61			7,341				16,381,845	104,539,195	4.685	
<b>Bartow Peaker</b>													
		1,304.92					No 2	3,143	5.760	18,104	337,316	25.850	107.323
		8,410.88					Gas	87,610	1.015	88,938	456,110	7.115	5.206
TOTAL BAP	173	7,715.60	2			13,873				107,042	793,426	10.283	
<b>Bayboro Peaker</b>													
		1,987.50					No 2	4,565	5.820	26,567	517,592	26.042	113.383
TOTAL BYP	233	1,987.50	0			13,367				26,567	517,592	26.042	
<b>Debary Peaker</b>													
		10,387.49					No 2	24,872	5.801	144,276	2,483,887	23.912	99.867
		51,078.51					Gas	697,782	1.017	709,422	4,263,139	8.347	6.110
TOTAL DEP	773	61,464.00	3			13,889				853,698	6,747,026	10.977	
<b>Higgins Peaker</b>													
		43.05					No 2	135	5.823	786	13,295	30.882	98.480
		754.75					Gas	13,579	1.016	13,783	84,231	11.160	6.203
TOTAL HGP	145	797.80	0			18,262				14,569	97,526	12.224	
<b>Hines Energy</b>													
		3,582,797.61					Gas	25,199,359	1.013	25,524,768	161,148,127	4.498	6.395
TOTAL HEP	2,199	3,582,797.61	57			7,124				25,524,768	161,148,127	4.498	
<b>Intercession City Peaker</b>													
		13,867.05					No 2	30,899	5.789	178,888	3,053,617	22.021	98.826
		175,977.15					Gas	2,248,191	1.011	2,270,141	14,790,365	8.405	6.585
TOTAL ICP	1,188	189,844.20	6			12,900				2,449,029	17,843,982	9.399	
<b>Rio Pinar Peaker</b>													
		48.00					No 2	143	5.836	835	15,349	31.976	107.333
TOTAL RPP	15	48.00	0			17,386				835	15,349	31.976	



# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 4/1/2011

Run Date: 5/11/2011 9:47:36AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		1,023.98					No 2	2,589	5.828	15,089	237,029	23.148	91.552
		10,944.02					Gas	159,006	1.014	161,265	1,051,012	9.604	6.610
TOTAL SRP	200	11,968.00	2			14,735				176,353	1,288,040	10.762	
<b>Tiger Bay Cogen</b>													
		396,125.00					Gas	3,005,525	1.016	3,053,423	17,806,498	4.495	5.925
TOTAL TBP	227	396,125.00	61			7,708				3,053,423	17,806,498	4.495	
<b>Turner Peaker</b>													
		2,514.00					No 2	6,908	5.791	40,002	788,291	31.358	114.113
TOTAL TUP	181	2,514.00	0			15,912				40,002	788,291	31.358	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	3,394	0.000	0.000
		108,149.00					Gas	1,131,880	1.016	1,150,297	5,473,351	5.081	4.836
TOTAL UFP	47	108,149.00	80			10,836				1,150,297	5,476,745	5.064	
<b>TOTAL Gas Turbine:</b>													
	6,710	6,595,259.61				7,549				49,785,022	317,102,543	4.808	
<b>SYSTEM TOTAL:</b>													
	10,982	10,537,839.61				8,623				90,867,522	499,230,828	4.738	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 4/1/2011  
Run Date: 5/12/2011 9:07:30AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	255,050	75,445	179,605	238.1%
3 - UNIT COST (\$/BBL)	86.43	67.68	18.75	27.7%
4 - AMOUNT (\$)	22,042,772	5,105,809	16,936,963	331.7%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	212,102	75,445	136,657	181.1%
7 - UNIT COST (\$/BBL)	64.65	67.68	(3.03)	(4.5%)
8 - AMOUNT (\$)	13,712,133	5,105,809	8,606,324	168.6%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(238)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	652,395	1,100,000	(447,605)	(40.7%)
14 - UNIT COST (\$/BBL)	72.19	67.74	4.45	6.6%
15 - AMOUNT (\$)	47,097,572	74,513,560	(27,415,988)	(36.8%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	141,402	94,473	46,929	49.7%
20 - UNIT COST (\$/BBL)	123.22	105.18	18.04	17.3%
21 - AMOUNT (\$)	17,423,985	9,936,813	7,487,172	75.3%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	99,582	94,473	5,109	5.4%
24 - UNIT COST (\$/BBL)	103.11	105.18	(2.07)	(2.0%)
25 - AMOUNT (\$)	10,268,141	9,936,813	331,328	3.3%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	1,122			
28 - AMOUNT (\$)	98,927			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,053,542	883,900	169,642	19.2%
31 - UNIT COST (\$/BBL)	100.53	108.35	(7.82)	(7.2%)
32 - AMOUNT (\$)	105,907,940	95,770,565	10,137,375	10.6%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 4/1/2011  
Run Date: 5/12/2011 9:07:30AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	1,419,464	1,224,306	195,158	15.9%
37 - UNIT COST (\$/TON)	86.35	85.51	0.84	1.0%
38 - AMOUNT (\$)	122,569,010	104,692,829	17,876,181	17.1%
<b>39 - BURNED</b>				
40 - UNITS (TON)	1,460,885	1,224,306	236,579	19.3%
41 - UNIT COST (\$/TON)	90.86	85.51	5.34	6.2%
42 - AMOUNT (\$)	132,729,568	104,692,829	28,036,739	26.8%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(359)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	908,685	768,000	140,685	18.3%
48 - UNIT COST (\$/TON)	94.29	81.75	12.54	15.3%
49 - AMOUNT (\$)	85,677,129	62,783,693	22,893,436	36.5%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 4/1/2011  
Run Date: 5/12/2011 9:07:30AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	54,303,842	37,307,972	16,995,870	45.6%
68 - UNIT COST (\$/MCF)	6.31	6.84	(0.53)	(7.8%)
69 - AMOUNT (\$)	342,520,985	255,104,471	87,416,514	34.3%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	21,771,964	(21,771,964)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	11,974,579	(11,974,579)	(100.0%)

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
April 2011

Last refreshed 5/13/11 11:07 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		7,392		7,392	3	3	215,639.00	246,097.00	30,458.00
<b>ACTUAL</b>									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	12,627.09	12,627.09	0.00
City of New Smyrna Beach, FL	Schedule OS	52		52	3.030	3.408	1,575.73	1,772.36	196.63
Reedy Creek Improvement District	Schedule OS	3,030		3,030	2.804	3.459	84,973.85	104,800.00	19,826.15
Seminole Electric Cooperative, Inc	CR-1	315		315	3.357	3.506	10,575.55	11,045.00	469.45
Tampa Electric Company	CR-1	178		178	3.679	3.613	6,549.14	6,430.36	(118.78)
The Energy Authority, Inc.	Schedule OS	5,949		5,949	2.904	3.537	172,782.44	210,436.24	37,653.80
Cargill Power Markets, LLC	EEI	0		0	0.000	0.000	0.00	(1,419.80)	(1,419.80)
Cobb Electric Membership Corp.	EEI	0		0	0.000	0.000	0.00	(386.66)	(386.66)
Seminole Electric Cooperative, Inc	CR-1	(1)		(1)	0.000	4.244	0.00	(42.44)	(42.44)
<b>Subtotal - Gain on Other Power Sales</b>		<b>9,523</b>		<b>9,523</b>	<b>3.038</b>	<b>3.626</b>	<b>289,083.80</b>	<b>345,262.16</b>	<b>56,178.35</b>
<b>CURRENT MONTH TOTAL</b>		<b>9,523</b>		<b>9,523</b>	<b>3.036</b>	<b>3.626</b>	<b>289,083.80</b>	<b>345,262.15</b>	<b>56,178.35</b>
<b>DIFFERENCE</b>		<b>2,131</b>		<b>2,131</b>	<b>0.119</b>	<b>0.297</b>	<b>73,444.80</b>	<b>99,165.15</b>	<b>25,720.35</b>
<b>DIFFERENCE %</b>		<b>29</b>		<b>28.83</b>	<b>4.07</b>	<b>8.91</b>	<b>34.06</b>	<b>40.30</b>	<b>84.45</b>
<b>CUMULATIVE ACTUAL</b>		<b>28,823.00</b>		<b>28,823</b>	<b>3.108</b>	<b>3.822</b>	<b>895,793.28</b>	<b>1,101,524.56</b>	<b>205,731.28</b>
<b>CUMULATIVE ESTIMATED</b>		<b>85,966</b>		<b>85,966</b>	<b>3.751</b>	<b>4.255</b>	<b>3,223,832.00</b>	<b>3,657,437.00</b>	<b>433,605.00</b>
<b>DIFFERENCE</b>		<b>(57,133)</b>		<b>(57,133)</b>	<b>(0.643)</b>	<b>(0.433)</b>	<b>(2,328,038.72)</b>	<b>(2,555,912.44)</b>	<b>(227,873.72)</b>
<b>DIFFERENCE %</b>		<b>(66.47)</b>		<b>(66.47)</b>	<b>(17.14)</b>	<b>(10.18)</b>	<b>(72.21)</b>	<b>(69.88)</b>	<b>(52.55)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
APRIL, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		239,744			239,744	6.448	6.448	15,458,793.00	15,458,793.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	40,832			40,832	8.526	8.526	3,481,202.34	3,481,202.34
Shady Hills Power Company, LLC	TOLL	98,046			98,046	8.887	8.887	8,516,800.63	8,516,800.63
Southern Company Services, Inc	Franklin	131,587			131,587	5.190	5.190	6,829,953.98	6,829,953.98
Southern Company Services, Inc	Scherer3	52,372			52,372	3.421	3.421	1,791,417.66	1,791,417.66
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	-2			-2	46.736	46.736	(934.71)	(934.71)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(76,838.58)	(76,838.58)
Southern Company Services, Inc	Franklin	-38			-38	28.326	28.326	(10,003.80)	(10,003.80)
Southern Company Services, Inc	Scherer3	-7			-7	-5,843.932	-5,843.932	409,075.23	409,075.23
CURRENT MONTH TOTAL		322,790			322,790	6.487	6.487	20,940,672.75	20,940,672.75
DIFFERENCE		83,048			83,048	0.039	0.039	5,481,879.75	5,481,879.75
DIFFERENCE %		35			35	0.61	0.61	35.46	35.46
CUMULATIVE ACTUAL		760,659			760,659	5.814	5.814	44,222,953.00	44,222,953.00
CUMULATIVE ESTIMATED		780,928			780,928	6.192	6.192	48,352,891.00	48,352,891.00
DIFFERENCE		(20,269)			(20,269)	(0.378)	(0.378)	(4,129,938.0)	(4,129,938.0)
DIFFERENCE %		(2.6)			(2.6)	(6.1)	(6.1)	(8.5)	(8.5)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
APRIL, 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		282,561	0	0	282,561	4.417	13.259	12,481,414.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,822			2,822	3.678	3.678	103,783.80
ADJ		0			0			(330.75)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,069			6,069	2.827	2.827	171,570.83
ADJ		0			0			(16,986.62)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	40,762			40,762	5.492	5.492	2,238,653.32
ADJ		0			0			2,745.14
Central Power & Lime (FLACRUSH)	CO-GEN	3,140			3,140	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	2			2	3.617	3.617	78.49
ADJ		1			1			32.17
Lake County (LAKCOUNT)	CO-GEN	6,298			6,298	2.868	2.868	180,828.64
ADJ		0			0			(15,021.48)
Lake Cogen Limited (LAKORDER)	CO-GEN	37,127			37,127	5.470	5.470	2,030,846.90
ADJ		0			0			(207,650.90)
Metro-Dade County (METRDADE)	CO-GEN	27,780			27,780	4.947	4.947	1,374,278.60
ADJ		0			0			211,961.89
Metro-Dade County (METRDDAS)	CO-GEN	3,676			3,676	3.623	3.623	133,181.48
ADJ		0			0			(46,494.58)
Orange Cogen (ORANGEAS)	CO-GEN	1,676			1,676	3.581	3.581	60,017.56
ADJ		0			0			278.17
Orange Cogen (ORANGECO)	CO-GEN	22,697			22,697	4.625	4.625	1,049,736.25
ADJ		0			0			(21,374.96)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	15,317			15,317	5.438	5.438	832,938.46
ADJ		0			0			(6,115.47)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	212			212	3.814	3.814	8,085.68
ADJ		0			0			(310.93)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	9,669			9,669	2.866	2.866	277,113.54
ADJ		0			0			(27,321.11)
PCS Phosphate (OCSWFCRK)	CO-GEN	185			185	3.574	3.574	6,600.11
ADJ		77			77			2,701.67
PCS Phosphate (OCWHSPRS)	CO-GEN	264			264	3.662	3.662	9,677.20
ADJ		121			121			4,089.53
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	35,998			35,998	2.869	2.869	1,032,782.62
ADJ		0			0			(77,647.78)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	5,194			5,194	3.511	3.511	182,361.34
ADJ		0			0			74,645.04
Wheeler Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	20,735			20,735	5.631	5.631	1,167,587.85
ADJ		0			0			13,957.90
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		239,821			239,821	4.483	4.483	10,751,085.22
DIFFERENCE		-42,740			-42,740	0.066	(8.776)	(1,730,328.78)
DIFFERENCE %		(18.1)			-15	1.493	-198.688	(13.86)
CUMULATIVE ACTUAL		1,159,943			1,159,943	4.716	4.716	54,897,197.33
CUMULATIVE ESTIMATED		1,199,507			1,199,507	4.500	4.500	53,973,857.00
CUMULATIVE DIFFERENCE		-39,564			-39,564	0.216	0.216	723,340.33
CUMULATIVE DIFFERENCE %		(3.3)			-3	4.797	4.797	1.34

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
APRIL 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>19,748</b>	<b>4.819</b>	<b>951,714.00</b>	<b>6.647</b>	<b>1,312,704.00</b>	<b>360,990.00</b>
<b>ACTUAL:</b>							
Florida Power & Light Company	Schedule C	932	4.560	42,503.63	7.670	71,488.74	28,985.11
Orlando Utilities Commission	Schedule C	259	4.924	12,752.54	4.282	11,090.43	(1,662.11)
Reedy Creek Improvement District	Schedule C	67	6.206	4,158.29	9.776	6,549.91	2,391.62
Tampa Electric Company	Schedule C	233	5.808	13,526.86	10.176	23,710.74	10,183.88
<b>SubTotal - Energy Purchases (Broker)</b>		<b>1,491</b>	<b>4.892</b>	<b>72,941.32</b>	<b>7.568</b>	<b>112,839.82</b>	<b>30,898.50</b>
Sepa	Hydro	4,909	4.927	241,883.48	4.927	241,883.48	0.00
Calpine Energy Services, LP	EEl	2,057	5.763	118,546.00	10.660	219,283.20	100,737.20
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	5,159.00	0.000	0.00	(5,159.00)
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	21,337	4.567	974,463.00	10.881	2,321,745.51	1,347,282.51
EDF Trading North America, LLC	EEl	10,865	4.326	470,009.00	8.725	947,972.50	477,963.50
Florida Power & Light Company	Schedule OS	1,898	4.839	82,171.02	9.924	168,513.10	86,342.08
Florida Power & Light Company	Transmission Purchase	0	0.000	23,539.96	0.000	0.00	(23,539.96)
JP Morgan Ventures Energy Corporation	EEl	9,843	6.190	609,254.00	17.210	1,693,991.56	1,084,737.56
Jacksonville Electric Authority	Transmission Purchase	0	0.000	191,695.33	0.000	0.00	(191,695.33)
Orlando Utilities Commission	Schedule OS	249	4.645	11,565.03	5.125	12,761.74	1,196.71
Reliant Energy Services, Inc.	Schedule OS	1,480	4.430	65,560.00	12.506	185,094.20	119,534.20
Seminole Electric Cooperative, Inc	Contract	2,235	9.147	204,425.00	21.722	485,481.60	281,056.60
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	119,358.80	0.000	0.00	(119,358.80)
Southern Company Services, Inc	EEl	3,545	4.779	169,415.00	9.934	352,176.47	182,761.47
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Southern Company Services, Inc	MR1	700	5.800	40,600.00	16.981	118,868.05	78,268.05
Tampa Electric Company	EEl	1,580	6.200	97,960.00	13.758	217,376.40	119,416.40
Tampa Electric Company	Transmission Purchase	0	0.000	712.99	0.000	0.00	(712.99)
Tampa Electric Company	EEI2	534	4.822	25,750.00	5.476	29,242.51	3,492.51
The Energy Authority, Inc.	EEl	6,120	5.506	336,940.00	11.050	676,260.23	339,320.23
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(0.45)	0.000	0.00	0.45
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	(197.09)	0.000	0.00	197.09
Southern Company Services, Inc	Transmission Purchase	0	0.000	(3,983.25)	0.000	0.00	3,983.25
<b>SubTotal - Energy Purchases (Non-Broker)</b>		<b>67,152</b>	<b>5.636</b>	<b>3,784,826.82</b>	<b>11.423</b>	<b>7,670,650.55</b>	<b>3,865,823.73</b>
<b>CURRENT MONTH TOTAL</b>		<b>68,643</b>	<b>5.620</b>	<b>3,857,768.14</b>	<b>11.339</b>	<b>7,783,490.37</b>	<b>3,925,722.23</b>
<b>DIFFERENCE</b>		<b>48,895</b>	<b>0.801</b>	<b>2,906,054.14</b>	<b>4.692</b>	<b>6,470,786.37</b>	<b>3,564,732.23</b>
<b>DIFFERENCE %</b>		<b>247.6</b>	<b>16.6</b>	<b>305.3</b>	<b>70.6</b>	<b>492.9</b>	<b>987.5</b>
<b>CUMULATIVE ACTUAL</b>		<b>132,734</b>	<b>6.133</b>	<b>8,141,102.30</b>	<b>9.194</b>	<b>12,203,610.58</b>	<b>4,062,508.28</b>
<b>CUMULATIVE ESTIMATED</b>		<b>82,143</b>	<b>5.147</b>	<b>4,228,297.00</b>	<b>7.127</b>	<b>5,854,099.00</b>	<b>1,625,802.00</b>
<b>DIFFERENCE</b>		<b>50,591</b>	<b>0.986</b>	<b>3,912,805.30</b>	<b>2.067</b>	<b>6,349,511.58</b>	<b>2,436,706.28</b>
<b>DIFFERENCE %</b>		<b>61.6</b>	<b>19.2</b>	<b>92.5</b>	<b>29.0</b>	<b>108.5</b>	<b>149.88</b>



PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2011

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburnlake Power Partners, LP (AUBRLFC)	CF	17.00	1/1/05 - 12/31/13	728,960	728,960	728,960	728,960	0	0	0	0	0	0	0	0	2,915,840
2 Auburnlake Power Partners, LP (AUBSET)	CF	114.18	8/1/04 - 12/31/13	3,270,177	3,270,177	3,270,177	3,270,177	0	0	0	0	0	0	0	0	13,090,708
3 Lake County (LAKCOUNT)	CF	12.75	1/1/06 - 06/30/14	683,528	683,528	683,528	683,528	0	0	0	0	0	0	0	0	2,734,140
4 Lake County Limited (LAKCONDHH)	CF	110.00	7/1/03 - 7/31/13	3,381,506	3,381,506	3,381,506	3,381,506	0	0	0	0	0	0	0	0	13,526,324
5 Manatee County (MANCOADE)	CF	43.00	1/1/01 - 11/30/13	1,268,790	1,268,790	1,268,790	1,268,790	0	0	0	0	0	0	0	0	5,078,160
6 Orange County (ORLACOCCL)	CF	78.00	7/1/05 - 12/31/14	2,908,806	2,908,806	2,908,806	2,908,806	0	0	0	0	0	0	0	0	11,635,144
7 Orange County Limited (ORLACOCL)	CF	78.00	8/1/00 - 12/31/23	2,607,453	2,607,453	2,607,453	2,607,453	0	0	0	0	0	0	0	0	10,429,814
8 Pasco County Resource Recovery (PASCOUNT)	CF	23.00	1/1/06 - 12/31/24	1,233,020	1,233,020	1,233,020	1,233,020	0	0	0	0	0	0	0	0	4,932,120
9 Pinellas County Resource Recovery (PINCOUNT)	CF	58.75	1/1/05 - 12/31/24	2,925,148	2,925,148	2,925,148	2,925,148	0	0	0	0	0	0	0	0	11,740,560
10 Polk Power Partners, L.P. (MULBERRY)	CF	115.00	8/1/04 - 8/31/14	6,187,518	6,187,518	6,187,518	6,187,518	0	0	0	0	0	0	0	0	20,670,072
11 The Gibraltar Ridge Energy, Inc. (RIDGEEN)	CF	39.80	8/1/04 - 12/31/23	800,846	800,846	800,846	800,846	0	0	0	0	0	0	0	0	3,210,830
12 UPB Purchase (44 total MW) - Southern	Other	414	7/1/08 - 8/31/10	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Southern purchase - 33mw	Other	74	6/1/10 - 8/31/16	1,129,012	1,519,867	1,322,899	1,322,899	0	0	0	0	0	0	0	0	5,295,157
14 Southern purchase - Franklin	Other	350	6/1/10 - 8/31/16	2,163,000	2,163,000	2,163,000	2,163,000	0	0	0	0	0	0	0	0	8,652,000
15 TECO Power Purchase (70 mw)	Other	70	3/30/03 - 2/28/11	669,767	658,787	0	0	0	0	0	0	0	0	0	0	1,328,554
16 Other - ALL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Rate Remeeting				(27,046)	(3,153)	(13,748)	(3,619)	0	0	0	0	0	0	0	0	(47,566)
18 Levy Projected Expense				12,787,783	14,846,809	11,838,054	11,912,481	0	0	0	0	0	0	0	0	51,166,227
19 CR 3 Projected Expense				1,047,741	1,088,010	1,120,824	1,147,351	0	0	0	0	0	0	0	0	4,403,276
<b>SUBTOTAL</b>				<b>42,831,871</b>	<b>45,066,481</b>	<b>41,421,119</b>	<b>41,525,582</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>179,856,940</b>
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		747.25	6	2,812,992	2,071,666	1,938,847	1,887,270	0	0	0	0	0	0	0	0	9,121,776
<b>TOTAL</b>				<b>45,644,863</b>	<b>47,138,147</b>	<b>43,360,027</b>	<b>43,412,852</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>179,856,940</b>