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Orlando Utilities Commission

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W. Christopher Browder
Vice President & General Counsel

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Carlos L. Woody
Terrie L. Tressler

June 2, 2011

Kathleen Plajstek
Paralegal

VIA ELECTRONIC FILING
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Ms. Ann Cole, Director
Office of Commission Clerk
Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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Re: Orlando Utilities Commission's Answers to Staff's First Data
Request
Docket No. 110000-OT – Undocketed Filings
2012 FEECA Report Data Collection

Dear Ms. Cole:

Enclosed please find an original and five (5) copies of Orlando Utilities
Commission's Responses to Staff's First Data Request, propounded and served on May
19, 2011.

Thank you for your assistance in connection with this matter.

Sincerely yours,

W. Christopher Browder
Vice President & General Counsel

WCB:pan
Enclosures

CC: Lawrence D. Harris, Esq.
Randy Halley
Tom Gross

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: 2012 FEECA Report Data Collection
(Orlando Utilities Commission)**

**Docket No. 110000-OT - Undocketed Filings
Filed: June 3, 2011**

**ORLANDO UTILITIES COMMISSION RESPONSES TO STAFF'S
FIRST DATA REQUEST**

The Orlando Utilities Commission (OUC), by and through its undersigned counsel, provides the following responses to Staff's First Data Request.

REQUESTS

1. Please provide two tables comparing the cumulative demand and energy savings achieved against the cumulative goals for the six year period 2005 - 2010. All savings reported should be "at the generator."

a. For Table A, use the goals established in 2004 for all six years.

b. For Table B, use the goals established in 2004 for years 2005-2009 and the goals established in 2009 for year 2010.

Table A
Cumulative Savings Achieved vs. Cumulative Goals (2004 goals)

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Achieved	Goal	% Variance	Achieved	Goal	% Variance	Achieved	Goal	% Variance
2005									
2006									
2007									
2008									
2009									
2010									

Table B
Cumulative Savings Achieved vs. Cumulative Goals (2004 goals, 2009 goals for year 2010)

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Achieved	Goal	% Variance	Achieved	Goal	% Variance	Achieved	Goal	% Variance
2005									
2006									
2007									
2008									
2009									
2010									

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OUC Response:

Table A									
Cumulative Savings Achieved vs. Cumulative Goals (2004 goals) @ Generator									
Reporting Year	Winter Peak MW Reduction			Summer Peak Reduction			GWH Energy Reduction		
	Achieved	Goal	% Variance	Achieved	Goal	% Variance	Achieved	Goal	% Variance
2005	1.540	0	NA	1.540	0	NA	3.630	0	NA
2006	1.545	0	NA	1.776	0	NA	5.011	0	NA
2007	0.662	0	NA	0.88	0	NA	3.989	0	NA
2008	0.671	0	NA	0.873	0	NA	3.106	0	NA
2009	0.829	0	NA	1.069	0	NA	3.737	0	NA
2010	1.724	0	NA	2.667	0	NA	8.811	0	NA

Table B									
Cumulative Savings Achieved vs. Cumulative Goals (2004 goals 2009 goals for 2010) @ Generator									
Reporting Year	Winter Peak MW Reduction			Summer Peak Reduction			GWH Energy Reduction		
	Achieved	Goal	% Variance	Achieved	Goal	% Variance	Achieved	Goal	% Variance
2005	1.540	0	NA	1.540	0	NA	3.630	0	NA
2006	1.545	0	NA	1.776	0	NA	5.011	0	NA
2007	0.662	0	NA	0.88	0	NA	3.989	0	NA
2008	0.671	0	NA	0.873	0	NA	3.106	0	NA
2009	0.829	0	NA	1.069	0	NA	3.737	0	NA
2010	1.724	0.9	92%	2.667	1.2	122%	8.811	3.6	145%

2. If your utility had any active solar renewable programs in 2010, please complete the following table for each program. Please add rows as necessary to provide other pertinent information that may be helpful to staff in determining whether these programs have been successful.

Solar Renewable Programs Active in 2010

Name of Program	
Program Implementation Date	
Vendor Name (if applicable)	
Number of Installations	
kWh Savings Per Installation	
Summer kw Savings	
Winter kw Savings	
Cost of Equipment	
Incentive Amount Paid to Customer	
Other incentives/rebates customer received	
Total Expenditures (\$)	

OUC Response:

Solar Renewable Programs Active in 2010

Name of Program	Customer sited Solar Programs	Thermal	PV
		January 2008	January 2008
Program Implementation Date			
Vendor Name (if applicable)	N/A	-	-
Number of Installations		270	77
kWh Savings Per Installation		2,489	28,571
Summer kW Savings	N/A	-	-
Winter kW Savings	N/A	-	-
Cost of Equipment	N/A	-	-
Incentive Amount Paid to Customers (Production Credit)		\$19,593	\$31,408
OUC's Standard Production Credit per kWh		\$0.03	\$0.05
Other incentives/rebates customers received (Net Metering and Interest Buy-Down)		\$8,334	\$80,540
Total Expenditures (\$)	N/A	-	-

Respectfully submitted,

/s/ W. Christopher Browder
W. CHRISTOPHER BROWDER
Office of General Counsel
Orlando Utilities Commission
100 W. Anderson Street
Orlando, FL 32801
(407) 434-2167

cc: Tom Gross, OUC
Randy Halley, OUC