

Dorothy Menasco

110003-GU

From: Christina Robinson [crobinso@aglresources.com]
Sent: Monday, June 13, 2011 4:52 PM
To: Filings@psc.state.fl.us
Subject: Revised 12 2010 PGA Filing - FCG
Attachments: 12 10 FCG PGA revised .pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed is revised of Florida City Gas purchased gas adjustment for the month of December 2010.

Please feel free to contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



Go Green! Please do not print this e-mail unless it is absolutely necessary.

DOCUMENT NUMBER-DATE

04067 JUN 13 =

FPSC-COMMISSION CLERK

6/13/2011



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

June 13, 2011

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed is the revised filing of Florida City Gas purchased gas adjustment for the month of December 2010.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601

DOCUMENT NUMBER-DATE

04067 JUN 13 =

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	JANUARY 10		Through		DECEMBER 10			
	CURRENT MONTH: 12/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,533	15,533	100.00	-	139,243	139,243	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	3,341,727	4,205,210	863,483	20.53	20,827,186	33,709,314	12,882,128	38.22
5 DEMAND (Line 32 A-1 support detail)	1,083,196	885,959	(197,237)	(22.26)	9,126,488	7,921,739	(1,204,749)	(15.21)
6 OTHER (Line 40 A-1 support detail)	(231,657)	36,472	268,129	735.16	688,600	489,261	(199,339)	(40.74)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,193,266	5,143,174	949,908	18.47	30,642,274	42,259,557	11,617,283	27.49
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(61)	(2,052)	(1,991)	97.03	(2,621)	(21,877)	(19,256)	88.02
14 TOTAL THERM SALES	2,374,510	5,141,122	2,766,612	53.81	28,765,728	42,237,680	13,471,952	31.90
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,163,308	5,010,498	(1,152,810)	(23.01)	40,648,970	45,129,384	4,480,414	8.93
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,196,257	4,979,998	(1,216,259)	(24.42)	40,858,508	44,498,984	3,640,476	8.18
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,935,573	16,785,880	(1,149,693)	(6.85)	155,049,423	148,241,180	(6,808,243)	(4.59)
20 OTHER Commodity (Line 40 A-1 support detail)	474,851	32,500	(442,351)	(1,361.08)	3,411,267	474,400	(2,936,867)	(619.07)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,671,108	5,012,498	(1,658,610)	(33.09)	44,269,775	44,973,384	703,609	1.56
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(82)	(2,000)	(1,918)	95.90	(2,750)	(24,000)	(21,250)	88.54
27 TOTAL THERM SALES (24-26 Estimated only)	4,339,212	5,010,498	671,286	13.40	43,372,789	45,129,692	1,756,903	3.89
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00310	0.00310	100.00	-	0.00309	0.00309	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.53931	0.84442	0.30511	36.13	0.50974	0.75753	0.24779	32.71
32 DEMAND (5/19)	0.06039	0.05278	(0.00761)	(14.42)	0.05886	0.05344	(0.00542)	(10.14)
33 OTHER (6/20)	(0.48785)	1.12222	1.61007	143.47	0.20186	1.03133	0.82947	80.43
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.62857	1.02607	0.39750	38.74	0.69217	0.93966	0.24749	26.34
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.74390	1.02600	0.28210	27.50	-	0.91154	0.91154	100.00
40 TOTAL THERM SALES (11/27)	0.96637	1.02648	0.06011	5.86	0.70649	0.93640	0.22991	24.55
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	0.96486	1.02497	0.06011	5.86	0.70498	0.93489	0.22991	24.59
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96971	1.03013	0.06042	5.87	0.70853	0.93959	0.23106	24.59
45 PGA FACTOR ROUNDED TO NEAREST .001	0.970	1.030	0.060	5.83	0.709	0.940	0.231	24.57

DOCUMENT NUMBER DATE

04067 JUN 13 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11		
		JANUARY 10		Through		DECEMBER 10				
		CURRENT MONTH: 12/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,734	22,734	100.00	-	221,357	221,357	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,341,727	1,335,335	(2,006,392)	(150.25)	20,938,998	16,352,224	(4,586,774)	(28.05)	
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,083,196	885,981	(197,215)	(22.26)	9,145,148	8,102,187	(1,042,961)	(12.87)	
6	OTHER (Line 40 A-1 support detail)	(231,657)	36,472	268,129	735.16	505,149	482,043	(23,106)	(4.79)	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,193,266	2,280,522	(1,912,744)	(83.87)	30,589,295	25,157,811	(5,431,484)	(21.59)	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(61)	(1,098)	(1,037)	94.44	(2,613)	(15,478)	(12,865)	83.12	
14	TOTAL THERM SALES	2,374,510	2,279,425	(95,085)	(4.17)	28,526,738	25,142,333	(3,384,405)	(13.46)	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,163,308	4,125,251	(2,038,057)	(49.40)	40,237,998	38,222,103	(2,015,895)	(5.27)	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,196,257	4,125,251	(2,071,006)	(50.20)	40,327,025	38,222,103	(2,104,923)	(5.51)	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,935,573	16,785,860	(1,149,693)	(6.65)	155,346,003	148,678,420	(6,667,583)	(4.48)	
20	OTHER Commodity (Line 40 A-1 support detail)	474,851	32,500	(442,351)	(1,361.08)	3,444,940	467,800	(2,977,140)	(636.41)	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,671,108	4,157,751	(2,513,357)	(60.45)	43,771,966	38,689,903	(5,082,063)	(13.14)	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(82)	(2,000)	(1,918)	-	(2,742)	(24,000)	(21,258)	88.58	
27	TOTAL THERM SALES (24-26 Estimated only)	4,339,212	4,155,751	(183,461)	(4.41)	42,984,068	38,665,903	(4,318,165)	(11.17)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00551	0.00551	100.00	-	0.00579	0.00579	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.53931	0.32370	(0.21561)	(66.61)	0.51923	0.42782	(0.09141)	(21.37)	
32	DEMAND (5/19)	0.06039	0.05278	(0.00761)	(14.42)	0.05887	0.05449	(0.00438)	(8.04)	
33	OTHER (6/20)	(0.48785)	1.12222	1.61007	143.47	0.14664	1.03045	0.88381	85.77	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36	(9/23)	-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.62857	0.54850	(0.08007)	(14.60)	0.69883	0.65024	(0.04859)	(7.47)	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.74390	0.54876	(0.19514)	(35.56)	-	0.64492	0.64492	100.00	
40	TOTAL THERM SALES (11/27)	0.96637	0.54876	(0.41761)	(76.10)	0.71164	0.65065	(0.06099)	(9.37)	
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-	
42	TOTAL COST OF GAS (40+41)	-	0.54725	0.54725	100.00	0.71013	0.64914	(0.06099)	(9.40)	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96971	0.55000	(0.41971)	(76.31)	0.71370	0.65241	(0.06129)	(9.39)	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.970	0.550	(0.420)	(76.36)	0.714	0.652	(0.062)	(9.51)	

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

COMPANY:
FLORIDA CITY GAS

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 12/10

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	7,063,660	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(900,270)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(82)	0.00	0.00000
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)			
7			
8 TOTAL COMMODITY (Pipeline)	6,163,308	0.00	0.00000
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 8 Page 10)	6,163,390	3,090,519.03	0.50143
18 Bay Gas Storage	0	101.90	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(11,00)	(37.00)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	32,960	11,221.86	
22 Other Shippers (Line 85 Page 10)	0.00	239,982.75	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(82)	(61.47)	0.74963
24 TOTAL COMMODITY (Other)	6,196,257	3,341,721.07	0.53931
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,435,573	1,049,446.19	0.06385
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	0.00000
29 Demand - No Notice (Line 16 Page 10)	0		
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	17,935,573	1,083,196.19	0.06039
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	38,351	30,276.42	0.78951
34 Peak Shaving			
35 Storage withdrawal	436,500	(261,935.57)	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	474,851	(231,657.15)	(0.48785)

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10

	CURRENT MONTH: 12/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,110,070	1,371,807	(1,738,263)	-126.71%	21,515,786	16,834,267	(4,681,519)	-27.81%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,083,196	908,715	(174,481)	-19.20%	9,126,488	8,323,544	(802,944)	-9.65%
3 TOTAL	4,193,266	2,280,522	(1,912,744)	-83.87%	30,642,274	25,157,811	(5,484,463)	-21.80%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,374,510	2,279,425	(95,085)	-4.17%	28,765,728	25,142,333	(3,623,395)	-14.41%
5 TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	67,800	67,800	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,380,160	2,285,075	(95,085)	-4.16%	28,833,528	25,210,133	(3,623,395)	-14.37%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,813,106)	4,553	1,817,659	39922.23%	(1,808,746)	52,322	1,861,068	3556.95%
8 INTEREST PROVISION-THIS PERIOD (21)	257	(99)	(356)	359.60%	5,029	(1,194)	(6,223)	521.19%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,130,921	(470,833)	(2,601,754)	552.59%	904,104	(455,357)	(1,359,461)	298.55%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(67,800)	(67,800)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	1,279,835	-	(1,279,835)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	312,422	(472,029)	(784,451)	166.19%	312,422	(472,029)	(784,451)	166.19%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,130,921	(470,833)	(2,601,754)	552.59%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	312,165	(471,930)	(784,095)	166.15%				
14 TOTAL (12+13)	2,443,086	(942,763)	(3,385,849)	359.14%				
15 AVERAGE (50% OF 14)	1,221,543	(471,382)	(1,692,925)	359.14%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	-	0.00%				
18 TOTAL (16+17)	0.00500	0.00500	-	0.00%				
19 AVERAGE (50% OF 18)	0.00250	0.00250	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00021	0.00021	-	0.00%				
21 INTEREST PROVISION (15x20)	257	(99)	(356)	359.60%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/10

JANUARY 10 Through

DECEMBER 10

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRV/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								16.16
2	Sequent Energy Management	System Supply	FTS	6,543,320		6,543,320	2,826,199.04		1,049,446.19	7,851.98	43.19
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				6,543,320	-	6,543,320	2,826,199	-	1,049,446	7,852	69.35

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/10 Through 12/31/10

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

CURRENT MONTH: 12/10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	Sequent Energy Management	21,107	20,527	654,332	636,338	4.3192	4.4413	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	21,107	20,527	654,332	636,338	4.7232	4.8568
				WEIGHTED AVERAGE		4.3192	4.4413	

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-6 (REVISED 8/19/83) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 10 Through		DECEMBER 10					
CURRENT MONTH: 12/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	2,136,811	2,014,770	(122,041)	-5.71%	19,749,880	16,546,814	(3,203,066)	-16.22%	
2 GAS LIGHTS	1,368	1,900	532	38.89%	16,867	22,800	6,133	36.80%	
3 COMMERCIAL	2,079,306	2,959,844	880,539	42.35%	22,767,265	27,838,797	5,071,512	22.28%	
4 LARGE COMMERCIAL	120,326	33,684	(86,642)	-72.01%	1,052,123	418,986	(633,128)	-60.18%	
5 NATURAL GAS VEHICLES	1,402	300	(1,102)	-78.60%	7,442	3,800	(3,642)	-51.83%	
6 TOTAL FIRM	4,339,212	5,010,498	671,286	15.47%	43,563,397	44,931,006	1,237,609	2.84%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,721,047	1,813,246	(907,801)	-33.36%	26,566,438	21,757,801	(4,810,637)	-23.84%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,222,572	2,899,920	477,348	21.48%	23,782,866	26,366,010	4,583,144	19.27%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	6,552	13,500	6,948	106.04%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	155,865	714,790	558,925	358.60%	1,471,923	7,863,142	6,391,219	434.21%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	5,099,484	5,228,956	129,472	2.54%	53,829,779	56,000,453	4,170,674	7.75%	
TOTAL THERMS SALES & TRANSP.	9,438,696	10,239,454	800,758	8.48%	97,423,176	102,831,459	5,408,283	5.55%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	98,542	95,530	(1,012)	-1.05%	96,480	95,231	(1,229)	-1.27%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,721	4,936	215	4.55%	4,694	4,810	116	2.47%	
23 LARGE COMMERCIAL	11	3	(8)	-72.73%	9	3	(6)	-66.67%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,274	100,667	(607)	-0.80%	101,183	100,282	(921)	-0.91%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	79	66	(10)	-12.66%	76	66	(9)	-11.54%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,704	1,618	(86)	-5.05%	1,636	1,618	(18)	-1.10%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	1	7	6	600.00%	1	7	6	600.00%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	1,785	1,698	(87)	-4.87%	1,716	1,698	(18)	-1.05%	
TOTAL CUSTOMERS	103,059	102,365	(694)	-0.67%	102,899	101,980	(939)	-0.91%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	22	21	(1)	-4.55%	17	14	(3)	-17.65%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	440	600	160	36.36%	404	482	78	19.31%	
42 LARGE COMMERCIAL	10,939	11,228	289	2.64%	9,742	11,639	1,897	19.47%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	34,444	26,276	(8,168)	-23.71%	30,522	26,278	(4,244)	-13.90%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,304	1,666	365	27.99%	1,211	1,461	250	20.64%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	333	333	0.00%	-	375	375	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	155,865	102,113	(53,752)	-34.49%	122,860	93,809	(29,051)	-23.68%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

CONVERSION FACTOR CALCULATION												SCHEDULE A-6 (REVISED 8/19/93) PAGE 8 OF 11	
FLORIDA CITY GAS ACTUAL FOR THE PERIOD OF:		JANUARY 10		through		DECEMBER 10							
		(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0257	1.0228	1.0228	1.0209	1.0209	1.0209	1.0218	1.0209	1.0209	1.0209	1.0199	1.0189
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
	b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0610	1.0580	1.0580	1.0560	1.0560	1.0560	1.0570	1.0560	1.0560	1.0560	1.0550	1.0540

FLORIDA CITY GAS
Gas invoices for the month of 12/10

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	7,063,660	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		7,063,660		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	880,807	0.05754	506,816.39	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	36,207	0.05754	20,833.55	()
8	" System supply	Brevard	289,599	0.05754	166,635.06	()
9	" " "	Merritt Sq.	0	0.05754	0.00	()
10	Total FTS-1 demand		1,206,613		694,285.00	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07525	355,161.19	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,719,750		355,161.19	
16						
17						
18	FGT Storage Demand					
19						
20						()
21	Total fixed charges		5,926,363		1,049,446.19	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		6,643,320		2,826,199.04	()
26	Bay Gas Storage - Injection		593,000		264,319.99	()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		7,136,320		3,090,519.03	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				4,139,965.22	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 11/10

	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG11IEA2	Invoice paid
				Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 12/10		7,063,860.0		-				
2	Reverse FTS-1 & FTS-2 Commod accr 11/10		(2,993,230.0)		-				
3	FTS-1 & FTS-2 Commodity 11/10		2,082,960.0		-				
4			6,163,390.0		-				
5									
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 12/10	5,926,363.0			1,049,446.19	1,049,446.19			
7	Reverse FTS-1 & FTS-2 Demand accr 11/10	(5,735,190.0)			(1,015,593.21)	(1,015,593.21)			
8	FTS-1 & FTS-2 Demand 11/10	16,244,400.0			1,015,593.21	1,015,593.21	B1 (1)		
9									
10	TOTAL FGT DEMAND	16,435,573.0				1,049,446.19			
11	No-Notice Demand								
12									
13									
14									
15									
16	TOTAL NO-NOTICE DEMAND								
17									
18									
19	FGT - Special Fuel Surcharge -				0.00				
20	FGT - Supplier Refund				0.00				
21									
22	TECO - Peoples Gas -		5,982.50		8,707.79	8,707.79	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.		31,356.90		21,570.63	21,570.63	B4		
24	Reverse Sequent - 11/10	(2,556,380.0)			(937,652.67)	(937,652.67)			
25									
26	Sequent - 12/10	2,845,950.0			925,286.07	925,286.07	B1 (2)		
27	Sequent - - Adjustment								
28									
29									
30	Bay Gas Storage Activity - Inventory - 12/10				(31.08)	(31.08)			
31	Bay Gas Storage Activity 11/10				216,405.00	216,405.00			
32	Bay Gas Storage Activity 11/10	27,790.0			10,266.60	10,266.60	B1 (8)		
33	Bay Gas Storage Activity 11/10				(222,496.53)	(222,496.53)			
34	Bay Gas Storage Activity 12/10				248,207.36	248,207.36			
35	Bay Gas Storage Activity - 12/10				(264,319.99)	(264,319.99)			
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50									
51									
52									
53									
54									
55	Net Activity	117,380.00				239,982.75			
56									
57	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	7,136,320.0			3,090,519.03	3,090,519.03			
58									
59	Total purchases & accruals -		6,201,741.4	1,959,187.06	2,186,719.34	4,410,226.39			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 11/10

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - December 2010	32,980.0	11,221.86		11,221.86	B5		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	32,980.0	11,221.86	0.00	11,221.86		
BOOK-OUT TRANSACTIONS								
23								
24								
25	FGT Cashout - December 10	(11.0)	(37.00)		(37.00)	B1 (3)		
26	Annual Cashout (aug 08 - jul 09)							
27	Bay Gas Property Tax Reimbursement		0.00			B1 (9)		
28	Total book-outs	0.0	(11.0)	(37.00)	0.00	(37.00)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg - Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0	33,750.00		33,750.00	B1 (1)		
31					0.00	C		
32	Storage Injections Purch. - Bay Gas - 12/10	26,620.0	28.62		28.62	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 12/10	26,620.0	75.38		75.38	B1 (5)		
34	Storage Withdrawals - Bay Gas - 12/10	450,720.0	460.72		460.72	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 12/10		1,933.70		1,933.70	B1 (7)		
36	Total storage costs	2,004,190.0	36,238.32	0.00	36,238.32			
37								
38		6,671,198.4	2,008,608.24	2,188,718.34	4,457,647.87			
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):		4,183,327.68					
42			0.00					
43	80% margin sharing							(For information only)
44	Company Use - Apr 10	(62.0)	(61.47)					
45	Company Use - 2008 adj.	0.0	0.00					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):	6,671,198.40	4,183,266.11					

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374	BUYER: NLF Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302	Remit To: Sequent Energy Management Wachovia, N.A.	Netted Invoice Invoice #: FCG201011 Invoice Date: 12/15/2010 Due Date: 12/27/2010 Delivery Period: Nov-10
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)	
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.3300	FGT Z1	45,695	Baseload	\$ 152,164.35	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.1150	FGT Z2	74,399	Baseload	\$ 380,550.79	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.3500	FGT Z3	18,599	Baseload	\$ 99,504.65	
									138,693		\$ 632,219.79	B1(2)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.6624	FGT Z1	77,488	Swing	\$ 283,794.46	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Swing	\$ -	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Swing	\$ -	
									77,488		\$ 283,794.46	B1(2)
									-		\$ -	
									216,181		\$ 916,014.25	
Total Commodity Purchases												
STORAGE PURCHASES												
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.3300	FGT Z1	774	Bay Gas	\$ 2,577.42	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas	\$ -	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.8350	FGT Z3	2,005	Bay Gas	\$ 7,689.18	
									2,779		\$ 10,266.60	B1(9)
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	2,652	Bay Gas	\$ 26.52	B1(4)
STORAGE WD's												
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	45,072	Bay Gas	\$ 450.72	B1(6)
									47,724		\$ 477.24	
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	134,250	Baseload	\$ 5,947.28	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload	\$ -	
									134,250		\$ 5,947.28	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	75,046	Swing	\$ 3,324.54	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing	\$ -	
									75,046		\$ 3,324.54	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	2,692	Bay Gas Inj	\$ 75.38	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -	
									2,692		\$ 75.38	B1(5)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	43,650	Bay Gas Wd	\$ 1,933.70	B1(7)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$ -	
									43,650		\$ 1,933.70	
									303,362		\$ 11,758.12	
											\$ 938,038.96	
Total Transportation Charges												
Sub Total Florida Gas Transmission Company												
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31					\$ 1,049,343.21	B1(1)
MISCELLANEOUS												
Cashout FGT - Sept2010	Sell	mschroed	Florida Gas Transmission Company	FGT			\$3.3640		(11)		\$ (37.00)	B1(3)
											\$ 1,049,306.21	
											\$ 1,987,345.17	
											\$ 1,987,345.17	

12/03/2010 12:53

PLEASE REMIT PAYMENT TO:



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

(FAX)

P.002/003

CUSTOMER INVOICE

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
4,967.14

THIS MONTH'S CHARGE
DATE DUE
12/23/10

PAYABLE UPON RECEIPT

3 C

B2

010122 00648071 000496714

CITY GAS CO OF FLA
NUI CORPORATION :ATTN:C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN ACCOUNT #
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT / ALL INQUIRIES TO:



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
11/30/10	30	12/02/10

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	43416 39725		3691		1.0370		1.00000		3827.6
TOTAL THERMS =									3827.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)			
PREVIOUS BALANCE			4486.73
PAYMENT			2316.69-
CUSTOMER CHARGE		150.00	
DISTRIBUTION	3827.6 THMS @	0.15634	598.40
PGA	3827.6 THMS @	0.52674	2016.15
TOTAL GAS CHARGES			2764.55
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
THIS MONTH'S CHARGE			2764.55
LATE PAYMENT FEE			32.55
TOTAL BALANCE DUE			4967.14

GL:53
Dept: 030
Acct: 61003 D
Christina Robinson

0.00
2764.55
32.55
4967.14
Please PAY

** 2170.04 WAS PAST DUE ON 11/23/10. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

NEAREST SCHEDULED
PAY DATE
12/31/10

TO PAY BY PHONE, DIAL 1-877-728-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)

WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

12/03/2010 12:54

(FAX)

P.003/003

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
3,740.65

THIS MONTH'S CHARGE
DUE BEFORE
12/23/10

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B3

010122 00648097 000374065

CITY GAS CO OF FLA
NUI CORPORATION ATTN: C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID
ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT LI INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,740.65

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
12/23/10

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
11/30/10 30 12/02/10

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 1992 98940 3052 1.0370 1.00000 3164.9
TOTAL THERMS = 3164.9

AVERAGE DAILY
THERM USAGE
NOV 10 105.5
NOV 09 82.3

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 2892.39
PREVIOUS BALANCE 1484.73-
PAYMENT
CUSTOMER CHARGE 150.00
DISTRIBUTION 3164.9 THMS @ 0.15634 494.80
PGA 3164.9 THMS @ 0.52674 1667.08
TOTAL GAS CHARGES 2311.88
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2311.88
LATE PAYMENT FEE 21.11

TOTAL BALANCE DUE

GL: 53
Dept: 030
Acct: 610030
Christina Robinson

0.00
2311.88
21.11
3740.65

Please Pay

NEXT SCHEDULED
PAYMENT DATE
12/31/10

** 1407.66 WAS PAST DUE ON 11/23/10. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)

WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

11/30/2010 17:27

(FAX)

P.002/002

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
21,570.63

THIS MONTH'S CHARGE
DUE BEFORE
12/20/10

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

84

010120 15791056 002157063

FLORIDA CITY GAS ATTN: C. ROBINSON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

***** THIS MONTH'S BILLING DATES *****

21,570.63

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
11/23/10 28 11/29/10

THIS MONTH'S CHARGE
DUE BEFORE

12/20/10

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

15791056

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTE87908 153455 150431 3024 1.0370 10.00000 31358.9
TOTAL THERMS = 31358.9

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY
THERM USAGE

NOV 10 1120.0
NOV 09 1257.9

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 53168.88
PAYMENT 21835.83-
CUSTOMER CHARGE 150.00
DISTRIBUTION 31358.9 THMS @ 0.15634 4902.65
PGA 31358.9 THMS @ 0.52674 16517.98
TOTAL GAS CHARGES 21570.63
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE
DEPOSIT CHARGE ADJ
APPLY DEPOSIT
ADJUSTMENT

NEXT SCHEDULED
READ DATE

12/28/10

TOTAL BALANCE DUE

GL: 53
Dept. 030
Acct: 610030
Christina Robinson

0.00
21570.63
9834.93-
21035.07-
463.05-
21570.63

- Please pay

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

**Florida City Gas - Marketer Cash Outs
December 2010**

B5

	dth	Therms	Amount
FPU	214	2,140	\$793.17
FPL Energy	2,232	22,320	\$7,752.85
Infinite Energy	806	8,060	\$2,799.64
Interconn Resources	-	-	\$0.00
Mirabito	-	-	\$0.00
End Users Inc	-	-	
MX Energy	-	-	
Penninsula Energy	(56)	(560)	(\$471.15)
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners	100	1,000	\$347.35
Florida Natural Gas		-	
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	3,296	32,960	\$11,221.86