

Exhibit B

REDACTED

REDACTED DOCUMENTS

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DOCUMENT NUMBER-DATE

04074 JUN 14 =

FPSC-COMMISSION CLERK

- 1 Finance Committee
- 2 Lewis Hay, III (Chairman)
- 3 Armando J. Olivera
- 4 Armando Pimentel, Jr.

- 5 Guarantee Approval Committee
- 6 Armando Pimentel, Jr. (Chairman)
- 7 James L. Robo

- 8 Foundation Contribution Committee
- 9 Armando J. Olivera (Chairman)
- 10 James L. Robo

- 11 Governance Committee
- 12 James L. Robo (Chairman)
- 13 Armando J. Olivera

- 14 Property Lease Committee
- 15 Armando Pimentel Jr. (Chairman)
- 16 Armando J. Olivera
- 17 James L. Robo

18 April 14, 2010

19 The Department of Corrections Guaranty is hereby approved, provided
20 that in no event shall the Company's liability under the Dept. of Corrections
21 Guaranty exceed \$2.3 million in any one year (or an aggregate of
22 \$28 million for the entire term of the Department of Corrections Guaranty
23 assuming the maximum amount of the Department of Corrections Guaranty
24 were to be drawn each year.

25 April 30, 2010

26 FPL proposes to enter into a Revolving Credit Agreement
27 "Global Revolving Credit Agreement" to which the lenders
28 will agree to make available to the Company a revolving
29 credit up to \$500 million.
30 If the Company receives sufficient commitment offers
31 from interested banks, it may elect to increase the principal
32 amount of credit under the Global Revolving Credit Facility
33 up to \$750 million.

34 Loans made under the Global Revolving Credit Agreement
35 shall bear interest (1) either at a base rate (ex. The prime
36 rate of federal funds rate) or at a Eurodollar (ex. LIBOR) rate
37 plus (2) a margin over the applicable index specified in the
38 Global Revolving Credit Agreement

39 [REDACTED]
40 [REDACTED]
41 [REDACTED]
42 [REDACTED]

Source: OIR #11

DOCUMENT NUMBER-DATE

04074 JUN 14 =

FPSC-COMMISSION CLERK

8 p2

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the cost of maintaining the Global Revolving Credit (based on FPL's current credit ratings and in the absence of any actual loan drawings by FPL)



May 5, 2010

Release from the lien of Mortgage and Deed of Trust parcel of property in Manatee County, FL in proposed release #925-R-691 .

May 13, 2010

Florida Power and Light

UNANIMOUS CONSENT OF THE PROPERTY RELEASE COMMITTEE OF THE BOARD OF DIRECTORS IN LIEU OF MEETING

Resolved that Deutsche Bank Trust Company Americas as corporate trustee under the mortgage, be, and it hereby is requested to release from the lien of said mortgage, all the right, title, and interest of said corporate trustee in and to the aircraft and related property (collectively, the "Aviation Assets" which description shall be included in the proposed release No. 919-R-688 to be presented to the Corporate Trustee for its signature and that each of the proper officers is authorized to do any and all acts and things in their judgment necessary or desirable to procure the release of the Aviation Assets from the lien of said mortgage.

- 1. One Cessna model 560X aircraft
- 2. One Cessna model 560XL aircraft
- 3. One Dassault Aviation model Falcon 2000 aircraft
- 4. One (1) Augusta Spa model A109E aircraft
- 5. One (1) Augusta Spa model A109E aircraft
- 6. The (A) inventory of aircraft spare parts

May 13, 2010

UNANIMOUS CONSENT OF THE BOARD OF DIRECTORS IN LIEU OF MEETING

Resolved that an in-kind dividend of the Aviation Assets is hereby declared for payment on the first business day after the date on which the Aviation Assets Lien is released to the company's shareholder of record on the Aviation Dividend Payment Date

May 14, 2010

WRITTEN CONSENT OF SOLE SHAREHOLDER IN LIEU OF

Source: DIZK #11

8 P3

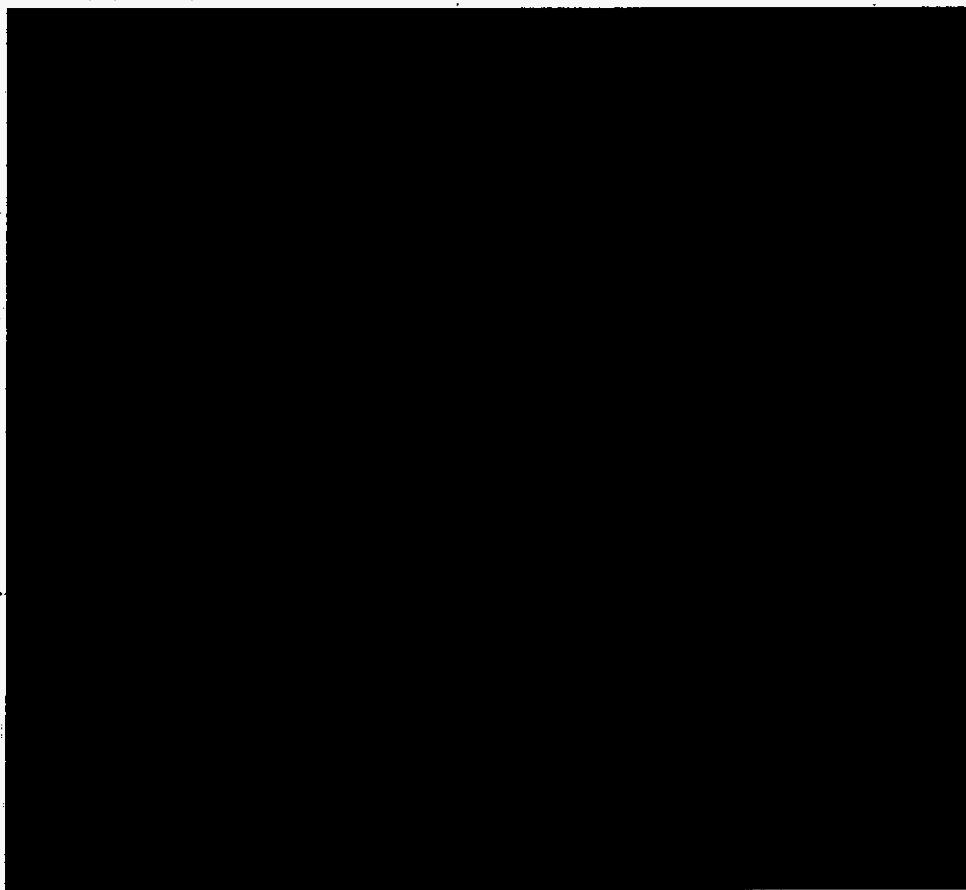
FPL
Fuel & Purchased Power Cost Recr y
Dkt# 110001-EI, Audit# 11-006--2
TYE 12/31/2010
Title ~~External~~ Audits 2010

CONFIDENTIAL
2010 Audits

KW
4/25/11

FPSC FUEL AUDIT
REQUEST NO. 2

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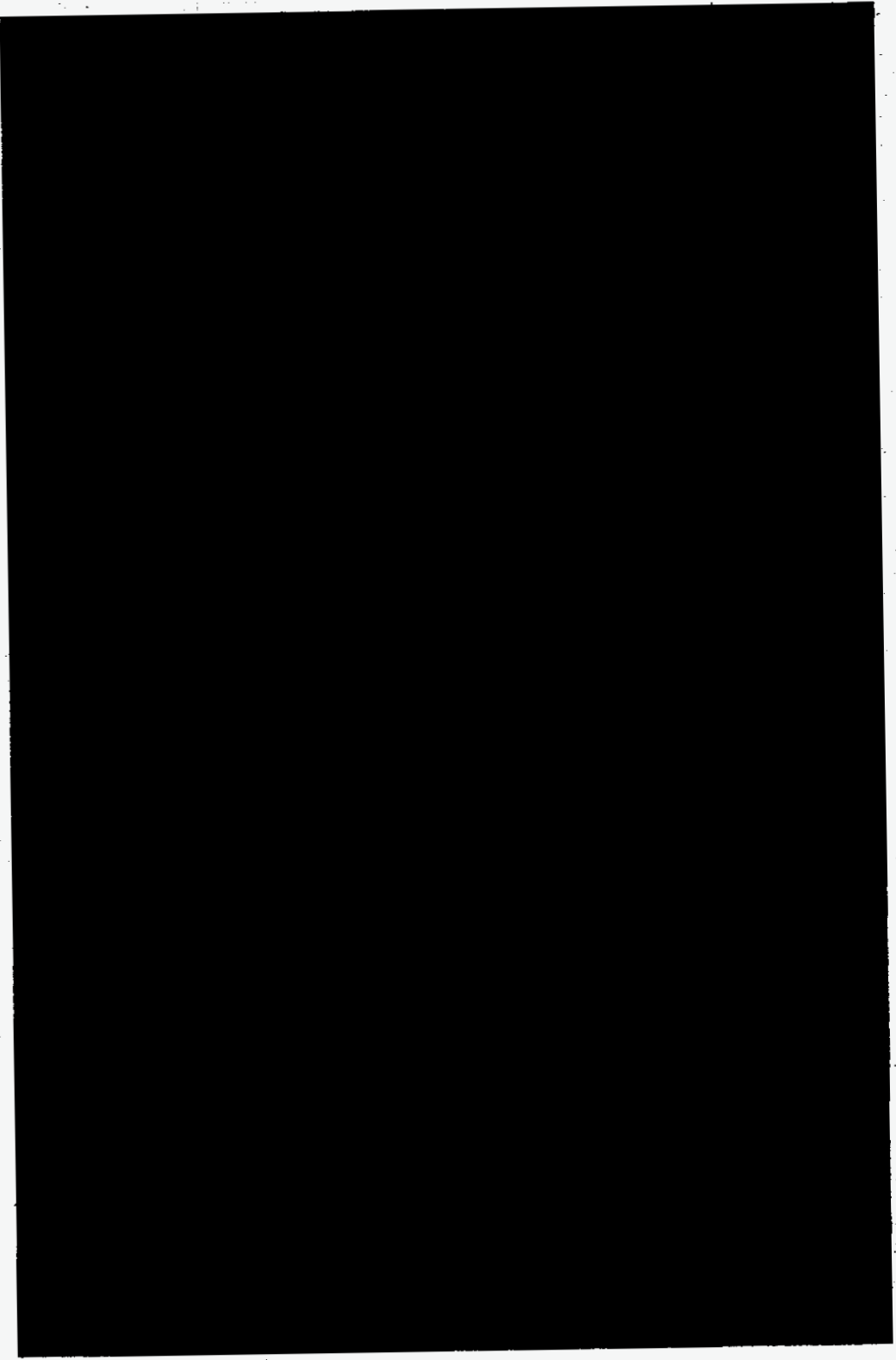
Source: Dkt# 2

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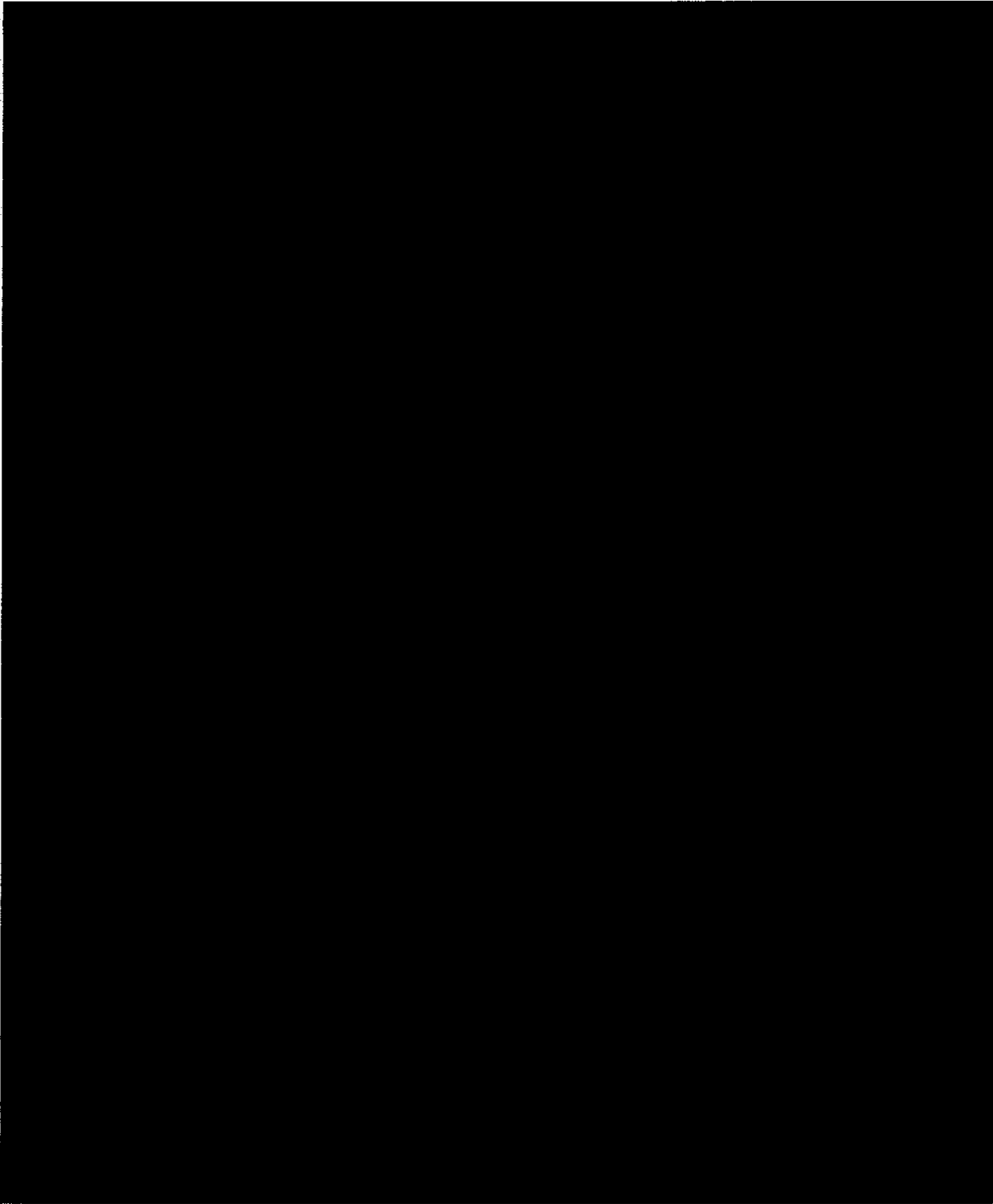
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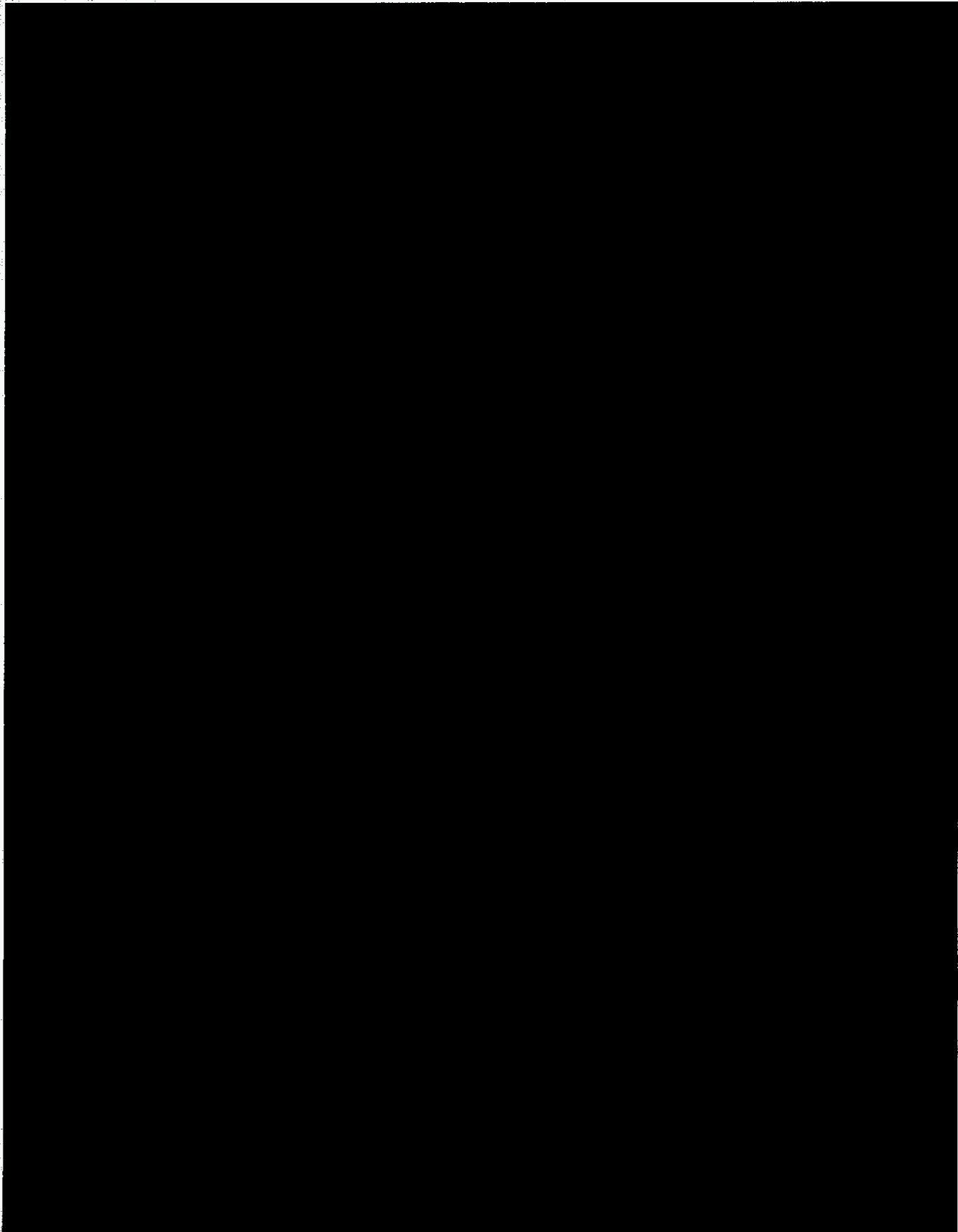


Source: DRL# 24

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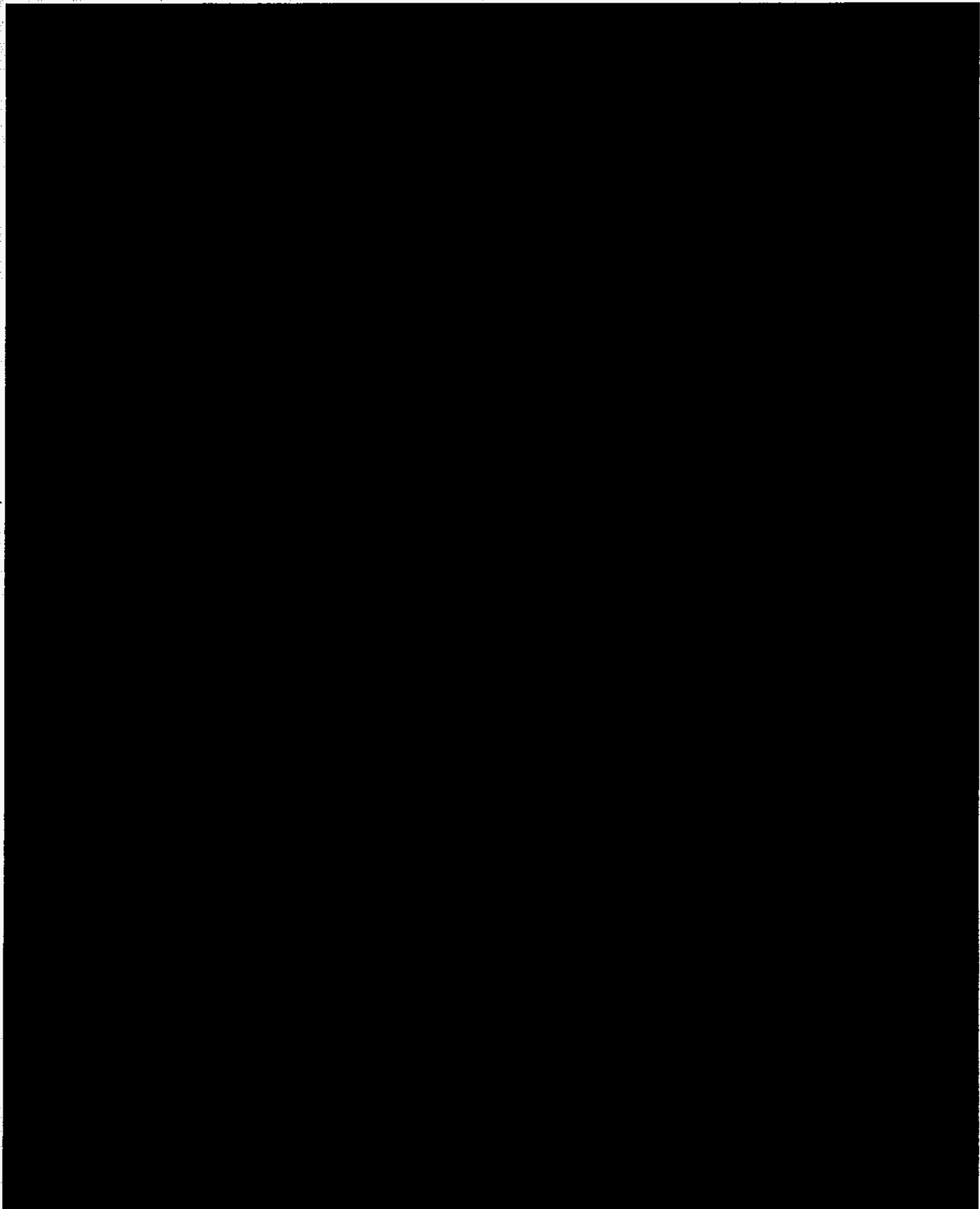
Sources DRR 24

9-1 p2



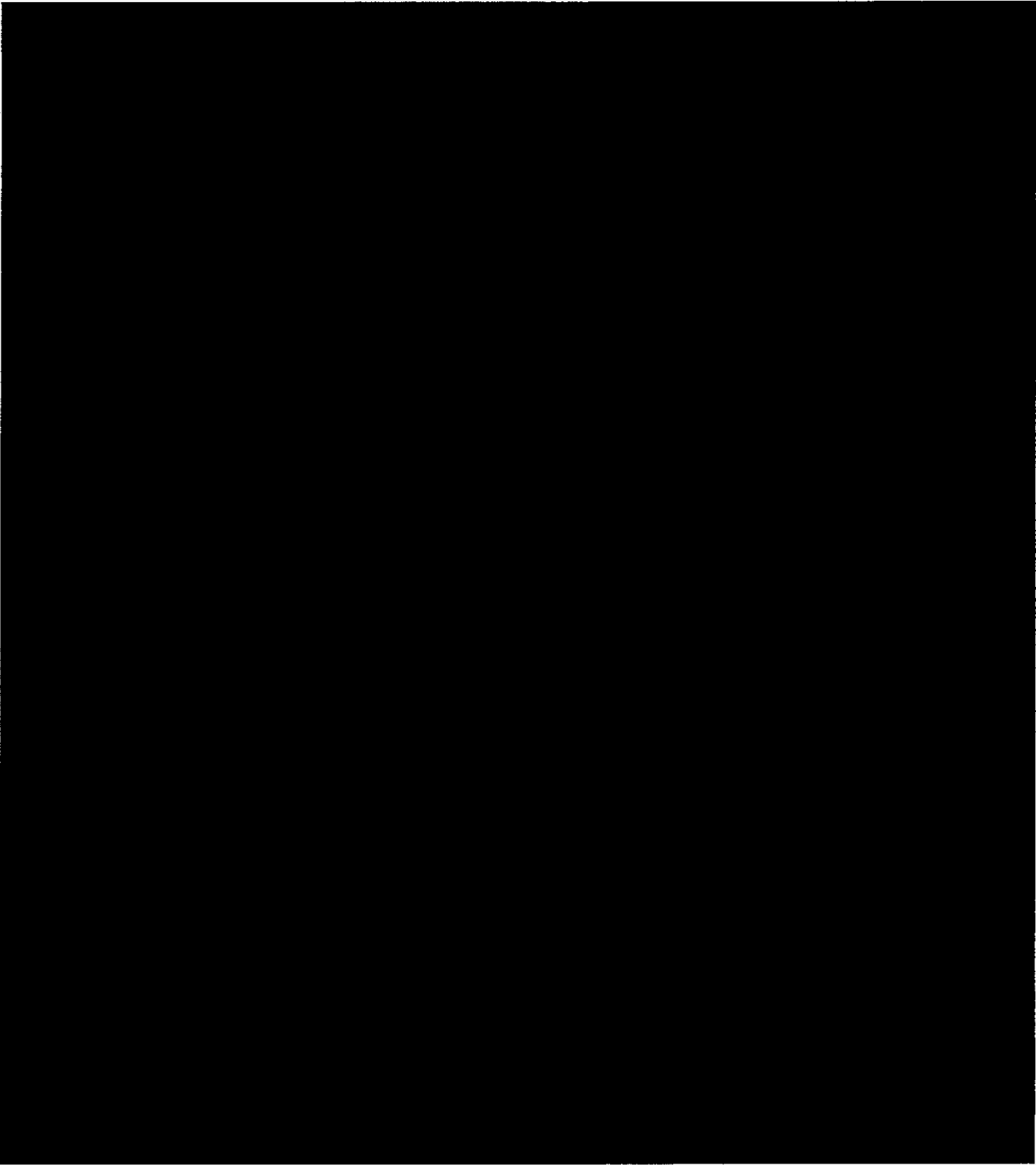
Source: OIR 24

9-13



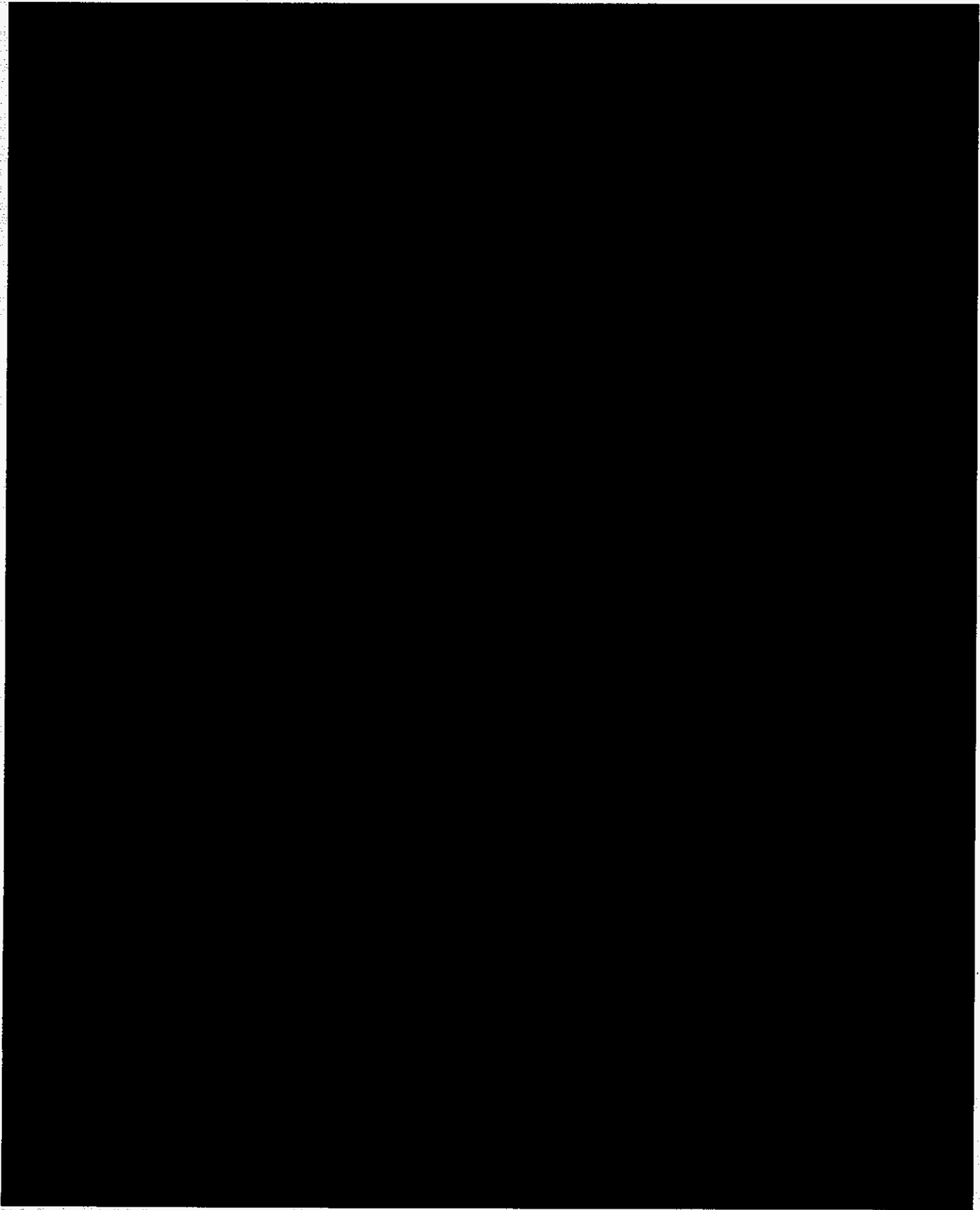
Source: DRR 24

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Source: ORR 24

9-1 P5



Source: DRL24

9-126

FPL
 Fuel & Purchased Power Cost Recovery
 Dkt# 110001-EI, Audit# 11-006-4-2
 TYE 12/31/2010
 Title Billings Summary

bc
5/17/11

LE DATE : 01/06/11

FLORIDA POWER & LIGHT
 STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

STOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/27/10

STANDBY CHARGES		RATE 85	
CUSTOMER CHARGE	\$ 1,451.71		
CONTRACT KW CHARGE	\$ 0.00	(10,101 @ \$0.00)	
DEMAND CHARGE	\$ 432.60	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRGE :	\$414.12 (1,428 @ \$0.29)
		B) RESERVATION DEMAND CHRGE :	\$432.60 (420 @ \$1.03)
CSD - MAX ON PK KW	\$ 9,971.43	(9,681 @ \$1.03)	
ON PK KWH CHARGE	\$ 61.56	(9,818 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 336.68	(53,697 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 439.26	(9,818 @ \$0.04474)	
OFF PK FUEL	\$ 2,034.04	(53,697 @ \$0.03788)	
TAL (BASE + FUEL)	\$ 14,727.28		

SUPPLEMENTAL CHARGES= INCLUDES:	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TAL (BASE + FUEL)	\$ 0.00
MBINED CHARGES	\$ 14,727.28

SUPPLEMENTAL CHARGES= INCLUDES:		SST-1T1	
Total Base & Fuel Charges			\$14,727.28
Standby			
ECCR DDC	1428 X	0.04	\$57.12
ECCR RDD	420 X	0.09	\$37.80
ECRC	63515 X	\$0.00115	\$73.04
ECCR CSD	9681 X	0.09	\$871.29
CPRC			
	DDC	RDD	
	1428	420	
	X 0.13	X 0.28	
	\$185.64	\$117.60	\$185.64
CSD	9681 X	0.28000	\$2,710.68
OBC	1428 X	0.00000	\$0.00
Strm Chg	63515 X	0.000000	\$0.00
Strm Bond Repay Chrg	63515 X	0.00006	\$3.81
Strm Bond Chrg Tx	63515 X	0.00000	\$0.00
Electric Service Amount			\$18,628.86

TOTALS
 (STANDBY AND SUPPLEMENTAL)

TAL KWH: 63,515 TOTAL FPL CHARGES: \$12,253.98 TOTAL ON PK KWH: 9,818 TOTAL FUEL CHARGES: \$2,473.30

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

CONFIDENTIAL

Title: Billings Summary

Florida Power & Light
 Fuel Recovery Clause
 Dkt # 110001-EI Audit # 11-006-4-2
 TYE 12/31/2010

bc
5/18/11

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4-2
PK

ILL DATE : 12/22/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/22/10

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 1,451.71	85
CONTRACT KW CHARGE	0.00	(28,770 @ \$0.00)
DEMAND CHARGE	48,169.87	(GREATER OF A OR B)
	A) SUMM DAILY DEMAND CHRG :	\$48,169.87 (166,103 @ \$0.29)
	B) RESERVATION DEMAND CHRG :	\$16,317.26 (15,842 @ \$1.03)
CSD - MAX ON PK KW	13,315.84	(12,928 @ \$1.03)
ON PK KWH CHARGE	4,155.19	(662,710 @ \$0.00627)
OFF PK KWH CHARGE	13,824.16	(2,204,811 @ \$0.00627)
TRANSFORMER RIDER CREDIT	0.00	
FUEL CHARGES :	(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	29,649.65	(662,710 @ \$0.04474) 41+2
OFF PK FUEL	83,518.24	(2,204,811 @ \$0.03788)
TOTAL (BASE + FUEL)	\$ 194,084.66	

SUPPLEMENTAL CHARGE:	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	0.00
OFF PK KWH CHARGE	0.00
REGULAR KWH CHARGE	0.00
MAX DEMAND CHARGE	0.00
TRANSFORMER RIDER CREDIT	0.00
CURTAIL CREDIT	0.00
FUEL CHARGES :	
ON PK FUEL	0.00
OFF PK FUEL	0.00
REGULAR FUEL	0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 194,084.66

**INCLUDES:			SST-1T1
Total Base & Fuel Charges			\$194,084.66
Standby			
ECCR DDC	166103	X 0.04	\$6,644.12
ECCR RDD	15842	X 0.08	\$1,425.78
ECCR	2867521	X \$0.00115	\$3,297.65
ECCR CSD	12928	X 0.08	\$1,163.52
CPRC			
	DDC	RDD	
	166103	15842	
	X 0.13	X 0.28	
	\$21,593.39	\$4,435.76	\$21,593.39
CSD	12928	X 0.28000	\$3,619.84
OBG	166103	X 0.00000	\$0.00
Storm Chg	2867521	X 0.000000	\$0.00
Strm Bond Repay Chrg	2867521	X 0.00006	\$172.05
Strm Bond Chrg Tx	2867521	X 0.00000	\$0.00
Electric Service Amount			\$230,675.23

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 2,867,521 TOTAL FPL CHARGES: \$80,916.77 TOTAL ON PK KWH: 662,710 TOTAL FUEL CHARGES: \$113,167.89

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

CONFIDENTIAL

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B

LL DATE: 12/27/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 12/14/10

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 1,451.71	85
CONTRACT KWH CHARGE	\$ 0.00 (5,753 @ \$0.00)	
DEMAND CHARGE	\$ 0.00 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHRG : \$.00 (0 @ \$0.29)		
B) RESERVATION DEMAND CHRG : \$.00 (0 @ \$1.03)		
CSD - MAX ON PK KW	\$ 5,925.59 (5,753 @ \$1.03)	
ON PK KWH CHARGE	\$ 0.00 (0 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 0.00 (0 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$ 0.00 (0 @ \$0.04474)	
OFF PK FUEL	\$ 0.00 (0 @ \$0.03788)	
TAL (BASE + FUEL)	\$ 7,377.30	

SUPPLEMENTAL CHARGES	
ON PK KWH CHARGE	\$ 0.00
DN PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 7,377.30

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2010 SST STAMP

** INCLUDES:		SST-1T1
Total Base & Fuel Charges		\$7,377.30
Standby		
ECCR DDC	0 X 0.04	\$0.00
ECCR RDD	0 X 0.09	\$0.00
ECRC	0 X \$0.00115	\$0.00
ECCR CSD	5753 X 0.09	\$517.77
CPRC		
DDG	0	
	X 0.13	
	\$0.00	\$0.00
RDD	0	
	X 0.28	
	\$0.00	\$0.00
CSD	5753 X 0.28000	\$1,610.84
OSC	0 X 0.00000	\$0.00
Storm Chg	0 X 0.000000	\$0.00
Strn Bond Repay Chrg	0 X 0.000005	\$0.00
Strn Bond Chrg Tx	0 X 0.000000	\$0.00
Electric Service Amount		\$9,505.91

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 TOTAL FPL CHARGES: \$7,377.30 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

CONFIDENTIAL

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FILE DATE : 12/21/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/14/10

=====		STANDBY CHARGES	=====	RATE	35
CUSTOMER CHARGE	\$	1,451.71			
CONTRACT KW CHARGE	\$	0.00	(7,099 @ \$0.00)		
DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)		
			A) SUMM DAILY DEMAND CHRG :	\$.00	(0 @ \$0.29)
			B) RESERVATION DEMAND CHRG :	\$.00	(0 @ \$1.03)
CSD - MAX ON PK KW	\$	7,311.97	(7,099 @ \$1.03)		
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00627)		
OFF PK KWH CHARGE	\$	21.64	(3,452 @ \$0.00627)		
TRANSFORMER RIDER CREDIT	\$	0.00			
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$	0.00	(0 @ \$0.04474)		
OFF PK FUEL	\$	130.76	(3,452 @ \$0.05788)		

TOTAL (BASE + FUEL) \$ 8,916.08

=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TOTAL (BASE + FUEL)	\$	0.00	
COMBINED CHARGES	\$	8,916.08	

=====		INCLUDES:	=====	SST-1T1
Total Base & Fuel Charges				\$8,916.08
Standby				
ECCR DDC	0	X	0.04	\$0.00
ECCR RDD	0	X	0.09	\$0.00
ECRC	3452	X	\$0.00115	\$3.97
ECCR CSD	7099	X	0.09	\$638.91
CPRC				
	DOC		RDD	
	0		0	
	X 0.13		X 0.28	
	\$0.00		\$0.00	\$0.00
CSD	7099	X	0.28000	\$1,987.72
OBC	0	X	0.00000	\$0.00
Storm Chg	3452	X	0.000000	\$0.00
Storm Bond Repay Chrg	3452	X	0.000008	\$0.21
Storm Bond Chrg Tx	3452	X	0.000000	\$0.00
Electric Service Amount				\$11,546.89

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 3,452 TOTAL FPL CHARGES: \$8,785.32 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$130.76

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

CONFIDENTIAL

P. 4

11-2 P

ILL DATE : 12/03/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/02/10

STANDBY CHARGES		RATE 85	
CUSTOMER CHARGE	\$ 1,451.71		
CONTRACT KW CHARGE	\$ 0.00	(22,579 @ \$0.00)	
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.29)
		B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$1.03)
CSD - MAX ON PK KW	\$ 23,256.37	(22,579 @ \$1.03)	
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00	(0 @ \$0.04474)	
OFF PK FUEL	\$ 0.00	(0 @ \$0.03788)	
TOTAL (BASE + FUEL)	\$ 24,708.08		

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 24,708.08

Total Base & Fuel Charges			\$24,708.08
Standby			
ECCR DDC	0	X 0.04	\$0.00
ECCR RDD	0	X 0.09	\$0.00
ECRC	0	X \$0.00115	\$0.00
ECCR CSD	22579	X 0.09	\$2,032.11
CPRC	DDC 0	RDD 0	
	X 0.13	X 0.28	
	\$0.00	\$0.00	\$0.00
CSD	22579	X 0.28000	\$6,322.12
OBC	0	X 0.00000	\$0.00
Stem Chg	0	X 0.000000	\$0.00
Stm Bond Repay Chrg	0	X 0.00006	\$0.00
Stm Bond Chrg Tx	0	X 0.00000	\$0.00
Electric Service Amount			533,062.31

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 TOTAL FPL CHARGES: \$24,708.08 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

CONFIDENTIAL

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PK

BILL DATE : 12/06/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO : 11/28/10

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 1,451.71	85
CONTRACT KW CHARGE	\$ 0.00 (34,752 @ \$0.00)	
DEMAND CHARGE	\$ 68,685.92 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHRG : \$68,685.92 (236,848 @ \$0.29)		
B) RESERVATION DEMAND CHRG : \$23,966.04 (23,268 @ \$1.03)		
CSD - MAX ON PK KW	\$ 11,828.52 (11,484 @ \$1.03)	
ON PK KWH CHARGE	\$ 8,629.86 (1,376,374 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 24,418.99 (3,894,576 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :	(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 61,578.97 (1,376,374 @ \$0.04474)	
OFF PK FUEL	\$ 147,526.54 (3,894,576 @ \$0.03788)	
TOTAL (BASE + FUEL)	\$ 324,120.51	
SUPPLEMENTAL CHARGES		RATE
ON PK KW CHARGE	\$ 0.00 (0 @ \$6.32)	90
ON PK KWH CHARGE	\$ 0.00 (0 @ \$0.00723)	
OFF PK KWH CHARGE	\$ 0.00 (0 @ \$0.00588)	
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIL CREDIT	\$ 0.00	
FUEL CHARGES :	(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00 (0 @ \$0.04474)	
OFF PK FUEL	\$ 0.00 (0 @ \$0.03788)	
REGULAR FUEL	\$ 0.00	
TOTAL (BASE + FUEL)	\$ 0.00	
COMBINED CHARGES	\$ 324,120.51	
TOTALS (STANDBY AND SUPPLEMENTAL)		
TOTAL KWH: 5,270,950	TOTAL FPL CHARGES: \$115,015.00	TOTAL ON PK KWH: 1,376,374
		TOTAL FUEL CHARGES: \$209,105.51

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+ Recalculated
by Staff

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

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11-2-10

CONFIDENTIAL

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5/17/11

1 DATE : 12/10/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC, 2010

TOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/09/10
STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ 1,451.71
CONTRACT KW CHARGE \$ 0.00 (3,170 @ \$0.00)
DEMAND CHARGE \$ 8,955.20 (GREATER OF A OR B)
A) SUMM DAILY DEMAND CHRG : \$8,955.20 (30,880 @ \$0.29)
B) RESERVATION DEMAND CHRG : \$2,298.96 (2,232 @ \$1.03)
CSD - MAX ON PK KW \$ 966.14 (938 @ \$1.03)
ON PK KWH CHARGE \$ 1,365.25 (217,744 @ \$0.00627)
OFF PK KWH CHARGE \$ 4,581.70 (730,733 @ \$0.00627)
TRANSFORMER RIDER CREDIT \$ 0.00
FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL \$ 9,741.87 (217,744 @ \$0.04474)
OFF PK FUEL \$ 27,680.17 (730,733 @ \$0.03788)

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Recalculated

AL (BASE + FUEL) \$ 54,742.04
ON PK KW CHARGE \$ 0.00
ON PK KWH CHARGE \$ 0.00
OFF PK KWH CHARGE \$ 0.00
REGULAR KWH CHARGE \$ 0.00
MAX DEMAND CHARGE \$ 0.00
TRANSFORMER RIDER CREDIT \$ 0.00
CURTAIL CREDIT \$ 0.00
FUEL CHARGES :
ON PK FUEL \$ 0.00
OFF PK FUEL \$ 0.00
REGULAR FUEL \$ 0.00
AL (BASE + FUEL) \$ 0.00
BINED CHARGES \$ 54,742.04

SUPPLEMENTAL CHARGES *INCLUDES:

		SST-1T1	
Total Base & Fuel Charges			\$54,742.04
Standby			
ECCR DDC	30880	X 0.04	\$1,235.20
ECCR RDD	2232	X 0.09	\$200.88
ECRC	948477	X \$0.00115	\$1,090.75
ECCR CSD	938	X 0.09	\$84.42
CPRC			
	DDC		RDD
	30880		2232
	X 0.13		X 0.28
	\$4,014.40		\$824.98
CSD	938	X 0.28000	\$262.64
OBC	30880	X 0.00000	\$0.00
Storm Chg	948477	X 0.000000	\$0.00
Strm Bond Repay Chrg	948477	X 0.00006	\$56.91
Strm Bond Chrg Tx	948477	X 0.00000	\$0.00
Electric Service Amount			\$61,486.36

TOTALS (STANDBY AND SUPPLEMENTAL)

AL KWH: 948,477 TOTAL FPL CHARGES: \$17,320.00 TOTAL ON PK KWH: 217,744 TOTAL FUEL CHARGES: \$57,422.04

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

CONFIDENTIAL

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JK
5/12/11

DATE : 12/10/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/09/10

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 1,451.71	85
CONTRACT KW CHARGE	\$ 0.00 (1,317 @ \$0.00)	
DEMAND CHARGE	\$ 751.90 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHRG : \$469.80 (1,620 @ \$0.29)		
B) RESERVATION DEMAND CHRG : \$751.90 (730 @ \$1.03)		
CSD - MAX ON PK KW	\$ 604.61 (587 @ \$1.03)	
ON PK KWH CHARGE	\$ 23.79 (3,794 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 37.17 (5,929 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$ 169.74 (3,794 @ \$0.04474)	
OFF PK FUEL	\$ 224.59 (5,929 @ \$0.03788)	
AL (BASE + FUEL)	\$ 3,263.51	

Index
Recalculated

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
AL (BASE + FUEL)	\$ 0.00
BINED CHARGES	\$ 3,263.51

** INCLUDES:				SST-1T1
Total Base & Fuel Charges				\$3,263.51
Standby				
ECCR DDC	1620	X	0.04	\$64.80
ECCR RDD	730	X	0.09	\$65.70
ECRC	9723	X	\$0.00115	\$11.18
ECCR CSD	587	X	0.09	\$52.83
CPRC				
	DDC		RDD	
	1620		730	
X	0.13	X	0.28	
	\$210.60		\$204.40	\$210.60
CSD	587	X	0.28000	\$164.36
OBC	1620	X	0.00000	\$0.00
Storm Chg	9723	X	0.000000	\$0.00
Strm Bond Repay Chg	9723	X	0.00006	\$0.58
Strm Bond Chg Tx	9723	X	0.00000	\$0.00
Electric Service Amount				\$3,768.76

TOTALS (STANDBY AND SUPPLEMENTAL)

AL KWH: 9,725 TOTAL FPL CHARGES: \$2,869.18 TOTAL ON PK KWH: 3,794 TOTAL FUEL CHARGES: \$394.33

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

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DATE : 12/08/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/07/10

STANDBY CHARGES		RATE	\$5
CUSTOMER CHARGE	\$ 75.13		
CONTRACT KW CHARGE	\$ 464.58 (178 @ \$2.61)		
DEMAND CHARGE	\$ 43.46 (GREATER OF A OR B)		
A) SUMM DAILY DEMAND CHRG : \$43.46 (106 @ \$0.41)			
B) RESERVATION DEMAND CHRG : \$38.70 (45 @ \$0.86)			
CSD - MAX ON PK KW	\$ 114.38 (133 @ \$0.86)		
ON PK KWH CHARGE	\$ 0.63 (103 @ \$0.00612)		
OFF PK KWH CHARGE	\$ 3.10 (507 @ \$0.00612)		
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES : (BASED ON GSDT-1 FUEL CHARGES)			
ON PK FUEL	\$ 4.81 (103 @ \$0.04674)		
OFF PK FUEL	\$ 20.07 (507 @ \$0.03958)		
TOTAL (BASE + FUEL)	\$ 726.16		

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 726.16

Total Base & Fuel Charges				\$726.16
Standby				
ECCR DDC	108	X	0.04	\$4.24
ECCR RDD	45	X	0.09	\$4.05
ECRC	610	X	\$0.00128	\$0.78
ECCR CSD	133	X	0.09	\$11.97
CPRC				
DDC	108			
	0.14	X	0.28	
	\$14.84		\$12.60	\$14.84
CSD	133	X	0.28000	\$37.24
OBC	106	X	0.00000	\$0.00
Storm Chg	610	X	0.000000	\$0.00
Strm Bond Repay Chrg	610	X	0.00106	\$0.65
Strm Bond Chrg Tx	610	X	0.00048	\$0.30
Electric Service Amount				\$796.18

TOTAL (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 610 TOTAL FPL CHARGES: \$701.28 TOTAL ON PK KWH: 103 TOTAL FUEL CHARGES: \$24.88

Source: DR 33
CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

4/2/11

CONFIDENTIAL

FPL
Fuel & Purchased Power Cost Recovery
DK# 110001-EI, Audit# 11-006-4-2
TYE 12/31/2010
Title Billing Summary

12/23/11
5/12/11

FILE
2/25/11
7001 - E204

DATE : 12/28/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/21/10

CUSTOMER CHARGE		STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 75.13			85
CONTRACT KW CHARGE	\$ 540.27	(207 @ \$2.61)		
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)		
		A) SUMM DAILY DEMAND CHRG :	\$ 0.00 (0 @ \$0.41)	
		B) RESERVATION DEMAND CHRG :	\$ 0.00 (0 @ \$0.86)	
CSD - MAX ON PK KW	\$ 178.02	(207 @ \$0.86)		
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00612)		
OFF PK KWH CHARGE	\$ 0.59	(96 @ \$0.00612)		
TRANSFORMER RIDER CREDIT	\$ 0.00			
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)		
ON PK FUEL	\$ 0.00	(0 @ \$0.04674)		
OFF PK FUEL	\$ 3.80	(96 @ \$0.05958)		
TAL (BASE + FUEL)	\$ 797.81			

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SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 797.81

Total Base & Fuel Charges				\$797.81
Standby				
ECCR DDC	0	X	0.04	\$0.00
ECCR RDD	0	X	0.08	\$0.00
ECRC	98	X	\$0.00128	\$0.12
ECCR CSD	207	X	0.08	\$18.63
CPRC	DDC		RDD	
	0		0	
	X 0.14		X 0.28	
	\$0.00		\$0.00	\$0.00
CSD	207	X	0.28000	\$57.96
OBC	0	X	0.00000	\$0.00
Storm Chg	96	X	0.000000	\$0.00
Strm Bond Repay Chrg	96	X	0.00106	\$0.10
Strm Bond Chrg Tx	96	X	0.00048	\$0.05
Electric Service Amount				\$874.67

(STANDBY AND SUPPLEMENTAL)

TAL KWH: 96 TOTAL FPL CHARGES: \$794.01 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$3.80

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

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2/25/11

Rate 2/85 - non govt

DATE : 12/10/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

METER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/09/10

STANDBY CHARGES RATE 85

CUSTOMER CHARGE	\$	75.13	
CONTRACT KW CHARGE	\$	655.11	(251 @ \$2.61)
DEMAND CHARGE	\$	151.58	(GREATER OF A OR B)
			A) SUMM DAILY DEMAND CHRG : \$62.73 (153 @ \$0.41)
			B) RESERVATION DEMAND CHRG : \$151.58 (153 @ \$0.86)
CSD - MAX DN PK KW	\$	84.28	(98 @ \$0.86)
ON PK KWH CHARGE	\$	3.24	(530 @ \$0.00612)
OFF PK KWH CHARGE	\$	18.08	(2,955 @ \$0.00612)
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES :			(BASED ON GSDT-1 FUEL CHARGES)
ON PK FUEL	\$	24.77	(530 @ \$0.04674)
OFF PK FUEL	\$	116.96	(2,955 @ \$0.03958)
AL (BASE + FUEL)	\$	1,109.15	

ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIN CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
AL (BASE + FUEL)	\$	0.00

SUPPLEMENTAL CHARGES		** INCLUDES:	SST-101
Total Base & Fuel Charges			\$1,109.15
Standby			
ECCR DDC	153	X	0.04 \$6.12
ECCR RDD	153	X	0.09 \$13.77
ECRC	3485	X	\$0.00128 \$4.46
ECCR OSD	98	X	0.09 \$8.82
CPRC	DDC		RDD
	153		153
	X 0.14	X	0.28
	\$21.42		\$42.84
			\$42.84
CSD	98	X	0.28000 \$27.44
OBC	153	X	0.00000 \$0.00
Storm Chg	3485	X	0.000000 \$0.00
Strm Bond Repay Chrg	3485	X	0.00108 \$3.69
Strm Bond Chrg Tx	3485	X	0.00049 \$1.71
TOTALS			Electric Service Amount.
(STANDBY AND SUPPLEMENTAL)			\$1,211.88

AL KWH: 3,485 TOTAL FPL CHARGES: \$967.42 TOTAL ON PK KWH: 530 TOTAL FUEL CHARGES: \$141.73

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

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SL
5/17/11

DATE : 12/09/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

METER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/06/10

STANDBY CHARGES RATE 85

CUSTOMER CHARGE	\$ 204.19	
CONTRACT KWH CHARGE	\$ 10,310.16	(4,332 @ \$2.58)
DEMAND CHARGE	\$ 20,829.64	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG : \$20,829.64 (50,804 @ \$0.41)
		B) RESERVATION DEMAND CHRG : \$3,041.82 (3,537 @ \$0.86)
CSD - MAX ON PK KWH	\$ 683.70	(795 @ \$0.86)
ON PK KWH CHARGE	\$ 2,300.64	(375,921 @ \$0.00612)
OFF PK KWH CHARGE	\$ 8,183.09	(1,337,106 @ \$0.00612)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-2 FUEL CHARGES)
ON PK FUEL	\$ 17,446.49	(375,921 @ \$0.04641)
OFF PK FUEL	\$ 52,534.89	(1,337,106 @ \$0.03929)
AL (BASE + FUEL)	\$ 112,492.80	

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Recalculated

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ON PK KWH CHARGE	\$ 0.00	SUPPLEMENTAL CHARGES		INCLUDES:	SST-1D3
ON PK KWH CHARGE	\$ 0.00			Total Base & Fuel Charges	\$112,492.80
OFF PK KWH CHARGE	\$ 0.00			Standby	
REGULAR KWH CHARGE	\$ 0.00			ECCR DDC	50804 X 0.04 \$2,032.16
MAX DEMAND CHARGE	\$ 0.00			ECCR RDD	3537 X 0.09 \$318.33
TRANSFORMER RIDER CREDIT	\$ 0.00			ECRC	1713027 X 50.00128 \$2,192.67
CURTAIL CREDIT	\$ 0.00			ECCR CSD	795 X 0.09 \$71.56
FUEL CHARGES :				CPRC	
ON PK FUEL	\$ 0.00			DDC	50804 X 0.14 \$7,112.56
OFF PK FUEL	\$ 0.00			RDD	3537 X 0.28 \$990.36
REGULAR FUEL	\$ 0.00			CSD	795 X 0.28000 \$222.60
AL (BASE + FUEL)	\$ 0.00			OBC	50804 X 0.00000 \$0.00
BINED CHARGES	\$ 112,492.80	TOTALS (STANDBY AND SUPPLEMENTAL)		Storm Chg	1713027 X 0.000000 \$0.00
				Strm Bond Repay Chrg	1713027 X 0.00106 \$1,815.81
				Strm Bond Chrg Tx	1713027 X 0.00049 \$839.38
				Electric Service Amount:	\$126,779.53

AL KWH: 1,713,027 TOTAL FPL CHARGES: \$42,511.42 TOTAL ON PK KWH: 375,921 TOTAL FUEL CHARGES: \$69,981.38

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

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Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Pay To: Cargill Power Markets, LLC
 Attn: Settlements Administrator
 9350 Excelsior Boulevard
 Minneapolis #150
 Hopkins, MN 55343
 Phone: 952-894-5158
 Fax: 952-894-3836

Purchase Statement: 119912

Counterparty: Cargill Power Markets, LLC

Date: Jul 07, 2010

Period: Jun 01, 2010 - Jun 30, 2010

Amount: \$5,301,757.88

Due Date: Jul 28, 2010

Florida Power & L
 Fuel Cost Recovery Clause
 Dkt #110001-EI Audt #11-008-4-2
 TYE 12/31/2010

Title: Purchase Statement

Summary

Deal Type Deal Direction Amount Due Currency
 POWER Buy \$5,301,757.00 USD
 POWER Subtotal \$5,301,757.00 USD
 TOTAL \$5,301,757.00 USD

8/1 5/12/11 kw 5/23/11

Details

Deal #	Type	Trade Dt	Term	Index	Volume	Unit	Source-Location	Prices	Amount Due	Currency
586885	Deal					MW	FRCC-IEA			USD
587512	Deal					MW	FRCC-IEA			USD
588627	Deal					MW	FRCC-IEA			USD
589474	Deal					MW	FRCC-IEA			USD
590468	Deal					MW	FRCC-IEA			USD
590806	Deal					MW	FRCC-IEA			USD
591028	Deal					MW	FRCC-IEA			USD
591123	Deal					MW	SERC-GTC			USD
591759	Deal					MW	FRCC-IEA			USD

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X traced to deal

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Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement: 119912
Counterparty: Cargill Power Markets, LLC
Date: Jul 07, 2010
Period: Jun 01, 2010 - Jun 30, 2010
Amount: \$5,301,757.00
Due Date: Jul 20, 2010

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 21

Deal#	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER		A	B		C			D	E	
Buy										
592628	Deal					MW	FRCC-JEA			USD
592631	Deal					MW	FRCC-JEA			USD
592636	Deal					MW	FRCC-JEA			USD
592731	Deal					MW	FRCC-JEA			USD
592757	Deal					MW	FRCC-JEA			USD
592780	Deal					MW	FRCC-JEA			USD
593398	Deal					MW	FRCC-JEA			USD
594305	Deal					MW	FRCC-JEA			USD
594320	Deal					MW	FRCC-JEA			USD
594418	Deal					MW	FRCC-JEA			USD
594422	Deal					MW	SERC-GTC			USD
595191	Deal					MW	FRCC-JEA			USD
595194	Deal					MW	SERC-GTC			USD
595912	Deal					MW	FRCC-JEA			USD
595914	Deal					MW	SERC-GTC			USD
596054	Deal					MW	FRCC-JEA			USD
596089	Deal					MW	FRCC-JEA			USD
596808	Deal					MW	FRCC-JEA			USD
596810	Deal					MW	SERC-GTC			USD
598054	Deal					MW	FRCC-JEA			USD
598149	Deal					MW	FRCC-JEA			USD
598167	Deal					MW	SERC-GTC			USD
598470	Deal					MW	FRCC-JEA			USD
598692	Deal					MW	FRCC-JEA			USD

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1-1
R

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement 119912

Counterparty: Cargill Power Markets, LLC

Date: Jul 07, 2010

Period: Jun 01, 2010 - Jun 30, 2010

Amount: \$5,301,757.00

Due Date: Jul 20, 2010

CONFIDENTIAL - FUEL AUDIT REQUEST No. 21

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER		A	B		C			D	E	
Buy										
598785	Deal					MW	FRCC-JEA			USD
598918	Deal					MW	FRCC-JEA			USD
599515	Deal					MW	FRCC-JEA			USD
599533	Deal					MW	FRCC-JEA			USD
599538	Deal					MW	FRCC-JEA			USD
599576	Deal					MW	FRCC-JEA			USD
599691	Deal					MW	SERC-GTC			USD
600627	Deal					MW	FRCC-JEA			USD
600629	Deal					MW	SERC-GTC			USD
601448	Deal					MW	FRCC-JEA			USD
601507	Deal					MW	FRCC-JEA			USD
602170	Deal					MW	FRCC-JEA			USD
602818	Deal					MW	SERC-SCS			USD
602905	Deal					MW	FRCC-JEA			USD
602913	Deal					MW	SERC-GTC			USD
Buy Subtotal									\$(5,301,757.00)	USD
POWER Subtotal									\$(5,301,757.00)	USD
TOTAL									\$(5,301,757.00)	USD

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P3



Title: _____
The Energy Authority.

CONFIDENTIAL

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Handwritten: 5/25/11

The Nation's Leader in Public Power Energy Trading

Invoice Number: 55708 ✓
Invoice Month: 06/2010 ✓
Invoice Date: July 08, 2010 ✓

INVOICE

Handwritten: A B C D 2/28/02

98686	POWER		USD
98688	POWER		USD
98699	POWER		USD
98705	POWER		USD
98707	POWER		USD
98709	POWER		USD
98727	POWER		USD
98728	POWER		USD
98733	POWER		USD
98737	POWER		USD
987142	POWER		USD
987162	POWER		USD

(SALES) SUB TOTAL:	(208,947)MW	⑤	\$13,086,438.29	⑪
(POWER) SUB TOTAL:	(208,737)MW		\$13,076,823.79	
TOTAL:			\$13,076,823.79	⑪

Handwritten: McNamee Add 7/9/10
 Manager, Power & Plants Acquisitions

ENTERED BY: JERRIANN RAWLES DATE: 7-9-2010
 PH: (817) 743-1001 COMPANY CODE: 1001
 AUTHORIZED BY: _____

REQUIRED BY: UNOFFICIAL
 5105027382 ① ✓
 5105027383 ② ✓
 13,085,438.29 ①
 9814.60 ✓
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 2

Database: AUCF
 ACCOUNT NUMBER: 312130 611 790
 142130 611 999

⑪ 42-1P3

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DATE	CH ACCT	COGN	END	PO NUMBER	VEHICLE	EQ DESCRIPTION	AMOUNT PAID	QUANTITY	AMOUNT
101007	232.135	0611	52450	440002236	590000672	790 K12179 USACH JUN 10	450 0196 FLORIDA GAS TRX	1.00	
101007	232.135	0611	52450	440002236	590000672	790 K12287 USACH JUN 20	450 0196 FLORIDA GAS TRX	1.00	
101007	232.135	0611	52450	440002236	590000672	790 K12623 USACH JUN 20	450 0196 FLORIDA GAS TRX	1.00	
101007	232.135	0611	52450	440002236	590000672	790 K12623 RESNY JUN 20	450 0196 FLORIDA GAS TRX	1.00	
101007	232.135	0611	52450	440002236	590000672	790 K1247 RESNY JUN 20	450 0196 FLORIDA GAS TRX	1.00	
101007	232.135	0611	59000	000000000	00000000	790 EKY RT JUN 2010	450 0200 FLORIDA GAS TRX	1.00	
101007	232.135	0611	59000	000000000	00000000	790 KCR FUEL IAN-PAY 1 211 3333		.00	
101007	232.135	0611	59000	000000000	001 GAS REFUND	F 000 3333		30278184.00	82600855.72
101007	232.135	0611	59000	000000000	001 GAS REFUND	F 000 3333		.00	82600855.72
101007	232.135	0611	59000	000000000	001 GAS REFUND	F 000 3333		.00	82600855.72
101007	232.135	0611	59000	000000000	001 GAS REFUND	F 000 3333		.00	82600855.72
101007	232.135	0611	59000	000000000	001 GAS REFUND	F 000 3333		.00	8417.00
101007	232.135	0611	59000	000000000	001 GAS REFUND	F 000 3333		1403238.00	8206390.00
101007	232.135	0611	59000	000000000	001 GAS REFUND	F 000 3333		-1760406.00	7931354.00
101007	232.135	0611	59000	000000000	001 GAS REFUND	F 000 3333		.00	033342.40
									59624129.74
									59624129.74
									59624129.74

101008	232.135	0611	52450	440000181	732433175	790 NO JULY 2010	450 0235 CHEBAPPAKE ENER	1.00	
101008	232.135	0611	52450	440000181	731433175	790 NO JULY 2010	450 0235 CHEBAPPAKE ENER	1.00	
101008	232.135	0611	52450	440000181	201130700	790 NO JULY 2010	450 0235 NO HENRY HENON	1.00	
101008	232.135	0611	52450	440000181	911043221	790 NO JULY 2010	450 0235 HANCOCK COOK	1.00	
101008	232.135	0611	52450	440000181	710608043	790 NO JULY 2010	450 0235 OROCH KILBURN D	1.00	
101008	232.135	0611	52450	440000181	343401323	790 NO JULY 2010	450 0225 CHEBAPPAKE ENER	1.00	
101008	232.135	0611	52450	440000181	011071177	790 NO JULY 2010	450 0230 WY GAS STORAGE	1.00	
101008	232.135	0611	52450	440000181	061597760	790 NO JULY 2010	450 0230 LOUIS DREYFUS N	1.00	
101008	232.135	0611	52450	440000181	061597760	790 NO JULY 2010	450 0230 LOUIS DREYFUS N	1.00	
101008	232.135	0611	52450	440000181	061597760	790 NO JULY 2010	450 0230 LOUIS DREYFUS N	1.00	
101008	232.135	0611	52450	440000181	061597760	790 NO JULY 2010	450 0230 LOUIS DREYFUS N	1.00	
101008	232.135	0611	52450	440000181	760355383	790 NO JULY 2010	450 0230 CHEK ENERGY SE	1.00	
101008	232.135	0611	52450	440000181	760355383	790 NO JULY 2010	450 0230 CHEK ENERGY SE	1.00	
101008	232.135	0611	52450	440000181	590475140	790 NO JULY 2010	450 0230 CHEK ENERGY SE	1.00	
101008	232.135	0611	52450	440000181	590475140	790 NO JULY 2010	450 0230 CHEK ENERGY SE	1.00	
101008	232.135	0611	52450	440000181	590475140	790 NO JULY 2010	450 0230 CHEK ENERGY SE	1.00	
101008	232.135	0611	52450	440000181	541920457	790 NO JULY 2010	450 0230 VIKINGIA POWER	1.00	
101008	232.135	0611	52450	440000181	280521222	790 NO JULY 2010	450 0230 CHEVACH USA INC	1.00	
101008	232.135	0611	52450	440000181	450431323	790 NO JULY 2010	450 0230 RAYMON ENERGY	1.00	
101008	232.135	0611	52450	440000181	450431323	790 NO JULY 2010	450 0230 RAYMON ENERGY	1.00	
101008	232.135	0611	52450	440000181	502553670	790 ICH ENR JUL 2010	450 0230 INVERCOMPENITA	1.00	
101008	232.135	0611	52450	440000181	730400345	790 NO JULY 2010	450 0230 CONOCO WISCONSIN	1.00	
101008	232.135	0611	52450	440000181	331179993	790 NO JULY 2010	450 0235 INKADROLA RENOL	1.00	
101008	232.135	0611	52450	440000181	470084736	790 NO JULY 2010	450 0230 ZOC RESOURCES I	1.00	
101008	232.135	0611	52450	440000181	470084736	790 NO JULY 2010	450 0230 ZOC RESOURCES I	1.00	
101008	232.135	0611	52450	440000181	590403007	790 NO JULY 2010	450 0235 OJA	1.00	

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 X Traced to Invoice,
 @ Purchase statement
 N Gas Invoice Payment
 Summary,
 D FGI Shipper Imbalance

A
PBC

FPL
Fuel & Purchased Power Cost Recovery
Dkt# 110001-EI, Audit# 11-006-4-2
TYE 12/31/2010
Title Fuel Inventory Report

- KW
5/12/11 *Confidential*
SC 5/24/11

A B C D E F G H I J K L M N

FLORIDA POWER & LIGHT COMPANY		Fossil Fuel Inventory Report - Account 15100										7/7/2010 (cont)		TIME		1821	
ITEM #	PLANT	BEGINNING INVENTORY QUANTITY	AMOUNT	TOTAL RECEIPTS		RECOVERABLE FUEL EXPENSE QUANTITY	AMOUNT	ISSUES		TOTAL ISSUES QUANTITY	AMOUNT	ENDING INVENTORY QUANTITY	AMOUNT	UNIT COST	PLANT	CODE	
				PURCHASES QUANTITY	AMOUNT			TRANSFERS QUANTITY	AMOUNT								OTHER ACCOUNTS QUANTITY
10000-2	ENT			0		0		0		0	0.00			0.00	ENT	001	
10000-3	PRV			0		0		0		0	0.00			0.00	PRV	004	
10700-0	PSN			0		0		116		0	0.00			0.00	PSN	006	
11200-1	PPE			130,533		38		106,221		0	0.00			71.84	PPE	008	
11700-3	PST			0		0		0		0	0.00			74.80	PST	010	
11800-9	PWR			109,750		310		467,153		0	0.00			72.87	PWR	012	
12000-1	PTP			247,124		315		538,708		0	0.00			72.40	PTP	014	
				0		78		136,684		0	0.00			72.10	PTP	016	
TOTAL (BBL)		1,784,517	124,611,750.73	1,102,994	87,829,503.83	782	478,882.45	1,249,793	87,846,302.11	0	0.00	1,348,283	87,846,302.11	1,286,278	111,878,886.93 (M)	73.14	
20700-1	PSN			0		0		0		0	0.00			1.81	PSN	007	
21300-1	PCC			0		0		0		0	0.00			0.00	PCC	008	
21400-3	PTN			0		0		0		1,526	0.00			2.80	PTN	014	
21500-4	PSL			1,880		0		0		2,230	0.00			2.89	PSL	010	
21700-7	PMT			0		0		0		312	0.00			1.71	PMT	017	
21800-3	PWR			0		0		27		311	0.00			1.74	PWR	018	
22000-5	PTV			0		0		0		0	0.00			2.80	PTV	006	
22700-2	SOHNER			1,583		0		2,383		10,082	0.00			2.18	SOHNER	027	
28200-3	SLRPP			0		0		0		0	0.00			1.07	SLRPP	000	
TOTAL (GAL)		264,828	1,221,265.53	3,472	9,544.71	0	0.00	2,390	5,282.51	18,335	34,418.45	17,785	34,418.38	491,863	1,131,879.94	2.42	
(BBL)		12,846		83				27		356		423		71,785		161.82	
30000-1	ENT			0		0	0.00	0		0	0.00			0.00	ENT	011	
30000-3	PPV			0		0	0.00	233		0	0.00			81.82	PPV	004	
30300-1	TPS			0		0	0.00	3,348		0	0.00			89.60	TPS	025	
30801-1	PFL			0		0	0.00	(81)		0	0.00			82.30	PFL	008	
32800-3	PWR			0		0	0.00	294		0	0.00			86.31	PWR	002	
34300-0	PWC			31,505		0	0.00	4,788		0	0.00			82.35	PWC	042	
TOTAL (BBL)		350,716	22,544,878.89	31,505	2,853,458.21	0	0.00	5,082	729,844.56	0	0.00	8,085	729,844.56	373,896	30,467,880.32	81.23	
31100-3	PPR			0		0	0.00	0		0	0.00			78.00	PPR	020	
32100-1	GFL			0		0	0.00	8,364		0	0.00			84.37	GFL	021	
31200-0	PEC			0		0	0.00	3		0	0.00			78.25	PEC	022	
TOTAL (BBL)		267,311	21,361,433	0	0.00	0	0.00	14,651	1,298,281.88	0	0.00	14,651	1,298,281.88	382,449	29,855,347.56 (M)	81.22	
00400-7	PRV-M			0		0	0.00	0		0	0.00			17.01	PRV-M	004	
00700-8	PSN-M			0		0	0.00	0		0	0.00			6.80	PSN-M	007	
01300-0	PPB-M			0		0	0.00	0		0	0.00			5.88	PPB-M	008	
01700-1	PMT-M			0		0	0.00	0		0	0.00			15.85	PMT-M	017	
01800-3	PWR-M			0		0	0.00	0		0	0.00			15.16	PWR-M	018	
02800-1	PTP-M			0		0	0.00	0		0	0.00			18.42	PTP-M	028	
TOTAL (GAL)		48,296	671,491.84	29,228	468,246.06	(32,988)	(478,982.43)	0	0.00	0	0.00	0	0.00	42,431	645,498.88	14.21	
(BBL)		2,122		626		(764)		0		0		0	0.00	1,882		626.40	
00400-0	PRV			0		0	0.00	0		0	0.00			4.06	PRV	004	
00700-0	PSN			0		0	0.00	0		0	0.00			3.31	PSN	007	
00800-0	PFL			0		0	0.00	0		0	0.00			1.53	PFL	008	
01200-2	PPE			0		0	0.00	0		0	0.00			3.23	PPE	020	
01700-4	PMT			0		0	0.00	0		0	0.00			1.73	PMT	017	
01800-3	PWR			0		0	0.00	0		0	0.00			3.00	PWR	018	
02800-3	PTP			0		0	0.00	0		0	0.00			1.07	PTP	028	
TOTAL (GAL)		8,096	16,443.77	1,886	3,222.64	0	0.00	1,204	2,880.71	0	0.00	1,204	2,880.71	6,497	11,523.39	2.13	
(BBL)		313		49		0		31		0		31		128		83.22	
Fossil Fuel 1																	
SUBTOTAL (BBL) (M)		2,861,346	174,529,184.21	1,219,992	85,145,522.53	(31,322)	9.88	1,295,197	38,490,532.38	18,295	34,418.46	1,298,512	87,854,884.83	2,379,412	184,848,788.51	89.83	
(BBL) (M)		2,415,439		1,108,218		(2)		1,271,367				1,271,027		2,229,422		73.79	

45-2
1/2

⊕ traced to A-4
⊗ traced to 45-2

CONFIDENTIAL

A

Company - Charge Act (CAN)

CONFIDENTIAL - FUEL AUDIT REQUEST No. 20

TOTAL

Power Sales (Due FPL)	Power Sales (Due Others)	Power Sales (Due FPL)	Power Sales (Due Others)	Power Sales (Due FPL)	Power Sales (Due Others)	Power Sales (Due FPL)	Power Sales (Due Others)	Power Sales (Due FPL)	Power Sales (Due Others)	Power Sales (Due FPL)	Power Sales (Due Others)
Actual	Estimate	Adj To	Prior	Entry	Actual	Estimate	Adj To	Prior	Entry	Actual	Estimate
14,559,149.00	14,559,149.00	0.00	0.00	0.00	14,559,149.00	14,559,149.00	0.00	0.00	0.00	14,559,149.00	14,559,149.00
14,559,284.73	14,559,284.73	0.00	0.00	0.00	14,559,284.73	14,559,284.73	0.00	0.00	0.00	14,559,284.73	14,559,284.73
170,871.88	170,871.88	0.00	0.00	0.00	170,871.88	170,871.88	0.00	0.00	0.00	170,871.88	170,871.88
116,512.82	116,512.82	0.00	0.00	0.00	116,512.82	116,512.82	0.00	0.00	0.00	116,512.82	116,512.82
1,359,888.82	1,359,888.82	0.00	0.00	0.00	1,359,888.82	1,359,888.82	0.00	0.00	0.00	1,359,888.82	1,359,888.82
28,080.32	28,080.32	0.00	0.00	0.00	28,080.32	28,080.32	0.00	0.00	0.00	28,080.32	28,080.32
4,515,820.18	4,515,820.18	0.00	0.00	0.00	4,515,820.18	4,515,820.18	0.00	0.00	0.00	4,515,820.18	4,515,820.18
4,895.91	4,895.91	0.00	0.00	0.00	4,895.91	4,895.91	0.00	0.00	0.00	4,895.91	4,895.91
4,183,847.45	4,183,847.45	0.00	0.00	0.00	4,183,847.45	4,183,847.45	0.00	0.00	0.00	4,183,847.45	4,183,847.45
102,785.82	102,785.82	0.00	0.00	0.00	102,785.82	102,785.82	0.00	0.00	0.00	102,785.82	102,785.82
88,160.32	88,160.32	0.00	0.00	0.00	88,160.32	88,160.32	0.00	0.00	0.00	88,160.32	88,160.32
472,088.47	472,088.47	0.00	0.00	0.00	472,088.47	472,088.47	0.00	0.00	0.00	472,088.47	472,088.47
580,721.91	580,721.91	0.00	0.00	0.00	580,721.91	580,721.91	0.00	0.00	0.00	580,721.91	580,721.91
310,546.22	310,546.22	0.00	0.00	0.00	310,546.22	310,546.22	0.00	0.00	0.00	310,546.22	310,546.22
277,286.10	277,286.10	0.00	0.00	0.00	277,286.10	277,286.10	0.00	0.00	0.00	277,286.10	277,286.10
1,078,278.88	1,078,278.88	0.00	0.00	0.00	1,078,278.88	1,078,278.88	0.00	0.00	0.00	1,078,278.88	1,078,278.88
72,448.80	72,448.80	0.00	0.00	0.00	72,448.80	72,448.80	0.00	0.00	0.00	72,448.80	72,448.80
2,515.74	2,515.74	0.00	0.00	0.00	2,515.74	2,515.74	0.00	0.00	0.00	2,515.74	2,515.74
11,173,931.34	11,173,931.34	0.00	0.00	0.00	11,173,931.34	11,173,931.34	0.00	0.00	0.00	11,173,931.34	11,173,931.34
2,429,817.02	2,429,817.02	0.00	0.00	0.00	2,429,817.02	2,429,817.02	0.00	0.00	0.00	2,429,817.02	2,429,817.02
84,920.00	84,920.00	0.00	0.00	0.00	84,920.00	84,920.00	0.00	0.00	0.00	84,920.00	84,920.00
11,398,648.82	11,398,648.82	0.00	0.00	0.00	11,398,648.82	11,398,648.82	0.00	0.00	0.00	11,398,648.82	11,398,648.82
9,185,319.87	9,185,319.87	0.00	0.00	0.00	9,185,319.87	9,185,319.87	0.00	0.00	0.00	9,185,319.87	9,185,319.87
2,158,417.88	2,158,417.88	0.00	0.00	0.00	2,158,417.88	2,158,417.88	0.00	0.00	0.00	2,158,417.88	2,158,417.88
2,158,417.88	2,158,417.88	0.00	0.00	0.00	2,158,417.88	2,158,417.88	0.00	0.00	0.00	2,158,417.88	2,158,417.88
575,352.00	575,352.00	0.00	0.00	0.00	575,352.00	575,352.00	0.00	0.00	0.00	575,352.00	575,352.00
1,385,608.01	1,385,608.01	0.00	0.00	0.00	1,385,608.01	1,385,608.01	0.00	0.00	0.00	1,385,608.01	1,385,608.01
183,333.33	183,333.33	0.00	0.00	0.00	183,333.33	183,333.33	0.00	0.00	0.00	183,333.33	183,333.33
131,896.65	131,896.65	0.00	0.00	0.00	131,896.65	131,896.65	0.00	0.00	0.00	131,896.65	131,896.65
275,163.46	275,163.46	0.00	0.00	0.00	275,163.46	275,163.46	0.00	0.00	0.00	275,163.46	275,163.46
134,495.00	134,495.00	0.00	0.00	0.00	134,495.00	134,495.00	0.00	0.00	0.00	134,495.00	134,495.00
84,110,022.78	84,110,022.78	0.00	0.00	0.00	84,110,022.78	84,110,022.78	0.00	0.00	0.00	84,110,022.78	84,110,022.78
32,451,287.78	32,451,287.78	0.00	0.00	0.00	32,451,287.78	32,451,287.78	0.00	0.00	0.00	32,451,287.78	32,451,287.78
1,658,735.01	1,658,735.01	0.00	0.00	0.00	1,658,735.01	1,658,735.01	0.00	0.00	0.00	1,658,735.01	1,658,735.01
1,658,735.01	1,658,735.01	0.00	0.00	0.00	1,658,735.01	1,658,735.01	0.00	0.00	0.00	1,658,735.01	1,658,735.01

Actual Purchased Power & Power Sales Billing Summary FOR THE MONTH OF MAY 2010

7/8/2010 9:56:45 AM

Florida Power & Light
 Fuel Cost Recovery Clause
 Dkt #110001-EI Audit #11-008-4-2
 TYE 12/31/2010

Title: Sales Summary

5/26/11

Index
 D traced to Invoice
 X traced to URS Schedule
 X Unit Price was traced to URS Proposed Base + Normalized Market Rates

Source: ORR CO

JV 3-46-1

FPL
 Fuel & Purchased Power Cost Recovery
 Dkt# 110001-EI, Audit# 11-006-4-2
 TYE 12/31/2010
 Title Bay Gas

A

B
 SC
 4/25/11

C
 1/23/11

BAY GAS STORAGE PAYMENTS MADE IN 2010

Production Month	2010 Payment Month	Demand Charge	Commodity Charge	Total Paid
December	January			
January	February			
February	March			
March	April			
April	May			
May	June			
June	July			
July	August			
August	September			
September	October			
October	November			
November	December			
2008 Property Taxes	April			
2009 Property Taxes	April			
2010 Property Taxes	November			
			TOTAL AMOUNT	

1
 2
 3
 4

✓ traced to invoices.
 the [redacted]
 [redacted]
 was charged to the
 Agreement/contract.

SS pr

HL
3/31/11

REPORT: 5231-105-010411

FLORIDA POWER & LIGHT COMPANY
FIMS FINANCIAL REPORT
CASH VOUCHER SOURCE

PAGE 1

PORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM: TO SELECTION CRITERIA:

GL ACCT: 232.135 - 232.135
CHG LOCN:
RAC:
DEBIT LOCN:
VOUCHER:
PO NUMBER: 4400002022 VENDOR:

LEADER DATE: 201001 - 201012
SOURCE:
AMOUNT:
REEL/BATCH:
INTERFACS ID:
PAYER:

COMMENTS: 2010 BAY GAS STORAGE PAYMENTS

DATE GL ACCT LOCN SRC PO NUMBER VENDOR BAC DESCRIPTION REEL CVNO PAYER NAME QUANTITY AMOUNT

101001 232.135 0611 52450 4400002022 631071177 790 NO STRG DEC 2009 450 0020 BAY GAS STORAGE 1.00

*LOCN 0611

**GL ACCT 232.135

***DATE 201001

Storage fee

101002 232.135 0611 52450 4400002022 631071177 790 STORAGE 2008 PROP 450 0032 BAY GAS STORAGE 1.00

101002 232.135 0611 52450 4400002022 631071177 790 NO STRG JAN 2010 450 0053 BAY GAS STORAGE 1.00

101002 232.135 0611 52450 4400002022 631071177 790 STORAGE 2008 PROP 450 0056 BAY GAS STORAGE 1.00

*LOCN 0611

**GL ACCT 232.135

***DATE 201002

101003 232.135 0611 52450 4400002022 631071177 790 NO STORAGE FEB 2010 450 0077 BAY GAS STORAGE 1.00

*LOCN 0611

**GL ACCT 232.135

***DATE 201003

101004 232.135 0611 52450 4400002022 631071177 790 STORAGE MAR 2010 450 0109 BAY GAS STORAGE 1.00

101004 232.135 0611 52450 4400002022 631071177 790 BAY GAS 2009 PROP 450 0109 BAY GAS STORAGE 1.00

101004 232.135 0611 52450 4400002022 631071177 790 BAY GAS 2008 PROP 450 0109 BAY GAS STORAGE 1.00

*LOCN 0611

**GL ACCT 232.135

***DATE 201004

taxes for 2008
2009

1
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✓ traced to invoice from BAY GAS STORAGE

Ⓐ Firm Maximum Storage Storage Quantity
traced to Storage Agreement with FPL AND
BAY GAS STORAGE COMPANY.

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3/31/11

REPORT: 5221-105-010211

FLORIDA POWER & LIGHT COMPANY
FINE FINANCIAL REPORT
CASH VOUCHER SOURCE

PAGE 2

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DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	SAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
101005	232.135	0611	52450	4400002022	631071177	790 STORAGE APR 2010	450	0127	BAY GAS STORAGE	1.00	
		*LOCN 0611									
		**GL ACCT 232.135									
		***DATE 201005									
101006	232.135	0611	52450	4400002022	631071177	790 STORAGE MAY 2010	450	0167	BAY GAS STORAGE	1.00	
		*LOCN 0611									
		**GL ACCT 232.135									
		***DATE 201006									
101007	232.135	0611	52450	4400002022	631071177	790 NG STORAGE JUNE 20	450	0200	BAY GAS STORAGE	1.00	
		*LOCN 0611									
		**GL ACCT 232.135									
		***DATE 201007									
101008	232.135	0611	52450	4400002022	631071177	790 NG STORAGE JUL 2	450	0210	BAY GAS STORAGE	1.00	
		*LOCN 0611									
		**GL ACCT 232.135									
		***DATE 201008									
101009	232.135	0611	52450	4400002022	631071177	790 NG AUG 2010	450	0264	BAY GAS STORAGE	1.00	
		*LOCN 0611									
		**GL ACCT 232.135									
		***DATE 201009									
101010	232.135	0611	52450	4400002022	631071177	790 NG SEP 2010 STORAGE	450	0291	BAY GAS STORAGE	1.00	
		*LOCN 0611									
		**GL ACCT 232.135									
		***DATE 201010									



CONFIDENTIAL - FUEL AUDIT REQUEST NO. 6

55-183

Handwritten notes:
 4/29/10
 5/2/10
 1

Gas Invoice Payment Summary

Supplier: FLORIDA GAS TRANSMISSION Title: Payment Summ

Invoice Month/Year: May-2010

Production Month/Year: April-2010

Invoice	A		B	
	Invoice #	Volume	Amount	Amount
	322090	[REDACTED]	\$ [REDACTED]	[REDACTED]

Total [REDACTED] \$ [REDACTED] **Pay This** (7)

Nucleus Purchase Statement

	Volume	Amount
Per Discoverer	[REDACTED]	\$ [REDACTED]
Per Discoverer	[REDACTED]	[REDACTED]
Per Discoverer	[REDACTED]	[REDACTED]
Per Discoverer	[REDACTED]	[REDACTED]
Net Total	[REDACTED]	\$ [REDACTED]
Variance From Invoice*	(75)	\$ (0.66)
Difference is immaterial.		

Handwritten note: 56-1

Pipeline Reports

Pipeline	Volume
FGT	[REDACTED]
Total Volume	[REDACTED]

75

Handwritten note: 56-1 P1

