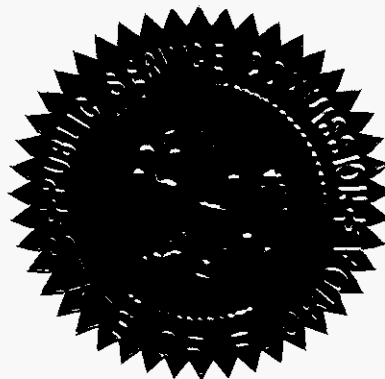


BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In the Matter of:

DOCKET NO. 110018-EU

JOINT PETITION FOR MODIFICATION
TO DETERMINATION OF NEED FOR
EXPANSION OF AN EXISTING RENEWABLE
ENERGY ELECTRICAL POWER PLANT IN
PALM BEACH COUNTY BY SOLID WASTE
AUTHORITY OF PALM BEACH COUNTY
AND FLORIDA POWER & LIGHT COMPANY,
AND FOR APPROVAL OF ASSOCIATED
REGULATORY ACCOUNTING AND PURCHASED
POWER AGREEMENT COST RECOVERY.



PROCEEDINGS: AGENDA CONFERENCE
ITEM NO. 4

COMMISSIONERS
PARTICIPATING: CHAIRMAN ART GRAHAM
COMMISSIONER LISA POLAK EDGAR
COMMISSIONER RONALD A. BRISÉ
COMMISSIONER EDUARDO E. BALBIS
COMMISSIONER JULIE I. BROWN

DATE: Tuesday, June 14, 2011

PLACE: Betty Easley Conference Center
Room 148
4075 Esplanade Way
Tallahassee, Florida

REPORTED BY: LINDA BOLES, RPR, CRR
Official FPSC Reporter
(850) 413-6734

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P R O C E E D I N G S

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3 **CHAIRMAN GRAHAM:** Okay. Staff, now it's time
4 for the fun one.

5 **MR. BROWN:** Good morning, Mr. Chairman, fellow
6 Commissioners. Shevie Brown from the Division of
7 Regulatory Analysis.

8 Item 4 is a joint petition filed by the Solid
9 Waste Authority of Palm Beach County and Florida Power &
10 Light seeking two primary actions: Pursuant to Section
11 403.519, *Florida Statutes*, to modify a need
12 determination in order to allow the SWA to expand its
13 existing renewable energy electrical power plant in Palm
14 Beach County. Secondly, pursuant to Section 377.709,
15 *Florida Statutes*, approval of a purchased power
16 agreement between the joint petitioners and approval of
17 associated regulatory accounting treatment and cost
18 recovery by FP&L.

19 The final record in this case demonstrates
20 that the expanded facility will enhance the reliability
21 of FP&L's system and will improve the utility's fuel
22 diversity. Therefore, Staff is recommending that the
23 Commission grant the SWA's request for the determination
24 of need of the expanded facility.

25 Commissioners, Staff has provided primary and

1 secondary recommendations in Issues 6, 7, 9, and 9A
2 regarding the cost-effectiveness of the project and the
3 advanced funding payment made by FP&L.

4 The primary recommendation is that the
5 advanced funding payment is less than FP&L's current
6 avoided cost, and so the proposed project is
7 cost-effective. Unlike a traditional PPA, if the
8 contract were extended or the committed capacity was
9 increased, then FP&L's customers would experience
10 additional savings. Therefore, the primary
11 recommendation is to improve -- to approve the contract
12 but also encourage the parties to vigorously explore the
13 option of extending the term of the contract or
14 increasing the capacity in order to increase ratepayer
15 savings.

16 The alternate recommend -- the alternate
17 recommendation is that there is considerable uncertainty
18 associated with the cost-effectiveness of the project
19 specifically relating to the timing of FP&L's 2016
20 avoided unit. Pursuant to Section 377.709(3)(b), the
21 Commission may modify a contract for the advanced
22 funding with the agreement of both parties.

23 Alternate Staff also recommends that the joint
24 petitioners be afforded the opportunity to correct this
25 deficiency by mutually agreeing to amend the proposed

1 contract.

2 The Commission should not approve -- alternate
3 Staff also recommends that the Commission should not
4 approve the contract until it is shown to be
5 cost-effective. However, alternate Staff thinks that
6 the contract -- excuse me. Alternate Staff does contend
7 that the need for the expanded facility should be
8 granted so that, so that SWA, excuse me, should be
9 allowed to move forward with the power plant siting
10 process.

11 Commissioners, if you turn to page 11 of the
12 recommendation, you'll see an order regarding, Staff's
13 suggested order regarding how we could tee up the issues
14 for you; however, that is at your discretion. And at
15 this time we're available for discussion on the item.

16 **CHAIRMAN GRAHAM:** Thank you, Mr. Brown. I
17 think we will follow the Staff recommendation on the
18 order.

19 Commissioner Balbis.

20 **COMMISSIONER BALBIS:** Thank you, Mr. Chairman.

21 You know, I'd like to just start with kind of
22 an overview of the benefits that I saw of this project
23 and then, and then a couple of, of general questions
24 for, for Staff that hopefully kind of follows the
25 suggested order of the issues, but it might jump around

1 a little bit. And I'll try and be as, as brief as
2 possible.

3 You know, one thing that, that I saw with this
4 project in the application by Solid Waste Authority is,
5 you know, the benefits of it from, from a lot of
6 different angles.

7 You know, one, the, the job creation benefits
8 of 400 temporary jobs, 70 full-time jobs that were
9 listed. And really the, what's interesting about this
10 is you have, you know, different services being provided
11 where, you know, if this project were not to move
12 forward as listed in their application, they would have
13 to seek either a western landfill or other means of
14 disposal, which, which I would expect would result in
15 higher tipping fees. So you have a project that, you
16 know, not only would result in lower tipping fees but
17 would also provide, you know, up to 70 megawatts of
18 renewable energy.

19 Which brings me to my next benefit, the fact
20 that this project will increase by 38 percent Florida
21 Power & Light's renewable portfolio, if you will, and
22 provide what's listed in the information of around
23 575,000-megawatt hours of renewable energy capacity,
24 which Staff has provided me -- for Florida Power & Light
25 that could equate to about 40,000 customers.

1 So with that, I just want to go real quickly
2 to a couple of questions that I have. And, and if I
3 jump around a little bit, I apologize. But, Staff, you
4 recommended that the parties, I believe the term was
5 vigorously pursue an extension of 26 months. How would
6 that make this contract more cost-effective with that
7 extension?

8 **MR. BROWN:** It would increase the savings
9 obviously, Commissioner, because of the value of
10 deferral at 70 megawatts or 80 megawatts. Then it would
11 give an upward pressure on the savings to about an
12 additional maybe \$5 million if, if they agree to extend
13 the contract.

14 **COMMISSIONER BALBIS:** Now in lieu of just
15 recommending that they work towards that, is that
16 something that the Commission could require in the order
17 that the term of the contract be extended by 26 months?

18 **MR. MURPHY:** We could make our approval of the
19 contract contingent on that, but the statute is such
20 that they have to mutually agree to it in addition to us
21 ordering it.

22 **COMMISSIONER BALBIS:** Okay. So we would, we
23 could make an approval contingent upon that, again, if
24 the Commission agrees, and then give administrative
25 authority to Staff if the contract returns with that

1 provision? Is that how that would work?

2 **MR. MURPHY:** Yes, you could do that. That
3 would be at the close docket issue that you would have
4 administrative approval of the contract. And that, I
5 would think, you'd need to keep separate from the need
6 determination, which I believe the recommendation is
7 that that would go final so that they could move forward
8 with that.

9 **COMMISSIONER BALBIS:** Okay. The next
10 question -- and I assume, Mr. Trapp, you're alternate
11 Staff or leading the alternate Staff charge. In its
12 Issue 3 on page 9 where you're discussing the advanced
13 capacity payment and recovering that in one year rather
14 than over the life of the contract, could you just
15 briefly explain what the benefit to the ratepayers would
16 be for the one-year recovery?

17 **MR. TRAPP:** Bob Trapp. I am representing
18 alternate Staff in this recommendation. And actually I
19 think I need to point out that that suggestion was made
20 in the primary Staff's analysis.

21 **COMMISSIONER BALBIS:** Okay.

22 **MR. TRAPP:** But I'll be happy to respond from
23 my perspective and, and tell you of course my concern as
24 alternate Staff is over the planning assumptions in this
25 case and, and whether or not this proposed contract is

1 cost-effective to Florida Power & Light's ratepayers.
2 So looking at how you collect the money, which is
3 separate from the determination of avoided cost, I want
4 to be clear about that, the statute says we need to
5 determine avoided cost and compare it to the cost of the
6 electric component.

7 But this Commission also has ratemaking
8 authority over Florida Power & Light. And to the extent
9 that there are benefits to be gained in terms of cash
10 flow and reduced revenue requirements paid by ratepayers
11 by accelerating the recovery, that would also add
12 benefit to the bottom line that ratepayers are paying
13 for this project and improve the overall
14 cost-effectiveness.

15 **COMMISSIONER BALBIS:** Okay. And then on kind
16 of the same vein a little bit, the, just looking at the
17 information in the record, I know there was a lot of
18 discussion on the committed capacity that's included in
19 the, in the purchased power agreement, and I believe in
20 the purchased power agreement it lists a range of 45 to
21 90 megawatts; is that correct?

22 **MR. TRAPP:** That is correct.

23 **COMMISSIONER BALBIS:** And as far as Staff's
24 analysis, and I believe it was listed there was concern
25 over that, if a tightening of that number to, you know,

1 the 70 megawatts, would that alleviate some of your
2 concerns as well as far as the cost-effectiveness?

3 **MR. TRAPP:** I think both the primary Staff and
4 the alternate Staff analysis is dependent upon
5 statements that were put in the record at the time of
6 the hearing that the 70- to 80-megawatt range was what
7 was expected out of this unit. That's in my opinion not
8 reflected in the contract and that does need to be
9 tightened up because all of our cost-effectiveness
10 analysis are hinging upon a minimum 70-megawatt capacity
11 commitment in the contract.

12 **COMMISSIONER BALBIS:** Okay. And then my final
13 comment. I know in the, the hearing process there were
14 concerns about, and raised, it's in the record, as far
15 as any delays or cost overruns for the electrical
16 component. And in going through the purchased power
17 agreement, it seems very clear to me that any delays by
18 I believe it's 2016 or if there's any cost overruns,
19 the, the advanced capacity payment of the \$56 million,
20 that is set. So whether it costs 70 or 80, there will
21 be no additional burden to the ratepayers; is that
22 correct?

23 **MR. TRAPP:** That's my understanding, but I
24 really would defer to primary Staff on that who did most
25 of the analysis of the contract.

1 **COMMISSIONER BALBIS:** Okay.

2 **MR. BROWN:** That is correct, Commissioner.

3 The, the set price of the electrical component is the
4 \$56 million. So anything over that would not be granted
5 to the company. There are no additional burdens to the
6 ratepayers as long as they don't go over that amount.

7 Now if they don't meet the 2016 date that you
8 said, then there would be refunds back to the customers.
9 So there are those guidelines in the contract.

10 **COMMISSIONER BALBIS:** So I guess to summarize
11 both the primary and alternate Staff, if the Commission
12 were to direct Staff or issue the order or whatever the
13 process would be to make sure the contract is extended
14 for 26 months, make sure that the recovery of the
15 \$56 million is in the first year, and make sure that the
16 committed capacity is 70 megawatts, which all your
17 analysis was based upon, that if it hits that number
18 again, it's more cost-effective, would that alleviate
19 both primary and alternate Staff's concerns on the
20 cost-effectiveness of the project?

21 **MR. BROWN:** Based on the record, it would
22 alleviate primary Staff's concerns. And if we do get
23 that additional 26 months, then, as you said earlier,
24 the benefits would increase. I think alternate Staff
25 had a different look at it based on some of the

1 assumptions, and I'll let him go on that.

2 MR. TRAPP: Based on the information we know
3 in the record in this case, yes, it would alleviate my
4 concerns.

5 COMMISSIONER BALBIS: Okay. Thank you. I
6 have no further questions.

7 CHAIRMAN GRAHAM: You were doing a fantastic
8 job.

9 (Laughter.)

10 COMMISSIONER BALBIS: I just wanted to give
11 other Commissioners the opportunity to provide comments.
12 If not, I mean, I would be ready to make a motion.
13 Again, I look forward to Commissioner comments on that.

14 CHAIRMAN GRAHAM: All right. Hold on just a
15 second. I'll be right back to you.

16 Commissioner Brown.

17 COMMISSIONER BROWN: Well, Commissioner
18 Balbis, thank you so much. You asked exactly all of my
19 questions, so I really appreciate your -- you've taken
20 the lead on this.

21 And I just wanted to firm something up with
22 Staff. Is Staff recommending that the, that the
23 contract reflect 70 megawatt committed capacity, not the
24 range 70/80 as was reflected in the testimony at the
25 hearing? Is that Staff's recommendation?

1 **MR. BROWN:** I think we're looking at the range
2 right now. But the company did say that they're going
3 to fix that number at some point. I'm going to defer a
4 little bit to Mr. Ballinger and let him explain.

5 **MR. BALLINGER:** Yes. I would keep the range
6 at 70 to 80. That's what was testified to at the
7 hearing in the record. It also gives SWA the
8 flexibility, if they see that they get additional waste
9 coming in, they can commit additional capacity and would
10 result in additional savings to customers at no
11 additional cost. Because, as Mr. Brown said earlier,
12 the advanced capacity payment is the same. Whether it's
13 70 or 80 megawatts, it doesn't change. So I would keep
14 the range at 70 to 80.

15 **COMMISSIONER BROWN:** Okay. Thank you.

16 **CHAIRMAN GRAHAM:** Commissioner Balbis.

17 **COMMISSIONER BALBIS:** Thank you, Mr. Chairman.

18 Knowing there's a multitude of issues and
19 fallout issues associated with it, I would move to
20 direct Staff to -- or I guess move that the PPA be
21 revised to require a 26-month extension, the one-year
22 recovery of the advanced capacity payment, and revising
23 the range of the committed capacity to 70, 80 megawatts.
24 And however we get to that point, I'd like Staff to
25 figure it out, but I'd like to make that motion.

1 **CHAIRMAN GRAHAM:** State that one more time,
2 please.

3 **COMMISSIONER BALBIS:** I would move to direct
4 Staff to revise the PPA and submit it to the parties
5 that requires the contract be extended by 26 months, and
6 also revise that the, the committed capacity is 70 to
7 80 megawatts rather than 45 to 90, and that the advanced
8 capacity payment be recovered in the first year in order
9 to alleviate the concerns of the cost-effectiveness,
10 cost-effectiveness of the PPA and to have the least
11 impact on the ratepayers.

12 **MR. TRAPP:** Could, could Staff do a point of
13 clarification?

14 **COMMISSIONER BALBIS:** Yes.

15 **MR. TRAPP:** We agree with your motion. On the
16 one-year recovery, I've conferred with counsel and I
17 think we agree that that's a regulatory cost recovery
18 treatment that's not in the contract, so it should be in
19 the order. I think you can order it.

20 **COMMISSIONER BALBIS:** I agree. I agree.

21 **MR. MURPHY:** And would you also -- would your
22 motion also encompass modifying the closed docket so
23 that it comes back to be administratively reviewed?

24 **COMMISSIONER BALBIS:** Yes. So I could
25 summarize that one more time, if you would like.

1 **CHAIRMAN GRAHAM:** No. I think we got it.

2 **COMMISSIONER BALBIS:** Okay.

3 **CHAIRMAN GRAHAM:** Does Staff have it?

4 **MR. MURPHY:** This is based on the primary
5 recommendation, your modifications, not the alternative?

6 **COMMISSIONER BALBIS:** Well, I believe there's
7 a modification to each, both primary and alternate Staff
8 recommendations, so I'm not picking one or the other.
9 But as long as we get to the point where those revisions
10 are made. And if it's easier to go issue by issue, we
11 can. I just think it would be more effective --

12 **MR. MURPHY:** I agree with you. I just -- what
13 is the starting point for the drafting? I'm going to
14 have to write this thing. I believe that you've
15 answered the alternative. And so I believe if you make
16 the motion to the primary, you get to where I believe
17 that you're trying to get.

18 **COMMISSIONER BALBIS:** Then I -- yes, I make
19 the motion. I don't want to micromanage, so however --

20 **MR. TRAPP:** I don't want to micromanage
21 either, but --

22 **CHAIRMAN GRAHAM:** You have to go down certain
23 paths (phonetic) of the motion is what Commissioner
24 Balbis said, starting from the background of the primary
25 recommendation.

1 Commissioner Edgar. That's been moved and
2 seconded.

3 **COMMISSIONER EDGAR:** Okay. Thank you. And I
4 was, was just going to elaborate on that point,
5 realizing that there is a lot of discussion on a lot of
6 the issues. And as the Staff points out in the
7 executive summary, the issues are intertwined, but yet
8 per the statute need to be addressed separately and
9 individually in the order to tie all of that together.
10 I was going to suggest, and I think you've just covered
11 that, that we use the primary Staff recommendation as,
12 as the basis to work from, incorporating the amendments
13 that you have suggested as part of your Staff -- as part
14 of your motion.

15 Also, and I, and I think that's incorporated
16 in there, but the one-year recovery period would
17 incorporate a very small carrying cost that is pointed
18 out in the discussion of the item. And I would also
19 point out, and I think, Commissioner Balbis, you touched
20 on this in your earlier questions or your earlier
21 comments, that there are other environmental benefits to
22 this project that wrap into, from my perspective anyway,
23 some of the analysis of the benefits to the ratepayers
24 and the benefits of the project as a whole. And then I
25 would also point out that from my perspective, and I

1 think from yours, but from my perspective that the
2 change in the terms of the proposal to the one-year cost
3 recovery would over the term of the life of the project
4 be a considerable savings to the amount paid by the
5 ratepayers over time. Thank you. And with, with all of
6 that I support the motion.

7 **CHAIRMAN GRAHAM:** Mr. Trapp, with the motion
8 that's before us now, what concerns do you still have?

9 **MR. TRAPP:** I, I agree with the motion with
10 the caveat that I do believe there's a slight blending
11 between the primary and the alternative Staff and
12 that -- I agree with having them bring the contract back
13 for administrative approval without reopening the record
14 or rehashing this.

15 My concern still center around the uncertainty
16 associated with the planning assumptions, the starting
17 and ending points that occurred in this hearing, and I
18 hope that that would be reflected in the final order.

19 **CHAIRMAN GRAHAM:** A legal question. This is
20 coming back for administrative approval. If the Staff
21 doesn't agree with the information that's come back,
22 what's your alternative from that point? I mean, they
23 can continue pushing back and saying this is not what we
24 want, this is not what we want. But is there a
25 concluded -- is there a conclusion where it all comes

1 back to us or what happens?

2 **MS. HELTON:** If Staff does not feel
3 comfortable with the amended contract, assuming there's
4 an amended contract that comes back to them for
5 administrative approval, then we would bring that back
6 before you.

7 **CHAIRMAN GRAHAM:** Okay. Commissioner Brown.

8 **COMMISSIONER BROWN:** Thank you. I think
9 Commissioner Edgar addressed some of my comments
10 regarding the one-year period and the substantial
11 savings, approximately 5 million in present value, net
12 present value savings. And I think that's important to
13 point out because that's going to be captured in the
14 one-year versus over the term of the contract, and I
15 think that is most beneficial for the ratepayers. So I
16 would support Commissioner Balbis' motion which I think
17 is still before us.

18 **CHAIRMAN GRAHAM:** Mr. Murphy.

19 **MR. MURPHY:** Again because I'm, I'll be
20 writing this, and not to speak for Mr. Trapp but just to
21 clarify, I believe that his concern is that the 2016
22 avoided cost be limited to this record and that it be
23 considered independently in others. No? Then I'd ask
24 for clarification.

25 (Laughter.)

1 MR. TRAPP: I think the reason that we're
2 offering this alternative approach, and I think it's a
3 very creative and good approach to coming up with a
4 cost-effective package for the ratepayers that achieves
5 all of the good things this project brings forward. My
6 problem though is the statute is very specific about the
7 payment, how you're supposed to do the payment, and it
8 ties to determining avoided cost and comparing it to the
9 avoided unit. I agree with you. I don't want anything
10 in this record to adversely affect going forward
11 analysis of avoided cost. But in this record avoided
12 cost is being litigated and it hinges upon the
13 in-service date of the avoided unit. The record opened
14 with a filing that was based on a 2010 Standard Offer
15 Contract, 2025 in-service date. Reasons were given to
16 advance that to 2018 and additional reasons were given
17 to advance it to 2016.

18 My alternative analysis in this makes me
19 comfortable with the 2018 changes. I become uncertain
20 from then on with respect to the prudence of the summer
21 maintenance assumption that was made in this docket. I
22 become concerned about the prudence of the -- well, the
23 fact that no final decision has been made with respect
24 to advancing or, excuse me, replacing the coal standby
25 units with a brand new 1,200-megawatt gas-fired combined

1 cycle unit. Therefore, my economic analysis is based on
2 an avoided unit with a beginning date of somewhere
3 either 2017 or 2018. And that's what told me that there
4 were cost concerns with respect to cost-effectiveness,
5 and that's the starting point for my discussions with
6 Staff about how do we fix that? And I think what you've
7 offered is a fix to that.

8 There are other fixes. You could reduce the
9 payment to SWA. I don't think that's desirable in this
10 case and, therefore, I don't recommend it. I recommend
11 the alternative that has been motioned by the
12 Commission. But I think it's important that the final
13 order recognize that the reason for these alternatives
14 that are being pursued are because of concern about
15 uncertainty associated with the in-service date of the
16 avoided unit, and that's all I ask that be put in the
17 record, that discussion.

18 **CHAIRMAN GRAHAM:** Mr. Murphy, you got that?

19 **MR. MURPHY:** When I see the transcript, I'll
20 have the sentence (phonetic).

21 (Laughter.)

22 **CHAIRMAN GRAHAM:** Commissioner Edgar.

23 **COMMISSIONER EDGAR:** Thank you. I have said
24 over the years a number of times, both sitting here and
25 in meetings with our Staff, that there are issues that

1 come before us that I am grateful for a primary and an
2 alternate recommendation, and/or different options to go
3 ahead and have those alternatives or options laid out in
4 a, in a fully thought out and fleshed out way. I think
5 that, I know it helps me with my deliberations and
6 considerations sometimes. When there is, when there is
7 not an alternate for a complex issue laid out, it can be
8 more difficult then to craft an alternate patch -- or an
9 alternate path kind of, you know, sitting here under the
10 pressure of the lights. So I am appreciative in this
11 instance and in many other past and I'm sure future for
12 a primary and alternate that helps to illustrate the
13 policy considerations as well as some of the legal and
14 technical.

15 In this instance I am very comfortable that
16 the motion that has been crafted with the changes both
17 to the primary and to the alternate, but again using the
18 primary as the basis to work from, addresses the
19 concerns that have been raised by our Staff and the path
20 that I, that I think we want to go on and that I want us
21 to be going on. So I think we're there, and I'm ready
22 to vote when you are.

23 **CHAIRMAN GRAHAM:** Commissioner Balbis.

24 **COMMISSIONER BALBIS:** I just want to again
25 clarify Mr. Trapp's comments again, and I know you got

1 there at the end of your comment, but that was that the
2 motion that is before us alleviates your concerns and is
3 a, quote, fix, as you said.

4 **MR. TRAPP:** Yes. I think it's very creative.

5 **COMMISSIONER BALBIS:** Okay. Thank you.

6 **CHAIRMAN GRAHAM:** All right. It's been moved
7 and seconded. All in favor, say aye.

8 (Affirmative vote.)

9 Any opposed? By your action you have approved
10 the Balbis amendment to Item Number 4.

11 Staff, I want to thank you for what you've
12 done here and for your time. As Commissioner Edgar
13 said -- I've actually had this conversation with both
14 our Executive Director, Chuck Hill, and the General
15 Counsel, Curt Kiser -- that sometimes multiple options
16 work best for us. And you can see, I think this is a
17 perfect example of how we are able to deal with most
18 people's issues, you know, giving, getting more options.
19 I do appreciate your time, and I know you put a lot of
20 work into this. I know when I talked to you on Friday,
21 when I talked to you yesterday, you guys were doing a
22 lot of scrambling, so I do appreciate that, and I do
23 appreciate you working with each other.

24 That all being said, we are going to be
25 adjourned. We're going to reconvene next door about

1 1:00 for IA. Thank you.

2 (Agenda item concluded.)

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STATE OF FLORIDA)
 :
COUNTY OF LEON)


CERTIFICATE OF REPORTER

I, LINDA BOLES, RPR, CRR, Official Commission Reporter, do hereby certify that the foregoing proceeding was heard at the time and place herein stated.

IT IS FURTHER CERTIFIED that I stenographically reported the said proceedings; that the same has been transcribed under my direct supervision; and that this transcript constitutes a true transcription of my notes of said proceedings.

I FURTHER CERTIFY that I am not a relative, employee, attorney or counsel of any of the parties, nor am I a relative or employee of any of the parties' attorneys or counsel connected with the action, nor am I financially interested in the action.

DATED THIS 17th day of June, 2011.



LINDA BOLES, RPR, CRR
FPSC Official Commission Reporter
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