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June 16, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of May 2011.

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If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE
04210 JUN 20 =
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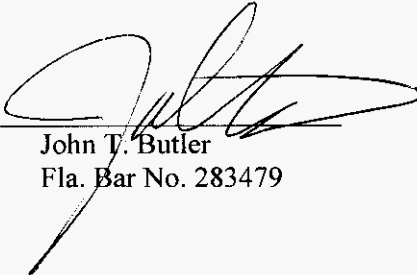
CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 16th day of June 2011, to the following:

<p>Lisa Bennett, Esq.* Jennifer Crawford, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 lbennett@psc.state.fl.us jcrawford@PSC.STATE.FL.US</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
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<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power 501 Commendancia Street Pensacola, FL 32502 jas@beggslane.com rab@beggslane.com</p>	<p>James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@bbrslaw.com</p>

<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation and City of Marianna 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com</p>
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<p>Allan Jungels, Capt, USAF Utility Litigation & Negotiation Team Staff Attorney AFLOA/JACL-ULT/FLOA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5317 Attorney for the Federal Executive Agencies Allan.Jungels@tyndall.af.mil</p>	

By: 
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: May 2011

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	336,892,644	328,312,546	8,580,099	2.6	8,642,484	8,775,782	(133,298)	(1.5)	3.8981	3.7411	0.1570	4.2
2 Nuclear Fuel Disposal Costs	1,442,507	1,805,809	(363,302)	(20.1)	1,645,143	1,937,355	(292,212)	(15.1)	0.0877	0.0932	(0.0055)	(5.9)
3 Adjustment for West County 3		8,108,000	(8,108,000)	(100.0)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(4,218,217)	(3,684,122)	(534,095)	14.5	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	334,116,934	334,542,232	(425,298)	(0.1)	8,642,484	8,775,782	(133,298)	(1.5)	3.8660	3.8121	0.0539	1.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	29,135,636	21,804,347	7,331,288	33.6	622,146	642,381	(20,235)	(3.1)	4.6831	3.3943	1.2888	38.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,322,397	7,246,000	(2,923,603)	(40.3)	72,080	130,500	(58,420)	(44.8)	5.9967	5.5525	0.4442	8.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	14,881,076	5,682,000	9,199,076	161.9	238,722	106,750	131,972	123.6	6.2336	5.3227	0.9109	0.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	17,051,368	12,320,000	4,731,368	38.4	359,522	283,721	75,801	26.7	4.7428	4.3423	0.4005	9.2
12 TOTAL COST OF PURCHASED POWER	65,390,475	47,052,347	18,338,129	39.0	1,292,470	1,163,352	129,118	11.1	5.0593	4.0445	1.0148	25.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	399,507,409	381,594,579	17,912,831	4.7	9,934,954	9,939,134	(4,180)	(0.0)	4.0212	3.8393	0.1819	4.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(419,840)	(1,512,315)	1,092,475	(72.2)	(16,399)	(22,500)	6,101	(27.1)	2.5602	6.7214	(4.1612)	(61.9)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(348,250)	(293,333)	(54,917)	18.7	(41,446)	(45,332)	3,886	(8.6)	0.8402	0.6471	0.1931	29.8
17 Gains from Off-System Sales (A6)	(250,546)	(230,448)	(20,098)	8.7	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,018,636)	(2,036,096)	1,017,460	(50.0)	(57,845)	(67,832)	9,987	(14.7)	1.7610	3.0017	(1.2407)	(41.3)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	398,488,774	379,558,483	18,930,292	5.0	9,877,109	9,871,302	5,807	0.1	4.0345	3.8451	0.1894	4.9
21 Net Unbilled Sales *	5,145,878	18,975,599	(13,829,721)	(72.9)	127,547	493,501	(365,954)	(74.2)	0.0581	0.2281	(0.1700)	(0.7)
22 Company Use *	474,269	404,892	69,377	17.1	11,755	10,530	1,225	11.6	0.0054	0.0049	0.0005	0.1
23 T & D Losses *	32,568,801	37,219,121	(4,650,320)	(12.5)	807,257	967,962	(160,705)	(16.6)	0.3680	0.4475	(0.0795)	(0.2)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	398,488,774	379,558,483	18,930,292	5.0	8,849,520,110	8,317,721,000	531,799,110	6.4	4.5029	4.5633	(0.0603)	(1.3)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,754,091	4,149,940	604,151	14.6	105,577,550	90,943,000	14,634,550	16.1	4.5029	4.5633	(0.0603)	(1.3)
26 Jurisdictional KWH Sales	393,734,683	375,408,542	18,326,141	4.9	8,743,942,560	8,226,778,000	517,164,560	6.3	4.5029	4.5633	(0.0603)	(1.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	394,061,481	375,720,131	18,341,350	4.9	8,743,942,560	8,226,778,000	517,164,560	6.3	4.5067	4.5670	(0.0604)	(1.3)
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	8,743,942,560	8,226,778,000	517,164,560	6.3	0.2066	0.2195	(0.0130)	(5.9)
29 TOTAL JURISDICTIONAL FUEL COST	412,123,169	393,781,819	18,341,350	4.7	8,743,942,560	8,226,778,000	517,164,560	6.3	4.7132	4.7866	(0.0733)	(1.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.7166	4.7900	(0.0734)	(1.5)
32 GPIF **	676,325	676,325	0	0.0	8,743,942,560	8,226,778,000	517,164,560	6.3	0.0077	0.0082	(0.0005)	(6.1)
33 Fuel Factor Including GPIF									4.7243	4.7982	(0.0739)	(1.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.724	4.798	(0.074)	(1.5)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2011 THROUGH MAY 2011

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,469,152,121	1,383,197,152	85,954,970	6.2	38,936,763	38,247,411	689,352	1.8	3.7732	3.6164	0.1568	4.3
2 Nuclear Fuel Disposal Costs	6,962,724	7,688,173	(725,449)	(9.4)	7,539,781	8,248,228	(708,447)	(8.6)	0.0923	0.0932	(0.0009)	(1.0)
3 Adjustment for West County 3	0	40,540,000	(40,540,000)	(100.0)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(16,941,245)	(16,255,188)	(686,057)	4.2	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	1,459,173,600	1,415,170,137	44,003,463	3.1	38,936,763	38,247,411	689,352	1.8	3.7475	3.7000	0.0475	1.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	102,180,504	86,854,018	15,326,486	17.6	2,353,317	2,538,899	(185,582)	(7.3)	4.3420	3.4209	0.9211	26.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	15,956,892	9,276,925	6,679,967	72.0	308,532	173,350	135,182	78.0	5.1719	5.3516	(0.1797)	(3.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	26,160,559	9,116,985	17,043,574	186.9	439,502	194,725	244,777	125.7	5.9523	4.6820	1.2703	27.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A5)	65,073,835	54,092,000	10,981,835	20.3	1,482,998	1,310,527	172,471	13.2	4.3880	4.1275	0.2605	6.3
12 TOTAL COST OF PURCHASED POWER	209,371,789	159,339,928	50,031,862	31.4	4,584,349	4,217,501	366,848	8.7	4.9671	3.7761	1.1910	20.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,668,545,389	1,574,510,064	94,035,325	6.0	43,521,112	42,464,913	1,056,199	2.5	3.8339	3.7078	0.1261	3.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,583,056)	(20,118,310)	12,535,254	(62.3)	(256,151)	(496,500)	240,349	(48.4)	2.9604	4.0520	(1.0916)	(26.9)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,817,553)	(1,443,029)	(374,524)	26.0	(227,578)	(222,992)	(4,586)	2.1	0.7987	0.6471	0.1516	23.4
17 Gains from Off-System Sales (A6)	(2,655,159)	(5,503,418)	2,848,259	(51.8)	n/a	n/a	n/a					
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(12,055,768)	(27,064,757)	15,008,989	(55.5)	(483,729)	(719,491)	235,762	(32.8)	2.4923	3.7617	(1.2694)	(33.7)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,656,489,627	1,547,445,308	109,044,319	7.0	43,037,383	41,745,422	1,291,961	3.1	3.8490	3.7069	0.1421	3.8
21 Net Unbilled Sales *	12,911,453	10,573,901	2,337,552	n/a	335,450	285,249	50,200	n/a	0.0326	0.0274	0.0052	n/a
22 Company Use *	2,201,732	1,705,926	495,806	n/a	57,203	46,020	11,182	n/a	0.0056	0.0044	0.0012	n/a
23 T & D Losses *	108,386,262	96,630,824	11,755,438	n/a	2,815,959	2,606,783	209,176	n/a	0.2736	0.2505	0.0231	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,656,489,627	1,547,445,308	109,044,319	7.0	39,614,298,845	38,581,824,000	1,032,474,845	2.7	4.1815	4.0108	0.1707	4.3
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	16,735,836	18,196,924	(1,461,087)	(8.0)	471,079,832	440,098,000	30,981,832	7.0	4.1815	4.0108	0.1707	4.3
26 Jurisdictional KWH Sales	1,639,753,790	1,529,248,384	110,505,407	7.2	39,143,219,013	38,141,726,000	1,001,493,013	2.6	4.1815	4.0108	0.1707	4.3
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,638,259,313	1,531,058,434	107,200,879	7.0	39,143,219,013	38,141,726,000	1,001,493,013	2.6	4.1853	4.0141	0.1712	4.3
28 TRUE-UP **	90,308,440	90,308,440	0	n/a	39,143,219,013	38,141,726,000	1,001,493,013	2.6	0.2307	0.2368	(0.0061)	(2.6)
29 TOTAL JURISDICTIONAL FUEL COST	1,728,567,753	1,621,366,874	107,200,879	6.6	39,143,219,013	38,141,726,000	1,001,493,013	2.6	4.4160	4.2509	0.1651	3.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.4192	4.2540	0.1652	3.9
32 GPIF **	3,381,625	3,381,625	0	n/a	39,143,219,013	38,141,726,000	1,001,493,013	2.6	0.0086	0.0089	(0.0003)	(3.4)
33 Fuel Factor Including GPIF									4.428	4.263	0.1649	3.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.428	4.263	0.165	3.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: May 2011										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
C	True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 370,179,243	\$353,085,710	\$ 17,093,533	4.8 %	\$ 1,643,352,809	\$ 1,618,465,363	\$ 24,887,446	1.5 %	
	Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	(18,061,688)	(18,061,688)	-	0.0 %	(90,308,442)	(90,308,442)	-	0.0 %	
b	GPIF, Net of Revenue Taxes (a)	(675,838)	(675,838)	-	0.0 %	(3,379,192)	(3,379,192)	-	0.0 %	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 351,441,717	\$ 334,348,184	\$ 17,093,533	5.1 %	\$ 1,549,665,175	\$ 1,524,777,729	\$ 24,887,446	1.6 %	
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 398,488,774	\$ 379,558,483	\$ 18,930,291	5.0 %	\$ 1,656,489,627	\$ 1,547,445,308	\$ 109,044,320	7.0 %	
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	398,488,774	379,558,483	18,930,291	5.0 %	1,656,489,627	1,547,445,308	109,044,320	7.0 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.80697 %	98.90664 %	(0.09967) %	(0.1) %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00083(b)) +(Lines C4b,c,d)	\$394,061,481	\$375,720,131	\$ 18,341,350	4.9 %	\$ 1,638,259,313	\$ 1,531,058,434	\$ 107,200,879	7.0 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (42,619,764)	\$ (41,371,947)	\$ (1,247,817)	3.0 %	(88,594,134)	(6,280,702)	\$ (82,313,432)	1310.6 %	
8	Interest Provision for the Month (Line D10)	(36,216)	-	(36,216)	N/A	(188,150)	-	(188,150)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(190,619,812)	(109,402,263)	(81,217,549)	74.2 %	(216,740,260)	(216,740,260)	-	0.0 %	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,498,494)	-	(45,498,494)	N/A	(45,498,494)	-	(45,498,494)	N/A	
10	Prior Period True-up Collected This Period	18,061,688	18,061,688	-	0.0 %	90,308,440	90,308,440	-	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (260,712,598)	\$ (132,712,522)	\$ (128,000,076)	96.4 %	\$ (260,712,598)	\$ (132,712,523)	\$ (128,000,076)	96.4 %	
D	Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (236,118,306)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (260,676,382)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (496,794,688)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (248,397,344)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	0.19000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	0.16000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	0.35000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	0.17500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.01458 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (36,216)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES	(a) Generation Performance Incentive Factor is ((\$8,115,900/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.									

COMPANY: FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 MONTH OF: May 2011

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	18,408,373	22,158,000	(3,749,627)	(16.9)	64,905,426	48,917,070	15,988,356	32.7
2 * LIGHT OIL	3,365,942	98,400	3,267,542	3,320.7	21,606,047	4,261,600	17,344,447	407.0
3 COAL	17,092,017	15,835,800	1,256,217	7.9	73,443,556	74,966,500	(1,522,944)	(2.0)
4 ** GAS	286,048,382	276,562,446	9,485,936	3.4	1,253,940,552	1,196,629,382	57,311,171	4.8
5 NUCLEAR	11,977,930	13,657,900	(1,679,970)	(12.3)	55,256,540	58,422,600	(3,166,060)	(5.4)
6 TOTAL (\$)	336,892,644	328,312,546	8,580,098	2.6	1,469,152,121	1,383,197,152	85,954,969	6.2
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	128,906	180,308	(51,902)	(28.7)	455,029	393,805	61,223	15.5
8 LIGHT OIL	1,689	119	1,570	1,319.3	33,293	26,659	6,634	24.9
9 COAL	579,597	623,307	(43,710)	(7.0)	2,638,643	2,980,613	(341,970)	NA
10 GAS	6,279,452	6,012,508	266,944	4.4	28,238,224	26,496,944	1,741,279	6.6
11 NUCLEAR	1,645,143	1,937,355	(292,212)	(15.1)	7,539,781	8,248,228	(708,447)	(8.6)
12 SOLAR	7,697	21,685	(13,988)	(64.5)	31,794	101,162	(69,368)	NA
13 TOTAL (MWH)	8,642,484	8,775,782	(133,298)	(1.5)	38,936,763	38,247,411	689,352	1.8
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	218,267	283,158	(64,891)	(22.9)	805,574	630,502	175,072	27.8
15 * LIGHT OIL (Bbl)	28,133	1,023	27,110	2,650.0	204,623	45,157	159,466	353.1
16 *** COAL (TON)	63,022	66,319	(3,297)	(5.0)	262,275	294,645	(32,370)	(11.0)
17 ** GAS (MCF)	49,716,646	44,321,434	5,394,212	12.2	211,547,251	192,882,887	18,664,364	9.7
18 NUCLEAR (MMBTU)	17,600,758	21,564,585	(3,963,827)	(18.4)	81,533,960	92,033,687	(10,499,727)	(11.4)
19 BTU BURNED (MMBTU)								
20 HEAVY OIL	1,391,104	1,812,208	(421,104)	(23.2)	5,129,055	4,035,208	1,093,847	27.1
21 LIGHT OIL	182,064	5,964	156,100	2,617.4	1,176,207	263,267	912,940	346.8
22 COAL	5,983,414	6,339,573	(356,159)	(5.6)	26,960,292	30,181,220	(3,220,928)	(10.7)
23 GAS	50,523,792	44,321,434	6,202,358	14.0	214,846,545	192,882,887	21,963,658	11.4
24 NUCLEAR	17,600,758	21,564,585	(3,963,827)	(18.4)	81,533,960	92,033,687	(10,499,727)	(11.4)
25 TOTAL (MMBTU)	75,681,132	74,043,764	1,637,368	2.2	329,646,059	319,396,269	10,249,790	3.2
GENERATION MIX (%MWH)								
26 HEAVY OIL	1.49	2.06	(0.57)	(27.7)	1.17	1.03	0.14	13.6
27 LIGHT OIL	0.02	0.00	0.02	1,474.9	0.09	0.07	0.02	28.7
28 COAL	6.71	7.10	(0.40)	(5.6)	6.78	7.79	(1.02)	(13.1)
29 GAS	72.66	68.51	4.15	6.1	72.52	69.28	3.25	4.7
30 NUCLEAR	19.04	22.08	(3.04)	(13.8)	19.36	21.57	(2.20)	(10.2)
31 SOLAR	0.09	0.25	(0.16)	NA	0.08	0.26	(0.18)	NA
32 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
33 * HEAVY OIL (\$/Bbl)	84.3388	78.2531	6.0857	7.8	80.5704	77.5843	2.9861	3.8
34 * LIGHT OIL (\$/Bbl)	119.6439	96.1877	23.4562	24.4	105.5895	94.3730	11.2166	11.9
35 *** COAL (\$/TON)	96.5867	79.5669	17.0198	21.4	89.1952	79.9725	9.2227	11.5
36 ** GAS (\$/MCF)	5.7537	6.2399	(0.4862)	(7.8)	5.9275	6.2039	(0.2764)	(4.5)
37 NUCLEAR (\$/MMBTU)	0.6805	0.6333	0.0472	7.5	0.6777	0.6348	0.0429	6.8
38 FUEL COST PER MMBTU (\$/MMBTU)								
39 * HEAVY OIL	13.2329	12.2271	1.0059	8.2	12.6545	12.1228	0.5319	4.4
40 * LIGHT OIL	20.7692	16.4990	4.2702	25.9	18.3693	16.1874	2.1819	13.5
41 COAL	2.8566	2.4979	0.3586	14.4	2.7241	2.4839	0.2403	9.7
42 ** GAS	5.6617	6.2399	(0.5783)	(9.3)	5.8364	6.2039	(0.3675)	(5.9)
43 NUCLEAR	0.6805	0.6333	0.0472	7.5	0.6777	0.6348	0.0429	6.8
44 TOTAL (\$/MMBTU)	4.4527	4.4340	0.0186	0.4	4.4568	4.3307	0.1261	2.9
BTU BURNED PER KWH (BTU/KWH)								
45 HEAVY OIL	10,792	10,023	769	7.7	11,272	10,247	1,025	10.0
46 LIGHT OIL	95,959	50,118	45,841	91.5	35,329	9,875	25,454	257.8
47 COAL	10,323	10,171	153	1.5	10,217	10,126	92	0.9
48 GAS	8,046	7,372	674	9.1	7,608	7,279	329	4.5
49 NUCLEAR	10,699	11,131	(432)	(3.9)	10,814	11,158	(344)	(3.1)
50 TOTAL (BTU/KWH)	8.755	8.437	317	3.8	8.466	8.351	115	1.4
GENERATED FUEL COST PER KWH (\$/KWH)								
51 * HEAVY OIL	14.2805	2.2550	2.0255	16.5	14.2640	12.4216	1.8424	14.8
52 * LIGHT OIL	199.2991	82.6891	116.6100	141.0	64.8970	15.9856	48.9114	306.0
53 COAL	2.9489	2.5406	0.4083	16.1	2.7834	2.5151	0.2682	10.7
54 ** GAS	4.5553	4.5998	(0.0445)	(1.0)	4.4406	4.5181	(0.0755)	(1.7)
55 NUCLEAR	0.7281	0.7050	0.0231	3.3	0.7329	0.7083	0.0246	3.5
56 TOTAL (\$/KWH)	3.8981	3.7411	0.1570	4.2	3.7732	3.6164	0.1567	4.3

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/JUNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1349	150,262	15.7	41.9	25.7	3,428	GAS	504,025 MCF	1.022	515,114	2,911,232	1.9374	5.78
2	#3A	148	46,987	44.6	100.0	95.8	9,291	GAS	427,119 MCF	1.022	436,516	2,467,025	5.2505	5.78
3	#3A		37					#2 OIL	67 BBLs	5.782	387	6,430	17.3305	95.96
4	#3B	148	39,752	37.7	95.4	94.9	43,137	GAS	1,679,105 MCF	1.022	1,716,045	9,698,445	24.3977	5.78
5	#3B		40					#2 OIL	72 BBLs	5.782	416	6,909	17.4922	95.96
6 LAUDERDALE	# 4	438	0					#2 OIL	0 BBLs	NA	0	0.0000	0.00	
7	# 4		239,886	77.1	93.9	79.1	8,282	GAS	1,945,804 MCF	1.021	1,986,666	11,227,893	4.6805	5.77
8	# 5	438	0					#2 OIL	0 BBLs	5.639	0	0.0000	0.00	
9	# 5		261,620	84.1	99.9	84.1	7,937	GAS	2,033,882 MCF	1.021	2,076,594	11,736,133	4.4859	5.77
10 MANATEE	# 1	788	43,192	39.8	100.0	39.8	11,149	#6 OIL	72,322 BBLs	6.383	461,631	6,025,439	13.9505	83.31
11	# 1		180,571					GAS	2,012,963 MCF	1.010	2,033,093	11,490,281	6.3633	5.71
12	# 2	798	43,232	39.1	100.0	39.0	11,543	#6 OIL	73,057 BBLs	6.383	466,323	6,086,675	14.0790	83.31
13	# 2		178,864					GAS	2,076,490 MCF	1.010	2,097,255	11,852,901	6.6268	5.71
14	# 3	1054	0					#2 OIL	0 BBLs	NA	0	0.0000	0.00	
15	# 3		130,298	17.4	18.2	48.0	7,289	GAS	940,339 MCF	1.010	949,742	5,367,587	4.1195	5.71
16 MARTIN	# 1	801	18,323	39.6	100.0	39.6	11,091	#6 OIL	29,351 BBLs	6.333	185,880	2,609,124	14.2398	88.89
17	# 1		207,866					GAS	2,274,898 MCF	1.021	2,322,671	13,126,868	6.3151	5.77
18	# 2	803	12,078	36.0	93.1	40.5	11,222	#6 OIL	19,559 BBLs	6.333	123,867	1,738,675	14.3949	88.89
19	# 2		194,094					GAS	2,144,696 MCF	1.021	2,189,735	12,375,563	6.3761	5.77
20	# 3	423	241,445	80.4	89.1	90.0	7,739	GAS	1,850,027 MCF	1.010	1,868,527	10,560,216	4.3738	5.71
21	# 4	423	161,953	53.9	59.3	91.0	6,523	GAS	1,045,928 MCF	1.010	1,056,387	5,970,304	3.6864	5.71
22	# 8	1044	957					#2 OIL	1,147 BBLs	5.874	6,737	114,490	11.9610	99.82
23	# 8		440,627	59.5	68.0	85.1	8,072	GAS	3,522,550 MCF	1.010	3,557,775	20,107,214	4.5633	5.71

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-66	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-66					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	203	-93	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-93					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	370	2,080	26.6	100.0	47.8	12,269	#6 OIL	3,473 BBLs	6.379	22,154	268,990	12.9318	77.45
6 # 3		68,082					GAS	821,444 MCF	1.021	838,694	4,739,985	6.9622	5.77
7 # 4	370	5,014	26.2	100.0	51.3	12,308	#6 OIL	8,419 BBLs	6.379	53,705	652,066	13.0054	77.45
8 # 4		64,026					GAS	779,669 MCF	1.021	796,042	4,498,932	7.0267	5.77
9 SANFORD # 3	138	-253	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 # 3		-253					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	898	561,149	88.1	99.5	88.1	7,448	GAS	4,089,286 MCF	1.022	4,179,250	23,819,558	4.2091	5.78
12 # 5	896	532,977	83.8	97.2	83.8	7,514	GAS	3,918,433 MCF	1.022	4,004,639	22,632,722	4.2455	5.79
13													
14 TURKEY POINT # 1	385	5,972	15.1	84.2	39.3	16,115	#6 OIL	12,086 BBLs	6.416	77,544	1,027,404	17.2040	85.01
15 # 1		35,530					GAS	579,092 MCF	1.021	591,253	3,341,541	9.4049	5.77
16													
17 # 2	376	-574	-0.4	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18 # 2		-574					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1058	600	81.1	100.0	82.9	7,229	# 2 OIL	736 BBLs	5.774	4,250	65,946	10.9873	89.80
20 #5		609,775					GAS	4,317,323 MCF	1.021	4,407,987	24,912,294	4.0855	5.77
21 WEST COUNTY #1	1219	0	70.7	83.1	78.5	6,833	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22 #1		613,090					GAS	4,147,850 MCF	1.010	4,189,328	23,676,515	3.8618	5.71
23 #2	1219	0	66.2	75.6	66.2	6,933	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24 #2		574,514					GAS	3,943,714 MCF	1.010	3,983,151	22,511,280	3.9183	5.71
25 #3		0					# 2 OIL	25,905 BBLs	5.755	149,083	3,150,952	0.0000	121.63
26 #3	1219	663,530	76.2	100.0	85.4	5,993	GAS	3,789,699 MCF	1.010	3,827,596	22,115,543	3.3330	5.84
27 CUTLER # 5	64	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	137	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	552	12	0.0	98.6	5.2	57,063	#2 OIL	118 BBLs	5.804	685	11,324	94.3650	95.96
30 LAUDERDALE 1-12	342	7					#2 OIL	25 BBLs	5.537	138	2,186	29.1891	87.45
31 1-12		264	0.11	87.1	4.9	22,862	GAS	5,938 MCF	1.021	6,063	34,266	13.0036	5.77
32 13-24	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
33 13-24		1,499	0.6	94.8	27.0	18,334	GAS	26,918 MCF	1.021	27,483	155,324	10.3618	5.77
34 EVERGLADES 1-12	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
35 1-12		15	0.01	98.0	3.5	41,467	GAS	609 MCF	1.021	622	3,515	23.4354	5.77

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		51,326	30.2	74.5	69.2	9,907	GAS	497,555 MCF	1.022	508,501	2,873,857	5.5993	5.78
3	# 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		29,651	17.5	49.1	40.9	11,729	GAS	340,290 MCF	1.022	347,776	1,965,500	6.6289	5.78
5		(A)	(B)				(B)							
6	ST JOHNS (1) # 1	126	69,198	74.4	100.0	74.4	10,207	COAL	32,071 TONS	22.024	706,332	3,097,603	4.4764	96.59
7	#1		733					GAS	7,478 MMBTU	---	7,478	61,110	8.3415	8.17
8		(A)	(B)				(B)							
9	# 2	126	64,042	68.1	93.7	72.9	10,194	COAL	30,951 TONS	21.092	652,818	2,989,484	4.6680	96.59
10	# 2		178					GAS	1,809 MMBTU	---	1,809	14,779	8.3264	8.17
11		(A)	(B)				(B)		(C) (2)					
12	SCHERER (1) # 4	625	446,357	90.8	99.8	91.0	10,360	COAL	4,624,264 MMBTU	---	4,624,264	11,004,930	2.4655	2.36
13	# 4		35					#2 OIL	63 BBLs	5.817	366	7,705	21.7655	122.30
14	DESOTO	25	5,845	32.47	NA	32.47	NA	SOLAR	NA	NA	NA	NA	NA	NA
15	SPACE COAST	10	1,852	25.72	NA	25.72	NA	SOLAR	NA	NA	NA	NA	NA	NA
16	TURKEY POINT # 3	693	512,145	102.6	100.0	102.6	11,021	NUCLEAR	5,644,467 MMBTU	---	5,644,467	3,979,649	0.7771	0.00
17	# 4	693	172,371	34.6	35.3	87.8	11,684	NUCLEAR	2,014,046 MMBTU	---	2,014,046	1,186,509	0.6883	0.59
18	ST LUCIE # 1	839	587,514	97.3	96.3	97.3	10,893	NUCLEAR	6,399,644 MMBTU	---	6,399,644	4,697,355	0.7995	0.73
19		***	***	****	****	****	***		***					
20	# 2	731	373,113	53.6	53.5	90.2	9,495	NUCLEAR	3,542,601 MMBTU	---	3,542,601	2,114,417	0.5667	0.60
21														
22														
23	SYSTEM TOTALS	23,324	8,642,484	----	----	----	8,755	----	246,400 BBLs	----	75,661,130	336,892,644	3.8981	----
24									49,715,646 MCF					
25	*** EXCLUDES PARTICIPANTS								4,624,264 MMBTU	COAL (C)				
26	**** INCLUDES PARTICIPANTS								63,022 TONS	COAL (C)				
27														
28									17,600,758 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.
 (3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

	MONTH OF MAY 2011				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES								
HEAVY OIL								
2 UNITS (BBL)	232,009	483,157	(251,148)	(52)	1,057,186	830,501	226,685	27
3 UNIT COST (\$/BBL)	100.9358	78.0864	22.8494	29.3000	104.4859	77.6208	26.8653	34.6000
4 AMOUNT (\$)	23,418,013	37,728,000	(14,309,987)	(38)	110,460,987	64,464,000	45,996,987	71
5 BURNED								
6 UNITS (BBL)	218,251	283,157	(64,906)	(23)	805,502	630,501	175,001	28
7 UNIT COST (\$/BBL)	84.3367	78.2520	6.0847	7.8000	80.6312	77.5835	3.0477	3.9000
8 AMOUNT (\$)	18,406,561	22,157,600	(3,751,039)	(17)	64,948,579	48,916,470	16,032,109	33
9 ENDING INVENTORY								
10 UNITS (BBL)	2,388,153	1,990,310	397,843	20	2,388,153	1,990,310	397,843	20
11 UNIT COST (\$/BBL)	83.6079	72.1581	11.4498	15.9000	83.6079	72.1581	11.4498	15.9000
12 AMOUNT (\$)	199,668,342	143,617,000	56,051,342	39	199,668,342	143,617,000	56,051,342	39
13 OTHER USAGE (\$)	(328,128)				(576,775)			
14 DAYS SUPPLY	328							
15 PURCHASES								
LIGHT OIL								
16 UNITS (BBL)	66,761	1,030	65,731	>100.0	404,737	177,470	227,267	>100.0
17 UNIT COST (\$/BBL)	134.6674	96.1165	38.5509	40.1000	130.3574	96.4219	33.9355	35.2000
18 AMOUNT (\$)	8,990,530	99,000	8,891,530	>100.0	52,760,481	17,112,000	35,648,481	>100.0
19 BURNED								
20 UNITS (BBL)	2,886	1,030	1,856	>100.0	218,633	45,170	173,463	>100.0
21 UNIT COST (\$/BBL)	102.9432	96.1165	6.8267	7.1000	106.6100	94.3768	12.2332	13.0000
22 AMOUNT (\$)	297,094	99,000	198,094	>100.0	23,308,461	4,263,000	19,045,461	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	775,644	954,088	(178,444)	(19)	775,644	954,088	(178,444)	(19)
25 UNIT COST (\$/BBL)	101.7606	101.3900	0.3706	0.4000	101.7606	101.3900	0.3706	0.4000
26 AMOUNT (\$)	78,929,986	96,735,000	(17,805,014)	(18)	78,929,986	96,735,000	(17,805,014)	(18)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
COAL SJRPP								
30 UNITS (TON)	55,672	66,319	(10,647)	(16)	241,497	294,645	(53,148)	(18)
31 UNIT COST (\$/TON)	98.3272	79.5700	18.7572	23.6000	99.5145	79.9674	19.5471	24.4000
32 AMOUNT (\$)	5,474,069	5,277,000	197,069	4	24,032,462	23,562,000	470,462	2
33 BURNED								
34 UNITS (TON)	63,022	66,319	(3,297)	(5)	262,275	294,645	(32,370)	(11)
35 UNIT COST (\$/TON)	96.5867	79.5700	17.0167	21.4000	89.1952	79.9674	9.2278	11.5000
36 AMOUNT (\$)	6,087,087	5,277,000	810,087	15	23,393,666	23,562,000	(168,334)	(1)
37 ENDING INVENTORY								
38 UNITS (TON)	78,259	90,999	(12,740)	(14)	78,259	90,999	(12,740)	(14)
39 UNIT COST (\$/TON)	96.5881	74.4294	22.1587	29.8000	96.5881	74.4294	22.1587	29.8000
40 AMOUNT (\$)	7,558,890	6,773,000	785,890	12	7,558,890	6,773,000	785,890	12
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF MAY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,383,879	4,677,610	(1,293,731)	(28)	21,326,779	22,797,355	(1,470,576)	(7)
45 U. COST (\$/MMBTU)	2.3760	2.2573	0.1187	5.3000	2.3393	2.2548	0.0845	3.7000
46 AMOUNT (\$)	8,040,228	10,559,000	(2,518,772)	(24)	49,890,265	51,403,000	(1,512,735)	(3)
47 BURNED								
48 UNITS (MMBTU)	4,624,264	4,677,610	(53,346)	(1)	21,212,332	22,797,338	(1,585,006)	(7)
49 U. COST (\$/MMBTU)	2.3429	2.2573	0.0856	3.8000	2.3221	2.2548	0.0673	3.0000
50 AMOUNT (\$)	10,834,102	10,559,000	275,102	3	49,256,930	51,403,000	(2,146,070)	(4)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,086,920	5,035,408	51,512	1	5,086,920	5,035,408	51,512	1
53 U. COST (\$/MMBTU)	2.3441	2.2527	0.0914	4.1000	2.3441	2.2527	0.0914	4.1000
54 AMOUNT (\$)	11,924,087	11,343,371	580,716	5	11,924,087	11,343,371	580,716	5
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	51,422,126	-	51,422,126	100	220,072,993	-	220,072,993	100
59 U. COST (\$/MMBTU)	5.6498	-	5.6498	100.0000	5.8298	-	5.8298	100.0000
60 AMOUNT (\$)	290,525,922	-	290,525,922	100	1,282,984,602	-	282,984,602	100
61 BURNED								
62 UNITS (MMBTU)	51,347,126	44,321,434	7,025,692	16	219,460,958	192,882,887	26,578,071	14
63 U. COST (\$/MMBTU)	5.8521	6.2399	(0.5878)	(9.4000)	5.8341	6.2039	(0.3698)	(6.0000)
64 AMOUNT (\$)	290,218,155	276,561,246	13,656,909	5	1,280,363,747	#####	83,734,764	7
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,760,000	-	1,760,000	100	1,760,000	-	1,760,000	100
67 U. COST (\$/MMBTU)	4.3504	-	4.3504	100.0000	4.3504	-	4.3504	100.0000
68 AMOUNT (\$)	7,656,720	-	7,656,720	100	7,656,720	-	7,656,720	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	17,600,758	21,564,585	(3,963,827)	(18)	81,533,960	92,033,687	(10,499,727)	(11)
73 U. COST (\$/MMBTU)	0.6805	0.6333	0.0472	7.5000	0.6777	0.6348	0.0429	6.8000
74 AMOUNT (\$)	11,977,932	13,657,000	(1,679,068)	(12)	55,251,632	58,421,000	(3,169,368)	(5)
75 BURNED	PROPANE							
76 UNITS (GAL)	669	-	669	100	3,022	-	3,022	100
77 UNIT COST (\$/GAL)	2.7085	-	2.7085	100.0000	2.7042	-	2.7042	100.0000
78 AMOUNT (\$)	1,812	-	1,812	100	8,172	-	8,172	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	-	BARRELS,	\$ 51,324	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,442,507	CURRENT MONTH AND		\$ 6,962,723	PERIOD-TO-DATE.	

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
Date of Survey	-	-	2/28/2011	-	-	-
Tons per survey	-	-	265,817.80	-	-	-
Tons per books	-	-	245,590.13	-	-	-
Tons Difference	-	-	20,227.67	-	-	-
Adjustment tons exceeding 3% of survey	-	-	4.6096%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 178,491.49	-	-	-

SJRPP - COAL

Adjusted Month	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-11	244,885	\$ 556,047.82
Feb-11	-	-
Mar-11	-	-
Apr-11	(170,002)	(396,257.73)
May-11	-	-
Jun-11		
Jul-11		
Aug-11		
Sep-11		
Oct-11		
Nov-11		
Dec-11		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2011

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:	OS/FCBBS	22,500	0	22,500	6.721	8.060	1,512,315	1,813,500	230,448
ST. LUCIE RELIABILITY		45,332	0	45,332	0.847	0.847	293,333	293,333	0
TOTAL		67,832	0	67,832	2.882	3.108	1,806,848	2,106,833	230,448
ACTUAL:									
FMPA (SL 1)		24,502	0	24,502	0.801	0.801	196,382	196,382	0
OUC (SL 1)		16,944	0	16,944	0.896	0.896	151,868	151,868	0
FLORIDA KEYS ELECTRIC COOPERATIVE		(5,954)	0	(5,954)	6.200	6.200	(368,163)	(368,163)	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	263	0	263	2.880	4.582	7,574	12,050	3,364
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	3,262	0	3,262	3.751	5.716	122,374	186,458	51,293
EDFT N.A.	OS	2,000	0	2,000	3.243	4.818	64,864	96,366	23,879
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	2,275	0	2,275	3.566	5.118	81,128	116,400	24,722
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	4	0	4	2.807	5.200	112	208	75
HOMESTEAD, CITY OF	OS	895	0	895	3.589	5.442	32,126	48,707	12,536
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	300	0	300	2.729	4.097	8,187	12,290	3,221
MORGAN STANLEY CAPITAL GROUP, INC.	OS	38	0	38	4.028	5.521	1,534	2,998	467
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	145	0	145	3.278	4.753	4,753	8,525	822
ORLETHORPE POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	144	0	144	2.876	3.832	4,142	5,518	1,376
RRI ENERGY SERVICES, INC.	OS	1,335	0	1,335	2.222	0.000	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	7,057	0	7,057	3.480	4.757	248,264	335,896	63,785
TAMPA ELECTRIC COMPANY	OS	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)									
ENERGY AUTHORITY, THE	FCBBS	342	0	342	2.968	3.908	10,150	13,357	3,207
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORP.	FCBBS	2,545	0	2,545	3.789	4.797	96,697	122,085	25,388
HOMESTEAD, CITY OF	FCBBS	22	0	22	3.375	4.660	742	1,025	283
LAKELAND, CITY OF	FCBBS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	160	0	160	2.968	4.018	4,748	6,430	1,682
TAMPA ELECTRIC COMPANY	FCBBS	1,568	0	1,568	3.363	4.438	52,687	88,499	16,832
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		4,635	0	4,635	3.580	4.582	165,004	212,396	47,392
ST. LUCIE PARTICIPATION SUB-TOTAL		41,446	0	41,446	0.000	0.000	348,250	348,250	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		11,764	0	11,764	2.166	4.437	254,836	521,984	203,154
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)		57,845	0	57,845	1.328	1.872	758,090	1,082,630	250,548
SUBTOTAL									
Gas Turbine Maintenance Revenue Reclassed to Base Revenue									
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue									
TOTAL									
2011 3-Yr Average Threshold									
YTD Difference of Threshold vs Actual									
YTD 20% FPL Share									
CURRENT MONTH:									
DIFFERENCE		(9,887)	0	(9,887)	(1.334)	(1.234)	(1,037,558)	(1,024,203)	20,098
DIFFERENCE (%)		(14.7)	0.0	(14.7)	(50.1)	(38.7)	(57.5)	(48.8)	8.7
PERIOD TO DATE:									
ACTUAL		483,729	0	483,729	1.947	2.668	9,420,371	12,908,134	2,855,159
ESTIMATED		719,491	0	719,491	2.997	3.858	21,561,340	28,475,530	5,503,418
DIFFERENCE		(235,762)	0	(235,762)	(1.049)	(1.289)	(12,140,969)	(15,567,396)	(2,848,259)
DIFFERENCE (%)		(32.8)	0.0	(32.8)	(35.0)	(32.6)	(55.3)	(54.7)	(51.8)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.
 ** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2011

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
ACTUAL:							
		0	0	0	0.000	0.000	0
SUB-TOTAL							x .80
80% OF GAIN ON ECONOMY SALES		0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:		0	0	0	0.000	0.000	0
DIFFERENCE		0.0	0.0	0.0	0.0	0.0	0.0
DIFFERENCE (%)							
PERIOD TO DATE:		0	0	0	0.000	0.000	0
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0.0	0.0	0.0	0.0	0.0	0.0
DIFFERENCE (%)							

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF May 2011

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL	KWH	KWH	KWH	cents/KWH	TOTAL \$ FOR
		KWH	FOR OTHER	FOR INTERRUPTIBLE	FOR FIRM	(a)	(b)
		PURCHASED	UTILITIES	(000)	(000)	FUEL COST	TOTAL COST
		(000)	(000)	(000)	(000)		
ESTIMATED:							
SOUTHERN COMPANIES (UPS & R)		351,956	0	0	351,956	3.855	13,569,286
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.737	284,400
SJRPP		251,025	0	0	251,025	3.142	7,888,000
PPAs		823	0	0	823	7.614	62,660
TOTAL		642,381	0	0	642,381	3.394	21,804,346
ACTUAL:							
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		0
FMPA (SL2)		9,788	0	0	9,788	0.550	53,835
PRIOR MONTH ADJUSTMENT		0	0	0	0		0
TOTAL FMPA		9,788	0	0	9,788	0.550	53,835
OUC (SL2)		6,769	0	0	6,769	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		0
TOTAL OUC (SL2)		6,769	0	0	6,769	0.000	0
JACKSONVILLE ELECTRIC AUTHORITY	UPS	224,481	0	0	224,481	4.440	9,966,335
PRIOR MONTH ADJUSTMENT		0	0	0	0		2,400,055
		224,481	0	0	224,481	5.509	12,366,390
SOUTHERN COMPANY - FRANKLIN		69,883	0	0	69,883	4.942	3,453,374
SOUTHERN COMPANY - HARRIS		159,269	0	0	159,269	4.843	7,713,307
SOUTHERN COMPANY - OLEANDER		30,709	0	0	30,709	5.647	1,734,266
SOUTHERN COMPANY - SCHERER 3		121,247	0	0	121,247	3.146	3,814,463
ST. LUCIE PARTICIPATION SUB-TOTAL		16,557	0	0	16,557	0.325	53,835
TOTAL		622,146	0	0	622,146	4.683	29,135,635
CURRENT MONTH							
DIFFERENCE		(20,235)	0	0	(20,235)	1.289	7,331,289
DIFFERENCE%		(3.2)	0.0	0.0	(3.2)	38.0	33.6
PERIOD TO DATE:							
ACTUAL		2,353,317	0	0	2,353,317	4.260	100,246,854
ESTIMATED		2,538,899	0	0	2,538,899	3.421	86,854,018
DIFFERENCE		(185,582)	0	0	(185,582)	0.839	13,392,836
DIFFERENCE%		(7.3)	0.0	0.0	(7.3)	24.5	15.4

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF May 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:								
QUALIFYING FACILITIES		283,721	0	0	283,721	4.342	4.342	12,320,000
TOTAL		283,721	0	0	283,721	4.342	4.342	12,320,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		14,924	0	0	14,924	4.030	4.030	601,389
BROWARD COUNTY RESOURCE RECOVERY - NORTH		8,184	0	0	8,184	3.996	3.996	327,049
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,604	0	0	2,604	3.988	3.988	103,856
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		23,757	0	0	23,757	4.398	4.398	1,044,860
CEDAR BAY GENERATING COMPANY		131,850	0	0	131,850	4.374	4.374	5,788,953
GEORGIA PACIFIC CORPORATION		160	0	0	160	3.675	3.675	5,880
INDIANTOWN COGENERATION LP.		120,092	0	0	120,092	5.593	5.593	6,717,273
MMA BEE RIDGE		41	0	0	41	7.793	7.793	3,195
OKEELANTA POWER LIMITED PARTNERSHIP		18,648	0	0	18,648	4.300	4.300	801,865
SOLID WASTE AUTHORITY OF PALM BEACH		28,448	0	0	28,448	4.059	4.059	1,154,825
TROPICANA PRODUCTS		3,201	0	0	3,201	6.141	6.141	196,574
WM-RENEWABLE, LLC		5,707	0	0	5,707	4.378	4.378	249,845
WM-RENEWABLE, LLC - NAPLES		1,906	0	0	1,906	4.082	4.082	77,804
TOTAL		359,522	0	0	359,522	4.743	4.743	17,051,368
CURRENT MONTH								
DIFFERENCE		75,801	0	0	75,801	0.401	0.401	4,731,366
DIFFERENCE%		26.7	0.0	0.0	26.7	9.2	9.2	38.4
PERIOD TO DATE:								
ACTUAL		1,482,998	0	0	1,482,998	4.388	4.388	65,073,835
ESTIMATED		1,310,527	0	0	1,310,527	4.128	4.128	54,092,000
DIFFERENCE		172,471	0	0	172,471	0.261	0.261	10,981,835
DIFFERENCE%		13.2	0.0	0.0	13.2	6.3	6.3	20.3

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2011

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ESTIMATED:							
FLORIDA	OS/FCBBS	130,500	5.552	7,248,000	8.445	11,021,290	3,775,290
NON-FLORIDA	OS	106,750	5.323	5,682,000	8.693	9,280,060	3,598,060
TOTAL		237,250	5.449	12,928,000	8.557	20,301,350	7,373,350
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	77,496	5.512	4,271,936	9.185	7,117,993	2,846,057
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	100	5.500	5,500	11.557	11,557	6,057
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,818	7.419	134,880	12.494	227,143	92,263
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	8,650	6.497	561,980	12.284	1,062,562	500,582
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	(676)	6.657	(45,004)	21.384	(144,554)	(99,550)
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	(16,704)	4.227	(706,078)	4.227	(706,078)	0
NON-FLORIDA:							
CALPINE ENERGY SERVICES, L.P.	OS	54,940	6.384	3,507,264	8.421	4,628,431	1,119,167
CARGILL POWER MARKETS, LLC	OS	101,192	6.483	6,559,898	9.641	9,756,219	3,196,321
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	34,571	5.117	1,769,169	10.050	3,474,267	1,705,098
EDFT NA	OS	855	5.450	46,595	10.064	86,047	39,452
JP MORGAN VENTURES ENERGY CORP.	OS	917	5.301	48,611	9.248	84,787	36,176
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	553	5.084	28,002	9.549	52,805	24,803
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	36,706	6.603	2,423,809	8.572	3,146,305	722,697
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	8,988	5.540	497,928	11.321	1,017,509	519,581
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS):							
ENERGY AUTHORITY, THE	FCBBS	40	5.883	2,345	6.617	2,647	302
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	88	7.645	6,728	9.036	7,951	1,224
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	489	8.895	33,717	8.788	42,972	9,255
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	94	7.769	7,303	9.910	9,315	2,012
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	107	5.743	6,145	7.151	7,652	1,507
TAMPA ELECTRIC COMPANY	FCBBS	578	7.430	42,945	10.341	59,770	16,825
FLORIDA PURCHASES SUB-TOTAL		70,684	5.975	4,223,214	10.708	7,566,622	3,345,408
NON-FLORIDA PURCHASES SUB-TOTAL		238,722	6.234	14,881,076	9.318	22,244,370	7,383,295
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		1,396	41.345	99,183	9.334	130,307	31,124
TOTAL		310,802	6.179	19,203,472	9.634	29,943,299	10,739,827
CURRENT MONTH:							
DIFFERENCE		73,552	0.730	6,275,472	1.077	9,641,949	3,366,477
DIFFERENCE (%)		31.0	13.4	48.5	12.6	47.5	45.7
PERIOD TO DATE:							
ACTUAL		748,034	5.630	42,117,450	9.453	70,713,616	28,595,166
ESTIMATED		388,075	4.997	18,393,910	7.532	27,725,179	9,331,269
DIFFERENCE		379,959	0.633	23,723,540	1.921	42,988,437	19,264,897
DIFFERENCE (%)		103.2	12.7	129.0	25.5	155.1	206.5

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **May-11**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2011 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,320,559	10,892,039	11,281,573	11,297,247	11,376,376								56,167,794
ICL	11,261,382	11,271,818	11,459,175	11,271,818	11,290,708								56,554,901
BN-SOC	27,562	0	0	0	0								27,562
BN-NEG	254,683	255,476	254,871	254,265	253,660								1,272,955
BS-SOC	0	0	0	0	0								0
BS-NEG	96,845	96,845	96,845	96,845	96,845								484,225
Total	22,961,031	22,516,178	23,092,464	22,920,176	23,017,590	0	0	0	0	0	0	0	114,507,437

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **May-11**

Contract	Counterparty							Identification	Contract Start Date		Contract End Date
1	Oleander Power Project L.P.							Other Entity	June 1, 2002		May 31, 2012
2	Southern Co. - UPS Scherer							Other Entity	June, 2010		December 31, 2015
3	Southern Co. - UPS Harris							Other Entity	June, 2010		December 31, 2015
4	Southern Co. - UPS Franklin							Other Entity	June, 2010		December 31, 2015
5	JEA - SJRPP							Other Entity	April, 1982		September 30, 2021

2011 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	-	-	-	-	-	-	-
2	163	163	163	163	163	-	-	-	-	-	-	-
3	600	600	600	600	600	-	-	-	-	-	-	-
4	190	190	190	190	190	-	-	-	-	-	-	-
5	375	375	375	375	375	-	-	-	-	-	-	-
Total	1,483	1,483	1,483	1,483	1,483	-	-	-	-	-	-	-

2011 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	16,326,623	17,022,712	20,063,884	17,867,009	19,030,508	-	-	-	-	-	-	-

Short Term Capacity Payments		90,310,736
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