

**Diamond Williams**

110003-GU

**From:** Christina Robinson [crobinso@aglresources.com]  
**Sent:** Thursday, June 23, 2011 4:07 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** FCG 0311 & 0411 PGA Revision Filings  
**Attachments:** 0411 PGA rev filing.pdf, PGA 0311 rev filing.pdf

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

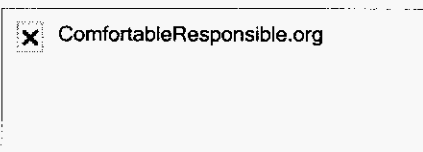
Dear Ms. Cole:

Enclosed is the revised Florida City Gas purchased gas adjustment for the month of March and April 2011.

Please feel free to contact me if you have any questions.

Sincerely,

**Christina Robinson**  
**Regulatory Analyst**  
**Florida City Gas**  
**305-835-3601 office**  
**305-835-6491 fax**  
**[crobinso@aglresources.com](mailto:crobinso@aglresources.com)**



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DOCUMENT NUMBER-DATE  
04359 JUN 23 =  
FPSC-COMMISSION CLERK

6/23/2011



955 E 25 Street  
Hialeah, FL 33013  
Tel # (305) 835-3601

June 22, 2011

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed please find the revised Florida City Gas purchased gas adjustment filing for the month of April 2011.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

*Christina Robinson*

s/ Christina F Robinson

Regulatory Analyst  
Florida City Gas  
955 E 25<sup>th</sup> St,  
Hialeah FL 33025  
(305) 835-3601  
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DOCUMENT NUMBER - DATE

04359 JUN 23 =

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 8/08/94)

PAGE 1 OF 11

		JANUARY 2011		Through		DECEMBER 2011			
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 04/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,461	9,461	100.00	-	42,565	42,565	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,245,810	2,255,271	1,009,461	44.76	6,297,825	10,083,854	3,786,029	37.55
5	DEMAND (Line 32 A-1 support detail)	653,028	697,299	44,271	6.35	3,801,057	3,402,457	(398,600)	(11.72)
6	OTHER (Line 40 A-1 support detail)	151,223	40,005	(111,218)	(278.01)	287,706	166,026	(121,680)	(73.29)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,050,061	3,002,056	951,995	31.71	10,386,588	13,694,922	3,308,334	24.18
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(846)	(1,722)	(876)	50.87	(983)	(6,989)	(6,006)	85.94
14	TOTAL THERM SALES	2,191,673	3,000,334	808,661	26.95	10,871,284	13,687,933	2,816,649	20.58
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,108,011	3,485,587	377,576	10.83	14,613,687	15,656,036	1,042,349	6.66
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,047,861	3,444,667	396,826	11.52	14,669,969	15,485,336	815,367	5.27
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,269,100	10,768,100	(1,501,000)	(13.94)	76,361,817	59,501,300	(16,860,517)	(28.34)
20	OTHER Commodity (Line 40 A-1 support detail)	40,123	42,900	2,777	6.47	1,011,611	178,700	(832,911)	(466.09)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,087,984	3,487,587	399,603	11.46	15,681,580	15,864,036	(17,544)	(0.11)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,219)	(2,000)	(781)	39.05	(1,433)	(8,000)	(6,567)	82.09
27	TOTAL THERM SALES (24-26 Estimated only)	3,390,375	3,485,587	95,212	2.73	16,697,817	15,656,036	(1,041,781)	(6.65)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00271	0.00271	100.00	-	0.00272	0.00272	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40875	0.65471	0.24596	37.57	0.42930	0.65119	0.22189	34.07
32	DEMAND (5/19)	0.05323	0.06476	0.01153	17.80	0.04978	0.05718	0.00740	12.94
33	OTHER (6/20)	3.76899	0.93252	(2.83647)	(304.17)	0.28440	0.92908	0.64468	69.39
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.66388	0.86078	0.19690	22.87	0.66234	0.87429	0.21195	24.24
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.69401	0.86100	0.16699	19.39	-	0.87363	0.87363	100.00
40	TOTAL THERM SALES (11/27)	0.60467	0.86128	0.25661	29.79	0.62203	0.87474	0.25271	28.89
41	TRUE-UP (E-2)	(0.00151)	(0.01271)	(0.01120)	88.12	(0.00151)	(0.01271)	(0.01120)	88.12
42	TOTAL COST OF GAS (40+41)	0.60316	0.84857	0.24541	28.92	0.62052	0.86203	0.24151	28.02
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60819	0.85284	0.24665	28.92	0.62364	0.86637	0.24273	28.02
45	PGA FACTOR ROUNDED TO NEAREST .001	0.606	0.85300	0.247	28.96	0.624	0.866	0.242	27.94

DOCUMENT NUMBER-DATE

04359 JUN 23 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 04/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	23,078	23,078	100.00	-	96,880	96,880	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,245,810	1,772,754	526,944	29.72	6,297,825	7,817,993	1,520,168	19.44
5	DEMAND (Line 25 + Line 31 A-1 support detail)	653,028	885,981	232,953	26.29	3,801,057	3,461,450	(339,607)	(9.81)
6	OTHER (Line 40 A-1 support detail)	151,223	41,054	(110,169)	(268.35)	287,706	155,115	(132,591)	(85.48)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	2,050,061	2,722,867	672,806	24.71	10,386,588	11,531,438	1,144,850	9.93
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(846)	(1,297)	(451)	34.77	(983)	(5,247)	(4,264)	81.27
14	TOTAL THERM SALES	2,191,673	2,721,571	529,896	19.47	10,871,284	11,526,193	654,909	5.68
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,108,011	4,158,255	1,050,244	25.26	14,613,687	17,447,743	2,834,056	16.24
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,047,861	4,158,255	1,110,394	26.70	14,669,969	17,447,743	2,777,774	15.92
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,269,100	16,785,880	4,516,780	26.91	76,361,817	65,519,080	(10,842,737)	(16.55)
20	OTHER Commodity (Line 40 A-1 support detail)	40,123	44,100	3,977	9.02	1,011,611	160,200	(851,411)	(531.47)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,087,984	4,202,355	1,114,371	26.52	15,681,580	17,607,943	1,926,363	10.94
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,219)	(2,000)	(781)	-	(1,433)	(8,000)	(6,567)	82.09
27	TOTAL THERM SALES (24-26 Estimated only)	3,390,375	4,200,355	809,980	19.28	16,687,817	17,599,943	902,126	5.13
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00555	0.00555	100.00	-	0.00555	0.00555	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40875	0.42632	0.01757	4.12	0.42930	0.44808	0.01878	4.19
32	DEMAND (5/19)	0.05323	0.05278	(0.00045)	(0.85)	0.04978	0.05283	0.00305	5.77
33	OTHER (6/20)	3.76899	0.93093	(2.83806)	(304.86)	0.28440	0.96826	0.68386	70.63
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.66388	0.64794	(0.01594)	(2.46)	0.66234	0.65490	(0.00744)	(1.14)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.69401	0.64825	(0.04576)	(7.06)	-	0.65588	0.65588	100.00
40	TOTAL THERM SALES (11/27)	0.60467	0.64825	0.04358	6.72	0.62203	0.65520	0.03317	5.06
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.64674	0.64674	100.00	0.62052	0.65369	0.03317	5.07
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60619	0.64999	0.04380	6.74	0.62364	0.65698	0.03334	5.07
45	PGA FACTOR ROUNDED TO NEAREST .001	0.606	0.650	0.044	6.77	0.624	0.657	0.033	5.02

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 04/11

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,219,230	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(110,000)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,219)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,108,011	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,109,230	1,346,025.80	0.43291
18 Bay Gas Storage	0	(3.25)	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(72,150.00)	(28,441.50)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	12,000	(44,459.49)	
22 Other Shippers (Line 85 Page 10)	0.00	(26,465.64)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,219)	(846.10)	0.69409
24 TOTAL COMMODITY (Other)	3,047,861	1,245,809.82	0.40875
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,769,100	619,277.98	0.05751
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	12,269,100	653,027.98	0.05323
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	40,123	39,584.17	0.98657
34 Peak Shaving			
35 Storage withdrawal	0	612.37	
36 Storage Activity		111,025.97	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	40,123	151,222.51	3.76897
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011				(REVISED 6/08/94)			
						PAGE 4 OF 11			
FOR THE PERIOD:		CURRENT MONTH: 04/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,397,033	1,813,808	416,775	22.98%	6,585,531	7,973,108	1,387,577	17.40%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	653,028	909,059	256,031	28.16%	3,801,057	3,558,330	(242,727)	-6.82%
3	TOTAL	2,050,061	2,722,867	672,806	24.71%	10,386,588	11,531,438	1,144,850	9.93%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,191,673	2,721,571	529,898	19.47%	10,871,284	11,526,193	654,909	5.68%
5	TRUE-UP (COLLECTED) OR REFUNDED	47,690	47,690	-	0.00%	148,720	148,720	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,239,363	2,769,261	529,898	19.13%	11,020,004	11,674,913	654,909	5.61%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	189,302	46,394	(142,908)	-308.03%	633,416	143,475	(489,941)	-341.48%
8	INTEREST PROVISION-THIS PERIOD (21)	116	(76)	(192)	252.63%	455	(365)	(820)	224.66%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	655,845	(476,267)	(1,132,112)	237.71%	312,428	(472,029)	(784,457)	166.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(47,690)	(47,690)	-	0.00%	(148,720)	(148,720)	-	0.00%
10a	ADJUSTMENTS	-	-	-	-	(6)	-	6	-
10b	OSS 50% Margin Sharing	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	797,573	(477,639)	(1,275,212)	266.98%	797,573	(477,639)	(1,275,212)	266.98%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	655,845	(476,267)	(1,132,112)	237.71%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	797,457	(477,563)	(1,275,020)	266.98%				
14	TOTAL (12+13)	1,453,302	(953,830)	(2,407,132)	252.36%				
15	AVERAGE (50% OF 14)	726,651	(476,915)	(1,203,566)	252.36%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00200	0.00200	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00190	0.00190	-	0.00%				
18	TOTAL (16+17)	0.00390	0.00390	-	0.00%				
19	AVERAGE (50% OF 18)	0.00195	0.00195	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00016	0.00016	-	0.00%				
21	INTEREST PROVISION (15x20)	116	(76)	(192)	252.63%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 04/11

JANUARY 2011 Through

DECEMBER 2011

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								19.36
2	Sequent Energy Management	System Supply	FTS	3,219,230		3,219,230	1,346,025.80		619,277.98	3,863.08	41.81
3											
4											
5											
6											
7											
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13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,219,230</b>	<b>-</b>	<b>3,219,230</b>	<b>1,346,026</b>	<b>-</b>	<b>619,278</b>	<b>3,863</b>	<b>61.17</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

FOR THE PERIOD:	CURRENT MONTH: 04/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,338,537	1,327,437	(11,100)	-0.83%	7,903,734	6,698,100	(1,205,634)	-15.25%
2 GAS LIGHTS	1,422	1,900	478	33.61%	5,483	7,800	2,317	38.61%
3 COMMERCIAL	1,901,606	2,078,000	176,394	9.28%	8,148,293	8,677,686	529,393	6.50%
4 LARGE COMMERCIAL	147,157	77,950	(69,207)	-47.03%	633,483	271,450	(362,033)	-57.15%
5 NATURAL GAS VEHICLES	1,653	300	(1,353)	-81.85%	6,824	1,200	(5,624)	-82.42%
<b>6 TOTAL FIRM</b>	<b>3,390,375</b>	<b>3,485,587</b>	<b>95,212</b>	<b>2.81%</b>	<b>16,697,817</b>	<b>15,656,036</b>	<b>(1,041,781)</b>	<b>-6.24%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	2,358,890	2,087,770	(261,920)	-11.10%	9,810,895	8,612,580	(1,198,315)	-12.21%
11 SMALL COMMERCIAL TRANSP. FIRM	1,929,184	1,748,210	(180,974)	-9.38%	8,429,423	7,634,560	(794,863)	-9.43%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	4,000	4,000	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	133,080	95,800	(37,280)	-28.02%	907,714	721,100	(186,614)	-20.56%
<b>19 TOTAL TRANSPORTATION</b>	<b>4,421,964</b>	<b>3,942,780</b>	<b>(479,184)</b>	<b>-10.84%</b>	<b>19,148,032</b>	<b>16,972,240</b>	<b>(2,175,792)</b>	<b>-11.36%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>7,812,339</b>	<b>7,428,367</b>	<b>(383,972)</b>	<b>-4.91%</b>	<b>35,845,849</b>	<b>32,628,276</b>	<b>(3,217,573)</b>	<b>-8.98%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	96,711	86,852	141	0.15%	96,704	86,305	(399)	-0.41%
21 GAS LIGHTS	-	221	221	0.00%	-	213	213	0.00%
22 COMMERCIAL	4,766	4,788	22	0.46%	4,748	4,822	74	1.56%
23 LARGE COMMERCIAL	10	10	-	0.00%	11	8	(3)	-27.27%
24 NATURAL GAS VEHICLES	2	1	(1)	-50.00%	1	1	-	0.00%
<b>25 TOTAL FIRM</b>	<b>101,469</b>	<b>101,872</b>	<b>383</b>	<b>0.38%</b>	<b>101,464</b>	<b>101,349</b>	<b>(115)</b>	<b>-0.11%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	81	79	(2)	-2.47%	80	75	(5)	-6.25%
30 SMALL COMMERCIAL TRANSP. FIRM	1,702	1,609	(93)	-5.48%	1,703	1,612	(91)	-5.34%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	2	2	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>1,785</b>	<b>1,693</b>	<b>(92)</b>	<b>-5.15%</b>	<b>1,785</b>	<b>1,694</b>	<b>(91)</b>	<b>-5.10%</b>
<b>TOTAL CUSTOMERS</b>	<b>103,274</b>	<b>103,565</b>	<b>291</b>	<b>0.28%</b>	<b>103,249</b>	<b>103,043</b>	<b>(206)</b>	<b>-0.20%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	14	14	-	0.00%	20	17	(3)	-15.00%
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL	399	434	35	8.77%	429	450	21	4.80%
42 LARGE COMMERCIAL	14,716	7,795	(6,921)	-47.03%	14,397	8,483	(5,914)	-41.08%
43 NATURAL GAS VEHICLES	827	300	(527)	-63.72%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	29,132	26,554	(2,578)	-8.85%	30,659	28,709	(1,950)	-6.36%
47 SMALL COMMERCIAL TRANSP. FIRM	1,133	1,087	(46)	-4.06%	1,237	1,184	(53)	-4.28%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	66,545	47,900	(18,645)	-28.02%	113,464	80,138	(23,326)	-20.56%



**FLORIDA CITY GAS**  
**Gas Invoices for the month of 04/11**

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1 <b>Commodity costs</b>						
2 Contract #5034	FTS 1	3,219,230	0.00000	0.00		
3 Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A Back to Back / No Notice			n/a	n/a		
4 <b>Total Firm:</b>		<b>3,219,230</b>		<b>0.00</b>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5 FTS-1 Demand - System supply	Miami	4,418,100	0.04694	207,385.59	( )	
6 " Capacity release			---			
7 " System supply	Treasure Coast	359,700	0.04694	16,884.34	( )	
8 " System supply	Brevard	1,423,800	0.04694	66,833.17	( )	
9 " " "	Merritt Sq.	0	0.04694	0.00	( )	
10 <b>Total FTS-1 demand</b>		<b>6,201,600</b>		<b>291,103.10</b>		
11						
12 FTS-2 Demand - System supply	Miami	4,567,500	0.07185	328,174.88	( )	
13 FTS-2 Demand - Capacity release		0	---	0.00		
14						
15 <b>Total FTS-2 demand</b>		<b>4,567,500</b>		<b>328,174.88</b>		
16						
17						
18 FGT Storage Demand						
19						
20					( )	
21 <b>Total fixed charges</b>		<b>10,769,100</b>		<b>619,277.98</b>		
22						
23 <b>OTHER SUPPLIERS:</b>						
24		<b>THERMS</b>		<b>AMOUNT</b>		
25 <b>Sequent Energy Management</b>		3,219,230		1,346,025.80	( )	
26 <b>Bay Gas Storage - Injection</b>		0		0.00	( )	
27					( )	
28					( )	
29					( )	
30					( )	
31					( )	
32					( )	
33					( )	
34					( )	
35					( )	
36					( )	
37					( )	
38					( )	
39					( )	
40					( )	
41					( )	
42					( )	
43					( )	
44					( )	
45 <b>Total costs:</b>		<b>3,219,230</b>		<b>1,346,025.80</b>		
46						
47 <b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,985,303.78</b>		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 04/11

FGT -	FOR THE PERIOD: JANUARY 2011	THRU:	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG111E42	Invoice paid
				This month					
				therms billed	Payments				
1	FTS-1 & FTS-2 Commod. (Misc Brv, TC) 04/11		3,219,230.0						
2	Reverse FTS-1 & FTS-2 Commod accr 03/11		(3,452,800.0)						
3	FTS-1 & FTS-2 Commodity 03/11		3,342,800.0						
4			3,109,230.0						
5									
6	FTS-1 & FTS-2 Demand (Misc Brv, TC) 04/11	10,789,100.0			619,277.98	619,277.98			
7	Reverse FTS-1 & FTS-2 Demand accr 03/11	(16,785,890.0)			(1,049,446.31)	(1,049,446.31)			
8	FTS-1 & FTS-2 Demand 03/11	16,785,890.0			1,049,446.31	1,049,446.31	B1 (1)		
9									
10	TOTAL FGT DEMAND	10,789,100.0				619,277.98			
11	No-Notice Demand								
12									
13									
14									
15									
16	TOTAL NO-NOTICE DEMAND								
17									
18									
19	FGT - Special Fuel Surcharge -								
20	FGT - Supplier Refund								
21									
22	TECO - Peoples Gas -		6,278	6,423.80		6,423.80	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.		33,845	33,160.57		33,160.57	B4		
24	Reverse Sequent - 03/11	(3,226,050.0)			(1,485,808.75)	(1,485,808.75)			
25									
26	Sequent - 04/11	3,452,290.0		1,459,141.11		1,459,141.11	B1 (2)	B6 (4)	B6 (6)
27	Sequent - - Adjustment								
28									
29									
30	Bay Gas Storage Activity - Inventory - 04/11			7,756.87		7,756.87	B1 (9)	B8(1)	B6 (10)
33	Bay Gas Storage Activity 03/11			27,102.32		27,102.32			
36	Bay Gas Storage Activity 03/11			(50,540.96)		(50,540.96)			
39	Bay Gas Storage Activity 03/11			24,867.49		24,867.49			
40	Bay Gas Storage Activity 04/11			82,180.91		82,180.91			
41	Bay Gas Storage Activity 03/11			19,659.34		19,659.34			
42									
43									
44									
45									
46									
83									
84									
85	Net Activity	226,240.00				84,560.33			
86									
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,219,230.0			1,346,025.80	1,346,025.80			
88									
89	Total purchases & accruals -		3,149,363.0	2,659,197.56	(669,749.28)	2,089,446.28			

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 04/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
FGT -	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	12,000.0	(44,459.49)		(44,459.49)	B1		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	(44,459.49)	0.00	(44,459.49)			
23	<b>BOOK-OUT TRANSACTIONS</b>							
24								
25	FGY Cashout		(28,441.50)		(28,441.50)	B1 (3)		
26	Annual Cashout ( aug 08 - jul 09)							
27	Bay Gas Property Tax Reimbursement							
28	Total book-outs	0.0	(28,441.50)	0.00	(28,441.50)			
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0			0.00			
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00	C		
32	Storage Injections Purch. - Bay Gas	58,190	8.82		8.82	B1 (4)	B6 (2)	B6 (8)
33	Storage Injections Transp. - Bay Gas	60,090	(10.07)		(10.07)	B1 (5)	B6 (3)	B6 (9) B6 (12)
34	Storage Withdrawals - Bay Gas	113,580	107.35		107.35	B1 (6)	B6 (5)	B6 (11)
35	Storage Withdrawals - Transp. - Bay Gas	110,000	505.02		505.02	B1 (7)	B6 (7)	
36	Total storage costs	1,842,860.0	34,388.12	0.00	34,388.12			
37								
38		3,089,203.0	2,620,662.69	(689,749.28)	2,080,906.41			
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):		2,080,906.41					
42			0.00					
43	60% margin sharing						(For information only)	
44	Company Use		(1,218.0)	(846.10)				
45	Company Use adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,087,684.00	2,080,980.31				

**Florida City Gas - Marketer Cash Outs**  
**CURRENT MONTH: 04/11**

**B5**


	<b>dth</b>	<b>Therms</b>	<b>Amount</b>
FPU	(6,918)	(69,180)	(\$75,440.93)
FPL Energy	4,242	42,420	\$16,586.22
Infinite Energy	1,530	15,300	\$5,982.30
Interconn Resources	6,363	63,630	\$24,084.35
Mirabito	(1)	(10)	(\$9.58)
End Users Inc	-	-	\$0.00
MX Energy		-	
Penninsula Energy	(253)	(2,530)	(\$2,424.09)
Penninsula Energy Adjustment	(3,713)	(37,130)	(\$12,674.85)
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners		-	
Florida Natural Gas	(50)	(500)	(\$562.91)
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	<b>1,200</b>	<b>12,000</b>	<b>(\$44,459.49)</b>

B5 (1)

SELLER:  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Tracy Ngo  
 Phone: 832.397.8505  
 Fax: 832.397.3711

BUYER:  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
 Atlanta, GA 30302  
 Contact: Freda Porter  
 Phone: 404.584.3134  
 Fax: 404.584.4233

Remit To:  
 Sequent Energy Management  
 Wachovia, N.A.

  
 Netted Invoice  
 Invoice #: FCG201103  
 Invoice Date: 4/15/2011  
 Due Date: 4/25/2011  
 Delivery Period: Mar-11

B1

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)		
<b>COMMODITY PURCHASES</b>													
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.7700	FGT Z1	115,227	Baseload	\$	434,405.79	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.1150	FGT Z2	76,880	Baseload	\$	393,241.20	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.3500	FGT Z3	19,220	Baseload	\$	102,827.00	
									<b>211,327</b>		\$	<b>930,473.99</b>	B1 (2)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.8532	FGT Z1	100,110	Swing	\$	385,743.15	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.8476	FGT Z2	7,961	Swing	\$	30,631.11	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.8279	FGT Z3	25,831	Swing	\$	98,877.28	
									<b>133,902</b>		\$	<b>515,251.53</b>	B1 (2)
									-		\$	-	
											\$	-	
									<b>Total Commodity Purchases</b>		\$	<b>1,445,725.52</b>	
									<b>345,229</b>		\$	<b>1,445,725.52</b>	
<b>STORAGE PURCHASES</b>													
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.7650	FGT Z1	4,139	Bay Gas	\$	15,583.34	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas	\$	-	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.3850	FGT Z3	2,065	Bay Gas	\$	9,055.03	
									<b>Total Storage Purchases</b>		\$	<b>24,638.36</b>	B1 (9)
									6,204		\$	<b>24,638.36</b>	
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	5,919	Bay Gas	\$	59.19	B1 (4)
<b>STORAGE WD's</b>													
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	11,358	Bay Gas	\$	113.58	
									<b>17,277</b>		\$	<b>172.77</b>	B1 (6)
											\$	-	
<b>TRANSPORTATION</b>													
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	204,600	Baseload	\$	9,063.78	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload	\$	-	
									<b>204,600</b>		\$	<b>9,063.78</b>	B1 (2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	129,680	Swing	\$	5,744.82	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing	\$	-	
									<b>129,680</b>		\$	<b>5,744.82</b>	B1 (2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	6,009	Bay Gas Inj	\$	168.25	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$	-	
									<b>6,009</b>		\$	<b>168.25</b>	B1 (5)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	11,000	Bay Gas Wd	\$	487.30	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$	-	
									<b>11,000</b>		\$	<b>487.30</b>	B1 (7)
									<b>Total Transportation Charges</b>		\$	<b>15,636.93</b>	
									<b>368,566</b>		\$	<b>1,486,000.81</b>	
									<b>Sub Total Florida Gas Transmission Company</b>		\$	<b>1,486,000.81</b>	
<b>DEMAND CHARGES</b>													
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31					\$	1,083,196.31	B1 (1)
<b>MISCELLANEOUS</b>													
Cashout FGT - Feb2011	Sell	mschroed	Florida Gas Transmission Company	FGT			\$3.9420		(7,215)		\$	(28,441.53)	B1 (3)
									<b>Sub Total "Other Charges"</b>		\$	<b>1,054,754.78</b>	
											\$	<b>2,540,755.59</b>	

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
3,646.86

THIS MONTH'S CHARGE  
DUE BEFORE  
04/22/11

PAYABLE UPON RECEIPT

B2

010122 00648071 000364686

CITY GAS CO OF FLA  
NUI CORPORATION :ATTN:C.ROBINSON  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

1-877-832-6747  
AMOUNT NOW DUE  
3,646.86

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
04/22/11

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
04/01/11 31 04/01/11

ACCOUNT NUMBER  
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERMS USED  
ZSM08935 58751 55287 3464 1.0350 1.00000 3585.2  
TOTAL THERMS = 3585.2

AVERAGE DAILY THERM USAGE  
MAR 11 115.7  
MAR 10 157.7

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 4048.77  
PAYMENT 4048.77-  
CUSTOMER CHARGE 150.00  
DISTRIBUTION 3585.2 THMS @ 0.15634 560.51  
PGA 3585.2 THMS @ 0.81902 2936.35  
TOTAL GAS CHARGES 3646.86  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 3646.86  
TOTAL BALANCE DUE 3646.86

NEXT SCHEDULED  
READ DATE  
04/30/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com  
(PAY2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.



PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,776.74

THIS MONTH'S CHARGE DUE BEFORE
04/22/11

PAYABLE UPON RECEIPT

B3

010122 00648097 000277674  
CITY GAS CO OF FLA  
NUI CORPORATION ATTN: C.ROBINSON  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE
2,776.74

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
04/01/11	31	04/01/11

THIS MONTH'S CHARGE DUE BEFORE
04/22/11

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER
00648097

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTQ74899	14945 12343		2602	1.0350		1.00000			2693.1
TOTAL THERMS =									2693.1

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE
MAR 11 86.9
MAR 10 113.6

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		3420.14
PAYMENT		3420.14-
CUSTOMER CHARGE		150.00
DISTRIBUTION 2693.1 THMS @	0.15634	421.04
PGA 2693.1 THMS @	0.81902	2205.70
TOTAL GAS CHARGES		2776.74
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		2776.74
TOTAL BALANCE DUE		2776.74

NEXT SCHEDULED READ DATE
04/30/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER  
15791056

AMOUNT NOW DUE  
33,160.57

THIS MONTH'S CHARGE  
DUE BEFORE  
04/19/11

PAYABLE UPON RECEIPT

010120 15791056 003316057  
FLORIDA CITY GAS ATTN:C.ROBINSON  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013-3403

B4

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE  
MIRAMAR FL 33029

1-877-832-6747  
AMOUNT NOW DUE  
33,160.57

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
03/25/11 29 03/29/11

THIS MONTH'S CHARGE  
DUE BEFORE  
04/19/11

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZTE87908 167496 164226 3270 1.0350 10.00000 33844.5  
TOTAL THERMS = 33844.5

ACCOUNT NUMBER  
15791056

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY  
THERM USAGE  
MAR 11 1167.1  
MAR 10 1232.0

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 37995.52  
PAYMENT 37995.52-  
CUSTOMER CHARGE 150.00  
DISTRIBUTION 33844.5 THMS @ 0.15634 5291.25  
PGA 33844.5 THMS @ 0.81902 27719.32  
TOTAL GAS CHARGES 33160.57  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 33160.57  
TOTAL BALANCE DUE 33160.57

NEXT SCHEDULED  
READ DATE  
04/27/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com  
(PAY2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

**Florida City Gas - Marketer Cash Outs**  
**CURRENT MONTH: 04/11**

**B5**

	<b>dth</b>	<b>Therms</b>	<b>Amount</b>
FPU	(6,918)	(69,180)	(\$75,440.93)
FPL Energy	4,242	42,420	\$16,586.22
Infinite Energy	1,530	15,300	\$5,982.30
Interconn Resources	6,363	63,630	\$24,084.35
Mirabito	(1)	(10)	(\$9.58)
End Users Inc	-	-	\$0.00
MX Energy		-	
Penninsula Energy	(253)	(2,530)	(\$2,424.09)
Penninsula Energy Adjustment	(3,713)	(37,130)	(\$12,674.85)
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners		-	
Florida Natural Gas	(50)	(500)	(\$562.91)
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	<b>1,200</b>	<b>12,000</b>	<b>(\$44,459.49)</b>

**B5 (1)**

B5(1)

**INVOICE for the Month of March 2011**

FLORIDA CITY GAS  
 MARKETER INVOICE  
 PO BOX 5720  
 ATLANTA, GA 31107-0720

Page: 1  
 Invoice No: 201104-44042  
 Invoice Date: 04/28/2011  
 Customer Number: 238003354  
 Due Date: 05/18/2011  
 Item Type: MKT  
 Location: 0303

PENINSULA ENERGY SERVICE CO.  
 1015 NW 6TH STREET  
 WINTER HAVEN FL 33881-4018

Service Address:  
 1015 NW 6TH STREET  
 WINTER HAVEN

AMOUNT DUE: \$ 16,977.07

\$  
 Amount Remitted

Please Return This Portion With Your Payment

**Please Remit To:**

**By Check:**  
 Florida City Gas  
 Location 1190  
 P.O. Box 5720  
 Atlanta GA 31107-0720

**By Wire:**  
 Florida City Gas  
 Wachovia Bank Atlanta GA  
 ABA # 081000227  
 Account # 2000032825891

Account Rep: Kim Ledbetter  
 Telephone: 404/584-3778  
 Email: kledbett@agresources.com


Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
<b>Cash Out / Standby Calculation</b>						
1	03/01/2011	Tier 1 Dollars	(253.00)	DTS	9.5814	2,424.09
<b>TPS Charges</b>						
2	03/01/2011	TPS Monthly Service Charge	1.00	EA	400.0000	400.00
3	03/01/2011	TPS Customer Fee	103.00	EA	5.9200	609.76
<b>SUBTOTAL:</b>						<b>3,433.85</b>
Tier 1 Dollars - Adjustment due to resolution of consumption issue for Crown lines.						12,574.85
OVERDUE INVOICE 201103-41775						869.37
<b>TOTAL AMOUNT DUE :</b>						<b>16,977.07</b>

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.  
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Tracy Tran  
 Phone: 832.397.8505  
 Fax: 832.397.3711

**BUYER:**  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
 Atlanta, GA 30302  
 Contact: Freda Porter  
 Phone: 404.584.3134  
 Fax: 404.584.4233

**Remit To:**  
 Sequent Energy Management  
 Wachovia, N.A.

  
**Netted Invoice**  
 Invoice #: FCG201008  
 Invoice Date: 9/15/2010  
 Due Date: 9/25/2010  
 Delivery Period: Aug-10  
**REVISED Mar11**

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)
<b>COMMODITY PURCHASES</b>											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.7700	FGT Z1	154,163	Baseload	\$ 735,357.51
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Baseload	\$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Baseload	\$ -
									<b>154,163</b>		<b>\$ 735,357.51</b>
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.4970	FGT Z1	64,977	Swing	\$ 292,198.73
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.2290	FGT Z2	13,984	Swing	\$ 59,138.41
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.9667	FGT Z3	5,236	Swing	\$ 26,005.64
									<b>84,197</b>		<b>\$ 377,342.77</b>
									-		\$ -
									-		\$ -
									<b>238,360</b>		<b>\$ 1,112,700.28</b>

											Original Invoice	Difference	
<b>STORAGE PURCHASES</b>													
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.6520	FGT Z1	8,368	Buy Gas	\$ 38,927.99	\$ 38,927.99	
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.0741	FGT Z2	8,463	Buy Gas	\$ 34,479.52	\$ 46,832.06	
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Buy Gas	\$ -	\$ -	
									<b>16,831</b>		<b>\$ 73,407.51</b>	<b>\$ 85,760.05</b>	\$ (12,352.54) B6(1)

COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	16,006	Buy Gas	\$ 160.06	\$ 189.46	\$ (29.40) B6(2)
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<b>STORAGE WD's</b>												
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	18,254	Buy Gas	\$ 182.54	
									<b>34,260</b>		<b>\$ 342.60</b>	

<b>TRANSPORTATION</b>												
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	148,800	Baseload	\$ 4,047.36	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload	\$ -	
									<b>148,800</b>		<b>\$ 4,047.36</b>	

COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	79,241	Swing	\$ 2,155.36	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0081	FTS-2	2,033	Swing	\$ 16.47	
									<b>81,274</b>		<b>\$ 2,171.82</b>	

COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	16,248	Buy Gas Inj	\$ 454.94	\$ 538.52	\$ (83.58) B6(3)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Buy Gas Inj	\$ -	\$ -	
									<b>16,248</b>		<b>\$ 454.94</b>		


COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	14,268	Buy Gas Wd	\$ 388.09	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0081	FTS-2	3,352	Buy Gas Wd	\$ 27.15	
									<b>17,620</b>		<b>\$ 415.24</b>	

**Total Transportation Charges** \$ 7,431.97  
**Sub Total Florida Gas Transmission Company** \$ 1,193,539.77 I/C

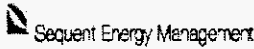
COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$ 612,182.52	PT
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<b>MISCELLANEOUS</b>													
Cashout FGT - June2010	Sell	tcarter	Florida Gas Transmission Company	FGT			\$4.6380				(26,424)	\$ (122,554.51)	PT
											<b>Sub Total "Other Charges"</b>	<b>\$ 489,628.01</b>	PT

**Total Due** \$ **1,683,167.78** \$ (12,465.52) \$ (12,465.51)

<b>SELLER:</b> Sequent Energy Management 1200 Smith Street Suite 900  Houston, TX 77002-4374  Contact: Tracy Tran Phone: 832.397.8505 Fax: 832.397.3711	<b>BUYER:</b> NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569  Atlanta, GA 30302  Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233	<b>Remit To:</b> Sequent Energy Management Wachovia, N.A.	  <b>Netted Invoice</b> Invoice #: FCG201011 Invoice Date: 12/15/2010 Due Date: 12/27/2010 Delivery Period: Nov-10  <b>REVISED Mar2011</b>
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Description	Buy/Sell	Trader	Pipeline	Location	START Date	END Date	Price (\$)	Transfer Pt	Volume		Amount (\$)		
<b>COMMODITY PURCHASES</b>													
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$3.3300	FGT Z1	45,282	Baseload	\$ 150,789.06	\$ 152,164.35	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$5.1150	FGT Z2	74,399	Baseload	\$ 380,550.79	\$ 380,550.79	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$5.3500	FGT Z3	18,599	Baseload	\$ 99,504.65	\$ 99,504.65	
									<b>138,280</b>		<b>\$ 630,844.50</b>	<b>\$ 632,219.79</b>	\$ (1,375.29)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$3.6624	FGT Z1	77,488	Swing	\$ 283,794.46		
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0000	FGT Z2	-	Swing	\$ -		
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0000	FGT Z3	-	Swing	\$ -		
									<b>77,488</b>		<b>\$ 283,794.46</b>		
<b>Total Commodity Purchases</b>									<b>215,768</b>		<b>\$ 914,638.96</b>		
<b>STORAGE PURCHASES</b>													
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$3.3300	FGT Z1	774	Bay Gas	\$ 2,577.42		
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas	\$ -		
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$3.8350	FGT Z3	2,005	Bay Gas	\$ 7,689.18		
									<b>2,779</b>		<b>\$ 10,266.60</b>		
<b>Total Storage Purchases</b>									<b>2,779</b>		<b>\$ 10,266.60</b>		
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0100	FSS	2,652	Bay Gas	\$ 26.52		
<b>STORAGE WD's</b>													
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0100	FSS	45,485	Bay Gas	\$ 454.85	\$ 450.72	\$ 4.13
									<b>48,137</b>		<b>\$ 481.37</b>		B6(5)
<b>TRANSPORTATION</b>													
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0443	FTS-1	133,850	Baseload	\$ 5,929.56	\$ 5,947.28	\$ (17.72)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0000	FTS-2	-	Baseload	\$ -		B6(6)
									<b>133,850</b>		<b>\$ 5,929.56</b>		
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0443	FTS-1	75,046	Swing	\$ 3,324.54		
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0000	FTS-2	-	Swing	\$ -		
									<b>75,046</b>		<b>\$ 3,324.54</b>		
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0280	FTS-1	2,692	Bay Gas Inj	\$ 75.38		
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -		
									<b>2,692</b>		<b>\$ 75.38</b>		
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0443	FTS-1	44,050	Bay Gas Wd	\$ 1,951.42	\$ 1,933.70	\$ 17.72
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$ -		B6(7)
									<b>44,050</b>		<b>\$ 1,951.42</b>		
<b>Total Transportation Charges</b>									<b>303,775</b>		<b>\$ 11,762.25</b>		
<b>Sub Total Florida Gas Transmission Company</b>											<b>\$ 936,667.80</b>		I/C
<b>DEMAND CHARGES</b>													
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission	FGT	1	31					\$ 1,049,343.21		PT
<b>MISCELLANEOUS</b>													
Cashout FGT - Sept2010	Sell	mschroed	Florida Gas Transmission	FGT			\$3.3640		(11)		\$ (37.00)		PT
<b>Sub Total "Other Charges"</b>											<b>\$ 1,049,306.21</b>		PT
											<b>\$ 1,985,974.01</b>	\$ (1,371.16)	\$ (1,371.17)

<b>SELLER:</b> Sequent Energy Management 1200 Smith Street Suite 900  Houston, TX 77002-4374  Contact: Tracy Tran Phone: 832.397.8505 Fax: 832.397.3711	<b>BUYER:</b> NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569  Atlanta, GA 30302  Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233	<b>Remit To:</b> Sequent Energy Management Wachovia, N.A.	  Netted Invoice Invoice #: FCG201101 Invoice Date: 2/15/2011 Due Date: 2/25/2011 Delivery Period: Jan-11
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Description	Buy/Sell	Trader	Pipeline	Location	START Date	END Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
<b>COMMODITY PURCHASES</b>										
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.1900	FGT Z1	93,248	Baseload \$ 390,709.12
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.1730	FGT Z2	120,798	Baseload \$ 624,891.86
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.3500	FGT Z3	16,740	Baseload \$ 89,559.00
									<b>230,786</b>	<b>\$ 1,105,159.98</b>
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.4026	FGT Z1	152,457	Swing \$ 671,205.36
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.4609	FGT Z2	41,041	Swing \$ 183,078.50
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.5400	FGT Z3	2,567	Swing \$ 11,654.18
									<b>196,065</b>	<b>\$ 865,938.04</b>
									<b>Total Commodity Purchases</b>	<b>\$ 1,971,098.02</b>
<b>STORAGE PURCHASES</b>										
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.3375	FGT Z1	22,637	Bay Gas \$ 98,187.20
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.6185	FGT Z2	7,471	Bay Gas \$ 34,504.71
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.9283	FGT Z3	4,545	Bay Gas \$ 22,399.15
									<b>Total Storage Purchases</b>	<b>\$ 155,091.06</b>
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	33,053	Bay Gas \$ 330.53
<b>STORAGE WD'S</b>										
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	34,466	Bay Gas \$ 344.66
									<b>67,519</b>	<b>\$ 675.19</b>
<b>TRANSPORTATION</b>										
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	223,400	Baseload \$ 9,896.62
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload \$ -
									<b>223,400</b>	<b>\$ 9,896.62</b>
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	183,832	Swing \$ 8,143.76
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0252	FTS-2	6,057	Swing \$ 152.64
									<b>189,889</b>	<b>\$ 8,296.39</b>
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	31,956	Bay Gas Inj \$ 894.77
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0089	FTS-2	1,600	Bay Gas Inj \$ 14.24
									<b>33,556</b>	<b>\$ 909.01</b>
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	31,666	Bay Gas Wd \$ 1,402.80
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0252	FTS-2	1,714	Bay Gas Wd \$ 43.19
									<b>33,380</b>	<b>\$ 1,446.00</b>
									<b>Total Transportation Charges</b>	<b>\$ 21,223.21</b>
									<b>Sub Total Florida Gas Transmission Company</b>	<b>\$ 2,147,412.28</b>
<b>DEMAND CHARGES</b>										
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31				\$ 1,083,196.31
<b>MISCELLANEOUS</b>										
Cashout FGT - Dec2010	Sell	mschroed	Florida Gas Transmission Company	FGT			\$4.2430		(19,210)	\$ (81,508.03)
									<b>Sub Total "Other Charges"</b>	<b>\$ 1,001,688.28</b>
									<b>Total Due</b>	<b>\$ 3,149,100.56</b>

Original Invoice \$ 353.50 Difference \$ (22.97) B6(8)

\$ 960.06 \$ (65.29) B6(9)

I/C

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\$ (88.26) \$ (88.26)

