

Diamond Williams

110003-GU

From: Bernal, Victoria [vxbernal@tecoenergy.com]
Sent: Tuesday, June 28, 2011 2:56 PM
To: 'Ansley Watson'; Brown, Paula K.; Aldazabal, Carlos; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Filings@psc.state.fl.us
Subject: PGA July Flex Filing for PGS
Attachments: July Flex Filing FINAL.pdf

Ms. Cole,

Attached is the July PGA Flex Filing for People Gas. These PGA factors will be effective June 29, 2011.

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6/28/2011

DOCUMENT NUMBER-DATE
04451 JUN 28 =
FPSC-COMMISSION CLERK



June 28, 2011

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective June 29, 2011, for the month of July 2011, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Kandi M. Floyd".

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE www.PEOPLES GAS.COM

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 110003-GU

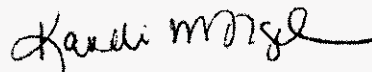
Submitted for Filing: 6-28-11

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective June 29, 2011, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-10-0704-FOF-GU at \$.90606 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.79459 per therm for commercial (non-residential) rate class for the month of July, 2011. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for July 2011 has been submitted.

Dated this 28th day of June, 2011.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER-DATE

04451 JUN 28 =

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| COMBINED FOR ALL RATE CLASSES | | SCHEDULE A-1 | | |
|---|--|-------------------------------|------------------------------|-----------------------------|
| ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 | | | | |
| CURRENT MONTH: JULY 2011 | | | | |
| (A) | | (B) ORIGINAL PROJECTION | (C) FLEX DOWN ESTIMATE | (D) DIFFERENCE AMOUNT |
| COST OF GAS PURCHASED | | | | |
| 1 | COMMODITY Pipeline | \$50,228 | \$55,325 | \$5,097 |
| 1a | COMMODITY Pipeline | \$0 | \$0 | \$0 |
| 1b | COMMODITY Pipeline | \$0 | \$0 | \$0 |
| 2 | NO NOTICE SERVICE | \$29,059 | \$25,927 | (\$3,132) |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 |
| 4 | COMMODITY Other (THIRD PARTY) | \$4,665,271 | \$2,954,864 | (\$1,710,407) |
| 5 | DEMAND | \$3,534,132 | \$3,149,751 | (\$384,381) |
| 5a | DEMAND | \$0 | \$0 | \$0 |
| 5b | DEMAND | \$0 | \$0 | \$0 |
| 6 | OTHER | \$250,000 | \$187,125 | (\$62,875) |
| LESS END-USE CONTRACT: | | | | |
| 7 | COMMODITY Pipeline | \$11,607 | \$0 | (\$11,607) |
| 8 | DEMAND | \$245,535 | \$0 | (\$245,535) |
| 9 | OTHER | \$230,877 | \$264,204 | \$33,327 |
| 10 | | \$0 | \$0 | \$0 |
| 11 | TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10) | \$8,040,672 | \$6,108,788 | (\$1,931,884) |
| 12 | NET UNBILLED | \$0 | \$0 | \$0 |
| 13 | COMPANY USE | \$0 | \$0 | \$0 |
| 14 | TOTAL THERM SALES (11) | \$8,040,672 | \$6,108,788 | (\$1,931,884) |
| THERMS PURCHASED | | | | |
| 15 | COMMODITY Pipeline | 5,662,917 | 23,424,202 | 17,761,285 |
| 15a | COMMODITY Pipeline | 0 | 0 | 0 |
| 15b | COMMODITY Pipeline | 0 | 0 | 0 |
| 16 | NO NOTICE SERVICE | 6,665,000 | 6,665,000 | 0 |
| 17 | SWING SERVICE | 0 | 0 | 0 |
| 18 | COMMODITY Other (THIRD PARTY) | 7,318,367 | 7,318,367 | 0 |
| 19 | DEMAND | 51,192,470 | 67,665,880 | 16,473,410 |
| 19a | DEMAND | 0 | 0 | 0 |
| 19b | DEMAND | 0 | 0 | 0 |
| 20 | OTHER | 0 | 0 | 0 |
| LESS END-USE CONTRACT: | | | | |
| 21 | COMMODITY Pipeline | 4,267,210 | 0 | (4,267,210) |
| 22 | DEMAND | 4,267,210 | 0 | (4,267,210) |
| 23 | OTHER | 0 | 0 | 0 |
| 24 | TOTAL PURCHASES (17+18-23) | 7,318,367 | 7,318,367 | 0 |
| 25 | NET UNBILLED | 0 | 0 | 0 |
| 26 | COMPANY USE | 0 | 0 | 0 |
| 27 | TOTAL THERM SALES (24) | 7,318,367 | 7,318,367 | 0 |
| CENTS PER THERM | | | | |
| 28 | COMM. Pipeline (1/15) | 0.00887 | 0.00236 | (0.00651) |
| 28a | COMM. Pipeline (1a/15a) | 0.00000 | 0.00000 | 0.00000 |
| 28b | COMM. Pipeline (1b/15b) | 0.00000 | 0.00000 | 0.00000 |
| 29 | NO NOTICE SERVICE (2/16) | 0.00436 | 0.00389 | (0.00047) |
| 30 | SWING SERVICE (3/17) | 0.00000 | 0.00000 | 0.00000 |
| 31 | COMM. Other (THIRD PARTY) (4/18) | 0.63747 | 0.40376 | (0.23371) |
| 32 | DEMAND (5/19) | 0.06904 | 0.04655 | (0.02249) |
| 32a | DEMAND (5a/19a) | 0.00000 | 0.00000 | 0.00000 |
| 32b | DEMAND (5b/19b) | 0.00000 | 0.00000 | 0.00000 |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 |
| LESS END-USE CONTRACT: | | | | |
| 34 | COMMODITY Pipeline (7/21) | 0.00272 | 0.00000 | (0.00272) |
| 35 | DEMAND (8/22) | 0.05754 | 0.00000 | (0.05754) |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 |
| 37 | TOTAL COST (11/24) | 1.09870 | 0.83472 | (0.26398) |
| 38 | NET UNBILLED (12/25) | 0.00000 | 0.00000 | 0.00000 |
| 39 | COMPANY USE (13/26) | 0.00000 | 0.00000 | 0.00000 |
| 40 | TOTAL THERM SALES (37) | 1.09870 | 0.83472 | (0.26398) |
| 41 | TRUE-UP (E-4) | 0.00771 | 0.00771 | 0.00000 |
| 42 | TOTAL COST OF GAS (40+41) | 1.10640 | 0.84243 | (0.26398) |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 1.11197 | 0.84667 | 0.00000 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 111.197 | 84.667 | 0.000 |

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| FOR RESIDENTIAL CUSTOMERS | | SCHEDULE A-1 | | |
|---|--|--------------|-------------|-------------|
| ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 | | | | |
| CURRENT MONTH: JULY 2011 | | | | |
| (A) | (B) | (C) | (D) | |
| | ORIGINAL | FLEX DOWN | DIFFERENCE | |
| | PROJECTION | ESTIMATE | AMOUNT | |
| COST OF GAS PURCHASED | | | | |
| 1 | COMMODITY Pipeline | \$20,724 | \$25,848 | \$5,124 |
| 1a | COMMODITY Pipeline | \$0 | \$0 | \$0 |
| 1b | COMMODITY Pipeline | \$0 | \$0 | \$0 |
| 2 | NO NOTICE SERVICE | \$15,593 | \$13,912 | (\$1,681) |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 |
| 4 | COMMODITY Other (THIRD PARTY) | \$1,924,891 | \$1,380,512 | (\$544,379) |
| 5 | DEMAND | \$1,896,415 | \$1,690,156 | (\$206,259) |
| 5a | DEMAND | \$0 | \$0 | \$0 |
| 5b | DEMAND | \$0 | \$0 | \$0 |
| 6 | OTHER | \$103,150 | \$87,425 | (\$15,725) |
| LESS END-USE CONTRACT: | | | | |
| 7 | COMMODITY Pipeline | \$4,789 | \$0 | (\$4,789) |
| 8 | DEMAND | \$131,754 | \$0 | (\$131,754) |
| 9 | OTHER | \$123,889 | \$141,772 | \$17,883 |
| 10 | | \$0 | \$0 | \$0 |
| 11 | TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10) | \$3,700,342 | \$3,056,081 | (\$644,261) |
| 12 | NET UNBILLED | \$0 | \$0 | \$0 |
| 13 | COMPANY USE | \$0 | \$0 | \$0 |
| 14 | TOTAL THERM SALES (11) | \$3,700,342 | \$3,056,081 | (\$644,261) |
| THERMS PURCHASED | | | | |
| 15 | COMMODITY Pipeline | 2,336,520 | 10,943,787 | 8,607,267 |
| 15a | COMMODITY Pipeline | 0 | 0 | 0 |
| 15b | COMMODITY Pipeline | 0 | 0 | 0 |
| 16 | NO NOTICE SERVICE | 3,576,439 | 3,576,439 | 0 |
| 17 | SWING SERVICE | 0 | 0 | 0 |
| 18 | COMMODITY Other (THIRD PARTY) | 3,019,463 | 3,419,141 | 399,678 |
| 19 | DEMAND | 27,469,879 | 36,309,511 | 8,839,632 |
| 19a | DEMAND | 0 | 0 | 0 |
| 19b | DEMAND | 0 | 0 | 0 |
| 20 | OTHER | 0 | 0 | 0 |
| LESS END-USE CONTRACT: | | | | |
| 21 | COMMODITY Pipeline | 1,760,651 | 0 | (1,760,651) |
| 22 | DEMAND | 2,289,785 | 0 | (2,289,785) |
| 23 | OTHER | 0 | 0 | 0 |
| 24 | TOTAL PURCHASES (17+18-23) | 3,019,463 | 3,419,141 | 399,678 |
| 25 | NET UNBILLED | 0 | 0 | 0 |
| 26 | COMPANY USE | 0 | 0 | 0 |
| 27 | TOTAL THERM SALES (24) | 3,019,463 | 3,419,141 | 399,678 |
| CENTS PER THERM | | | | |
| 28 | COMM. Pipeline (1/15) | 0.00887 | 0.00236 | (0.00651) |
| 28a | COMM. Pipeline (1a/15a) | 0.00000 | 0.00000 | 0.00000 |
| 28b | COMM. Pipeline (1b/15b) | 0.00000 | 0.00000 | 0.00000 |
| 29 | NO NOTICE SERVICE (2/16) | 0.00436 | 0.00389 | (0.00047) |
| 30 | SWING SERVICE (3/17) | 0.00000 | 0.00000 | 0.00000 |
| 31 | COMM. Other (THIRD PARTY) (4/18) | 0.63749 | 0.40376 | (0.23373) |
| 32 | DEMAND (5/19) | 0.06904 | 0.04655 | (0.02249) |
| 32a | DEMAND (5a/19a) | 0.00000 | 0.00000 | 0.00000 |
| 32b | DEMAND (5b/19b) | 0.00000 | 0.00000 | 0.00000 |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 |
| LESS END-USE CONTRACT: | | | | |
| 34 | COMMODITY Pipeline (7/21) | 0.00272 | 0.00000 | (0.00272) |
| 35 | DEMAND (8/22) | 0.05754 | 0.00000 | (0.05754) |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 |
| 37 | TOTAL COST (11/24) | 1.22550 | 0.89381 | (0.33169) |
| 38 | NET UNBILLED (12/25) | 0.00000 | 0.00000 | 0.00000 |
| 39 | COMPANY USE (13/26) | 0.00000 | 0.00000 | 0.00000 |
| 40 | TOTAL THERM SALES (37) | 1.22550 | 0.89381 | (0.33169) |
| 41 | TRUE-UP (E-4) | 0.00771 | 0.00771 | 0.00000 |
| 42 | TOTAL COST OF GAS (40+41) | 1.23320 | 0.90152 | (0.33169) |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 1.23941 | 0.90606 | 0.00000 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 123.941 | 90.606 | 0.000 |

| FOR COMMERCIAL CUSTOMERS | | SCHEDULE A-1 | | |
|---|--|------------------------------|-----------------------------|---------------|
| ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 | | | | |
| CURRENT MONTH: JULY 2011 | | | | |
| (A) | (B) ORIGINAL PROJECTION | (C) FLEX DOWN ESTIMATE | (D) DIFFERENCE AMOUNT | |
| COST OF GAS PURCHASED | | | | |
| 1 | COMMODITY Pipeline | \$29,504 | \$29,477 | (\$27) |
| 1a | COMMODITY Pipeline | \$0 | \$0 | \$0 |
| 1b | COMMODITY Pipeline | \$0 | \$0 | \$0 |
| 2 | NO NOTICE SERVICE | \$13,466 | \$12,015 | (\$1,451) |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 |
| 4 | COMMODITY Other (THIRD PARTY) | \$2,740,380 | \$1,574,352 | (\$1,166,028) |
| 5 | DEMAND | \$1,637,717 | \$1,459,595 | (\$178,122) |
| 5a | DEMAND | \$0 | \$0 | \$0 |
| 5b | DEMAND | \$0 | \$0 | \$0 |
| 6 | OTHER | \$146,850 | \$99,700 | (\$47,150) |
| LESS END-USE CONTRACT: | | | | |
| 7 | COMMODITY Pipeline | \$6,818 | \$0 | (\$6,818) |
| 8 | DEMAND | \$113,781 | \$0 | (\$113,781) |
| 9 | OTHER | \$106,988 | \$122,432 | \$15,444 |
| 10 | | \$0 | \$0 | \$0 |
| 11 | TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10) | \$4,340,330 | \$3,052,707 | (\$1,287,623) |
| 12 | NET UNBILLED | \$0 | \$0 | \$0 |
| 13 | COMPANY USE | \$0 | \$0 | \$0 |
| 14 | TOTAL THERM SALES (11) | \$4,340,330 | \$3,052,707 | (\$1,287,623) |
| THERMS PURCHASED | | | | |
| 15 | COMMODITY Pipeline | 3,326,397 | 12,480,415 | 9,154,018 |
| 15a | COMMODITY Pipeline | 0 | 0 | 0 |
| 15b | COMMODITY Pipeline | 0 | 0 | 0 |
| 16 | NO NOTICE SERVICE | 3,088,561 | 3,088,561 | 0 |
| 17 | SWING SERVICE | 0 | 0 | 0 |
| 18 | COMMODITY Other (THIRD PARTY) | 4,298,904 | 3,899,226 | (399,678) |
| 19 | DEMAND | 23,722,591 | 31,356,369 | 7,633,778 |
| 19a | DEMAND | 0 | 0 | 0 |
| 19b | DEMAND | 0 | 0 | 0 |
| 20 | OTHER | 0 | 0 | 0 |
| LESS END-USE CONTRACT: | | | | |
| 21 | COMMODITY Pipeline | 2,506,559 | 0 | (2,506,559) |
| 22 | DEMAND | 1,977,425 | 0 | (1,977,425) |
| 23 | OTHER | 0 | 0 | 0 |
| 24 | TOTAL PURCHASES (17+18-23) | 4,298,904 | 3,899,226 | (399,678) |
| 25 | NET UNBILLED | 0 | 0 | 0 |
| 26 | COMPANY USE | 0 | 0 | 0 |
| 27 | TOTAL THERM SALES (24) | 4,298,904 | 3,899,226 | (399,678) |
| CENTS PER THERM | | | | |
| 28 | COMM. Pipeline (1/15) | 0.00887 | 0.00236 | (0.00651) |
| 28a | COMM. Pipeline (1a/15a) | 0.00000 | 0.00000 | 0.00000 |
| 28b | COMM. Pipeline (1b/15b) | 0.00000 | 0.00000 | 0.00000 |
| 29 | NO NOTICE SERVICE (2/16) | 0.00436 | 0.00389 | (0.00047) |
| 30 | SWING SERVICE (3/17) | 0.00000 | 0.00000 | 0.00000 |
| 31 | COMM. Other (THIRD PARTY) (4/18) | 0.63746 | 0.40376 | (0.23370) |
| 32 | DEMAND (5/19) | 0.06904 | 0.04655 | (0.02249) |
| 32a | DEMAND (5a/19a) | 0.00000 | 0.00000 | 0.00000 |
| 32b | DEMAND (5b/19b) | 0.00000 | 0.00000 | 0.00000 |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 |
| LESS END-USE CONTRACT: | | | | |
| 34 | COMMODITY Pipeline (7/21) | 0.00272 | 0.00000 | (0.00272) |
| 35 | DEMAND (8/22) | 0.05754 | 0.00000 | (0.05754) |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 |
| 37 | TOTAL COST (11/24) | 1.00964 | 0.78290 | (0.22674) |
| 38 | NET UNBILLED (12/25) | 0.00000 | 0.00000 | 0.00000 |
| 39 | COMPANY USE (13/26) | 0.00000 | 0.00000 | 0.00000 |
| 40 | TOTAL THERM SALES (37) | 1.00964 | 0.78290 | (0.22674) |
| 41 | TRUE-UP (E-4) | 0.00771 | 0.00771 | 0.00000 |
| 42 | TOTAL COST OF GAS (40+41) | 1.01734 | 0.79061 | (0.22674) |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 1.02246 | 0.79459 | 0.00000 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 102.246 | 79.459 | 0.000 |