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FILED IN DOCKET

11 JUN 29 AM 10:51



claim of confidentiality
 notice of intent
 request for confidentiality
 filed by O/C

For DN 04475-11, which
is in locked storage. You must be
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June 28, 2011

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RECEIVED-FPSC
11 JUN 29 PM 1:35
COMMISSION
CLERK

Dear Ms. Cole:

RE: Docket No. 110001-EI

Enclosed is an original and seven copies of Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audits in the above referenced docket (ACN11-006-1-2 and ACN11-006-2-2). Also included is a CD-ROM of Gulf's Request for Confidential Classification and Exhibit C in Microsoft Word format.

Regards,

Terry A. Davis

COM _____
APA _____
ECR 3
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

nbm
3-100 containing request and exhibit C.
Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esq.

DOCUMENT NUMBER-DATE
04474 JUN 29 =
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 110001-EI
Date: June 29, 2011

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power's 2010 fuel and capacity expenditures in the above-referenced docket (ACN 11-006-1-2 & ACN 11-006-2-2) (the "Review"). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing and bank routing information for fuel, energy and capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public. The bank routing information consists of private account numbers for various counterparties.

DOCUMENT NUMBER-DATE

04474 JUN 29 =

FPSC-COMMISSION CLERK

Disclosure of this information would impair the parties' ability to protect themselves from fraudulent actions and could subject Gulf to potential litigation over the wrongful disclosure of private information. The information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 28th day of June, 2011.



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

Beggs & Lane

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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 110001-EI
Date: June 29, 2011

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 110001-EI
Date: June 29, 2011

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

A

Invoice Check

REDACTED

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

CE/11
C18

BILLING MONTH : January-10

Gulf Power Company CCR CLAUSE
Dkt 110001-EI : ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPT Invoice

1	Capacity		REDACTED 40-2
2	Startup	\$	REDACTED
3	Monthly VOM	\$	REDACTED
4	Guaranteed Heat Rate Adjustment - Gas	\$	REDACTED
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
5	Alternate Liquidated Damages Energy	\$	REDACTED
	Miscellaneous Adjustment	\$	-

TOTAL AMOUNT DUE \$377,221.05

CONFIDENTIAL

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	3,541	2,960	3,699	2,046	12,245	Generation on gas
	0	0	0	0	0	Generation on oil
	3,541	2,960	3,699	2,046	12,245	Total generation



A

Invoice Check

**Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy**

BILLING MONTH : February-10

05/11
018

1	Capacity		_____ 40-2
2	Startup	\$	_____
3	Monthly VOM	\$	_____
4	Guaranteed Heat Rate Adjustment - Gas	\$	_____
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
TOTAL AMOUNT DUE			\$369,397.63

CONFIDENTIAL

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>
	4,506	4,514	4,269	3,834	17,123
	0	0	0	0	0
	4,506	4,514	4,269	3,834	17,123

17,123 Generation on gas
0 Generation on oil
17,123 Total generation

Gulf Power Company CCR CLAUSE
Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice



SOURCE _____

A

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH : March-10

1	Capacity		_____ 40.2
2	Startup	\$	_____
3	Monthly VOM	\$	_____
4	Guaranteed Heat Rate Adjustment - Gas	\$	_____
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
	TOTAL AMOUNT DUE		\$275,297.58

CS/11 DB

CONFIDENTIAL

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	2,749	2,749	2,750	2,405	10,653	Generation on gas
	0	0	0	0	0	Generation on oil
	2,749	2,749	2,750	2,405	10,653	Total generation

Gulf Power Company **CCR CLAUSE**
Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PDA Invoice



A

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH : April-10

1

Capacity		 40-2
Startup	\$	-
Monthly VOM	\$	-
Guaranteed Heat Rate Adjustment - Gas	\$	-
Guaranteed Heat Rate Adjustment - Oil	\$	-
Alternate Resource Energy	\$	-
Alternate Liquidated Damages Energy	\$	-
Miscellaneous Adjustment	\$	-

05/11
DB

2

TOTAL AMOUNT DUE

CONFIDENTIAL

NOTE: (1) Generation for the month:	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	0	0	0	0	0	0 Generation on gas
	0	0	0	0	0	0 Generation on oil
	0	0	0	0	0	0 Total generation

Gulf Power Company CCR CLAUSE
Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice



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Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH : May-10

1	Capacity		[REDACTED] 40.2
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
TOTAL AMOUNT DUE			\$497,230.37

05/11
DB

CONFIDENTIAL

NOTE: (1) Generation for the month:	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>
	1,968	1,968	1,918	1,941	7,795 Generation on gas
	0	0	0	0	0 Generation on oil
	1,968	1,968	1,918	1,941	7,795 Total generation

Gulf Power Company CCR CLAUSE
Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice



SOURCE

A

Invoice Check

**Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy**

BILLING MONTH: June-10

1	Capacity		_____ 10-2
2	Startup	\$	_____
3	Monthly VOM	\$	_____
4	Guaranteed Heat Rate Adjustment - Gas	\$	_____
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
	TOTAL AMOUNT DUE		\$2,603,601.91

05/11
DBB

CONFIDENTIAL

NOTE: (1) Generation for the month:	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>
	10,016	10,016	9,967	9,830	39,828 Generation on gas
	0	0	0	0	0 Generation on oil
	10,016	10,016	9,967	9,830	39,828 Total generation

Gulf Power Company CCR CLAUSE
Dkt 110001-EI : ACN 11-006-1-1; 12 months ended 12/31/10
Description: PBA Invoice



A

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH : July-10

1	Capacity		██████████ 40-2
2	Startup	\$	██████████
3	Monthly VOM	\$	██████████
4	Guaranteed Heat Rate Adjustment - Gas	\$	██████████
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-

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TOTAL AMOUNT DUE \$2,561,527.94

CONFIDENTIAL

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6	TOTAL
11,388	11,388	11,388	11,388	45,550 Generation on gas
0	0	0	0	0 Generation on oil
11,388	11,388	11,388	11,388	45,550 Total generation

Gulf Power Company CCR CLAUSE
Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPT Invoice



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Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH : August-10

1	Capacity		[REDACTED] 40-2	
2	Startup	\$	[REDACTED]	05/11 07/12
3	Monthly VOM	\$	[REDACTED]	
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]	
	Guaranteed Heat Rate Adjustment - Oil	\$	-	
	Alternate Resource Energy	\$	-	
	Alternate Liquidated Damages Energy	\$	-	
	Miscellaneous Adjustment	\$	-	
	TOTAL AMOUNT DUE		\$2,568,421.46	

Gulf Power Company
Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice

CCR CLAUSE

CONFIDENTIAL

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>
	10,058	9,757	9,905	9,324	39,044 Generation on gas
	0	0	0	0	0 Generation on oil
	10,058	9,757	9,905	9,324	39,044 Total generation



A

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH : September-10

1	Capacity		[REDACTED] 40-2
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
	TOTAL AMOUNT DUE		\$2,524,317.46

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CONFIDENTIAL

NOTE: (1) Generation for the month:	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>
	8,510	8,300	8,415	8,387	33,612 Generation on gas
	0	0	0	0	0 Generation on oil
	8,510	8,300	8,415	8,387	33,612 Total generation

Gulf Power Company CCR CLAUSE
Dkt 110001-EL; ACN 11-006-1-1; 12 months ended 12/31/10
Description: P2A Invoice



A

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

BILLING MONTH : October-10

10/11 DE

1	Capacity		_____ 40-2
2	Startup	\$	_____
3	Monthly VOM	\$	_____
4	Guaranteed Heat Rate Adjustment - Gas	\$	_____
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
	TOTAL AMOUNT DUE		\$243,586.50

CONFIDENTIAL

NOTE: (1) Generation for the month:	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>
	1,169	1,151	1,147	1,170	4,637 Generation on gas
	0	0	0	0	0 Generation on oil
	1,169	1,151	1,147	1,170	4,637 Total generation

Gulf Power Company CCR CLAUSE
Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PAT invoice



A

Coral Baconton Estimated Booking Report - November 2010

BILLING MONTH :

Nov-10

1	Capacity	[REDACTED]	40-2
2	Startup*	[REDACTED]	
3	Monthly VOM*	[REDACTED]	
4	Guaranteed Heat Rate Adjustment - Gas*	[REDACTED]	
	Guaranteed Heat Rate Adjustment - Oil	-	
	Alternate Resource Energy	-	
	Alternate Liquidated Damages Energy	-	
	Miscellaneous Adjustment	-	
TOTAL AMOUNT DUE		180,699.85	

05/11
L/R

*Estimated

unit 1	unit 4	unit 5	unit 6	TOTAL
4.40	348.59	350.31	354.38	1,057.67
-	-	-	-	-
4.40	348.59	350.31	354.38	1,057.67

NOTE: (1) Generation for the month in MWh

Generation on gas
Generation on oil
Total generation

Gulf Power Company CCR CLAUSE
Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
Description: EPA Invoice

CONFIDENTIAL

SOURCE



A

B

Coral Baconton Estimated Booking Report - December 2010

BILLING MONTH :

Dec-10

1	Capacity	[REDACTED]	(A)
2	Seasonal Availability Payment	[REDACTED]	(B)
3	Startup*	[REDACTED]	(B)
4	Monthly VOM*	[REDACTED]	
5	Guaranteed Heat Rate Adjustment - Gas*	[REDACTED]	
6	Guaranteed Heat Rate Adjustment - Oil	[REDACTED]	
	Alternate Resource Energy	-	
	Alternate Liquidated Damages Energy	-	
	Miscellaneous Adjustment	-	
TOTAL AMOUNT DUE		279,080.42	

OS/11
CXB

*Estimated

	unit 1	unit 4	unit 5	unit 6	TOTAL	
	1.51	1,589.45	1,515.17	1,576.54	4,682.68	Generation on gas
	-	414.03	434.76	425.16	1,273.95	Generation on oil
	1.51	2,003.48	1,949.93	2,001.70	5,956.62	Total generation

NOTE: (1) Generation for the month in MWh

Gulf Power Company CCR CLAUSE
Dkt 110001-EI : ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice

7

(A) [REDACTED]
(B) [REDACTED]

8

51,627.73
40-2

CONFIDENTIAL



SOURCE

A

C5/11
C/B

Month	39965	January
Contract Month	month_8	
Alagasco Payment		
1 Availability Bonus Payment		
2 Capacity Payments	[REDACTED]	40-2
Delivered Energy Payment	[REDACTED]	
Oil-Generated Energy Surcharge Payment	0	
Power Aug Surcharge Payment	0	
3 Steam Turbine Start Charges	[REDACTED]	
4 Fired Hour Payment	[REDACTED]	
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell	0	
Provisional Off Peak Availability Refund to Shell	0	
Provisional Peak Availability Refund to Shell	0	
Start Up Energy Payment to Shell	0	
Total Payments to Shell	740660	
Adjusted Fired Hour Payment to Gulf		
Heat Rate Payments to Gulf	0	
Provisional Off Peak Availability Payment to Gulf	0	
Provisional Peak Availability Payment to Gulf	0	
Start Up Energy Payment to Gulf	0	
Cover Payment	0	
Excess Duct Fired Energy Payment to Gulf	0	
Excess Power Aug Energy Payment to Gulf	0	
Withholding Payment	0	
Testing Reimbursement	0	
5 Financial Settlement	[REDACTED]	
6 Total Payments to Gulf	[REDACTED]	
7 Monthly True-Up Data	[REDACTED]	
Invoice Total	254694.1	
Total MWH Delivered	63322	-254694

Gulf Power Company CCR CLAUSE
 Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
 Description: FPA Invoice

CONFIDENTIAL



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Month 39965
Contract Month month_8 February

CS/11
LB

1 Alagasco Payment
 Availability Bonus Payment
 Capacity Payments [REDACTED]
 Delivered Energy Payment 0
 Oil-Generated Energy Surcharge Payment 0
 Power Aug Surcharge Payment 0
 Steam Turbine Start Charges 0
 Fired Hour Payment 0
 Adjusted Fired Hour Payment to Shell
 Heat Rate Payments to Shell 0
 Provisional Off Peak Availability Refund to Shell 0
 Provisional Peak Availability Refund to Shell 0
 Start Up Energy Payment to Shell 0
 2 Total Payments to Shell [REDACTED]

Adjusted Fired Hour Payment to Gulf
 Heat Rate Payments to Gulf 0
 Provisional Off Peak Availability Payment to Gulf 0
 Provisional Peak Availability Payment to Gulf 0
 Start Up Energy Payment to Gulf 0
 Cover Payment 0
 Excess Duct Fired Energy Payment to Gulf 0
 Excess Power Aug Energy Payment to Gulf 0
 Withholding Payment 0
 Testing Reimbursement 0
 Financial Settlement 0
 Total Payments to Gulf 0

3 Monthly True-Up Data [REDACTED]
 Invoice Total 540643.1
 Total MWH Delivered 0 -540643

Gulf Power Company CCR CLAUSE
 Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
 Description: ETA Invoice

CONFIDENTIAL



A

Month 40238
Contract Month month_9 March

	Alagasco Payment	
	Availability Bonus Payment	
1	Capacity Payments	[REDACTED]
	Delivered Energy Payment	0
	Oil-Generated Energy Surcharge Payment	0
	Power Aug Surcharge Payment	0
	Steam Turbine Start Charges	0
	Fired Hour Payment	0
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	0
	Provisional Off Peak Availability Refund to Shell	0
	Provisional Peak Availability Refund to Shell	0
	Start Up Energy Payment to Shell	0
2	Total Payments to Shell	[REDACTED]
	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	0
	Provisional Off Peak Availability Payment to Gulf	0
	Provisional Peak Availability Payment to Gulf	0
	Start Up Energy Payment to Gulf	0
	Cover Payment	0
	Excess Duct Fired Energy Payment to Gulf	0
	Excess Power Aug Energy Payment to Gulf	0
	Withholding Payment	0
	Testing Reimbursement	0
	Financial Settlement	0
	Total Payments to Gulf	0
	Monthly True-Up Data	0
3	Invoice Total	[REDACTED]
4	Total MWH Delivered	0 [REDACTED]

OS/11
PB

Gulf Power Company CCR CLAUSE
Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: FPA Invoice

CONFIDENTIAL



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Central Alabama
Tenaska

Month 40269
Contract Month month_10 April

	Alagasco Payment	
	Availability Bonus Payment	
1	Capacity Payments	[REDACTED] 40.2
2	Delivered Energy Payment	[REDACTED]
	Oil-Generated Energy Surcharge Payment	0
	Power Aug Surcharge Payment	0
3	Steam Turbine Start Charges	[REDACTED]
4	Fired Hour Payment	[REDACTED]
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	0
	Provisional Off Peak Availability Refund to Shell	0
	Provisional Peak Availability Refund to Shell	0
	Start Up Energy Payment to Shell	0
5	Total Payments to Shell	[REDACTED]

OS/11
OB

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	0
	Provisional Off Peak Availability Payment to Gulf	0
	Provisional Peak Availability Payment to Gulf	0
	Start Up Energy Payment to Gulf	0
	Cover Payment	0
	Excess Duct Fired Energy Payment to Gulf	0
	Excess Power Aug Energy Payment to Gulf	0
	Withholding Payment	0
	Testing Reimbursement	0
6	Financial Settlement	[REDACTED]
7	Total Payments to Gulf	[REDACTED]
	Monthly True-Up Data	0
	Invoice Total	899620.2
	Total MWH Delivered	0 -899620

Gulf Power Company CCR CLAUSE
Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PDA Invoice

CONFIDENTIAL



A

Month	40269	
Contract Month	month_11	
Alagasco Payment	0	April
Availability Bonus Payment		
1 Capacity Payments	[REDACTED]	
2 Delivered Energy Payment	[REDACTED]	
Oil-Generated Energy Surcharge Payment	0	
Power Aug Surcharge Payment	0	
3 Steam Turbine Start Charges	[REDACTED]	
4 Fired Hour Payment	[REDACTED]	
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell	0	
Provisional Off Peak Availability Refund to Shell	0	
Provisional Peak Availability Refund to Shell	0	
Start Up Energy Payment to Shell	0	
5 Total Payments to Shell	[REDACTED]	
Adjusted Fired Hour Payment to Gulf		
Heat Rate Payments to Gulf	0	
Provisional Off Peak Availability Payment to Gulf	0	
Provisional Peak Availability Payment to Gulf	0	
Start Up Energy Payment to Gulf	0	
Cover Payment	0	
Excess Duct Fired Energy Payment to Gulf	0	
Excess Power Aug Energy Payment to Gulf	0	
Withholding Payment	0	
Testing Reimbursement	0	
6 Financial Settlement	[REDACTED]	
7 Total Payments to Gulf	[REDACTED]	899620.2
Monthly Tune-Up Data	0	
Invoice Total	899620.2	

Gulf Power Company CCR CLAUSE
Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice

DS/11
OFF

CONFIDENTIAL



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Month 40299
Contract Month month_10 May

1	Alagasco Payment	[REDACTED]
	Availability Bonus Payment	[REDACTED]
2	Capacity Payments	[REDACTED] 40.2
3	Delivered Energy Payment	[REDACTED]
	Oil-Generated Energy Surcharge Payment	0
	Power Aug Surcharge Payment	0
4	Steam Turbine Start Charges	[REDACTED]
5	Fired Hour Payment	[REDACTED]
6	Adjusted Fired Hour Payment to Shell	[REDACTED]
	Heat Rate Payments to Shell	0
	Provisional Off Peak Availability Refund to Shell	0
	Provisional Peak Availability Refund to Shell	0
	Start Up Energy Payment to Shell	0
7	Total Payments to Shell	[REDACTED]

DSH/DB

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	0
Provisional Off Peak Availability Payment to Gulf	0
Provisional Peak Availability Payment to Gulf	0
Start Up Energy Payment to Gulf	0
Cover Payment	0
Excess Duct Fired Energy Payment to Gulf	0
Excess Power Aug Energy Payment to Gulf	0
Withholding Payment	0
Testing Reimbursement	0
Financial Settlement	0
Total Payments to Gulf	0

Gulf Power Company CCR CLAUSE
 Dkt 110001-EI : ACN 11-006-1-1; 12 months ended 12/31/10
 Description: PPA Invoice

8	Monthly True-Up Data	[REDACTED] -1036201
	Invoice Total	1108997
	Total MWH Delivered	0 -1108997

536210

CONFIDENTIAL



A B

Month 40316
Contract Month month_12 May

1	Alagasco Payment	██████████
	Availability Bonus Payment	0
2	Capacity Payments	██████████
3	Delivered Energy Payment	██████████
	Oil-Generated Energy Surcharge Payment	0
	Power Aug Surcharge Payment	0
4	Steam Turbine Start Charges	██████████
5	Fired Hour Payment	██████████
6	Adjusted Fired Hour Payment to Shell	██████████
	Heat Rate Payments to Shell	0
	Provisional Off Peak Availability Refund to Shell	0
	Provisional Peak Availability Refund to Shell	0
	Start Up Energy Payment to Shell	0
7	Total Payments to Shell	██████████
	Adjusted Fired Hour Payment to Gulf	0
	Heat Rate Payments to Gulf	0
	Provisional Off Peak Availability Payment to Gulf	0
	Provisional Peak Availability Payment to Gulf	0
	Start Up Energy Payment to Gulf	0
	Cover Payment	0
	Excess Duct Fired Energy Payment to Gulf	0
	Excess Power Aug Energy Payment to Gulf	0
	Withholding Payment	0
	Testing Reimbursement	0
	Financial Settlement	0
8	Total Payments to Gulf	0 ██████████
9	Monthly Tune-Up Data	██████████
	Invoice Total	1108997

05/11
03

Gulf Power Company CCR CLAUSE
Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice

CONFIDENTIAL



Central Alabama
Tenaska

A

Month 40330
Contract Month month_10 - June

	Alagasco Payment	
	Availability Bonus Payment	
1	Capacity Payments	[REDACTED] 40-2
2	Delivered Energy Payment	[REDACTED]
	Oil-Generated Energy Surcharge Payment	0
3	Power Aug Surcharge Payment	[REDACTED]
4	Steam Turbine Start Charges	[REDACTED]
5	Fired Hour Payment	[REDACTED]
	Adjusted Fired Hour Payment to Shell	0
	Heat Rate Payments to Shell	0
	Provisional Off Peak Availability Refund to Shell	0
	Provisional Peak Availability Refund to Shell	0
6	Start Up Energy Payment to Shell	[REDACTED]
	Total Payments to Shell	1846792

CSH
re

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	0
	Provisional Off Peak Availability Payment to Gulf	0
	Provisional Peak Availability Payment to Gulf	0
	Start Up Energy Payment to Gulf	0
	Cover Payment	0
	Excess Duct Fired Energy Payment to Gulf	0
	Excess Power Aug Energy Payment to Gulf	0
	Withholding Payment	0
	Testing Reimbursement	0
	Financial Settlement	0
	Total Payments to Gulf	0

	Monthly True-Up Data	0
	Invoice Total	1846792
	Total MWH Delivered	0 -1846792

CONFIDENTIAL

Gulf Power Company CCR CLAUSE
Dkt 110001-El ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PIA Invoice



SOURCE

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cash
P/B

Month	40360	
Contract Month	month_7 - July	
Alagasco Payment		
Availability Bonus Payment		
1 Capacity Payments	[REDACTED] (A)	
Delivered Energy Payment	0	
Oil-Generated Energy Surcharge Payment	0	
Power Aug Surcharge Payment	0	
Steam Turbine Start Charges	0	
Fired Hour Payment	0	
2 Adjusted Fired Hour Payment to Shell	0	[REDACTED]
3 Heat Rate Payments to Shell	0	[REDACTED]
Provisional Off Peak Availability Refund to Shell	0	40-2.2.6 1 → [REDACTED]
Provisional Peak Availability Refund to Shell	0	
Start Up Energy Payment to Shell	0	40-2.2.6 → [REDACTED]
4 Total Payments to Shell	[REDACTED]	[REDACTED]
Adjusted Fired Hour Payment to Gulf		
5 Heat Rate Payments to Gulf	0	40-2.2.6 [REDACTED] Note (1).
6 Provisional Off Peak Availability Payment to Gulf	0	2 [REDACTED]
Provisional Peak Availability Payment to Gulf	0	[REDACTED]
Start Up Energy Payment to Gulf	0	[REDACTED]
Cover Payment	0	(B) 40-2
Excess Duct Fired Energy Payment to Gulf	0	
Excess Power Aug Energy Payment to Gulf	0	
Withholding Payment	0	
7 Testing Reimbursement	0	(B) [REDACTED]
8 Financial Settlement	0	[REDACTED]
Total Payments to Gulf	0	GL Vip 12-3 [REDACTED] (-0.1) Immaterial Pass.
9 Monthly True-Up Data	0	
Invoice Total	[REDACTED]	
Total MWH Delivered	0	

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Note (1): See WP 40-2.2.6 for a detailed explanation of this entry.

Gulf Power Company CCR CLAUSE
Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice



Central Alabama
Tenaska

CONFIDENTIAL

A B

Month
Contract Month

6/1/2010
month_10

	Alagasco Payment		
	Availability Bonus Payment		
1	Capacity Payments	June corrected	([redacted]) 40-2.2.6
2	Delivered Energy Payment	in July	[redacted]
	Oil-Generated Energy Surcharge Payment		
3	Power Aug Surcharge Payment		
4	Steam Turbine Start Charges		
5	Fired Hour Payment		Ⓐ 40-2.2.6
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell		
	Provisional Off Peak Availability Refund to Shell		
	Provisional Peak Availability Refund to Shell		
6	Start Up Energy Payment to Shell		
7	Total Payments to Shell		[redacted]
	Adjusted Fired Hour Payment to Gulf		
	Heat Rate Payments to Gulf		
	Provisional Off Peak Availability Payment to Gulf		
	Provisional Peak Availability Payment to Gulf		
	Start Up Energy Payment to Gulf		
	Cover Payment		
	Excess Duct Fired Energy Payment to Gulf		
	Excess Power Aug Energy Payment to Gulf		
8	Withholding Payment		[redacted]
	Testing Reimbursement		
	Financial Settlement		
9	Total Payments to Gulf		[redacted]
	Monthly True-Up Data		
	Invoice Total		1,815,854.69
	Total MWH Delivered		

Ⓐ This is the Tenaska Adjustment
of AS Fired from Energy to Capacity
for June 2010 See WP 40-2.2.6
2

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Capacity Expenses
July-10

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
	Capacity Production 447-2200			
	Capacity Production 555-05200 WDE GOPP no EWO		3,416,475.00	
	Seneca Capacity 447-541	0.00		
1	External Sales Capacity 447-4200 GEXCAP	[REDACTED]		
	Capacity Purchase 555-027		0.00	
	West Georgia 555-027		0.00	
	Option Premiums 456-600			
2	Option Sales 447-04200 GNACAP	[REDACTED]		
	Option Expenses 555-027			
	Option Expenses			
3	Coral Baconton and Tenaska PP/ 555-6200 40TEN,40BAC See Note 1		[REDACTED]	
4	Dahiberg PPA 555-5200 40DAL		[REDACTED]	
		5,892.48	12,848,142.28 T	
	Transmission Line Rental 567-119	T	196,379.00	
			13,038,628.80 U	
	Transmission Revenues 447-02290,02291, 02293, and 02294	11,963.88		
		11,963.88	13,038,628.80	

13,026,664.92

#

Note 1 Tenaska Adjustment of As Fired from Energy to Capacity

	2009-2010 Nov-May Adj	2010 June	Total Reclass
\$	[REDACTED]	[REDACTED]	[REDACTED]

L-TO 40-2.2.6

567

CONFIDENTIAL

①



A

B

C

Shimel, Paul D.

From: Bell, H. Homer
 Sent: Tuesday, July 20, 2010 10:28 AM
 To: Dodd, Richard W.; Shimel, Paul D.; Grove, Ray W.; Ball, H. Rusty
 Cc: Boyett, C. Shane; Trippe, Paul D.; Ritenour, Susan D.
 Subject: RE: Accounting for Minimum Fired Operating Hour Charges related to the 885MW Shell PPA

I have received the calculation of the minimum fired hour charge from SCS Asset Management. The 2010 amount is [REDACTED]. The 2011 amount is escalated by 2% and is [REDACTED]. Asset Management has review the calculation with Shell, and the parties are in agreement as to the calculation. Because the escalation factor is calculated using published January indices, we won't know the exact amount for future years until those indices are known. Therefore, we should project the annual minimum charge amount for 2012-2023 to be [REDACTED].

CONFIDENTIAL

From: Bell, H. Homer
 Sent: Tuesday, July 20, 2010 8:27 AM
 To: Dodd, Richard W.; Shimel, Paul D.; Grove, Ray W.; Ball, H. Rusty
 Cc: Boyett, C. Shane; Trippe, Paul D.; Ritenour, Susan D.
 Subject: RE: Accounting for Minimum Fired Operating Hour Charges related to the 885MW Shell PPA

I am working on an estimate for the minimum fired hour charge. It appears that the contract calls for an escalation of the annual charge, and I now have the Excel workbook used to calculate the escalation rate. I have requested the indices used in the calculation, but have not received them.

Rich, I do not find any mention of "minimum fired operating hours (FOH)" in the PPA--only the minimum charge itself. Therefore, once the minimum fired hour dollar amount [REDACTED] is reached, I understand that any excess amount will be recovered thru the fuel clause.

From: Dodd, Richard W.
 Sent: Thursday, July 15, 2010 10:18 AM
 To: Shimel, Paul D.; Grove, Ray W.; Ball, H. Rusty
 Cc: Bell, H. Homer; Boyett, C. Shane; Trippe, Paul D.; Ritenour, Susan D.
 Subject: Accounting for Minimum Fired Operating Hour Charges related to the 885MW Shell PPA

I just wanted to summarize the conclusion we reached yesterday regarding the accounting for the Minimum Fired Operating Hour Charges related to the 885MW Shell PPA.

Paul Shimel:

Paul is going to make a journal entry in July 2010 business to move [REDACTED] from a purchase power energy FERC-Sub account to a purchase power capacity FERC-Sub account. This amount represents the amount of FOH expense that has been charged to purchase power energy expense from November 2009 through June 2010. This will result in a reduction in purchase power energy expense included for recovery in the FCR in July 2010 and an increase in purchase power capacity expense included for recovery in the PPCC in July 2010.

Shane Boyett:

Shane will reflect the above adjustment in July 2010 in the 2010 Est/Act filings for the Fuel and Capacity clauses as well as the July 2010 actual monthly fuel filing.

Homer Bell:

Homer, will you provide Paul Shimel the minimum fired operating hours (and cost) for each contract year (June 1 - May 31) of the Shell PPA. It is my understanding that once the minimum FOH is met in a given contract year, any excess cost would be recorded as purchase power energy cost and included for recovery in the fuel clause.

Please let me know if you have any questions/concerns of the plan of action discussed above.

Thanks,

Rich Dodd
 Rates & Regulatory Matters Supervisor
 Gulf Power Company
 phone 850-444-6253

(2)

(PBC)

A B C D E F G H I J K L M

40-2-2,6
4

Gulf Power Company
Tennessee Central Alabama Purchased Power Agreement

Deal Type	FERC	SUB	RORG	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010		
				January Estimate booked in Jan	Jan True Up booked in Jan	February Estimate Booked in Feb	February True-Up Booked in Mar	March Est Booked in Mar	April Est Booked in Apr	April True-Up Booked in May	May Est Booked in May	May True-Up Booked in June	June Est Booked in Jun	June True-Up Booked in July	July Est Booked in July	July True-Up Booked in August
Capacity Payments		55508200 06300	40TEN													
Deferred Energy Payment (mwh)		55506300 06300	40TEN													
DI-Generated Energy Surcharge Payment		55506300 06300	40TEN													
Power Aug Surcharge Payment		55506300 06300	40TEN													
Stream Turbine Start Charges		55506300 06300	40TEN													
Fired Hour Payment		55506300 06300	40TEN													
Adjusted Fired Hour Payment to Shell		55506300 06300	40TEN													
Fired Hour Payment		55508200 0200	40TEN													
Adjusted Fired Hour Payment to Shell		55506300 06300	40TEN													
Heat Rate Payments to Shell		55506300 06300	40TEN													
Provisional Off Peak Availability Refund to Shell		55506300 06300	40TEN													
Provisional Peak Availability Refund to Shell		55506300 06300	40TEN													
Start Up Energy Payments to Shell		55506300 06300	40TEN													
Energy Imbalance		55506300 06300	40TEN													
Financial Settlement		55506300 06300	40TEN													
Turn-Up data		55506300 06300	40TEN													
Tasking Reimbursement		55506300 06300	40TEN													
Financial Settlement		55506300 06300	40TEN													
Total amount due to SENA (Gulf Power)				254,694.12	1,751.42	640,643.10			899,620.25	142,114.27	1,106,907.28	1,400,885.72	1,846,791.84	(30,037.14)		899,674.40
Payment					286,445.54											
Tennessee Dispute Amount Accrued not Paid				254,694.12		540,643.10	553,823.31		899,620.25	1,041,734.52	1,106,907.28	2,509,983.00	1,846,791.84	0.01		0.00
23200921 00921																
Capacity					1,751.42					142,114.27		1,400,885.72		3,352,423.06		
Energy														(3,383,361.10)		
Total				254,694.12	1,751.42	540,643.10			899,620.25	142,114.27	1,106,907.28	1,400,885.72	1,846,791.84	(30,037.14)		2,104,221.56

(B)
(A)

(W)

25

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PBC

SOURCE

Gulf Power Company
 Tenaska Central Alabama Purchased Power Agreement

A B C

40-28.6

Deal Type	PRCN	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG	Estimate November	Estimate December	2009 Total
1 Capacity Payments	40990	WDE	GOPP	FB	46100	555	06200	40TEN	[REDACTED]	[REDACTED]	[REDACTED]
2 Delivered Energy Payment (mwh)	40990	WDE	GOPP	FB	46100	555	06300	40TEN	[REDACTED]	[REDACTED]	[REDACTED]
Oil-Generated Energy Surcharge Payment	40990	WDE	GOPP	FB	46100	555	06300	40TEN	\$0.00	\$0.00	\$0.00
Power Aug Surcharge Payment	40990	WDE	GOPP	FB	46100	555	06300	40TEN	\$0.00	\$0.00	\$0.00
3 Steam Turbine Start Charges	40990	WDE	GOPP	FB	46100	555	06300	40TEN	[REDACTED]	[REDACTED]	[REDACTED]
4 Fired Hour Payment	40990	WDE	GOPP	FB	46100	555	06300	40TEN	[REDACTED]	[REDACTED]	[REDACTED]
Adjusted Fired Hour Payment to Shell	40990	WDE	GOPP	FB	46100	555	06300	40TEN	\$0.00	\$0.00	\$0.00
Heat Rate Payments to Shell	40990	WDE	GOPP	FB	46100	555	06300	40TEN	\$0.00	\$0.00	\$0.00
Provisional Off Peak Availability Refund to Shell	40990	WDE	GOPP	FB	46100	555	06300	40TEN	\$0.00	\$0.00	\$0.00
Provisional Peak Availability Refund to Shell	40990	WDE	GOPP	FB	46100	555	06300	40TEN	\$0.00	\$0.00	\$0.00
Start Up Energy Payment to Shell	40990	WDE	GOPP	FB	46100	555	06300	40TEN	\$0.00	\$0.00	\$0.00
Energy Imbalance	40990	WDE	GOPP	FB	46100	555	06300	40TEN	\$0.00	\$0.00	\$0.00
5 Financial Settlement	40990	WDE	GOPP	FB	46100	555	06300	40TEN	[REDACTED]	[REDACTED]	[REDACTED]

26

Total amount due to SENA (Gulf Power)

\$716,797.00 \$363,752.50 \$1,080,549.50

(5)

Unit
mmbtu
start (s)
start (s)
start (s)
start (s)
start (s)
fired hrs
KWH

CONFIDENTIAL

872,430	0	872,430
1	0	1
1	0	1
1	0	1
1	0	1
559	0	559
122,014,000.00	0	122,014,000

PBC

SOURCE

A

B

Month
Contract Month

40360
month_8 August

	Alagasco Payment	
1	Availability Bonus Payment	
2	Capacity Payments	[REDACTED]
	Delivered Energy Payment	[REDACTED]
	Oil-Generated Energy Surcharge Payment	0
3	Power Aug Surcharge Payment	[REDACTED]
4	Steam Turbine Start Charges	[REDACTED]
5	Fired Hour Payment	[REDACTED]
6	Adjusted Fired Hour Payment to Shell	0
7	Heat Rate Payments to Shell	0
	Provisional Off Peak Availability Refund to Shell	0
	Provisional Peak Availability Refund to Shell	0
8	Start Up Energy Payment to Shell	0
	Total Payments to Shell	2089547
	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	0
	Provisional Off Peak Availability Payment to Gulf	0
	Provisional Peak Availability Payment to Gulf	0
9	Start Up Energy Payment to Gulf	0
10	Cover Payment	0
	Excess Duct Fired Energy Payment to Gulf	0
	Excess Power Aug Energy Payment to Gulf	0
	Withholding Payment	0
	Testing Reimbursement	0
	Financial Settlement	0
	Total Payments to Gulf	0
	Monthly True-Up Data	0
	Invoice Total	2089547
	Total MWH Delivered	0

oil/oe

[REDACTED] 40-2

FROM GULF
W/ 12-3

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less, etc

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Gulf Power Company CCR CLAUSE
Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
Description: RET Invoice



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B

Gulf - Central Alabama Shell Booking Report

Month 40422
 Year 2010
 Month 9 - September
 Contract Month 4

GULF ENERGY PAYMENTS

	Availability Bonus Payment	
1	Capacity Payments	[REDACTED]
2	VOM Energy Payment	[REDACTED]
	Oil-Generated Energy Surcharge Payment	0
	Power Aug Surcharge Payment	0
3	Steam Turbine Start Charges	[REDACTED]
4	Fired Hour Payment	[REDACTED]
5	Adjusted Fired Hour Payment to Shell	0
6	Heat Rate Payments to Shell	0
	Provisional Off Peak Availability Refund to Shell	0
	Provisional Peak Availability Refund to Shell	0
7	Start Up Energy Payment to Shell	[REDACTED]
	Total Payments to Shell	1047315

[REDACTED] (A)
 [REDACTED] (A)
 [REDACTED] (A)
 [REDACTED] (C)
 40-2

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	0
8	Provisional Off Peak Availability Payment to Gulf	0
9	Provisional Peak Availability Payment to Gulf	0
	Start Up Energy Payment to Gulf	0
	Cover Payment	0
	Excess Duct Fired Energy Payment to Gulf	0
	Excess Power Aug Energy Payment to Gulf	0
	Withholding Payment	0
	Testing Reimbursement	0
	Financial Settlement	0
	Total Payments to Gulf	0
	Monthly True-Up Data	0
	Invoice Total	1047315

(CP) [REDACTED]
 Trans. file
 WK 12-3 -
 (D. Ok) unmarked
 Pass. DB

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Gulf Power Company CCR CLAUSE
 Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
 Description: PPA Invoice



SOURCE

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B

Gulf - Central Alabama Shell Booking Report

Month
Year 2010
Month 10 - October
Contract Month

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	
2	Capacity Payments	[REDACTED] (A)
	VOM Energy Payment	[REDACTED]
	Oil-Generated Energy Surcharge Payment	0
	Power Aug Surcharge Payment	0
3	Steam Turbine Start Charges	
4	Fired Hour Payment	[REDACTED] (B)
	Adjusted Fired Hour Payment to Shell	
5	Heat Rate Payments to Shell	0
	Provisional Off Peak Availability Refund to Shell	0
	Provisional Peak Availability Refund to Shell	0
6	Start Up Energy Payment to Shell	[REDACTED]
	Total Payments to Shell	1246654

(A) [REDACTED]
(B) [REDACTED]
[REDACTED]
40-2

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	0
Provisional Off Peak Availability Payment to Gulf	0
Provisional Peak Availability Payment to Gulf	0
Start Up Energy Payment to Gulf	0
Cover Payment	0
Excess Duct Fired Energy Payment to Gulf	0
Excess Power Aug Energy Payment to Gulf	0
Withholding Payment	0
Testing Reimbursement	0
Financial Settlement	0
Total Payments to Gulf	0

Monthly True-Up Data 0
Invoice Total 1246654

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Gulf Power Company CCR CLAUSE
Dkt 110001-EI : ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice

CONFIDENTIAL



SOURCE

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Central AL Booking Estimate - November 2010

Month	November
Year	2010
Month	11
Contract Month	Month 6

Total MWH Generated for Month 139553

OS/11
2/8

GULF ENERGY PAYMENTS

	Availability Bonus Payment	0
1	Capacity Payments	[REDACTED] A
2	VOM Energy Payment	[REDACTED]
	Oil-Generated Energy Surcharge Payment	0
3	Power Aug Surcharge Payment	0
4	Steam Turbine Start Charges	[REDACTED] B
5	Fired Hour Payment	[REDACTED]
	Adjusted Fired Hour Payment to Shell	0
6	Heat Rate Payments to Shell	0
	Provisional Off Peak Availability Refund to Shell	0
	Provisional Peak Availability Refund to Shell	0
	Start Up Energy Payment to Shell	0
	Total Payments to Shell	1272936

A [REDACTED]
B [REDACTED]
+

[REDACTED]
40-2

SHELL ENERGY PAYMENTS

7	Adjusted Fired Hour Payment to Gulf	0
8	Heat Rate Payments to Gulf	0
	Provisional Off Peak Availability Payment to Gulf	0 FROM
	Provisional Peak Availability Payment to Gulf	0 GUL
	Start Up Energy Payment to Gulf	0 12/17/10
	Cover Payment	0
	Excess Duct Fired Energy Payment to Gulf	0
	Excess Power Aug Energy Payment to Gulf	0
	Withholding Payment	0
	Testing Reimbursement	0
	Financial Settlement	0
	Total Payments to Gulf	0

[REDACTED]
[REDACTED]

(0.03)
INSTRUCTIONAL
MAY 11/10

Monthly True-Up Data	0
Invoice Total	1272936

Gulf Power Company CCR CLAUSE
Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice

CONFIDENTIAL



SOURCE

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Gulf - Central Alabama Shell Booking Report

Month
 Year 2010
 Month 10 - December
 Contract Month

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	[REDACTED]	(A)
	Capacity Payments	0	
	VOM Energy Payment	0	
	Oil-Generated Energy Surcharge Payment	0	
	Power Aug Surcharge Payment	0	
2	Steam Turbine Start Charges	[REDACTED]	
	Fired Hour Payment	0	
	Adjusted Fired Hour Payment to Shell	0	
	Heat Rate Payments to Shell	0	
3	Provisional Off Peak Availability Refund to Shell	0	
	Provisional Peak Availability Refund to Shell	0	
	Start Up Energy Payment to Shell	0	
4	Total Payments to Shell	[REDACTED]	40-2.11.1

(A) [REDACTED]
 [REDACTED]
 [REDACTED]

5 SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	0	
	Heat Rate Payments to Gulf	0	
	Provisional Off Peak Availability Payment to Gulf	0	
	Provisional Peak Availability Payment to Gulf	0	
	Start Up Energy Payment to Gulf	0	
	Cover Payment	0	
	Excess Duct Fired Energy Payment to Gulf	0	
	Excess Power Aug Energy Payment to Gulf	0	
	Withholding Payment	0	
	Testing Reimbursement	0	
	Financial Settlement	0	
	Total Payments to Gulf	0	

40-2

6	Monthly True-Up Data	[REDACTED]	
	Invoice Total	898075.6	

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Gulf Power Company CCR CLAUSE
 Dkt 110001-EI : ACN 11-006-1-1; 12 months ended 12/31/10
 Description: PPT invoice

05/11
016

40-2.11.1

Power Invoice: Central Alabama Generation Facility

Southern Company Generation
 Attn: Wes Bralier
 Contract Analyst
 Financial & Contract Services

Invoice Number:
 Production Month:
 Invoice Date:
 Due Date:

November
 12/7/2010
 12/22/2010

phone: 205-257-1707
 email: WBRALIER@SOUTHERNCO.COM

Billing Inquires: Greg Carraway
 phone: 713-230-3952
 fax: 713-255-7837

Invoice Details

32

NA
7/20/10

Deal Type	Direction	Prod Month	Quantity	Rate	Note	Amount
Capacity Payments	Sale	Nov	885			885,000.00
Delivered Energy Payment (mwh)	Sale	Nov	139,540			139,540.00
Oil-Generated Energy Surcharge Payment	Sale					0.00
Power Aug Surcharge Payment	Sale					0.00
Steam Turbine Start Charges	Sale	Nov	3			3.00
Fired Hour Payment	Sale	Nov	693			693.00
Power Aug Fired Hour (Per Contract Equation)	Sale	Nov	0			0.00
Power Aug Surcharge Payment	Sale	Nov	0			0.00
Adjusted Fired Hour Payment to Shell	Sale					0.00
Provisional Peak Availability Refund to Shell	Sale					0.00
Start Up Energy Payment to Shell	Sale	OCT				0.00
Energy Imbalance	Sale					0.00
Financial Settlement	Adjustment					0.00
True-Up Adjustment	Adjustment					0.00
Total amount due to SENA (Gulf Power)						\$1,345,206.44

Handwritten notes and stamps:
 * (A)
 +
 Capital
 1/20/11
 2/10/11
 PBC

Informational Data	Factor	Unit
Total Gas Consumed (mmBtu)		mmBtu
Steam Turbine Start		start (s)
CT 1		start (s)
CT 2		start (s)
CT 3		start (s)
Fired Hours		hrs
Power Aug Fired Hours		hrs

Remittance Instructions:
 Wire to: Shell Energy North America (US), L.P.
 CITIBANK N.A.
 [Redacted]

10
11

Shell Energy North America (US), L.P.

909 Fannin St., Suite 700 Houston TX 77010 US

12
13
14

Handwritten notes and stamps:
 (A)
 (B)
 [Redacted]
 40-2.11



ATTORNEY

A

B



INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

INVOICE DATE: February 4, 2010 MONTH: January 2010

DUE DATE: February 19, 2010

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Alexa Villard at 404.506.5382

1	Capacity Payment	[REDACTED] 40-2
2	Startup	[REDACTED]
3	Monthly VOM	[REDACTED]
4	Guaranteed Heat Rate Adjustment	[REDACTED]
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
5	Miscellaneous Adjustment	[REDACTED]
	TOTAL AMOUNT DUE	\$348,739.99

05/11/06

CONFIDENTIAL

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>	
	540	0	485	0	Generation on gas
	636	216	117	253	Generation on oil
	1,176	216	602	253	Total generation

(2) Miscellaneous amount due to reimbursement of fuel costs for CT1, CT3, CT5 and CT7 tests on 1/29

Please remit wire payment to:

6 Bank of America
7 ABA # (for ACH): [REDACTED]
8 ABA # (for wire transfers): [REDACTED]
Account Number: [REDACTED]

Gulf Power Company CCR CLAUSE
Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: [REDACTED]



SOURCE

A

B



INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

INVOICE DATE: March 3, 2010 **MONTH:** February 2010
DUE DATE: March 17, 2010

05/11 [B]

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Alexa Villard at 404.506.5382

1	Capacity Payment	██████████ 40-2
	Startup	\$0.00
	Monthly VOM	\$0.00
	Guaranteed Heat Rate Adjustment	\$0.00
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
2	Miscellaneous Adjustment	██████████
	TOTAL AMOUNT DUE	\$510,885.83

CONFIDENTIAL

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>	
	0	0	0	0	Generation on gas
	0	0	0	0	Generation on oil
	0	0	0	0	Total generation

(2) Miscellaneous adjustment related to fuel oil transfer to replenish supply per contract (Section 12.3.1 (b))

Please remit wire payment to:

3
4
5

Bank of America
 ABA # (for ACH): ██████████
 ABA # (for wire transfers): ██████████
 Account Number: ██████████

Gulf Power Company **CCR CLAUSE**
 Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
 Description: CCR CLAUSE



SOURCE

A

B



INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

INVOICE DATE: April 2, 2010 **MONTH:** March 2010

DUE DATE: April 16, 2010

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Alexa Villard at 404.506.5382

1	Capacity Payment	[REDACTED]	10-2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
	TOTAL AMOUNT DUE		\$262,530.87

05/11
DAB

CONFIDENTIAL

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>	
	882	552	911	600	Generation on gas
	0	0	0	0	Generation on oil
	882	552	911	600	Total generation

Please remit wire payment to:

Bank of America
ABA # (for ACH): [REDACTED]
ABA # (for wire transfers): [REDACTED]
Account Number: [REDACTED]

Gulf Power Company **CCR CLAUSE**
Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
Description: 11-006-1-1

5
6
7



SOURCE

10 2 2

A

B



INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

INVOICE DATE: May 4, 2010 MONTH: April 2010
DUE DATE: May 18, 2010

05/11 DB

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED] 40-2
	Startup	\$0.00
	Monthly VOM	\$0.00
	Guaranteed Heat Rate Adjustment	\$0.00
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00
	Miscellaneous Adjustment	\$0.00

2 TOTAL AMOUNT DUE [REDACTED] **CONFIDENTIAL**

NOTE: (1) Generation for the month:	<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>	
	0	0	0	0	Generation on gas
	0	0	0	0	Generation on oil
	0	0	0	0	Total generation

Please remit wire payment to:

Gulf Power Company CCR CLAUSE
Dkt 110001-EJ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice

3
4
5

Bank of America
ABA # (for ACH): [REDACTED]
ABA # (for wire transfers): [REDACTED]
Account Number: [REDACTED]



SOURCE

10 7 2 4

A

B

INVOICE

SPC Gulf Dahlberg
Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

DE/11
DB

INVOICE DATE: June 3, 2010 MONTH: May 2010

DUE DATE: June 17, 2010

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

Gulf Power Company CCR CLAUSE
Dkt 110001-EL; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice

1	Capacity Payment	[REDACTED]	40-2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
	TOTAL AMOUNT DUE		\$578,296.19

CONFIDENTIAL

NOTE: (1) Generation for the	<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>	
	470	399	381	472	Generation on gas
	0	0	0	0	Generation on oil
	470	399	381	472	Total generation

Please remit wire payment to:

5 Bank of America
 6 ABA # (for ACH): [REDACTED]
 7 ABA # (for wire transfers): [REDACTED]
 Account Number: [REDACTED]



SOURCE

A

B



INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company
Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice

CCR CLAUSE

05/11
DR

INVOICE DATE: July 2, 2010 MONTH: June 2010

DUE DATE: July 16, 2010

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED]	40-2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	\$ [REDACTED]	
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	
5	Miscellaneous Adjustment	[REDACTED]	
	TOTAL AMOUNT DUE	\$2,938,915.54	

CONFIDENTIAL

NOTE: (1) Generation for the month:

<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>	
208	212	206	209	Generation on gas
0	0	0	0	Generation on oil
208	212	206	209	Total generation

Please remit wire payment to:

6
7
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Bank of America
ABA # (for ACH): [REDACTED]
ABA # (for wire transfers): [REDACTED]
Account Number: [REDACTED]



SOURCE

40-2316

A

B



INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

INVOICE DATE: August 4, 2010 MONTH: July 2010
DUE DATE: July 18, 2010

05/11/10
AB

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment		[REDACTED] 40-2
2	Startup		[REDACTED]
3	Monthly VOM		[REDACTED]
4	Guaranteed Heat Rate Adjustment	\$	[REDACTED]
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
	TOTAL AMOUNT DUE		\$3,100,674.41

CONFIDENTIAL

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>	
	3,555	3,300	3,649	3,539	Generation on gas
	0	0	0	0	Generation on oil
	3,555	3,300	3,649	3,539	Total generation

Please remit wire payment to:

567

Bank of America
ABA # (for ACH): [REDACTED]
ABA # (for wire transfers): [REDACTED]
Account Number: [REDACTED]

Gulf Power Company CCR CLAUSE
Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: HLA invoice



SOURCE

A

B



INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company
Dkt 110001-EI: ACN 11-006-1-1: 12 months ended 12/31/10
Description: PPA INVOICE
CCR CLAUSE

INVOICE DATE: September 3, 2010 MONTH: August 2010
DUE DATE: September 17, 2010

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment		[REDACTED] 40-2
2	Startup		[REDACTED]
3	Monthly VOM		[REDACTED]
4	Guaranteed Heat Rate Adjustment	\$	[REDACTED]
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
	TOTAL AMOUNT DUE		\$3,070,515.50

09/11/10

CONFIDENTIAL

NOTE: (1) Generation for the month:

unit 1	unit 3	unit 5	unit 7	
2,338	5,798	2,744	5,328	Generation on gas
0	0	0	0	Generation on oil
2,338	5,798	2,744	5,328	Total generation

Please remit wire payment to:

5
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Bank of America
ABA # (for ACH): [REDACTED]
ABA # (for wire transfers): [REDACTED]
Account Number: [REDACTED]



A

B



INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company
Dkt 110001-EI ACN 11-006-1-1: 12 months ended 12/31/10
Description: PPA Invoice
CCR CLAUSE

INVOICE DATE: October 5, 2010 MONTH: September 2010
DUE DATE: October 19, 2010

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED]	40-2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	\$ [REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
	TOTAL AMOUNT DUE		\$2,978,239.01

05/11 OR

CONFIDENTIAL

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>	
	1,293	1,689	1,296	1,726	Generation on gas
	0	0	0	0	Generation on oil
	1,293	1,689	1,296	1,726	Total generation

Please remit wire payment to:

Bank of America
ABA # (for ACH): [REDACTED]
ABA # (for wire transfers): [REDACTED]
Account Number: [REDACTED]

SUR



SOURCE

A

B



INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company
 Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
 Description: PPA Invoice
 CCR CLAUSE

INVOICE DATE: November 3, 2010 MONTH: October 2010
 DUE DATE: November 17, 2010

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED]	40-2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	\$ [REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
	TOTAL AMOUNT DUE		\$247,108.18

05/11 DB

CONFIDENTIAL

NOTE: (1) Generation for the month:	<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>	
	52	354	165	555	Generation on gas
	0	0	0	0	Generation on oil
	52	354	165	555	Total generation

Please remit wire payment to:

597

Bank of America
 ABA # (for ACH): [REDACTED]
 ABA # (for wire transfers): [REDACTED]
 Account Number: [REDACTED]



A

B



INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

INVOICE DATE: December 3, 2010 **MONTH:** November 2010
DUE DATE: December 17, 2010

05/11
P.B.

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED] 40-2
	Startup	\$0.00
	Monthly VOM	\$0.00
	Guaranteed Heat Rate Adjustment	\$0.00
	Alternate Resource Energy	\$0.00
	Alternate Liquidated Damages Energy	\$0.00

2 Miscellaneous Adjustment [REDACTED]

TOTAL AMOUNT DUE **\$205,928.81**

CONFIDENTIAL

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>	
	24	21	21	23	Generation on gas
	0	0	0	0	Generation on oil
	24	21	21	23	Total generation

Please remit wire payment to:

Bank of America
ABA # (for ACH): [REDACTED]
ABA # (for wire transfers): [REDACTED]
Account Number: [REDACTED]

Gulf Power Company **CCR CLAUSE**
Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PPA Invoice

3
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40-2 3.11

DUPLICATE

A

B



INVOICE

SPC Gulf Dahlberg Purchase Power Agreement

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

INVOICE DATE: January 6, 2010 MONTH: December 2010
DUE DATE: December 20, 2010

05/11
CR

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Shelley Sewell at 205.257.4447

1	Capacity Payment	[REDACTED]	40-2
2	Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
	TOTAL AMOUNT DUE		\$262,003.34

CONFIDENTIAL

NOTE: (1) Generation for the month:	<u>unit 1</u>	<u>unit 3</u>	<u>unit 5</u>	<u>unit 7</u>	
	0	0	0	0	Generation on gas
	376	332	364	302	Generation on oil
	376	332	364	302	Total generation

Please remit wire payment to:

567
Bank of America
ABA # (for ACH): [REDACTED]
ABA # (for wire transfers): [REDACTED]
Account Number: [REDACTED]

Gulf Power Company CCR CLAUSE
Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: PLT Invoice



2010		A	B	C	D
		Jan	Mar	Jun	Oct
Amount on A-12	Other Confidential Agreements	44 -18771	44 -3428	44 -3999	44 -3672
1 AEC	Options	44.3 Σ [REDACTED] 44.3 Σ 0	Σ 0	Σ 0	Σ 44.3 0
2 SCEG	Options	0	[REDACTED]	44.3 [REDACTED]	[REDACTED]
3 SCPSA	Generator Balancing (79000)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
CHECK		40	40	40	40

07/11
DB

CONFIDENTIAL
CONFIDENTIAL

Gulf Power Company CCR CLAUSE
 Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
 Description: 11C Invoice and Contract

2011
 SOURCE 

04/11 DFB

Request CCR-3, Item No. 3
Page 1 of 2

Gulf Power Company
2010 Capacity Contracts

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange	2/18/2000	5 Yr Notice	SES Opco
<i>PPAs</i>			
Coral Power, LLC	6/1/2009	5/31/2014	Firm
Southern Power Company	6/1/2009	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP ⁽²⁾	11/2/2009	5/31/2023	Non-Firm
<i>Other</i>			
Alabama Electric Cooperative	1/1/2010	9/30/2010	Other
South Carolina Electric & Gas	2/1/2010	12/14/2010	Other
South Carolina PSA	9/1/2003	-	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
 (2) Contract megawatts are non-firm until June 1, 2014.

CONFIDENTIAL

243

CCA-2 LINE No.	Contract	Capacity Costs 2010											
		A January		B February		C March		D April		E May		F June	
		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
1	Southern Intercompany Interchange	(9.1)	(22,150)	162.9	126,552	(261.9)	(260,464)	121.0	45,219	117.8	104,024	289.9	1,298,688
<i>PPAs</i>													
2	Coral Power, LLC	[REDACTED]											
2	Southern Power Company	[REDACTED]											
2	Shell Energy N.A. (U.S.), LP	[REDACTED]											
<i>Other</i>													
1	Alabama Electric Cooperative	44.5	44.2			0.0	0	0.0	0	0.0	0	0.0	0
1	South Carolina Electric & Gas	0.0	44.1			0.0	44.5	0	0.0	0			44.5
1	South Carolina PSA												
Total			1,181,148		1,341,902		691,089		996,772		2,241,584		7,577,711
							44-2.1						44-3.1

WU-
SNC

Gulf Power Company CCR CLAUSE
 Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
 Description: ILC Invoice and Contract



Gulf Power Company
2010 Capacity Contracts

Gulf Power Company CCR CLAUSE
Dkt 110001-EI; ACN 11-006-1-1; 12 months ended 12/31/10
Description: lic invoice and contract

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Request CCR-3, Item No. 3
Page 1 of 2

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange <i>PPAs</i>	2/18/2000	5 Yr Notice	SES Opco
Coral Power, LLC	6/1/2009	5/31/2014	Firm
Southern Power Company	6/1/2009	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP ⁽²⁾ <i>Other</i>	11/2/2009	5/31/2023	Non-Firm
Alabama Electric Cooperative	1/1/2010	9/30/2010	Other
South Carolina Electric & Gas	2/1/2010	12/14/2010	Other
South Carolina PSA	9/1/2003	-	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
(2) Contract megawatts are non-firm until June 1, 2014.

CONFIDENTIAL

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CCA-2 LINE No.	Capacity Costs 2010 Contract	A		B		C		D		E		F		G		Total \$
		July		August		September		October		November		December				
		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$			
1	Southern Intercompany Interchange <i>PPAs</i>	329.9	3,416,475	145.9	1,406,709	335.3	243,833	510.0	272,351	60.5	(174,791)	(128.3)	(11,829)		6,444,617	
2	Coral Power, LLC	[REDACTED]														
2	Southern Power Company															
2	Shell Energy N.A. (U.S.), LP															
	<i>Total PPAs</i>														41,205,038	
	<i>Other</i>															
1	Alabama Electric Cooperative							0.0	0	0.0	0	0.0	0		(28,541)	
1	South Carolina Electric & Gas								44.5	0.0	0				(5,781)	
1	South Carolina PSA														(41,118)	
	Total		13,038,629		8,753,510		6,647,593		2,059,546		1,645,473		1,399,258		47,574,215	

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64

44.2
44.5
44-4.2

47



SOURCE

A

B

CONFIDENTIAL

Gulf Power Company
Amortization of Capacity Options - Sold
January, 2010

REVENUES - ATTACHMENT A
Gulf Power Account

STATUS

Month Sold

System

ALC 2010.08918 C
AFC 2010.01065 C
AFC 2010.01071 C
AFC 2010.01106 C
AFC 2010.01144 C
AFC 2010.01176 C
AFC 2010.01237 C
AFC 2010.01255 C
AFC 2010.01368 C

Sys - Exercised
Sys - Exercised
Sys - Exercised
Sys - Exercised
Sys - Exercised
Sys - Exercised
Sys - Exercised
Sys - Exercised
Sys - Exercised

Jan
Jan
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Jan

February, 2010

SCEG 2010.01773 C
AFC 2010.01916 C
SCEG 2010.01922 C
AFC 2010.01986 C
AFC 2010.02124 C

Sys - Exercised
Sys - Exercised
Sys - Exercised
Sys - Exercised
Sys - Exercised

Feb
Feb
Feb
Feb
Feb

* 44.3

March, 2010

* 44.3

April, 2010

May, 2010
SCEG 2010.03560 C
SCEG 2010.03722 C

Sys - Exercised
Sys - Exercised

May
May

June, 2010
SCEG 2010.04265 C
SCEG 2010.04275 C

Sys - Exercised
Sys - Exercised

June
June

* 44.3

July, 2010
SCEG 2010.05015 C
SCEG 2010.05051 C
AFC 2010.05336 C
SCEG 2010.05400 C
AFC 2010.05445 C
AFC 2010.05457 C

System - Exercised
System - Exercised
System - Exercised
System - Exercised
System - Exercised
System - Exercised

July
July
July
July
July
July

August, 2010

8/1/2010 ALC 2010.05457 C
8/1/2010 ALC 2010.05622 C
8/1/2010 ALC 2010.05653 C
8/1/2010 ALC 2010.05690 C
8/1/2010 SCEG 2010.05695 C
8/1/2010 ALC 2010.05751 C
8/1/2010 ALC 2010.05903 C
8/1/2010 ALC 2010.05944 C
8/1/2010 ALC 2010.05973 C
8/1/2010 ALC 2010.06094 C

System - Exercised
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September, 2010

AFC 2010.06200 C
AFC 2010.06430 C
SCEG 2010.06782 C
SCEG 2010.06793 C
SCEG 2010.06811 C
SCEG 2010.06814 C

System - Exercised
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System - Exercised

Sept
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October, 2010
SCEG 2010.07265 C

System - Exercised

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* 44.4

November, 2010

December, 2010
SCEG 2010.07928 C
SCEG 2010.07997 C
SCEG 2010.08002 C
SCEG 2010.08093 C
SCEG 2010.08139 C
SCEG 2010.08131 C

System - Exercised
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Year to date, 2010
Amortization - Sold 4274200 GNACAP
Balance in 253-00110

34,321.55
34,321.55 From Pool (B) Options on Invoice Tab
(0.00)

Gulf Power Company CCR CLAUSE
Dkt 110001-EI ; ACN 11-006-1-1; 12 months ended 12/31/10
Description: 11C invoice and contract



A B C D E

Gulf Power Company
FAACS Invoice/Accounts Payable Analysis
March 2018

Table with columns: PLANT, Account Number, Vendor, PO#, Quantity, Deflow Freight, Deflow Coal/OS/CS, Deflow/Total Other/Deflow, Safe Release, Variance. Rows include IN-TRANSIT COAL INVENTORIES, COAL INVENTORIES, OIL INVENTORIES, and GAS INVENTORIES.

CONFIDENTIAL

04/11/18

Gulf Power Company Fuel Adjustment Clause
Dkt 110001-E1; ACN 11-006-1-2; 12 M F 12/31/10
Description: [redacted]

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SOURCE

37,826,180.26
JV/OS/OT (Inventory) 37,826,180.26
Market of gas (Difference JV/OS) 1,008,000.00
Safe Total 38,834,180.26

CONFIDENTIAL

FUEL ACCOUNTING AND ASSET CONTROL SYSTEM MONTHLY REPORT

05/11/08

A

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11-20-9

Plant: CRIST
Accounting Period: 12010
Fuel Type: Coal
Category: SAPS PAID

Coal Status : OFFICIAL
Coal Closed : 02/01/2010 2:26:31 PM
Coal Tax Rate : 0.0000

Oil Status : UNOFFICIAL
Oil Closed :
Oil Tax Rate : 0.0000

FUEL P.O.	FREIGHT P.O.	Vendor	Invoice	Type	SAPS Reference	Adj Num	Ses Delivery Id	Ship Date	Receipt Date	Payment Quantity	Invoice Amount	Taxes Amount	Total Amount
TOTAL	FUEL PO	GU94002								0.00		0.00	
1	MCDUFF06	ORGULF0001	INGRAM BA 406856	FREIGHT	00481753	###	IN071029	12-17-2009	12-22-2009	-51.60		0.00	
2	MCDUFF06	ORGULF0001	INGRAM BA 406187	FREIGHT	00480393		ING1845	12-31-2009	01-04-2010	1,428.50		0.00	
3	MCDUFF06	ORGULF0001	INGRAM BA 406148	FREIGHT	00480393		ING2031	12-24-2009	12-30-2009	1,739.40		0.00	
4	MCDUFF06	ORGULF0001	INGRAM BA 406148	FREIGHT	00480393		IN071024	12-24-2009	12-28-2009	1,544.20		0.00	
5	MCDUFF06	ORGULF0001	INGRAM BA 406148	FREIGHT	00480393		IN071026	12-24-2009	12-28-2009	1,580.00		0.00	
6	MCDUFF06	ORGULF0001	INGRAM BA 406080	FREIGHT	00480393		ING2121	12-17-2009	12-23-2009	1,659.50		0.00	
7	MCDUFF06	ORGULF0001	INGRAM BA 406080	FREIGHT	00480393		IN071029	12-17-2009	12-22-2009	1,659.50		0.00	
8	MCDUFF06	ORGULF0001	INGRAM BA 406078	FREIGHT	00480393		IN071029	12-28-2009	01-03-2010	1,591.30		0.00	
9	MCDUFF06	ORGULF0001	INGRAM BA 406078	FREIGHT	00480393		ING1910	12-28-2009	01-02-2010	1,689.70		0.00	
10	MCDUFF06	ORGULF0001	INGRAM BA 406078	FREIGHT	00480393		IN071020	12-28-2009	01-02-2010	1,570.40		0.00	
11	MCDUFF06	ORGULF0001	INGRAM BA 406078	FREIGHT	00480393		ING2317	12-28-2009	01-03-2010	1,597.70		0.00	
12	MCDUFF06	ORGULF0001	INGRAM BA 406080	FREIGHT	00480393		T13585	12-17-2009	12-23-2009	1,673.10		0.00	
13	MCDUFF06	ORGULF0001	INGRAM BA 406080	FREIGHT	00480393		ING2102	12-17-2009	12-23-2009	1,682.90		0.00	
14	MCDUFF06	ORGULF0001	INGRAM BA 406167	FREIGHT	00480393		ING1840	12-31-2009	01-15-2010	1,628.10		0.00	
15	MCDUFF06	ORGULF0001	INGRAM BA 406187	FREIGHT	00480393		ING1809	12-31-2009	01-04-2010	1,571.50		0.00	
16	MCDUFF06	ORGULF0001	INGRAM BA 406187	FREIGHT	00480393		OR5405	12-31-2009	01-04-2010	1,584.10		0.00	
17	MCDUFF06	ORGULF0001	INGRAM BA 405716	FREIGHT	00480393		IN081026	12-22-2009	01-03-2010	1,597.40		0.00	
18	MCDUFF06	ORGULF0001	INGRAM BA 405718	FREIGHT	00480393		ING1845	12-22-2009	12-29-2009	1,839.80		0.00	
19	MCDUFF06	ORGULF0001	INGRAM BA 405716	FREIGHT	00480393		ING2215	12-22-2009	12-26-2009	1,679.20		0.00	
20	MCDUFF06	ORGULF0001	INGRAM BA 405716	FREIGHT	00480393		IN071078	12-22-2009	12-26-2009	1,571.00		0.00	
21	MCDUFF06	ORGULF0001	INGRAM BA 406078	FREIGHT	00480393		IN071078	12-28-2009	01-08-2010	1,667.90		0.00	
22	MCDUFF06	ORGULF0001	INGRAM BA 406078	FREIGHT	00480393		T13585	12-28-2009	01-08-2010	1,724.90		0.00	
23	MCDUFF06	ORGULF0001	INGRAM BA 406078	FREIGHT	00480393		ING2215	12-28-2009	01-08-2010	1,761.20		0.00	
24	MCDUFF06	ORGULF0001	INGRAM BA 406078	FREIGHT	00480393		ING2121	12-28-2009	01-02-2010	1,558.30		0.00	
25	TOTAL	INVOICE TYPE	0002 FREIGHT							37,348.00		0.00	
26	TOTAL	FUEL PO	MCDUFF06							37,348.00		0.00	
27	TOTAL	SAPS PAID								89,190.19		0.00	

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Date: 02-01-10

Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
Description: Trc. Reg. Response- 20

Page 4



SOURCE

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Gulf Power Company
JV2035 - Gas Accrual - Bay Gas Storage

F:\data\gas\JV2035\JV2035 Gas Fuel 2010 Mar 11 10:20:10

DATE	DESCRIPTIONS	CREDIT		DEBIT		TOTAL	
		MMBtu	\$	MMBtu	\$	MMBtu	\$
	Beginning Balance February		\$	0.000	\$		
Mar-10	Reverse Feb	(101,003)	(344,923.83)	(133,000)	(1,544,402.10)	(234,003)	(1,889,325.93)
	Accrual for Feb						
	Bay Gas	185,991	577,899.71			185,991	577,899.71
	Current Month Expense (Purchases)						
	Current Month Transportation						
	Current Month Reserves						
	Current Month Revenue (Imbalance)	(1,909)				(1,909)	
	Prior Month Imbalance						
	Prior Month Expense (Purchases)						
	Prior Month Transportation						
	Southern Plac						
	Current Month Expense (Purchases)						
	Current Month Transportation						
	Current Month Reserves						
	Current Month Revenue (Imbalance)						
	Prior Month Revenue (Imbalance)						
	Prior Month Expense (Purchases)						
	Prior Month Transportation						
	(credit) Purchases			133,000		133,000	
	(credit) Transportation				0.01		0.01
	Fuel Reserve	(190)		(44,903)		(45,093)	
	Transfer from Smith to Crbt						
	Accrual for March						
	Bay Gas	24,625	113,280.00	1,272,785	6,435,817.58	1,597,410	6,549,097.58
	Current Month Expense (Purchases)						
	Current Month Transportation						
	Current Month Reserves						
	Current Month Revenue (Imbalance)	(575)		0.04		301	
	Prior Month Imbalance						
	Prior Month Expense (Purchases)			(3,999)		(3,999)	
	Prior Month Transportation						
	Southern Plac						
	Current Month Expense (Purchases)						
	Current Month Transportation						
	Current Month Reserves						
	Current Month Revenue (Imbalance)						
	Prior Month Revenue (Imbalance)						
	Prior Month Expense (Purchases)						
	Prior Month Transportation						
	(credit) Purchases			89,986	478,395.27	89,986	481,395.27
	(credit) Transportation				(0.01)		(0.01)
	Total Accrual	24,050	109,993.81	1,659,668	7,738,819.07	1,683,498	7,837,912.88
	Total March	23,640	109,993.81	1,614,795	7,738,819.07	1,633,345	7,837,912.88
	Total Sale of Gas					(89,986)	(89,996)
	Total Available	23,640	109,993.81	2,781,166	11,541,533.85	2,304,804	12,866,827.64
	Expense	(23,640)	(109,993.81)	(89,986)	(478,395.28)	(1,404,789)	(7,099,436.61)
	Ending Balance March		\$	0.000	\$	696,817	3,359,991.03

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	\$	Qty		\$	Qty
Net-Sell	(495,747.93)		(189,984.00)		
Expense-Purch	483,395.27		89,984.00		
InVENTORY					
(Gain)/Loss	(40,552.66)				
Total Gas Sales	\$	455,395.27	\$	89,984.00	

Journal Entries - Credit:	Journal Entries - Debit:
1. Material	Journal Entries - Smith
dr/234-00704 344,924	dr/234-00704 1,544,402.10
cr/151-00600 Loc 41000 344,924	cr/151-00600 Loc 43004 1,544,402.10
2. Accrual	dr/151-00600 Loc 410 7,728,819.07
dr/151-00600 Loc 418 109,093.81	cr/234-00704 7,738,819.07
cr/234-00704 109,093.81	
3. Consumption	Journal Entries - Bonnette
dr/40410-501-00003 109,093.81	dr/40410-547-000 493,944.48
cr/151-00600 Loc 41000 109,093.81	cr/234-00704
4. Gas Sales	Journal Entries - Dahlberg
dr/151-00704	dr/404DL-547-00003 178,251.42
dr/156-00950 (loss)	cr/234-00704
cr/156-00950 (gain)	
cr/151-00600 Loc 41000	

Verified By: Jeanne Skirpan 3/23/10

EO = 1,482,161.46
44-2.3

CAL/OPE

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DLV
4/24/10

Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
Description: FTS



CONFIDENTIAL

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GULF Cost Breakdown - February 2010

Plant	Unit	Storage Account	Activity Month	Cost Type	Volume	Cost/Revenue
Plant Cost						
	Plant Baconton	Plant Baconton Unit	Feb 2010	GAS EXPENSE	123,596	\$672,628.88
1	Plant Baconton	Plant Baconton Unit	Feb 2010	GAS REVENUE	(5,799)	[REDACTED]
	Plant Baconton	Plant Baconton Unit	Jan 2010	PMA GAS REVENUE	0	\$0.00
2	Plant Baconton	Plant Baconton Unit	Jan 2010	PMA TRANSK EXP	0	[REDACTED]
3	Plant Baconton	Plant Baconton Unit	Feb 2010	STORAGE EXPENSE	56,573	[REDACTED]
4	Plant Baconton	Plant Baconton Unit	Feb 2010	TRANSK EXPENSE	235,607	[REDACTED]
	Plant Baconton Totals				409,977	\$451,732.81 ✓
	Plant Central Alabama	Plant Central Alabama Unit	Feb 2010	GAS REVENUE	49	\$258.23
	Plant Central Alabama	Plant Central Alabama Unit	Jan 2010	PMA GAS REVENUE	0	\$0.00
	Plant Central Alabama	Plant Central Alabama Unit	Jan 2010	PMA TRANSK EXP	0	\$0.00
5	Plant Central Alabama	Plant Central Alabama Unit	Feb 2010	TRANSK EXPENSE	49	[REDACTED]
	Plant Central Alabama Totals				98	\$258.63 ✓
	Plant Crist	Plant Crist Unit	Feb 2010	GAS EXPENSE P	105,891	\$577,098.75 ✓ 44-2.1
	Plant Crist	Plant Crist Unit	Dec 2009	GAS EXPENSE P	(75,770)	\$434,162.10 ①
	Plant Crist	Plant Crist Unit	Jan 2010	GAS EXPENSE P	283	(\$1,689.51) ②
6	Plant Crist	Plant Crist Unit	Feb 2010	GAS REVENUE Imp	(4,988)	[REDACTED] 44-2.1
7	Plant Crist	Plant Crist Unit	Jan 2010	MISC EXPENSE Trans	0	[REDACTED] 44-2.1
	Plant Crist	Plant Crist Unit	Dec 2009	PMA GAS EXPENSE P	75,770	(\$443,254.50) ①
	Plant Crist	Plant Crist Unit	Jan 2010	PMA GAS EXPENSE P	(283)	\$1,850.82 ①
8	Plant Crist	Plant Crist Unit	Feb 2010	STORAGE EXPENSE Trans	15,000	[REDACTED] ①
9	Plant Crist	Plant Crist Unit	Feb 2010	TRANSK EXPENSE Trans	114,068	[REDACTED] ①
	Plant Crist Totals				230,070	\$544,823.82 ✓
	Plant Dahiberg	Plant Dahiberg Gulf Units	Feb 2010	GAS EXPENSE	0	\$0.00
10	Plant Dahiberg	Plant Dahiberg Gulf Units	Feb 2010	GAS REVENUE	65	[REDACTED]
	Plant Dahiberg	Plant Dahiberg Gulf Units	Jan 2010	PMA GAS EXPENSE	0	\$0.00
	Plant Dahiberg	Plant Dahiberg Gulf Units	Dec 2009	PMA GAS EXPENSE	0	\$75.93
	Plant Dahiberg	Plant Dahiberg Gulf Units	Jan 2010	PMA STORAGE EXP	0	\$0.00
	Plant Dahiberg	Plant Dahiberg Gulf Units	Jan 2010	PMA TRANSK EXP	0	\$0.00
11	Plant Dahiberg	Plant Dahiberg Gulf Units	Feb 2010	TRANSK EXPENSE	65	[REDACTED]
	Plant Dahiberg Totals				130	\$385.53 ✓
12	Plant Smith CC	Plant Smith CC Unit	Jan 2010	PMA TRANSK EXP Res	0	[REDACTED]
13	Plant Smith CC	Plant Smith CC Unit	Jan 2010	PMA TRANSK EXP Res	0	[REDACTED]
14	Plant Smith CC	Plant Smith CC Unit	Feb 2010	TRANSK EXPENSE Res	0	[REDACTED]
	Plant Smith CC Totals				0	\$624,607.20 ✓
Plant Cost Totals					640,275	\$1,821,918.79

③ = 624,607.20
 442,415.01, 408.98
 442,419.25, 4.78
 (9,762.17)
 (2,347.34)

④ = (8,931.09) 44-2.1

⑤ = 5,101.05 44-2.1

1,482,161.45
44-2.1



Gulf Power Company Fuel Adjustment Clause
 Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
 Description: FJS

DLV
 B 4/21/11

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GULF Cost Breakdown - February 2010

Plant	Unit	Storage Account	Activity Month	Cost Type	Volume	Cost/Revenue	
Storage Demand Cost							
			Feb 2010	STORAGE EXPENSE	0	[REDACTED]	
Storage Demand Cost Totals						0	[REDACTED]
GULF Totals						747,864	\$1,683,653.64 ✓

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Smith - Reservation Charge
 Bay Gas = [REDACTED] @ 44-2.3
 Southern Pine = [REDACTED] 44-2.1
 [REDACTED]



DW
4/21/11

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Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
Description: FIS



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GULF Cost Breakdown - February 2010

Plant	Unit	Storage Account	Activity Month	Cost Type	Volume	Cost/Revenue
3rd Party Resales						
			Feb 2010	GAS EXPENSE <i>Purchase</i>	136,659 <i>Y</i>	\$719,254.78 <i>P3</i>
			Feb 2010	GAS REVENUE <i>Inv</i>	(133,000) <i>Y</i>	██████████
			Jan 2010	PMA GAS REVENUE <i>Inv</i>	(29,070) <i>Y</i>	██████████
			Jan 2010	PMA TRANSK EXP <i>Trans</i>	0 <i>N</i>	██████████
			Feb 2010	TRANSK EXPENSE <i>Trans</i>	133,000 <i>N</i>	██████████
3rd Party Resales Totals					107,589	(\$350,914.78) ✓

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Buy Gas sale of inventory - from last month

A B C

44-3.1

DATE	DESCRIPTIONS	CRIST		SMITH		TOTAL	
		AMOUNT	UNIT COST	AMOUNT	UNIT COST	AMOUNT	UNIT COST
	Beginning Balance		0.000	3,908,336.1	5,352,923.59	899,336	5,352,923.59
Aug-10	Reverse July	(15,233)		(2,886,811)	(12,168,542.43)	(2,181,233)	(12,248,324.24)
	Accruals for July						
	Buy Gas	7,375	44-3	2,995,966	44-3	2,995,966	9,267,147.58
	Current Month Expense (Purchase)						
	Current Month Transportation						
	Current Month Reservations						
	Current Month Revenue (Imbalance)	7,847		(5,974)		(1)	(771.51)
	Prior Month Imbalance						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	Southern Pine Current Month Expense (Purchase)						
	Current Month Transportation						
	Current Month Reservations						
	Current Month Revenue (Imbalance)						
	Prior Month Revenue (Imbalance)						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	(revenue) Purchase						
	(revenue) Transportation						
	Fuel Rejection	(1,019)		(80,221)		(81,231)	
	Transfer from Smith to Crist						
	Accruals for August						
	Buy Gas	43,211	257,225.24	2,289,852	10,417,816.79	2,289,873	10,675,044.81
	Current Month Expense (Purchase)						6,230.34
	Current Month Transportation						
	Current Month Reservations						
	Current Month Revenue (Imbalance)	13,708		(25,558)		(11,641)	(11,347.80)
	Prior Month Imbalance						(157,623.81)
	Prior Month Expense (Purchase)						3,378.19
	Prior Month Transportation						
	Southern Pine Current Month Expense (Purchase)						
	Current Month Transportation						
	Current Month Reservations						
	Current Month Revenue (Imbalance)						
	Prior Month Revenue (Imbalance)						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	(revenue) Purchase				517,794.00		517,794.00
	(revenue) PMA Transportation						
	Total Accrual	76,930	316,405.65	2,264,293	10,932,077.34	2,264,431	11,248,081.89
	Total August	75,919	316,405.65	2,214,281	12,932,077.34	2,290,200	13,248,612.89
	Total Side of Gas			(135,888)	(731,794.00)	(135,888)	(517,794.00)
	Total Available	75,919	316,405.65	2,078,393	12,200,283	2,154,312	12,730,818.90
	Expense	(75,919)	(316,405.65)	(2,078,393)	(12,200,283)	(2,138,259)	(12,578,612.80)
	Ending Balance		0.000	934,201	5,275,196.41	926,231	5,215,196.41

CRIST

SMITH

EO = 2,259,471.98
44-3.2

CONFIDENTIAL

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Sole of Gas		Re-Sale		Inventory		Receipts	
Account	Amount	Account	Amount	Account	Amount	Account	Amount
Journal Entries - Crist:		Journal Entries - Smith:		Inventory - Dalkberg:		Journal Entries - Receipts:	
1. Reverse	71,793.64	Dr/734-00704	12,168,542.43	Dr/734-00704	1,828,620.13	Dr/4018-581-00081	316,405.65
Dr/234-00704		cr/751-00668 Loc 43004	12,168,542.43	cr/751-00668 Loc 43004		cr/751-00668 Loc 41000	
2. Accrual	316,405.65	Dr/751-00668 Loc 410	12,932,077.34	Dr/751-00668 Loc 43004	1,828,620.13	Dr/4018-581-00081	316,405.65
Dr/751-00668 Loc 410		cr/234-00704	12,932,077.34	cr/751-00668 Loc 43004		cr/751-00668 Loc 41000	
3. Consumption	316,405.65	Dr/40430-547-000	12,242,016.41	Dr/40430-547-000	1,828,620.13	Dr/4018-581-00081	316,405.65
Dr/40418-581-00081		cr/751-00668 Loc 43004	12,242,016.41	cr/751-00668 Loc 43004		cr/751-00668 Loc 41000	
4. Gas Sales		Dr/751-00668 Loc 43004		Dr/751-00668 Loc 43004		Dr/751-00668 Loc 41000	
Dr/751-00668 Loc 43004				Dr/751-00668 Loc 43004		Dr/751-00668 Loc 41000	

PBC

SOURCE

DLV
4/21/11

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Gulf Power Company Fuel Adjustment Clause
Akt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
Description: FTS



CONFIDENTIAL

GULF Cost Breakdown - July 2010

Plant	Unit	Storage Account	Activity Month	Cost Type	Volume	Cost/Revenue
Plant Cost						
1	Plant Baconton		Jul 2010	TRANSK EXPENSE	0	[REDACTED]
	Plant Baconton	Plant Baconton Unit	Jul 2010	GAS EXPENSE	467,621	\$2,192,379.18
2	Plant Baconton	Plant Baconton Unit	Jul 2010	GAS REVENUE	(10,120)	[REDACTED]
	Plant Baconton	Plant Baconton Unit	Jun 2010	PMA GAS EXPENSE	0	\$0.00
3	Plant Baconton	Plant Baconton Unit	Jun 2010	PMA GAS REVENUE	0	[REDACTED]
	Plant Baconton	Plant Baconton Unit	Jul 2010	STORAGE EXPENSE	0	\$0.00
4	Plant Baconton	Plant Baconton Unit	Jul 2010	TRANSK EXPENSE	476,851	[REDACTED]
Plant Baconton Totals					934,352	\$2,212,686.41
5	Plant Central Alabama		Jul 2010	TRANSK EXPENSE	0	[REDACTED]
6	Plant Central Alabama	Plant Central Alabama Unit	Jul 2010	GAS REVENUE	19	[REDACTED]
7	Plant Central Alabama	Plant Central Alabama Unit	Jun 2010	MISC EXPENSE	0	[REDACTED]
	Plant Central Alabama	Plant Central Alabama Unit	Jun 2010	PMA GAS EXPENSE	0	\$0.00
	Plant Central Alabama	Plant Central Alabama Unit	May 2010	PMA GAS EXPENSE	0	\$0.00
8	Plant Central Alabama	Plant Central Alabama Unit	Jun 2010	PMA GAS REVENUE	0	[REDACTED]
9	Plant Central Alabama	Plant Central Alabama Unit	Jul 2010	TRANSK EXPENSE	0	[REDACTED]
10	Plant Central Alabama	Plant Central Alabama Unit	Jul 2010	TRANSK EXPENSE	19	[REDACTED]
Plant Central Alabama Totals					38	\$82,834.69
	Plant Crist		Jul 2010	GAS EXPENSE	0	\$0.00
	Plant Crist	Plant Crist Unit	Jul 2010	GAS EXPENSE	15,222	[REDACTED]
11	Plant Crist	Plant Crist Unit	Jun 2010	MISC EXPENSE	0	[REDACTED]
	Plant Crist	Plant Crist Unit	May 2010	PMA GAS EXPENSE	0	\$23.99 44-3.1
	Plant Crist	Plant Crist Unit	Jul 2010	STORAGE EXPENSE	0	\$0.00
12	Plant Crist	Plant Crist Unit	Jul 2010	TRANSK EXPENSE	15,105	[REDACTED]
Plant Crist Totals					30,327	\$71,793.64
	Plant Dahlberg	Plant Dahlberg Gulf Units	Jul 2010	GAS EXPENSE	201,319	\$951,744.50
13	Plant Dahlberg	Plant Dahlberg Gulf Units	Jul 2010	GAS REVENUE	(26,820)	[REDACTED]
	Plant Dahlberg	Plant Dahlberg Gulf Units	Jun 2010	PMA GAS EXPENSE	0	\$0.00
	Plant Dahlberg	Plant Dahlberg Gulf Units	Jun 2010	PMA STORAGE EXP	0	\$0.00
	Plant Dahlberg	Plant Dahlberg Gulf Units	Jun 2010	PMA TRANSK EXP	0	\$0.00
14	Plant Dahlberg	Plant Dahlberg Gulf Units	Jul 2010	TRANSK EXPENSE	0	[REDACTED]
15	Plant Dahlberg	Plant Dahlberg Gulf Units	Jul 2010	TRANSK EXPENSE	162,730	[REDACTED]
Plant Dahlberg Totals					337,228	\$896,890.55
16	Plant Smith CC		Jul 2010	TRANSK EXPENSE	0	[REDACTED]
	Plant Smith CC	Plant Smith CC Unit	Jul 2010	GAS EXPENSE	2,067,436	\$9,818,651.82
17	Plant Smith CC	Plant Smith CC Unit	Jul 2010	GAS REVENUE	(5,974)	[REDACTED]
18	Plant Smith CC	Plant Smith CC Unit	Jun 2010	MISC EXPENSE	0	[REDACTED]
	Plant Smith CC	Plant Smith CC Unit	Feb 2007	PMA GAS EXPENSE	0	\$0.00
	Plant Smith CC	Plant Smith CC Unit	Jun 2010	PMA GAS EXPENSE	0	\$0.00
19	Plant Smith CC	Plant Smith CC Unit	May 2010	PMA GAS REVENUE	(1)	[REDACTED]
20	Plant Smith CC	Plant Smith CC Unit	Apr 2010	PMA GAS REVENUE	0	[REDACTED]
21	Plant Smith CC	Plant Smith CC Unit	Jul 2010	STORAGE EXPENSE	141,322	[REDACTED]
22	Plant Smith CC	Plant Smith CC Unit	Jul 2010	TRANSK EXPENSE	2,191,752	[REDACTED]

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 3,301.07
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34,824.38 + 2,032,459.20 = 2,067,283.58
 37,037.84 + 441,227,012.78 = 441,264,050.62
 71,862.22 + 2259,471.98 = 2,331,334.20
 2(2) 9,818,651.82
 443,113,671.75
 9,032,323.17
 E(3) = (795 30) 443.1
 443.2

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Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
Description: F.T.S



CONFIDENTIAL

GULF Cost Breakdown - July 2010

Plant	Unit	Storage Account	Activity Month	Cost Type	Volume	Cost/Revenue
Storage Variable Cost						
		Bay Gas Gulf	Jul 2010	GAS EXPENSE	24,550	\$113,671.25 ^{44-3.2}
		Bay Gas Gulf	Jun 2010	PMA GAS EXPENSE	0	\$0.00
		Bay Gas Gulf	Jul 2010	STORAGE EXPENSE	23,794	██████████ ^{44-3.2}
		Bay Gas Gulf	Jul 2010	TRANSP EXPENSE	24,157	██████████ ^{44-3.2}
		Bay Gas Gulf Totals			72,501	\$114,455.14
		SPEC Gulf	May 2010	PMA GAS EXPENSE	0	\$0.00
		SPEC Gulf Totals			0	\$0.00
		Storage Variable Cost Totals			72,501	\$114,455.14

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CONFIDENTIAL

GULF Cost Breakdown - July 2010

Plant	Unit	Storage Account	Activity Month	Cost Type	Volume	Cost/Revenue
Storage Demand Cost						
			JUL 2010	STORAGE EXPENSE	0	443.2
Storage Demand Cost Totals						
					0	
GULF Totals						
	Gulf Power Company	Fuel Adjustment Clause			5,768,982	\$15,432,847.90
	Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10					
	Description: FTS					



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Please provide the following:

1. A list of parties that Gulf pays for transportation of natural gas.

CONFIDENTIAL
04/11/10

Answer: Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
Description: FTC

Gulf has Firm Gas Transportation Agreements with Florida Gas Transmission Company (FGT) and Citrus Energy Services, Inc. (Citrus) to serve its gas fired generating unit located at Plant Smith in Lynn Haven, FL. The total quantity of firm gas transportation under contract is ██████████ MMBTU per day. The agreement with Citrus is an assignment of a Firm Gas Transportation Agreement between Citrus and FGT. There are also variable gas transportation charges assessed under the FGT agreement that are subject to published tariff rates.

Gulf has a Non-Firm Gas Transportation Agreement with Gulf South Pipeline Company (Gulf South) to serve its gas boiler lighter needs for the coal fired units located at Plant Crist in Pensacola, FL. Transportation charges under this agreement are all calculated from variable rates assessed under the Gulf South published tariff rates.

Gulf is responsible for providing fuel to the generating units associated with its purchased power agreements (PPA's) with Southern Power, Coral Power and Shell Energy. Gulf incurs natural gas transportation costs when these units are operated. These gas transportation costs are charged to FERC account 547. However, for cost recovery purposes fuel costs associated with the PPA's are reported as purchased power energy costs on Gulf's fuel cost recovery A-Schedules. Southern Natural Gas Company (SNG) and Transcontinental Gas Pipeline Corporation (Transco) are examples of parties that transport gas to Gulf's PPA units. Transportation charges under these agreements are all calculated from variable rates assessed under the applicable published tariff rates.

2. Support for tariff rates or negotiated prices or any other supporting documentation necessary to show natural gas transportation costs.

Answer:

Attached is the requested documentation for the Firm Gas Transportation Agreements with FGT and Citrus (CONFIDENTIAL).

44-4.1 44-4.3 44-4.4 44-4.6
44-4.2 44-4.3.1 44-4.5.1 44-4.7.2

Published variable transportation rate schedules from FGT, Gulf South, SNG and Transco's tariff for non-firm gas transportation are attached.



CONFIDENTIAL

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FUEL ACCOUNTING AND ASSET CONTROL SYSTEM MONTHLY REPORT

Plant: BULK PLANT (OF STATE DOCKS)
Accounting Period: 12010
Fuel Type: Coal
Category: SAPS PAID

Coal Status : OFFICIAL
Coal Closed : 02/01/2010 2.25.51 PM
Coal Tax Rate : 0.0000

Oil Status : UNOFFICIAL
Oil Closed :
Oil Tax Rate : 0.0000

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FUEL P.O.	FREIGHT P.O.	Vendor	Invoice	Type	SAPS Reference	Adj Num	Ses Delivery Id	Ship Date	Receipt Date	Payment Quantity	Invoice Amount	Taxes Amount	Total Amount
FP09002		OXBOW CA	407503	FUEL	00483555		SMH001	01-03-2010	01-20-2010	12,208.98	[REDACTED]	0.00	[REDACTED]
FP09002		OXBOW CA	406702	FUEL	00481556		SMH014	12-27-2009	01-04-2010	12,278.35	[REDACTED]	0.00	[REDACTED]
TOTAL	INVOICE TYPE	0001 FUEL								24,487.33	[REDACTED]	0.00	[REDACTED]
FP09002	UP-C-53286	UNION PAC	407504	FREIGHT	00483556		SMH001	01-03-2010	01-20-2010	12,208.98	[REDACTED]	0.00	[REDACTED]
FP09002	UP-C-53286	UNION PAC	406703	FREIGHT	00481557		SMH014	12-27-2009	01-04-2010	12,044.48	[REDACTED]	0.00	[REDACTED]
FP09002	UP-C-53286	UNION PAC	406703	FREIGHT	00481557		SMH014	12-27-2009	01-04-2010	233.87	[REDACTED]	0.00	[REDACTED]
TOTAL	INVOICE TYPE	0002 FREIGHT								24,487.33	[REDACTED]	0.00	[REDACTED]
FP09002	UP-C-53286	UNION PAC	407759	SURCHAR	00484233		SMH001	01-03-2010	01-20-2010		30,008.16	0.00	30,008.16
FP09002	UP-C-53286	UNION PAC	407002	SURCHAR	00482573		SMH014	12-27-2009	01-04-2010		25,716.60	0.00	25,716.60
TOTAL	INVOICE TYPE	SURC SURCHARGE								0.00	55,724.76	0.00	55,724.76
TOTAL	FUEL PO	FP09002								48,974.65	2,981,287.90	0.00	2,981,287.90
FP09003		CONSOLID	407778	FUEL	00484238		SVB001	01-09-2010	01-25-2010	11,956.40	[REDACTED]	0.00	[REDACTED]
FP09003		CONSOLID	406305	FUEL	00480400		SVB034	12-24-2009	01-03-2010	12,183.80	[REDACTED]	0.00	[REDACTED]
TOTAL	INVOICE TYPE	0001 FUEL								24,140.20	[REDACTED]	0.00	[REDACTED]
FP09003	UP-C-53286	UNION PAC	407779	FREIGHT	00484233		SVB001	01-09-2010	01-25-2010	11,956.40	[REDACTED]	0.00	[REDACTED]
FP09003	UP-C-53286	UNION PAC	406306	FREIGHT	00480399		SVB034	12-24-2009	01-03-2010	12,183.80	[REDACTED]	0.00	[REDACTED]
TOTAL	INVOICE TYPE	0002 FREIGHT								24,140.20	[REDACTED]	0.00	[REDACTED]
FP09003		CONSOLID	407836	RETRO FU	00484252		SVB034	12-24-2009	01-03-2010	12,183.80	[REDACTED]	0.00	[REDACTED]
TOTAL	INVOICE TYPE	0006 RETRO FUEL								12,183.80	[REDACTED]	0.00	[REDACTED]
FP09003		CONSOLID	406482	BTU ADJU	00480884		SVB034	12-24-2009	01-03-2010	12,183.80	112.09	0.00	112.09
TOTAL	INVOICE TYPE	9800 BTU ADJUSTMENT								12,183.80	112.09	0.00	112.09
FP09003	UP-C-53286	UNION PAC	406762	SURCHAR	00481755		SVB034	12-24-2009	01-03-2010		26,794.80	0.00	26,794.80
TOTAL	INVOICE TYPE	SURC SURCHARGE								0.00	26,794.80	0.00	26,794.80
TOTAL	FUEL PO	FP09003								72,648.00	2,757,052.80	0.00	2,757,052.80

Date: 02-01-10

Ⓐ 24,487.33
Ⓑ 24,140.20

48,627.53

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Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 ME 12/31/10
Description: Coal and Oil Reconciliation



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CONFIDENTIAL

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41-107

FUEL ACCOUNTING AND ASSET CONTROL SYSTEM MONTHLY REPORT

Plant: MCDUFFIE - GULF
Accounting Period: 1 2010
Fuel Type: Coal
Category: SAPS PAID

Coal Status: OFFICIAL
Coal Closed: 02/01/2010 2:25:21 PM
Coal Tax Rate: 0.0000

Oil Status: UNOFFICIAL
Oil Closed:
Oil Tax Rate: 0.0000

2010

FUEL P.O.	FREIGHT P.O.	Vendor	Invoice	Type	SAPS Reference	Adj Num	Ses Delivery Id	Ship Date	Receipt Date	Payment Quantity	Invoice Amount	Taxes Amount	Total Amount
FP06014		THE AMERI	407742	FUEL	00482574		GAG003	01-23-2010	01-25-2010	11,731.92		0.00	
FP06014		THE AMERI	407136	FUEL	00482574		GAG002	01-17-2010	01-20-2010	12,541.03		0.00	
FP06014		THE AMERI	407007	FUEL	00482574		GAG001	01-12-2010	01-15-2010	11,736.47		0.00	
TOTAL	INVOICE TYPE	0001 FUEL								36,009.42		0.00	
FP06014		THE AMERI	407853	RETRO FU	00483993		GAG001	01-12-2010	01-15-2010	11,736.47	11,736.47	0.00	11,736.47
FP06014		THE AMERI	407653	RETRO FU	00483993		GAG002	01-17-2010	01-20-2010	12,541.03	12,541.03	0.00	12,541.03
TOTAL	INVOICE TYPE	0006 RETRO FUEL								24,277.50	24,277.50	0.00	24,277.50
TOTAL	FUEL PO	FP06014								60,286.92	2,829,620.22	0.00	2,829,620.22
FP08004	UP93933	UNION PAC	406783	FREIGHT	00482221		SVA006	05-19-2008	05-26-2008			0.00	
FP08004	UP93933	UNION PAC	406782	FREIGHT	00482221		SVA006	06-01-2008	06-08-2008			0.00	
TOTAL	INVOICE TYPE	0002 FREIGHT								0.00	863.04	0.00	863.04
TOTAL	FUEL PO	FP08004								0.00	863.04	0.00	863.04
FP08006	UP93933	UNION PAC	407777	FREIGHT	00484233		SVW028	11-26-2008	12-05-2008			0.00	
FP08006	UP93933	UNION PAC	407775	FREIGHT	00484233		SVW026	11-18-2008	11-24-2008			0.00	
FP08006	UP93933	UNION PAC	407774	FREIGHT	00484233		SVW025	11-12-2008	11-18-2008			0.00	
FP08006	UP93933	UNION PAC	406781	FREIGHT	00482221		SVW013	07-29-2008	08-05-2008			0.00	
FP08006	UP93933	UNION PAC	406784	FREIGHT	00482221		SVW003	06-15-2008	06-21-2008			0.00	
FP08006	UP93933	UNION PAC	407770	FREIGHT	00484233		SVW021	10-13-2008	10-21-2008			0.00	
TOTAL	INVOICE TYPE	0002 FREIGHT								0.00	5,826.54	0.00	5,826.54
TOTAL	FUEL PO	FP08006								0.00	5,826.54	0.00	5,826.54
FP09001		WEST RIDG	406561	SULFUR Q	00481275					1.00	2,213.89	0.00	2,213.89
TOTAL	INVOICE TYPE	9901 SULFUR QUALITY ADJUSTMENT								1.00	2,213.89	0.00	2,213.89
TOTAL	FUEL PO	FP09001								1.00	2,213.89	0.00	2,213.89
FP09002		OXBOW CA	406176	FUEL	00480396		SMH013	12-16-2009	12-22-2009	10,923.13		0.00	

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Date: 02-01-10

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(B) 10,923.13

46,932.55

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Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 ME 12/31/10
Description: Coal and Oil Reconciliation

SOURCE

CONFIDENTIAL

FUEL ACCOUNTING AND ASSET CONTROL SYSTEM MONTHLY REPORT

Plant: MCDUFFIE - GULF
Accounting Period: 12010
Fuel Type: Coal
Category: SAPS PAID

Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
Description: Coal and Oil Reconciliation

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Coal Status : OFFICIAL
Coal Closed : 02/01/2010 2.25.21 PM
Coal Tax Rate : 0.0000

Oil Status : UNOFFICIAL
Oil Closed :
Oil Tax Rate : 0.0000

FUEL P.O.	FREIGHT P.Q.	Vendor	Invoice	Type	SAPS Reference	Adj Num	See Delivery Id	Ship Date	Receipt Date	Payment Quantity	Invoice Amount	Taxes Amount	Total Amount
TOTAL INVOICE TYPE 0001 FUEL										10,923.13		0.00	
FP09002	UP-C-53286	UNION PAC	406177	FREIGHT	00480399		SMH013	12-16-2009	12-22-2009	10,805.67		0.00	
FP09002	UP-C-53286	UNION PAC	406177	FREIGHT	00480399		SMH013	12-16-2009	12-22-2009	117.45		0.00	
TOTAL INVOICE TYPE 0002 FREIGHT										10,923.13		0.00	
FP09002		OXBOW CA	407233	BTU ADJU	00482954					1.00	9,130.08	0.00	9,130.08
FP09002		OXBOW CA	406580	BTU ADJU	00481273					1.00	3,959.38	0.00	3,959.38
TOTAL INVOICE TYPE 9800 BTU ADJUSTMENT										2.00	13,089.46	0.00	13,089.46
FP09002		OXBOW CA	406559	SULFUR Q	00481273					1.00	6,357.98	0.00	6,357.98
TOTAL INVOICE TYPE 9901 SULFUR QUALITY ADJUSTMENT										1.00	6,357.98	0.00	6,357.98
FP09002	UP-C-53286	UNION PAC	407013	SURCHAR	00482573		SMH013	12-16-2009	12-22-2009		22,777.56	0.00	22,777.56
FP09002	UP-C-53286	UNION PAC	407011	SURCHAR	00482573		SMH011	11-23-2009	11-29-2009		20,654.92	0.00	20,654.92
FP09002	UP-C-53286	UNION PAC	407012	SURCHAR	00482573		SMH012	12-04-2009	12-10-2009		22,777.58	0.00	22,777.58
FP09002	UP-C-53286	UNION PAC	407010	SURCHAR	00482573		SMH010	11-12-2009	11-17-2009		21,328.45	0.00	21,328.45
TOTAL INVOICE TYPE SURC SURCHARGE										0.00	87,538.49	0.00	87,538.49
TOTAL FUEL PO FP09002										21,849.25	1,383,353.09	0.00	1,383,353.09
FP09003	UP-C-53286	UNION PAC	407797	FREIGHT	00484233		SVB032	12-13-2009	12-28-2009			0.00	
FP09003	UP-C-53286	UNION PAC	407796	FREIGHT	00484233		SVB030	11-30-2009	12-05-2009			0.00	
FP09003	UP-C-53286	UNION PAC	407795	FREIGHT	00484233		SVB026	11-04-2009	11-12-2009			0.00	
TOTAL INVOICE TYPE 0002 FREIGHT										0.00		0.00	
FP09003		CONSOLID	407832	RETRO FU	00484248		SVB022	10-06-2009	10-13-2009	12,192.70	-4,145.52	0.00	-4,145.52
FP09003		CONSOLID	407832	RETRO FU	00484248		SVB023	10-10-2009	10-17-2009	12,190.40	-4,144.74	0.00	-4,144.74
FP09003		CONSOLID	407832	RETRO FU	00484248		SVB024	10-22-2009	10-28-2009	12,105.40	-4,115.84	0.00	-4,115.84
FP09003		CONSOLID	407832	RETRO FU	00484248		SVB026	11-04-2009	11-12-2009	11,957.40	-4,065.52	0.00	-4,065.52
FP09003		CONSOLID	407832	RETRO FU	00484248		SVB029	11-24-2009	12-01-2009	12,227.50	-4,157.35	0.00	-4,157.35
FP09003		CONSOLID	407832	RETRO FU	00484248		SVB028	11-18-2009	11-24-2009	12,066.00	-4,102.44	0.00	-4,102.44
FP09003		CONSOLID	407832	RETRO FU	00484248		SVB027	11-11-2009	11-19-2009	12,199.60	-4,147.86	0.00	-4,147.86

Date: 02-01-10



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SOURCE

CONFIDENTIAL

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11/10/10

FUEL ACCOUNTING AND ASSET CONTROL SYSTEM MONTHLY REPORT

Plant: MCDUFFIE - GULF
Accounting Period: 1 2010
Fuel Type: Coal
Category: ACCRUAL

Coal Status : OFFICIAL
Coal Closed : 02/01/2010 2.25.21 PM
Coal Tax Rate : 0.0000

Oil Status : UNOFFICIAL
Oil Closed :
Oil Tax Rate : 0.0000

	FUEL P.O.	FREIGHT P.O.	Vendor	Invoice	Type	SAPS Reference	Adj Num	Ses Delivery Id	Ship Date	Receipt Date	Payment Quantity	Invoice Amount	Taxes Amount	Total Amount
1	FP06014		THE AMERI	408057	FUEL	000000000		GAG004	01-27-2010	01-31-2010	11,061.38		0.00	
2	TOTAL	INVOICE TYPE	0001 FUEL								11,061.38		0.00	
3	TOTAL	FUEL PO	FP06014								11,061.38		0.00	
4	FP09002	UP-C-53286	UNION PAC	407956	FREIGHT	000000000		SMH013	12-16-2009	12-22-2009	46.1		0.00	
5	FP09002	UP-C-53286	UNION PAC	407953	FREIGHT	000000000		SMH010	11-12-2009	11-17-2009	46.1		0.00	
6	FP09002	UP-C-53286	UNION PAC	407954	FREIGHT	000000000		SMH011	11-23-2009	11-29-2009	46.1		0.00	
7	FP09002	UP-C-53286	UNION PAC	407955	FREIGHT	000000000		SMH012	12-04-2009	12-10-2009	46.1		0.00	
8	TOTAL	INVOICE TYPE	0002 FREIGHT								0.00		0.00	
9	TOTAL	FUEL PO	FP09002								0.00		0.00	
	TOTAL	ACCRUAL									11,061.38	1,069,635.74	0.00	1,069,635.74

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Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
Description: Coal and Oil Reconciliation

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Date: 02-01-10

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CONFIDENTIAL

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FUEL ACCOUNTING AND ASSET CONTROL SYSTEM
MONTHLY REPORT

Plant: MCDUFFIE - GULF
Accounting Period: 12010
Fuel Type: Coal
Category: ACCRUAL REVERSAL

Coal Status : OFFICIAL
Coal Closed : 02/01/2010 2.25.21 PM
Coal Tax Rate : 0.0000

Oil Status : UNOFFICIAL
Oil Closed :
Oil Tax Rate : 0.0000

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FUEL P.O.	FREIGHT P.O.	Vendor	Invoice	Type	SAPS Reference	Adj Num	Ses Delivery Id	Ship Date	Receipt Date	Payment Quantity	Invoice Amount	Taxes Amount	Total Amount
FP09002		OXBOW CA	406176	FUEL	000000000		SMH013	12-16-2009	12-22-2009	10,923.13	[REDACTED]	0.00	[REDACTED]
TOTAL	INVOICE TYPE	0001 FUEL								-10,923.13	[REDACTED]	0.00	[REDACTED]
FP09002	UP-C-53286	UNION PAC	406177	FREIGHT	000000000		SMH013	12-16-2009	12-22-2009	10,805.67	[REDACTED]	0.00	[REDACTED]
FP09002	UP-C-53286	UNION PAC	406177	FREIGHT	000000000		SMH013	12-16-2009	12-22-2009	117.45	[REDACTED]	0.00	[REDACTED]
TOTAL	INVOICE TYPE	0002 FREIGHT								-10,923.13	[REDACTED]	0.00	[REDACTED]
TOTAL	FUEL PO	FP09002								-21,846.25	-1,276,367.16	0.00	-1,276,367.16
TOTAL	ACCRUAL REVERSAL									-21,846.25	-1,276,367.16	0.00	-1,276,367.16

02/16/10

Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 ME 12/31/10
Description: Coal and Oil Reconciliation

Date: 02-01-10



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CONFIDENTIAL

FUEL ACCOUNTING AND ASSET CONTROL SYSTEM
MONTHLY REPORT

Plant: MCDUFFIE - GULF
Accounting Period: 12010
Fuel Type: Coal
Category: IN-TRANSIT-PAID NOT RECEIVED

Coal Status : OFFICIAL
Coal Closed : 02/01/2010 2.25.21 PM
Coal Tax Rate : 0.0000

Oil Status : UNOFFICIAL
Oil Closed :
Oil Tax Rate : 0.0000

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FUEL P.O.	FREIGHT P.O.	Vendor	Invoice	Type	SAPS Reference	Adj Num	Seq Delivery Id	Ship Date	Receipt Date	Payment Quantity	Invoice Amount	Taxes Amount	Total Amount
C0100701		PEABODY	200765	FUEL	03002008	4690	IKAN BAWAL	11-14-2002		-77,781.59		0.00	
C0100701		PEABODY	189632	FUEL	02329014		IKAN BAWAL	11-14-2002		77,781.59		0.00	
TOTAL	INVOICE TYPE	0001 FUEL								0.00	0.00	0.00	0.00
TOTAL	FUEL PO	C0100701								0.00	0.00	0.00	0.00
TOTAL	IN-TRANSIT-PAID NOT RECEIVED									0.00	0.00	0.00	0.00

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Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
Description: Coal and Oil Reconciliation

02/18/11
OK

Date: 02-01-10

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FINANCE

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CONFIDENTIAL

1/16/10 11

FUEL ACCOUNTING AND ASSET CONTROL SYSTEM
MONTHLY REPORT

Plant: MCDUFFIE - GULF
Accounting Period: 1 2010
Fuel Type: Coal
Category: INTRANSIT-NOT PAID NOT RECEIVED

Coal Status : OFFICIAL
Coal Closed : 02/01/2010 2.25.21 PM
Coal Tax Rate : 0.0000

Oil Status : UNOFFICIAL
Oil Closed :
Oil Tax Rate : 0.0000

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FUEL P.O.	FREIGHT P.O.	Vendor	Invoice	Type	SAPS Reference	Adj Num	Ses Delivery Id	Ship Date	Receipt Date	Payment Quantity	Invoice Amount	Taxes Amount	Total Amount
FP09004		INTEROCE	407455	FUEL	000000000		LEMNO	01-24-2010		94,093.17	[REDACTED]	0.00	[REDACTED]
TOTAL	INVOICE TYPE	0001 FUEL								94,093.17	[REDACTED]	0.00	[REDACTED]
TOTAL	FUEL PO	FP09004								94,093.17	[REDACTED]	0.00	[REDACTED]
TOTAL	INTRANSIT-NOT PAID NOT RECEIVED									94,093.17	[REDACTED]	0.00	[REDACTED]
PLANT	MCDUFFIE - GULF									493,213.07	17,710,804.68	0.00	17,710,804.68

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*02/16/10
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Gulf Power Company Fuel Adjustment Clause
Dkt 110001-E1; ACN 11-006-1-2; 12 M E 12/31/10
Description: Coal and Oil Reconciliation

Date: 02-01-10

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H/10-2010

FUEL ACCOUNTING AND ASSET CONTROL SYSTEM MONTHLY REPORT

Plant: CRIST
Accounting Period: 12010
Fuel Type: Coal
Category: SAPS PAID

Coal Status : OFFICIAL
Coal Closed : 02/01/2010 2.26.31 PM
Coal Tax Rate : 0.0000

Oil Status : UNOFFICIAL
Oil Closed :
Oil Tax Rate : 0.0000

FUEL P.O.	FREIGHT P.O.	Vendor	Invoice	Type	SAPS Reference	Adj Num	Ses Delivery Id	Ship Date	Receipt Date	Payment Quantity	Invoice Amount	Taxes Amount	Total Amount
TOTAL FUEL PO		GU94002								0.00	48,989.73	0.00	48,989.73
1 MCDUFF06	ORGULF0001	INGRAM BA	406656	FREIGHT	00481753	###	IN071029	12-17-2009	12-22-2009	-51.60		0.00	
2 MCDUFF06	ORGULF0001	INGRAM BA	406187	FREIGHT	00480393		ING1945	12-31-2009	01-04-2010	1,428.50		0.00	
3 MCDUFF06	ORGULF0001	INGRAM BA	406148	FREIGHT	00480393		ING2031	12-24-2009	12-30-2009	1,739.40		0.00	
4 MCDUFF06	ORGULF0001	INGRAM BA	406148	FREIGHT	00480393		IN071024	12-24-2009	12-28-2009	1,544.20		0.00	
5 MCDUFF06	ORGULF0001	INGRAM BA	406148	FREIGHT	00480393		IN071026	12-24-2009	12-28-2009	1,580.00		0.00	
6 MCDUFF06	ORGULF0001	INGRAM BA	406080	FREIGHT	00480393		ING2121	12-17-2009	12-23-2009	1,859.50		0.00	
7 MCDUFF06	ORGULF0001	INGRAM BA	406080	FREIGHT	00480393		IN071029	12-17-2009	12-22-2009	1,659.50		0.00	
8 MCDUFF06	ORGULF0001	INGRAM BA	406078	FREIGHT	00480393		IN071029	12-28-2009	01-03-2010	1,591.30		0.00	
9 MCDUFF06	ORGULF0001	INGRAM BA	406078	FREIGHT	00480393		ING1910	12-28-2009	01-02-2010	1,689.70		0.00	
10 MCDUFF06	ORGULF0001	INGRAM BA	406078	FREIGHT	00480393		IN071020	12-28-2009	01-02-2010	1,570.40		0.00	
11 MCDUFF06	ORGULF0001	INGRAM BA	406078	FREIGHT	00480393		ING2317	12-28-2009	01-03-2010	1,597.70		0.00	
12 MCDUFF06	ORGULF0001	INGRAM BA	406080	FREIGHT	00480393		T13585	12-17-2009	12-23-2009	1,673.10		0.00	
13 MCDUFF06	ORGULF0001	INGRAM BA	406080	FREIGHT	00480393		ING2102	12-17-2009	12-23-2009	1,682.90		0.00	
14 MCDUFF06	ORGULF0001	INGRAM BA	406167	FREIGHT	00480393		ING1940	12-31-2009	01-15-2010	1,628.10		0.00	
15 MCDUFF06	ORGULF0001	INGRAM BA	406167	FREIGHT	00480393		ING1809	12-31-2009	01-04-2010	1,571.50		0.00	
16 MCDUFF06	ORGULF0001	INGRAM BA	406167	FREIGHT	00480393		OR5405	12-31-2009	01-04-2010	1,584.10		0.00	
17 MCDUFF06	ORGULF0001	INGRAM BA	405716	FREIGHT	00480393		IN081026	12-22-2009	01-03-2010	1,597.40		0.00	
18 MCDUFF06	ORGULF0001	INGRAM BA	405716	FREIGHT	00480393		ING1945	12-22-2009	12-29-2009	1,839.80		0.00	
19 MCDUFF06	ORGULF0001	INGRAM BA	405716	FREIGHT	00480393		ING2215	12-22-2009	12-26-2009	1,879.20		0.00	
20 MCDUFF06	ORGULF0001	INGRAM BA	405716	FREIGHT	00480393		IN071078	12-22-2009	12-26-2009	1,571.00		0.00	
21 MCDUFF06	ORGULF0001	INGRAM BA	406078	FREIGHT	00480393		IN071078	12-28-2009	01-08-2010	1,667.90		0.00	
22 MCDUFF06	ORGULF0001	INGRAM BA	406078	FREIGHT	00480393		T13585	12-28-2009	01-08-2010	1,724.90		0.00	
23 MCDUFF06	ORGULF0001	INGRAM BA	406078	FREIGHT	00480393		ING2215	12-28-2009	01-08-2010	1,781.20		0.00	
24 MCDUFF06	ORGULF0001	INGRAM BA	406078	FREIGHT	00480393		ING2121	12-28-2009	01-02-2010	1,558.30		0.00	
25 TOTAL	INVOICE TYPE	0002 FREIGHT								37,348.00		0.00	
26 TOTAL	FUEL PO	MCDUFF06								37,348.00		0.00	
TOTAL	SAPS PAID									89,190.19	556,852.09	0.00	556,852.09

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Date: 02-01-10

Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
Description: Coal and Oil Reconciliation

*02/18/10
CRB*



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410-20.5

FUEL ACCOUNTING AND ASSET CONTROL SYSTEM MONTHLY REPORT

Plant: CRIST
Accounting Period: 12010
Fuel Type: Coal
Category: ACCRUAL REVERSAL

Coal Status : OFFICIAL
Coal Closed : 02/01/2010 2.26.31 PM
Coal Tax Rate : 0.0000

Oil Status : UNOFFICIAL
Oil Closed :
Oil Tax Rate : 0.0000

	FUEL P.O.	FREIGHT P.O.	Vendor	Invoice	Type	SAPS Reference	Adj Num	Sea Delivery Id	Ship Date	Receipt Date	Payment Quantity	Invoice Amount	Taxes Amount	Total Amount
1	MCDUFF06	ORGULF0001	INGRAM BA	406148	FREIGHT	000000000		ING2031	12-24-2009	12-30-2009	1,739.40	[REDACTED]	0.00	[REDACTED]
2	MCDUFF06	ORGULF0001	INGRAM BA	405716	FREIGHT	000000000		ING2215	12-22-2009	12-26-2009	1,679.20	[REDACTED]	0.00	[REDACTED]
3	MCDUFF06	ORGULF0001	INGRAM BA	405716	FREIGHT	000000000		ING1945	12-22-2009	12-29-2009	1,639.80	[REDACTED]	0.00	[REDACTED]
4	MCDUFF06	ORGULF0001	INGRAM BA	405716	FREIGHT	000000000		IN071078	12-22-2009	12-26-2009	1,571.00	[REDACTED]	0.00	[REDACTED]
5	MCDUFF06	ORGULF0001	INGRAM BA	406080	FREIGHT	000000000		T13585	12-17-2009	12-23-2009	1,673.10	[REDACTED]	0.00	[REDACTED]
6	MCDUFF06	ORGULF0001	INGRAM BA	406080	FREIGHT	000000000		ING2102	12-17-2009	12-23-2009	1,682.90	[REDACTED]	0.00	[REDACTED]
7	MCDUFF06	ORGULF0001	INGRAM BA	406080	FREIGHT	000000000		IN071029	12-17-2009	12-22-2009	1,659.50	[REDACTED]	0.00	[REDACTED]
8	MCDUFF06	ORGULF0001	INGRAM BA	406080	FREIGHT	000000000		ING2121	12-17-2009	12-23-2009	1,659.50	[REDACTED]	0.00	[REDACTED]
9	MCDUFF06	ORGULF0001	INGRAM BA	406148	FREIGHT	000000000		IN071024	12-24-2009	12-28-2009	1,544.20	[REDACTED]	0.00	[REDACTED]
10	MCDUFF06	ORGULF0001	INGRAM BA	406148	FREIGHT	000000000		IN071026	12-24-2009	12-28-2009	1,580.00	[REDACTED]	0.00	[REDACTED]
11	TOTAL INVOICE TYPE 0002 FREIGHT											-16,428.60	0.00	[REDACTED]
12	TOTAL FUEL PO MCDUFF06											-16,428.60	0.00	[REDACTED]
13	TOTAL ACCRUAL REVERSAL											-16,428.60	0.00	[REDACTED]

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Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10.
Description: Coal and Oil Reconciliation

*02/16/11
DPP*

Date: 02-01-10

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4110-71

FUEL ACCOUNTING AND ASSET CONTROL SYSTEM MONTHLY REPORT

Plant: CRIST
Accounting Period: 12010
Fuel Type: Coal
Category: IN-TRANSIT-PAID NOT RECEIVED

Coal Status : OFFICIAL
Coal Closed : 02/01/2010 2.26.31 PM
Coal Tax Rate : 0.0000

Oil Status : UNOFFICIAL
Oil Closed :
Oil Tax Rate : 0.0000

Table with columns: FUEL P.O., FREIGHT P.O., Vendor, Invoice, Type, SAPS Reference, Adj Num, Ses Delivery Id, Ship Date, Receipt Date, Payment Quantity, Invoice Amount, Taxes Amount, Total Amount. Includes rows for various fuel and freight invoices from vendors like PATRIOT C and INGRAM BA.

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Date: 02-01-10

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Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
Description: Coal and Oil Reconciliation

Handwritten notes: 02/01/10, CRB

Source

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46-207

FUEL ACCOUNTING AND ASSET CONTROL SYSTEM MONTHLY REPORT

Plant: CRIST
Accounting Period: 12010
Fuel Type: Coal
Category: IN-TRANSIT-PAID NOT RECEIVED

Coal Status : OFFICIAL
Coal Closed : 02/01/2010 2.26.31 PM
Coal Tax Rate : 0.0000

Oil Status : UNOFFICIAL
Oil Closed :
Oil Tax Rate : 0.0000

Table with columns: FUEL P.O., FREIGHT P.O., Vendor, Invoice, Type, SAPS Reference, Adj Num, Ses Delivery Id, Shlp Date, Receipt Date, Payment Quantity, Invoice Amount, Taxes Amount, Total Amount. Includes rows for TC04000701 and TC98000701.

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Date: 02-01-10

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Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EL; ACN 11-006-1-2; 12 M E 12/31/10
Description: Coal and Oil Reconciliation

Handwritten notes: 02/18/10, DAB

Vertical text: SOURCE

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410-210

FUEL ACCOUNTING AND ASSET CONTROL SYSTEM
MONTHLY REPORT

Plant: CRIST
Accounting Period: 12010
Fuel Type: Coal
Category: IN-TRANSIT-PAID NOT RECEIVED

Coal Status : OFFICIAL
Coal Closed : 02/01/2010 2.26.31 PM
Coal Tax Rate : 0.0000

Oil Status : UNOFFICIAL
Oil Closed :
Oil Tax Rate : 0.0000

FUEL P.O.	FREIGHT P.O.	Vendor	Invoice	Type	SAPS Reference	Adj Num	Seq Delivery Id	Ship Date	Receipt Date	Payment Quantity	Invoice Amount	Taxes Amount	Total Amount
TOTAL	INVOICE TYPE	0002	FREIGHT							0.00	0.00	0.00	0.00
TOTAL	FUEL PO	TFP02002C								0.00	0.00	0.00	0.00
1	TFP04003	ORGULF0001	INGRAM BA	253422	FREIGHT	00269991	6527 ING1955	04-22-2005		-1,859.90		0.00	
2	TFP04003	ORGULF0001	INGRAM BA	252900	FREIGHT	00269986	ING1955	04-22-2005		1,659.90		0.00	
3	TFP04003	ORGULF0001	INGRAM BA	252900	FREIGHT	00269986	T3073	04-22-2005		1,722.30		0.00	
4	TFP04003	ORGULF0001	INGRAM BA	253421	FREIGHT	00269991	6526 T3073	04-22-2005		-1,722.30		0.00	
5	TFP04003	ORGULF0001	INGRAM BA	253420	FREIGHT	00269991	6525 ALH604	04-22-2005		-1,752.90		0.00	
6	TFP04003	ORGULF0001	INGRAM BA	253419	FREIGHT	00269991	6524 OR5566	04-22-2005		-1,696.80		0.00	
7	TFP04003	ORGULF0001	INGRAM BA	252900	FREIGHT	00269986	ALH604	04-22-2005		1,752.90		0.00	
8	TFP04003	ORGULF0001	INGRAM BA	252900	FREIGHT	00269986	OR5566	04-22-2005		1,696.80		0.00	
	TOTAL	INVOICE TYPE	0002	FREIGHT						0.00	0.00	0.00	0.00
	TOTAL	FUEL PO	TFP04003							0.00	0.00	0.00	0.00
9	TFP04003B	ORGULF0001	INGRAM BA	245873	FREIGHT	00257733	6281 ING2132	12-28-2004		-1,546.70		0.00	
10	TFP04003B	ORGULF0001	INGRAM BA	245289	FREIGHT	00256882	ING2132	12-28-2004		1,546.70		0.00	
	TOTAL	INVOICE TYPE	0002	FREIGHT						0.00	0.00	0.00	0.00
	TOTAL	FUEL PO	TFP04003B							0.00	0.00	0.00	0.00
	TOTAL	IN-TRANSIT-PAID NOT RECEIVED								13,255.44	680,136.63	0.00	680,136.63
	PLANT	CRIST								86,017.03	1,187,538.63	0.00	1,187,538.63

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Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 ME 12/31/10
Description: Coal and Oil Reconciliation

02/18/11 DB

Date: 02-01-10



FORCE

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1-10

Mississippi Power Company
Daniel Coal Receipts

Gulf Power Company Fuel Adjustment Clause
Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
Description: Coal and Oil Reconciliation

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Vendor	AP Source	JV Source			Total JV	Grand Total
		Misc	PM Reversal	CM Accrual		
Ad Valorem Taxes (TAXR2022)		\$2,531.10			\$0.00	\$2,531.10
AEP					\$0.00	\$0.00
Alabama State Port Authority					\$0.00	\$0.00
APC					\$0.00	\$0.00
Arch-West Elk					\$0.00	\$0.00
Association of American RR					\$0.00	\$0.00
Rio Tinto Energy					\$0.00	\$0.00
BURL North					\$0.00	\$1,657.01
CIT Group					\$0.00	\$0.00
CMC		\$0.00			\$0.00	\$0.00
CN					\$0.00	\$0.00
Cyprus					\$0.00	\$0.00
Depr-Gulf (FUER2206)		\$2,284.66			\$0.00	\$2,284.66
Depr-MPC		\$4,058.96			\$0.00	\$4,058.96
First Union Rail					\$0.00	\$0.00
GE Capital					\$0.00	\$0.00
Glencore					\$0.00	\$0.00
GPC					\$0.00	\$0.00
Gulf Power					\$0.00	\$0.00
Illinois Central					\$0.00	\$0.00
Intercon		60.00			\$0.00	\$0.00
Miscellaneous	\$35,740.73				\$0.00	\$0.00
MITSUI Rail Cap					\$0.00	\$0.00
MS Exports		\$0.00			\$0.00	\$0.00
Norfolk South					\$0.00	\$0.00
O'Neil Transp					\$0.00	\$0.00
Oxbow Carbon					\$0.00	\$771,276.77
Powder River					\$0.00	\$0.00
Progress Rail Service					\$0.00	\$0.00
Railcar Lease-08 (FUER2240)		\$187,273.18			\$0.00	\$187,273.19
Railcar Lease-04 (FUER2244)		\$92,654.74			\$0.00	\$92,654.74
Railcar sublease		(\$12,794.94)	3459,488.40	(\$486,195.15)	(\$26,708.75)	(\$38,601.89)
Destroyed rail cars					\$0.00	\$0.00
Roundup					\$0.00	\$0.00
SGS					\$0.00	\$0.00
SOCO Rail Services					\$0.00	\$0.00
Transcore Holdings					\$0.00	\$0.00
Trinity Rail Management					\$0.00	\$0.00
Coal Sales					\$0.00	\$0.00
Union Pacific					\$0.00	\$0.00
Total	\$12,691,233.06	\$276,007.73	\$491,965.03	(\$353,915.51)	\$138,049.52	\$13,105,290.84

FUER2230

FUER2234

Coal \$2,390,275.47 -28,679,297.61
Transportation \$4,153,369.96 -46,846,543.2

JV 2227 Entry:

DR=> 146-00400	\$6,572,141.90
CR=> 283-00918	(\$11,146.80)
CR=> 85000-431-00629	(\$921.28)
CR=> 60000-61130-407-00306-59965	(\$7,428.99)
CR=> 50000-61130-151-00100-59965	(\$6,552,845.42)

46-23

CONFIDENTIAL



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FUEL COAL STOCK LEDGER
PLANT SCHERER STOCKPILE

"ESTIMATE"

Process Month & Year
January, 2010

GULF

	TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
FUEL ON HAND BEGINNING OF MONTH	108,282.78	128,247.10	3,042,721.70	\$ 6,482,210.25	454.18
TOTAL EASTERN RECEIPTS				\$	
Receipts Schedule: 10008					
Receipts Schedule: 08003 (Rail Con)					
Receipts Schedule: Leasehold Lease					
Receipts Schedule: 8001					
Receipts Schedule: 8041, 8042	4,894.00	3,387.78	80,811.78		9.07
Receipts Schedule: 30000 10004	18,818.78	11,188.71	247,440.12		45.22
Receipts Schedule: 8003, 8004	7.38	5.24	125.78		0.02
Receipts Schedule: RWEX maintenance					
Receipts Schedule: 8008, 8007					
Receipts Schedule: 7002					
Receipts Schedule: 8003					
Receipts Schedule: 7008, 8016, 8013, 10001	14,628.08	10,406.47	232,068.73		33.25
Receipts Schedule: 7007, 7008					
Receipts Schedule: 8038					
Long Term Lease Accruals					
Full Lease Payment					
Receipts Schedule: PO 8019 Dust Tapper Receivable	0				
PO 8002 Dust Tapper Receivable					
Short Term Leases					
Receipts Schedule: Reverse July 08 Marzabene Distribution	0				
2010 Reservation Fee					
TOTAL WESTERN RECEIPTS	63,446.41	45,746.78	1,082,882.77	\$ 2,382,604.60	187.06
TOTAL RECEIPTS	63,446.41	45,746.78	1,082,882.77	\$ 2,382,604.60	187.06
December 08 RECEIPTS Trueup		1.56	46-24 230.88	46-24	3.63
TOTAL FOR PRICING	232,889.19	168,995.48	4,135,615.40	\$,865,014.45	624.78
Contaminants				2.13668	0.00015108
Fuel Burned - Unit 1					
Fuel Burned - Unit 1 True-Up					
Fuel Burned - Unit 2					
Fuel Burned - Unit 2 True-Up					
Fuel Burned - Unit 3	86,796.25	81,294.78	1,464,736.34	\$,134,024.63	221.25
Fuel Burned - Unit 3 True-Up		(132.98)	(2,809.32)	(5,148.10)	0.72
Fuel Burned - Unit 4					
Fuel Burned - Unit 4 True-Up					
TOTAL BURN	86,796.25	81,161.80	1,461,927.02	\$,128,876.53	221.97
Fuel Inventory Adjustment Unit 1					
Fuel Inventory Adjustment Unit 2	(408.20)	4,935.78	121,587.32	258,029.47	18.37
Fuel Inventory Adjustment Unit 3					
Fuel Inventory Adjustment Unit 4					
TOTAL ADJUSTMENT	(408.20)	4,935.78	121,587.32	258,029.47	18.37
On Hand Before Ownership Adjustment	146,311.20	102,867.34	2,952,402.08	\$,478,106.48	384.41
Common Stockpile Adjustment	85.17	811.27	12,118.48	10,234.08	1.85
FUEL ON HAND END OF MONTH	146,396.37	103,488.61	2,964,520.56	\$,488,340.53	386.26

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Gulf Power Company
Dkt 110001-E1 : ACN 11-006-1-2; 12 M F 12/31/10
Description: Coal and Oil Reconciliation
Fuel Adjustment Clause

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FUEL OIL STOCK LEDGER SCHERER GULF January, 2010		6.25%	
		GALLONS	DOLLARS
FUEL ON HAND BEGINNING OF MONTH		50,368 ✓	\$ 105,001.62
FUEL-INVOICE COST		50,368 46-24	105,001.62
FUEL-USE TAX, MARTA & LOCAL OPTION TAX			502.37 ✓
JV 57282 - GA House Tax Bill			0.00
TOTAL FOR PRICING (PRICE PER UNIT)	\$2.09113	54,616	\$ 114,209.26
FUEL USED ELEC PROD (STEAM)	GF103-501-002	(592) ✓	\$(1,237.96) ✓
FUEL USED-COMPANY: TRACTORS	GF103-501-441	(3,658) ✓	\$(7,648.38) ✓
HEATING BUILDING/OTHER	GF103-506-910	(37) ✓	\$(77.90) ✓
FUEL-INVENTORY ADJUSTMENT		0	\$ -
TOTAL FUEL ON HAND BEFORE COMMON STOCKPILE ADJUSTMENT		50,329	\$ 105,245.02
COMMON STOCKPILE ADJUSTMENT		577 ✓ 46-24	\$ 1,206.46 ✓ 46-24
TOTAL FUEL ON HAND END OF MONTH COMMON STOCKPILE ADJUSTED		50,906 ✓	\$ 106,451.48 ✓

46-24

Gulf Power Company Fuel Adjustment Clause
 Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
 Description: Coal and Oil Reconciliation

Σ 9,207⁶⁴
 + 46-24



SOURCE

Gulf Power Company
 '05 Invoice/Accounts Payable Analysis
 January 2010

Soft Balances Variances

CONFIDENTIAL

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Total Other Dollars	
IN-TRANSIT COAL INVENTORIES								
McDuffie Coal Transfer Facility	151-00500 Loc 46015	Internecon Coal Sales	FT09004				0.00	
		The American Coal Co	FT06014/FT06003	✓36,809.42	46.1			
		Alabama Power	GM09002/05001					
		Alabama State Decks	GU04002/FP07002					
		Ameren Energy Fuels & Svcs	CU0001					0.00
		Bulk Man	GM0907					
		Caslon	LF03013					0.00
		Consol Energy Inc	FF08004					0.00
		Consolidated	FF09003					
		Converse/Coal Mktg	FT09009/FT08013					0.10
		CSX Transportation	GM0906					0.00
		Georgia Power	GM09002					0.00
		Greeco Inc	GM0918					0.00
		Illinois	GM0910					
		JAFX Leasing	GM0901					0.00
		Magnum Coal Sales, LLC	FP09007					0.00
		Midwest Rail	GM0902/CL08004					
		Mississippi Export	CL08004					
		Mississippi Power	CL08008/GM09002					
		Mitsui Rail	GM0903/GM0904					
		Oxbow Co	FT09002	✓10,923.13	46.1			
Rail Inc	GM0902							
Sabine	CL0801					0.00		
Terminal	GM0914							
Union Pacific Railroad	FT09001							
Utah Railway Co	UTA1911H7					0.00		
West Ridge Resources Inc	FT09001							
TOTAL				46,932.55	524,500.28	3,588,606.23	905,360.68 5,018,467.19	
Alabama State Dock Bulk Terminal	151-00500 Loc 48010	Oxbow Co	FT09002	✓24,487.33	46.1			
		Consolidated	FF09001	✓24,140.20				
		Alabama & Tennessee River Railway						
		Alabama Power Co.	GM0915					
		Alabama State Decks	GU04002					
		Bulk Man	GM0907				0.00	
		Great We	GM0909					
		Mississippi Power	GM0907					
		Trinity In	GM0912					
		Union Pacific Railroad	FP09002					
West Ridge Resources Inc	FF09001							
TOTAL				48,627.53	3,395,819.42	3,260,001.72	180,985.80 5,836,806.94	
COAL INVENTORIES								
Crist Coal	151-00100 Loc 41000	Ingram Barge	ORGLUR001/MCDUFFD6					
		Marquett Barge	FM0907					
		Heartland	GM11002					
		Patriot Coal Sales	FP09005					
		Arch Coal Sales Co Inc	FP07009				0.00	
		Magnum Coal Sales, LLC	FP08002				0.00	
		Nelson	GM0919					
		Sabine	CL0801				0.00	
		Alabama State Decks	GU04002					
		Midstream	GM09005					
		Alabama Power Co.	GM 05001				0.00	
		Oxbow Mining					0.00	
		Mississippi Power	GM0917					
JV2009	Check received				0.00			
TOTAL				0.00	402,577.48	119,623.42	102,527.08 624,727.98	
Smith Coal	151-00100 Loc 43000	Ingram Barge	ORGLUR001					
		Arch Coal Sales Co Inc	FP07009				0.00	
		Coaltrade, LLC	FP05005				0.00	
		Patriot Coal Sales	FP09005				0.00	
		Internecon Coal Sales	FP05007 A				0.00	
		Sabine	CL0801				0.00	
		Alabama State Decks	GU04002/MCDUFFD6					
		Mobile River Terminal	GM06001				0.00	
Mississippi Power	FP03002				0.00			
TOTAL				0.00	0.00	0.00		
Scholz Coal	151-00100 Loc 42000	CSX Transportation	CSXT83791				0.00	
		Consolidation Energy	FP08005				0.00	
		Koch Carbon LLC	FP08012				0.00	
		Alpha Coal Sales Co LLC	FP08001				0.00	
		First Union Rail	GUPO0015F				0.00	
		Intellira	GM0916					
		Georgia Power	GM09002				0.00	
Mississippi Power	GM04001				0.00			
TOTAL				0.00	0.00	0.00		
OIL INVENTORIES								
Crist Oil	151-00320 Loc 41000	Petroleum Traders Corp	GO08001				0.00	
		Transmontaigne Product Sv	GO07004				0.00	
TOTAL				0.00	0.00	0.00	0.00	
Smith Oil	151-00320 Loc 43000	Manfield Oil Co	GO09001	✓37,554.00				
		Truman A	GO11002	✓15,082.00				
TOTAL				\$2,636.90	0.00	115,072.37	115,072.37	
Scholz Oil	151-00320 Loc 42000	Petroleum Traders Corp	GO08003				0.00	
TOTAL				0.00	0.00	0.00	0.00	
Smith Diesel Fuel	151-00320 Loc 43003	Manfield Oil Co	GO09001				0.00	
TOTAL				0.00	0.00	0.00	0.00	
GAS INVENTORIES								
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Dec-09	77,000.00		412,100.00	412,100.00	
		SCS Crist Transportation	Dec-09					
		SCS PM Imbalance						
		SCS CM Imbalance		75,770.00				
		SCS Crist Purchases	Nov-09					
		SCS Crist Transportation	Nov-09					
		Fuel Retention Volumes	Dec-09		(1,470.00)			0.00
Smith Gas	151-00600	SCS Smith CC-Purchases	Dec-09	2,485,154.00		13,218,349.54	13,218,349.54	

Gulf Power Company
 Fuel Adjustment Clause
 Dkt 110001-ET
 ACN 11-006-1-2; 12 M E 12/31/10
 Description: *(Handwritten)*

05/11
 015

PBC

Note: On the fuel invoice for Mississippi Export the balance is \$26,621.13. For the Mississippi Power vendor, on the fuel invoice, the balance is \$192.10

✓ = traced to fuel invoice without exception. 08

A B

1
2
3

Loc 4004	SCS Reservation Charges	Dec-09						
	SCS Smith CC Transportation	Dec-09						
	SCS PM Imbalance							0.00
	SCS CM Imbalance		14,108.00					
	SCS PMA Purchases	Nov-09						
	SCS PMA Transportation	Nov-09						
	Fuel Retention Volumes	Dec-09	(56,932.00)					0.00
TOTAL			2,593,630.00	0.00	14,985,628.90	0.00	14,985,628.90	14,985,628.90
Baronien PPA	517-00003					367,776.56	367,776.56	
Dahlberg PPA	517-00003					321.17	321.17	
Tenaak PPA	517-00003					925.43	925.43	
TOTAL				0.00	0.00	0.00	368,023.16	369,023.16

Do not count quantity for BTU Adj. Or Retro Fuel

26,954,482.54
 JV2009 (Treasury) 26,954,482.54
 Resale of gas (Decrease JV2) (15,354,652.06)
 Sofia Total 11,599,830.48

CONFIDENTIAL

05/11
 PRB

Gulf Power Company Fuel Adjustment Clause
 Dkt 110001-EI; ACN 11-006-1-2; 12 M E 12/31/10
 Description: Coal and Oil Reconciliation



SOURCE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 110001-EI
Date: June 29, 2011

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Line(s)/Field(s)

Justification

Page 1
Column A, Lines 1-5.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 2
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Line(s)/Field(s)

Justification

Page 7
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Page 11
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Page 12
Column A, Lines 7-8.
Column B, Lines 1-6.

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Line(s)/Field(s)

Page 13
Column A, Lines 1-7.

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Page 14
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Page 18
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Line(s)/Field(s)

Page 19
Column A, Lines 1-7 & 9.
Column B, Line 8.

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Page 20
Column A, Lines 1-6.

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Page 21
Column A, Lines 1, 4 & 9.
Column B, Lines 2-8.

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Page 22
Column A, Lines 1-9.
Column B, Lines 1-2.

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Page 23
Column A, Lines 5-7.
Column B, Lines 1-2, 5, & 7.
Column C, Lines 3-7.

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Page 24
Column A, Line 1.
Column B, Lines 1-3.
Column C, Line 4.

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Line(s)/Field(s)

Page 25

Column A, Lines 1-2, 4-5, 10-11, & 17-18.

Column B, Lines 2, 4-5, & 11.

Column C, Lines 1, 11, & 17-18.

Column D, Lines 11, 13, & 18-19.

Column E, Lines 1, 13-17, & 19.

Column F, Lines 1-2, 4-5, 11, 14, & 17-18.

Column G, Lines 4-5 & 11.

Column H, Lines 1-2, 4-6, & 17-18.

Column I, Lines 2-6 & 9.

Column J, Lines 1-5, 9, & 17-18.

Column K, Lines 1, 5-9, & 12.

Column L, Lines 1, 13, 16, 17, & 19.

Column M, Lines 9, 13, & 17-18.

Page 26

Column A, Lines 1-5.

Column B, Lines 1-5.

Column C, Lines 1-5.

Page 27

Column A, Lines 1-5.

Column B, Lines 6-10.

Page 28

Column A, Lines 1-4 & 7.

Column B, Lines 5-9.

Page 29

Column A, Lines 1-4 & 6.

Column B, Lines 4-6.

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Line(s)/Field(s)

Page 30
Column A, Lines 1-2 & 4-5.
Column B, Lines 3-4 & 6-8.

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Page 31
Column A, Lines 1-2, 4 & 6.
Column B, Lines 3-5.

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Page 32
Column A, Lines 10-11.
Column B, Lines 2-7 & 12-14.
Column C, Line 1.
Column D, Lines 2-5 & 9.
Column E, Lines 4-9.

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Page 33
Column A, Lines 6-8.
Column B, Lines 1-5.

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Page 34
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Column B, Lines 1-2.

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Page 35
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Column B, Lines 1-4.

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Line(s)/Field(s)

Page 36
Column A, Lines 3-5.
Column B, Lines 1-2.

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Page 37
Column A, Lines 5-7.
Column B, Lines 1-4.

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Page 38
Column A, Lines 6-8.
Column B, Lines 1-5.

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Page 39
Column A, Lines 5-7.
Column B, Lines 1-4.

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Page 40
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Column B, Lines 1-4.

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Page 41
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Column B, Lines 1-4.

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Line(s)/Field(s)

Page 42

Column A, Lines 5-7.

Column B, Lines 1-4.

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Page 43

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Column B, Lines 1-2.

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Page 44

Column A, Lines 5-7.

Column B, Lines 1-4.

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Page 45

Column A, Lines 1 & 3.

Column B, Line 2-3.

Column C, Lines 2-3.

Column D, Lines 2-3.

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Page 46

Column A, Lines 1-4 & 6.

Column B, Lines 1-6.

Column C, Lines 1-3 & 6.

Column D, Lines 1-3 & 6.

Column E, Lines 1-3 & 5-6.

Column F, Lines 1-3 & 5-6.

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Page 47

Column A, Lines 1-6.

Column B, Lines 1-6.

Column C, Lines 1-6.

Column D, Lines 1-3 & 5-6.

Column E, Lines 1-3 & 6.

Column F, Lines 1-3 & 5-6.

Column G, Lines 1-3.

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Line(s)/Field(s)

Page 48
Columns A & B in their entirety.

Justification

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Page 49
Column A, Lines 1-3, & 6-8.
Column B, Lines 1-2, 4-6, & 12-19.
Column C, Lines 1, 6, & 8-11.
Column D, Lines 1-19.
Column E, Lines 3, 5, 7, 9, 11, 13, 15, & 17.

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Page 50
Column A, Lines 1-27.
Column B, Lines 1-27.

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Page 51
Column A, Lines 1, 3-5, 8, 10, & 12.
Column B, Lines 2 & 6-13.
Column C, Lines 1-13.

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Page 52
Column A, Lines 1-14.

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Page 53
Column A, Lines 3-5.
Column B, Lines 1-2.

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Line(s)/Field(s)

Justification

Page 54
Column A, Lines 1-4.

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Page 55
Column A, Lines 1-3, 6-7, 12-13, 15, & 18.
Column B, Lines 1-7, 10-11, & 14-16.
Column C, Lines 1-3, & 6.
Column D, Lines 1, 2, 6, & 8-9.
Column E, Lines 1-2, 4-6, 8-11, & 14-18.
Column F, Lines 5, 9, & 11.

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Page 56
Column A, Lines 1, 3-4, 6, 8, & 10-12.
Column B, Lines 1-5 & 7-14.
Column C, Lines 2, 5-7, 9, & 13-14.

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Page 57
Column A, Lines 1-22.

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Page 58
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Justification

Page 60
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Page 61
Column A, Lines 1-15.
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Page 62
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Column B, Lines 1-13.

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Page 63
Column A, Lines 1-8.
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Page 64
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Page 65
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Line(s)/Field(s)

Justification

Page 66
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Page 67
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Line(s)/Field(s)

Justification

Page 72
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Page 73
Column A, Lines 1, 3-5, 8, 10-13, & 15-19.
Column B, Lines 2, 6-7, 9, 12-15, & 17-18.
Column C, Lines 2-3, 5-7, 9, 12-14, & 17-18.
Column D, Lines 3, 5-6, 12-13, 15, & 17-18.
Column E, Lines 1, 3, 5-6, 8, 10-13, & 16-19.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 74
Column A, Lines 1-15.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 75
Column A, Line 1.
Column B, Line 1.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 76
Column A, Lines 14 & 24-27.
Column B, Lines 1, 5, 11, 15-17, 28, 31, & 37-43.
Column C, Lines 2-4, 6-10, 12-14, 18-24, & 29-36.
Column D, Lines 1-43.
Column E, Lines 34 & 36.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Page 77
Column A, Lines 1-5.
Column B, Lines 1-5.

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost
Recovery Clause with Generating
Performance Incentive Factor**)
)
)

Docket No.: 110001-EI

CERTIFICATE OF SERVICE

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