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June 29, 2011

BY HAND DELIVERY

Ms. Connie Kummer
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 110001-EI: Fuel and Purchased Power Cost Recovery Clause With
Generating Performance Factor (FPUC Mid-Course Correction)**

Dear Ms. Kummer:

Consistent with the Commission's decision at the June 14, 2011, Agenda Conference, please find Florida Public Utilities Company's Eleventh Revised Tariff Sheet No. 41.0, which is provided in clean and in legislative format.

Please do not hesitate to let me know if you have any questions or concerns.

Kind regards,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
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MEK

cc: Docket File for Docket 110001-EI
Mr. Tom Geoffroy

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RATE ADJUSTMENT RIDER - NORTHWEST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northwest Florida Division, which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The total purchased power cost adjustment for the period July 1, 2011 through December 31, 2011 is as follows:

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>	
Residential (1 st 1000 KWH's)	RS	10.136¢/KWH	
Residential (above 1000 KWH's)	RS	11.136¢/KWH	
General Service	GS	10.189¢/KWH	
General Service-Demand	GSD	9.667¢/KWH	
Outdoor Lighting	OL, OL-2	7.602¢/KWH	
Street Lighting	SL1-2, SL-3	7.584¢/KWH	
General Service-Large Demand	GSLD	9.321¢/KWH	
General Service-Large Demand 1	GSLD 1	Not Applicable At This Time	

<u>Time of Use Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>	
		<u>On-Peak</u>	<u>Off-Peak</u>
Residential TOU	RST - EXP	18.536¢/KWH	6.236¢/KWH
General Service TOU	GST - EXP	14.189¢/KWH	5.189¢/KWH
General Service-Demand TOU	GSDT - EXP	13.667¢/KWH	6.417¢/KWH
General Service-Large Demand TOU	GSLDT - EXP	15.321¢/KWH	6.321¢/KWH
Interruptible - EXP	IS - EXP	7.821¢/KWH	9.321¢/KWH

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 2011 through December 31, 2011 shall be increased by 0.115¢/KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Cost Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after November 1, 1946, to an extent sufficient to cover excess increased taxes or license fees.

RATE ADJUSTMENT RIDER - NORTHWEST FLORIDA DIVISION

Applicability

Electric service under all rate schedules for the Northwest Florida Division, which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The total purchased power cost adjustment for the period ~~January~~ July 1, 2011 through December 31, 2011 is as follows:

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>
Residential (1 st 1000 KWH's)	RS	11.553 <u>10.136</u> ¢/KWH
Residential (above 1000 KWH's)	RS	12.553 <u>11.136</u> ¢/KWH
General Service	GS	11.560 <u>10.189</u> ¢/KWH
General Service-Demand	GSD	10.977 <u>9.667</u> ¢/KWH
Outdoor Lighting	OL, OL-2	8.619 <u>7.602</u> ¢/KWH
Street Lighting	SL1-2, SL-3	8.566 <u>7.584</u> ¢/KWH
General Service-Large Demand	GSLD	10.586 <u>9.321</u> ¢/KWH
General Service-Large Demand 1	GSLD 1	Not Applicable At This Time

<u>Time of Use Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>	
		<u>On-Peak</u>	<u>Off-Peak</u>
Residential TOU 7.653 <u>6.236</u> ¢/KWH	RST - EXP	19.953 <u>18.536</u> ¢/KWH	
General Service TOU 6.560 <u>5.189</u> ¢/KWH	GST - EXP	15.560 <u>14.189</u> ¢/KWH	
General Service-Demand TOU 7.727 <u>6.417</u> ¢/KWH	GSDT - EXP	14.977 <u>13.667</u> ¢/KWH	
General Service-Large Demand TOU 7.586 <u>6.321</u> ¢/KWH	GSLDT - EXP	16.586 <u>15.321</u> ¢/KWH	
Interruptible - EXP	IS - EXP	8.750 <u>7.821</u> ¢/KWH	10.586 <u>9.321</u> ¢/KWH

Energy Conservation Cost Recovery Clause

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There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after November 1, 1946, to an extent sufficient to cover excess increased taxes or license fees.

Florida Public Utilities Company
F.P.S.C. Electric Tariff
Second Revised Volume No. I

~~Tenth~~Eleventh Revised Sheet No. 41.0
Cancels ~~Ninth~~Tenth Revised Sheet No. 41.0