

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963
P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

RECEIVED-FPSC

11 JUN 30 AM 8:35

COMMISSION
CLERK

June 27, 2011

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110003-GU
Purchased Gas Cost Recovery

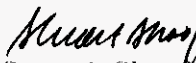
Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of May 2011.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L. Shoaf
President

COM _____ Enclosures
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

DOCUMENT NUMBER-DATE

04503 JUN 30 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011 Through DECEMBER 2011							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: MAY		PERIOD TO DATE					
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$50.69	\$47.43	-\$3	-6.87	\$1,131.68	\$1,487.01	\$355	23.90
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
4	COMMODITY (Other)	\$28,487.08	\$23,284.80	-\$5,202	-22.34	\$315,442.44	\$341,104.13	\$25,662	7.52
5	DEMAND	\$4,454.70	\$4,311.00	-\$144	-3.33	\$47,474.70	\$41,952.75	-\$5,522	-13.16
6	OTHER	\$1,716.55	\$8,524.00	\$6,807	79.86	\$26,327.67	\$75,878.00	\$49,550	65.30
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
8	DEMAND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7-8+9)	\$34,709.02	\$36,167.23	\$1,458	4.03	\$390,376.49	\$460,421.89	\$70,045	15.21
12	NET UNBILLED	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
13	COMPANY USE	\$19.41	\$0.00	-\$19	0.00	\$174.45	\$0.00	-\$174	0.00
14	TOTAL THERM SALES	\$39,030.78	\$36,167.23	-\$2,864	-7.92	\$419,686.38	\$460,421.89	\$40,736	8.85
THERMS PURCHASED									
15	COMMODITY (Pipeline)	54,500	51,000	-3,500	-6.86	527,000	671,000	144,000	21.46
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	61,560	52,800	-8,760	-16.59	610,051	687,430	77,379	11.26
19	DEMAND	62,000	60,000	-2,000	-3.33	581,000	567,000	-14,000	-2.47
20	OTHER	0	1,867	1,867	0.00	0	15,052	15,052	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	54,500	51,000	-3,500	-6.86	527,000	671,000	144,000	21.46
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	30	0	-30	0.00	284	0	-284	0.00
27	TOTAL THERM SALES	60,349	51,000	-9,349	-18.33	686,731	671,000	-15,731	-2.34
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00093	0.00093	0	-0.01	0.00215	0.00222	0	3.10
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
31	COMMODITY (Other) (4/18)	0.46276	0.44100	-0.02	-4.93	0.51708	0.49620	-0.02	-4.21
32	DEMAND (5/19)	0.07185	0.07185	0	0.00	0.08171	0.07399	0	-10.44
33	OTHER (6/20)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
35	DEMAND (8/22)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
36		0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
37	TOTAL COST (11/24)	0.63686	0.70916	0	10.19	0.56846	0.68617	0	17.16
38	NET UNBILLED (12/25)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
39	COMPANY USE (13/26)	0.64675	0.00000	-1	0.00	0.00000	0.00000	0	0.00
40	TOTAL THERM SALES (11/27)	0.57514	0.70916	0.13	18.90	0.56846	0.68617	0.12	-17.16
41	TRUE-UP (E-2)	-0.06241	-0.06241	0.00	0.00000	-0.06241	-0.06241	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.51273	0.64675	0.13	20.72	0.50605	0.62376	0.12	-18.87
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51531	0.65000	0.13	20.72	0.50859	0.62690	0.12	-18.87
45	PGA FACTOR ROUNDED TO NEAREST 001	0.515	0.65	0.14	20.77	0.509	0.627	0.12	-18.87

DOCUMENT NUMBER DATE

04503 JUN 30 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2011 THROUGH: DECEMBER 2011
 CURRENT MONTH: MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!
2 Commodity Pipeline - Scheduled FTS-2	54,500	\$50.69	0.00093
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMODITY (Pipeline)	54,500	\$50.69	0.00093
SWING SERVICE			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	64,520	\$28,748.32	0.44557
18 Commodity Other - Scheduled FTS			#DIV/0!
19 Imbalance Cashout - FGT	-2,960	-\$1,259.18	0.42540
20 Imbalance Bookout - Correct 3/11 Refund Reedy Creek	18,600	\$7,836.18	0.42130
21 Imbalance Cashout - Correct 3/11 FGT	-18,600	-\$6,719.44	0.36126
22 Correction for 3/11 - Transp. Customer GCI Cashout	6,629	\$2,394.92	0.36128
23 Correction for 3/11 - Transp. Customer GCI	-6,629	-\$2,513.72	0.37918
24 TOTAL COMMODITY OTHER	61,560	\$28,487.08	0.46276
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Other			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185
OTHER			
33 Revenue Sharing - FGT		-\$2,777.61	#DIV/0!
34 Peak Shaving			#DIV/0!
35 OFO Charge - AC			#DIV/0!
36 OFO PENALTY - GCI			#DIV/0!
37 OFO PENALTY - AC			#DIV/0!
38 Other			#DIV/0!
39 Payroll allocation		\$4,494.16	#DIV/0!
40 TOTAL OTHER	0	\$1,716.55	#DIV/0!

FOR THE PERIOD OF:	JANUARY 2011				Through				DECEMBER 2011			
	CURRENT MONTH:				MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
TRUE-UP CALCULATION												
1 PURCHASED GAS COST LINE 4	\$28,487	\$23,285	-5,202	-0.22	\$315,442	\$341,104	25,662	0.08				
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$6,222	\$12,882	6,660	0.52	\$74,934	\$119,318	44,384	0.37				
3 TOTAL	\$34,709	\$36,167	1,458	0.04	\$390,376	\$460,422	70,045	0.15				
4 FUEL REVENUES (NET OF REVENUE TAX)	\$39,031	\$36,167	-2,864	-0.08	\$419,686	\$460,422	40,736	0.09				
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,806	\$6,806	0	0.00	\$34,031	\$34,031	0	0.00				
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$45,837	\$42,973	-2,864	-0.07	\$453,717	\$494,453	40,736	0.08				
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$11,128	\$6,806	-4,322	-0.63	\$63,341	\$34,031	-29,310	-0.86				
8 INTEREST PROVISION-THIS PERIOD (21)	-\$4	-\$9	-5	0.57	-\$39	-\$54	-16	0.29				
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$27,966	-\$59,406	-31,440	0.53	-\$52,919	-\$59,360	-6,441	0.11				
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$6,806	-\$6,806	0	0.00	-\$34,031	-\$34,031	0	0.00				
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!				
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$23,648	-\$59,414	-35,767	0.60	-\$23,648	-\$59,414	-35,767	0.60				
INTEREST PROVISION												
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-27,966	-59,406	-31,440	0.53	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4							
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-23,644	-59,406	-35,762	0.60								
14 TOTAL (12+13)	-51,609	-118,811	-67,202	0.57								
15 AVERAGE (50% OF 14)	-25,805	-59,406	-33,601	0.57								
16 INTEREST RATE - FIRST DAY OF MONTH	0.19	0.19	0.00	0.00								
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.16	0.16	0.00	0.00								
18 TOTAL (16+17)	0.35	0.35	0.00	0.00								
19 AVERAGE (50% OF 18)	0.18	0.18	0.00	0.00								
20 MONTHLY AVERAGE (19/12 Months)	0.01	0.01	0.00	0.00								
21 INTEREST PROVISION (15x20)	-4	-9	-5	0.57								

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2011

Through

DECEMBER 2011

-A-

-B-

-C-

MAY

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT	0	0		\$40.33	\$4,454.70	\$10.36	#DIV/0!	
2	"	PRIOR	SJNG	FT	64,520	64,520	\$28,748.32				44.56	
3	"	SJNG	FGT	CO	-2,960	-2,960	-\$1,259.18				42.54	
4	"	SJNG	REEDY CREEK Corr 3/11	CO	18,600	18,600	\$7,836.18				42.13	
5	"	SJNG	FGT Corr 3/11	CO	-18,600	-18,600	-\$6,719.44				36.13	
6	"	GCI	SJNG Corr 3/11	CO		0	-\$118.80					
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					61,560	0	61,560	\$28,487.08	\$40.33	\$4,454.70	\$10.36	53.59

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

MONTH: MAY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	152	147	4,712	4,551	4.41	4.57
2. PRIOR ENERGY	CS#11	24	23	744	719	4.41	4.57
3. PRIOR ENERGY	CITY GATE	135	135	810	810	4.74	4.74
4. PRIOR ENERGY	CS#11	31	30	186	180	4.49	4.65
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	342	335	6,452	6,260		
27.				WEIGHTED AVERAGE		4.52	4.63

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
		CURRENT MONTH: MAY		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RS-1 (Residential 0 - 149)	5,528	5,711	184	3.32%	59,347	50,807	-8,540	-0.14	
RS-2 (Residential 150-299)	10,150	10,748	598	5.90%	133,726	121,085	-12,641	-0.09	
RS-3 (Residential 300-UP)	14,192	15,164	973	6.85%	236,827	219,057	-17,770	-0.08	
GS-1 (Commercial <2000)	4,413	5,514	1,101	24.94%	65,409	65,107	-302	0.00	
GS-2 (Commercial 2000-24,999)	15,938	16,649	711	4.46%	118,944	103,748	-15,196	-0.13	
GS-4 (Commercial 150000-999999)	10,159	10,870	711	7.00%	72,762	64,794	-7,968	-0.11	
TOTAL FIRM	60,379	64,656	4,277	7.08%	687,015	624,598	-62,417	-0.09	
THERM SALES (INTERRUPTIBLE)									
FTS-4	21,466	20,438	-1,028	-4.79%	216,912	198,484	-18,428	-0.08	
FTS-5	0	0	0		0	0	0		
GS-4 / FTS-4 (GCI)	0	0	0		0	0	0		
TOTAL INTERRUPTIBLE	21,466	20,438	-1,028	-4.79%	216,912	198,484	-18,428	-0.08	
TOTAL THERM SALES	81,845	85,094	3,249	3.97%	903,927	823,082	-80,845	-0.09	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	895	898	3	0.34%	896	902	6	0.01	
RS-2 (Residential 150-299)	910	939	29	3.19%	913	947	34	0.04	
RS-3 (Residential 300-UP)	873	869	-4	-0.46%	877	866	-10	-0.01	
GS-1 (Commercial <2000)	186	190	4	2.15%	185	147	-39	-0.21	
GS-2 (Commercial 2000-24,999)	38	38	0	0.00%	28	37	9	0.34	
GS-4 (Commercial 150000-999999)	1	1	0	0.00%	1	1	0	0	
TOTAL FIRM	2,903	2,935	32	1.10%	2,899	2,900	0	0.00	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	0.00%	0	0	0	0.00	
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00	
TOTAL INTERRUPTIBLE	1	1	0	0.00%	1	1	0	0.00%	
TOTAL CUSTOMERS	2,904	2,936	32	1.10%	2,900	2,901	0	0.00	
THERM USE PER CUSTOMER									
RS-1 (Residential 0 - 149)	6	6	0	2.97%	66	56	-10	-14.96%	
RS-2 (Residential 150-299)	11	11	0	2.63%	146	128	-19	-12.70%	
RS-3 (Residential 300-UP)	16	17	1	7.34%	270	253	-17	-6.39%	
GS-1 (Commercial <2000)	24	29	5	22.31%	354	444	91	25.70%	
GS-2 (Commercial 2000-24,999)	419	438	19	4.46%	4,325	2,819	-1,506	-34.82%	
GS-4 (Commercial 150000-999,999)	10,159	10,870	711	7.00%	72,762	64,794	-7,968	-10.95%	
FTS-4	21,466	20,438	-1,028	-4.79%	216,912	198,484	-18,428	-8.50%	
FTS-5									
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2011		through		DECEMBER 2011							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0174096	1.0193319	1.0197909	1.0185598	1.0174212							
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0346773	1.0366322	1.037099	1.0358469	1.0346891	0	0	0	0	0	0	0



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/08/2011 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Contact Phone:
--	--	--

Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: June 10, 2011	Invoice Total Amount: \$50.69
Svc Req: 008803884	Sup Doc Ind: IMBL	Invoice Identifier: 000331360
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002361
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE'			COT	0.0074	0.0019	0.0000	0.0093	893	8.31	01 - 31		
				Transportation Commodity																
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE'			COT	0.0074	0.0019	0.0000	0.0093	4.557	42.38	01 - 31		
				Transportation Commodity																
																Invoice Sub-Total Amount	5,450	50.69		
																Invoice Total Amount:	5,450	50.69		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/31/2011 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	June 01, 2011	Invoice Total Amount:	\$4,454.70
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000331359
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/10/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01												RD1	0.7185	0.0000	0.0000	0.7185	6,200	4,454.70	01 - 31
				Reservation/Demand D1															
																	Invoice Sub-Total Amount	6,200	4,454.70
																	Invoice Total Amount:	6,200	4,454.70

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

To:

Stuart Shoaf
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St Joe FL 32457

Invoice Number 9062358
Invoice Date 06/15/2011
Contract # 9000114
Delivery Month May 2011
Due Date 06/27/2011

Remit:

US \$ WIRE

Fax # (850) 229-8392

Natural Gas delivered during **May 2011**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 05/01-05/31	5760611 / 9236138	744	4.4125	3,282.90
Base Commodity 05/26-05/31	6002182 / 9245977	186	4.4917	835.45
Total For CS #11 MOUNT VERNON (0025309)		930		4,118.35
KM Tejas/FGT Calhoun (0071444)				
Base Commodity 05/01-05/31	5760611 / 9236139	4,712	4.4120	20,789.22
Total For KM Tejas/FGT Calhoun (0071444)		4,712		20,789.22
St Joe Natural Gas (0056657)				
Base Commodity 05/26-05/31	6002218 / 9245989	810	4.7417	3,840.75
Total For St Joe Natural Gas (0056657)		810		3,840.75
Total Amount Due		6,452		28,748.32

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Tier Pricing:

5760611	Tier 1	5,270 MMBTU @	4.4100 US \$
	Tier 2	186 MMBTU @	4.4700 US \$
	Wtd Avg	5,456 MMBTU @	4.4120 US \$

Indexes used in pricing calculations:

05/26-05/26: LA Onsh S- FGT - Z3 GD 4.390000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 90123376

Indexes used in pricing calculations:

05/27-05/27: LA Onsh S- FGT - Z3 GD	4.380000
05/28-05/28: LA Onsh S- FGT - Z3 GD	4.320000
05/29-05/29: LA Onsh S- FGT - Z3 GD	4.320000
05/30-05/30: LA Onsh S- FGT - Z3 GD	4.320000
05/31-05/31: LA Onsh S- FGT - Z3 GD	4.320000
05/01-05/31: FGT Zone 3 IF	4.470000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 90123376

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40615

TO: FGT

DATE: 20-May-11
DELINQUENT: 30-May-11

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Mar-11	\$4.0140	90.00%	\$3.6126	(1,860)	(\$6,719.44)

TOTAL DECATHERM / INVOICE

(\$6,719.44)

Reedy Creek - 3/11 PGA Actual Filed 7836.18
Diff: 1116.74

Revised 5-23-11

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40684

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 20-May-11
DELINQUENT: 30-May-11

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Office: 352-331-1654
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Mar-11	\$4.0140	90.00%	\$3.6126	663	\$2,394.92

TOTAL DECATHERM / INVOICE

\$2,394.92

3/11 PGA Actual Filed 2513.72

Diff 118.80

Revised 5-23-11

FLORIDA GAS TRANSMISSION COMPANY, LLC

Docket No. RP10-21-000

Settlement Refund Amounts to be paid May 27, 2011, Pursuant to Article VI, Section 1(a) and Section 1(b) of the Stipulation and Agreement dated September 3, 2010, as approved by Commission Order issued February 24, 2011

Refund Summary
April 1, 2010 through May 27, 2011

Line No.	Shipper	Contract (a)	Rate Schedule (b)	Reservation			Usage			Total (i)
				Principal (c)	Interest (d)	Total (e)	Principal (f)	Interest (g)	Total (h)	
1	ST. JOE NATURAL GAS COMPANY	3835	FTS-2	\$ 2,777.80	\$ 28.60	\$ 2,806.40	\$ (28.53)	\$ (0.26)	\$ (28.79)	\$ 2,777.61
2	ST. JOE NATURAL GAS COMPANY	5109	FTS-1	0.07	-	0.07	-	-	-	0.07
3	TOTAL			<u>\$ 2,777.87</u>	<u>\$ 28.60</u>	<u>\$ 2,806.47</u>	<u>\$ (28.53)</u>	<u>\$ (0.26)</u>	<u>\$ (28.79)</u>	<u>\$ 2,777.68</u>

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40676

TO: FGT

DATE: 10-Jul-11

DELINQUENT: 20-Jul-11

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216

Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	May-11	\$4.2540	100.00%	\$4.2540	296	\$1,259.18

TOTAL DECATHERM / INVOICE

\$1,259.18