

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110138-EI

TESTIMONY AND EXHIBIT
OF
JAMES I. THOMPSON

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FPSC-COMMISSION CLERK

1 GULF POWER COMPANY

2 Before the Florida Public Service Commission
3 Prepared Direct Testimony of
4 James I. Thompson
5 Docket No. 110138-EI
6 In Support of Rate Relief
7 Date of Filing: July 8, 2011

8 Q. Please state your name, address, and occupation.

9 A. My name is Jim Thompson, and my business address is One Energy
10 Place, Pensacola, Florida 32520. I am employed by Gulf Power Company
11 (Gulf or the Company) as Supervisor of Pricing and Load Research.

12 Q. What are your responsibilities as Gulf's Supervisor of Pricing and Load
13 Research?

14 A. My pricing responsibilities include planning, implementation and
15 evaluation of retail electric prices for Gulf. This includes development and
16 design of new rates and the administration of current rates. I also
17 supervise the planning, collection, analysis and reporting of load research
18 information for Gulf.

19 Q. Please describe your educational and professional background.

20 A. In December 1977 I graduated from The Georgia Institute of Technology,
21 earning a Bachelor of Science in Industrial Management with honor. In
22 early 1978, I joined the NCR Corporation as a sales representative out of
23 that company's Atlanta office. I joined Gulf in 1980 as an analyst in Gulf's
24 Rate Department. In 1988 I became a member of Gulf's marketing
25 organization. In 1997 I assumed the duties of Corporate Accounts

1 Manager within Southern Company's Corporate Accounts organization. I
2 moved into my current position in 2000. Throughout, I have been involved
3 with various functional activities including program development and
4 evaluation, market research, economic development, load research and
5 market planning. For most of my career, I have been involved in the
6 pricing of Gulf's energy services.

7

8 Q. Have you previously testified before the Florida Public Service
9 Commission (FPSC or the Commission)?

10 A. Yes. I testified on behalf of Gulf in support of its Standby Service rate,
11 Docket No. 931044-EI, and in support of Gulf's request for approval of its
12 Commercial/Industrial Service Rider, Docket No. 951161-EI. I also
13 testified as the rate design witness in Gulf's last base rate case
14 proceeding, Docket No. 010949-EI.

15

16 Q. What is the purpose of your testimony?

17 A. The purpose of my testimony is to present the rates that Gulf has
18 developed to recover the increased revenue requirement in a way that is
19 fair and equitable to our customers. I also explain and support other non-
20 revenue related tariff changes proposed by Gulf to improve our overall
21 tariff offerings.

22

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1 Q. Do you have an exhibit to which you will refer in your testimony?

2 A. Yes. Exhibit JIT-1, Schedules 1 through 3, was prepared under my
3 supervision and direction, and the information contained therein is true
4 and correct to the best of my knowledge and belief.

5

6 Q. Are you the sponsor of any Minimum Filing Requirements (MFRs)?

7 A. Yes. These are listed in Schedule 1 of my Exhibit JIT-1. To the best of
8 my knowledge, the information contained in these MFRs is true and
9 correct.

10

11

12 **I. RATE DESIGN PRINCIPLES AND METHODOLOGY**

13

14 Q. Are there any overall goals that Gulf seeks to achieve through its rate
15 design and proposed pricing?

16 A. Yes. Gulf's pricing package represents a continuation of our strategy of
17 simplicity in our rates and recognition of the need to use pricing as a tool
18 to improve customer satisfaction by offering options to customers to
19 manage their electric usage. Gulf's rate design and proposed pricing
20 provides equity, or fairness, among customers and enhances Gulf's
21 conservation efforts. It also provides for administration of the rates in an
22 objective and non-discriminatory manner.

23

24

25

1 Q. Please provide an overview of Gulf's retail rates.

2 A. Gulf's Tariff for Retail Electric Service contains rate schedules for the
3 various types of customers served by Gulf. These include residential
4 customers; small, medium, and large business customers; and outdoor
5 service such as street lighting. Each of these types of customers is served
6 through separate rate schedules, which are designed to reflect the
7 differences in the usage characteristics of each customer type and the
8 differences in cost incurred by Gulf in supplying service to each customer
9 type.

10

11 Q. Please describe, in general, these rate schedules.

12 A. Rate schedules generally contain specific prices that are to be applied to
13 each customer's electric usage amount. Most rate schedules also include
14 a Customer Charge, or Base Charge, which is a fixed amount each month
15 to reflect the costs of supplying service that do not vary with usage.
16 Another price component is the Energy Charge, which reflects costs
17 associated with providing the amount of electricity consumed throughout
18 the month. Rate schedules for medium and large business customers
19 may also include a Demand Charge component, which reflects the
20 Company's cost of supplying service at the highest level of consumption
21 required by those customers. Finally, in addition to the specific prices,
22 rate schedules contain terms and conditions. Together, the prices, terms,
23 and conditions describe the way customers' monthly bills are determined.

24

25

1 Q. Is the overall construct of Gulf's rate schedules like that of most other
2 electric utilities?

3 A. Yes. Gulf's tariff is similar in terms of having separate rates for different
4 customer classes, and using the most common components of rates, as
5 described above. However, there is an element of Gulf's overall tariff that
6 is perhaps different from many other retail electric suppliers. Many
7 utilities determine the applicability of rates – that is, what class or type of
8 customer the rate is applied to – according to the nature of the customer's
9 use of electricity. For example, some utilities have rates that apply only to
10 commercial customers, or only to industrial customers. It is also common
11 for electric utilities to have rates applicable for specific end-uses of
12 electricity, such as "farm rates" or "school rates." In contrast, Gulf's retail
13 rate applicability is generally determined by objective criteria that do not
14 include consideration of how the customer is using the service. Rather,
15 determination of the applicability of rates is made based on the size of the
16 electric service needed, the time that service is supplied, and the voltage
17 level of the service provided. These are all objective characteristics that
18 are measured or determined by a meter.

19
20 Q. Please identify the major steps necessary to translate an increased
21 revenue requirement into a specific set of rates.

22 A. There are two basic steps in this process. First, the total amount of the
23 increased revenue sought is allocated, or spread, across the various
24 customer classes. In making this allocation, consideration is given to the
25 relative costs of service for each rate class, as well as fairness, equity,

1 and value of service. The second step is to design the specific rate
2 components for each rate class. In developing these rate components –
3 Base Charges, Energy Charges, and Demand Charges – we again
4 consider the costs associated with providing service, as well as fairness
5 and equity. Other considerations at this step include rate stability,
6 customer acceptance and understanding, effects on conservation and
7 energy efficiency, and objectivity in administration of the rates.
8

9 Q. Before getting into the details of how you developed the specific rates in
10 this case, is Gulf proposing any non-revenue change to its Tariff that
11 would affect all rate classes?

12 A. Yes. We are proposing to change the name of the rate component that
13 has been called the Customer Charge by relabeling it as a Base Charge.
14 This change in terminology better reflects the purpose of this monthly,
15 fixed charge. This charge exists to reflect the fact that a certain base level
16 of costs is incurred by Gulf to provide electricity independent of the
17 amount of service consumed.
18
19

20 **II. ALLOCATION OF RATE INCREASE TO RATE CLASSES**

21

22 Q. Turning to the first step of the rate design process, how did you allocate
23 the revenue increase across the customer classes?

24 A. The proposed rates are designed to achieve Gulf's requested overall
25 revenue requirement, including the requested base rate increase of

1 \$93,504,000. The increase to base rate revenue has been allocated
2 across the various rate classes as shown in MFR E-8. The results of the
3 cost-of-service study prepared and presented by Gulf Witness O'Sheasy
4 serve as an important guide. The overall base rate increase of 20.7
5 percent has been allocated across rate classes in order to move the rate
6 of return for each class toward the overall retail average rate of return. In
7 doing so, we have respected certain customary limits. First, because an
8 overall rate increase is requested, no rate class is assigned a rate
9 decrease. Second, the base rate percentage increase for each class is
10 limited to no more than 1.5 times the overall retail average percentage
11 increase to base rates. As shown in MFR E-8 and summarized on
12 Schedule 2 of my exhibit, the increases allocated to each rate class
13 represent base rate increases of 13.8 percent to 28.0 percent.
14

15 Q. Please explain why the percentage increase proposed for the residential
16 class is larger than the overall average increase.

17 A. The present rate summary in Mr. O'Sheasy's cost-of-service study reveals
18 a rate of return for Gulf's residential class that is significantly below the
19 overall retail average rate of return. A larger increase is needed to bring
20 the return on investment for this class closer to the overall retail average
21 at the new proposed revenue level.
22

23 Q. Please explain the information labeled "Indexed" on Schedule 2 of your
24 exhibit.
25

1 A. These index figures show how the rate of return for a rate class compares
2 to the Company's overall retail rate of return. For example, without rate
3 relief, the return provided by the residential class is only 93 percent of the
4 Company's overall retail rate of return. After the rate increase, the return
5 for the residential class would be 102 percent of the Company's retail
6 average.

7
8

9 III. RESIDENTIAL RATES

10

11 Q. What changes to residential rates does Gulf propose in order to recover
12 the allocated share of revenue requirements from that rate class?

13 A. In developing residential rates which achieve the overall proposed
14 revenue level for that rate class, we have included an increase to the
15 Customer Charge rate component and renamed that component the Base
16 Charge. We also propose an increase to the energy charge components
17 of residential rates.

18

19 Q. Why are you proposing to increase the residential Base Charge?

20 A. The customer-related costs from the cost-of-service study are significantly
21 higher than our current residential Base Charge of \$10 per customer, per
22 month. There are important reasons for ensuring that, to the extent
23 practical, the costs of providing service to customers that do not vary with
24 the amount of consumption are recovered from fixed Base Charges rather
25 than from energy or demand charges. If these costs are included in the

1 unit prices of energy consumed, then otherwise successful conservation
2 efforts could result in revenue decreases for Gulf which exceed the
3 associated cost savings. This would, in turn, increase or accelerate Gulf's
4 need for future base rate increases.

5
6 Also, each month Gulf has thousands of residential customer accounts
7 whose monthly electric usage is zero. Customer-related costs that are
8 included in energy charges are not recovered at all from those customers.
9 Thus, intra-class equity, or fairness, is better served by having Base
10 Charges that cover those costs which are unrelated to amounts
11 consumed.

12
13 We have proposed to increase the Base Charge for Gulf's standard
14 residential rate, Rate Schedule RS, from its current \$10.00 per customer
15 per month to \$15.00. The cost-of-service study shows that customer-
16 related costs could support an even higher Base Charge. However, we
17 have limited the increase in the Base Charge to 50 percent above the
18 current level in order to maintain rate stability.

19
20 The Base Charges are important rate components which recover those
21 costs that are not related to the amount of electricity consumed. The
22 increased residential Base Charge is reasonable and represents an
23 improvement in our pricing structure.

1 Q. What other changes are proposed to residential rates?

2 A. Rate Schedule RSVP is the rate that accompanies Gulf's residential
3 critical peak pricing program called Energy Select®. It includes a Base
4 Charge and a four-tiered energy charge. The four energy charges differ
5 based on time of day and season. Three of the price tiers are applicable to
6 known time periods which are referred to as high, medium, and low price
7 periods. The fourth price tier is the critical price which is invoked with as
8 little as an hour's notice based on certain conditions. Critical price periods
9 are limited, however, to not more than two hours in duration. Critical price
10 periods are designated when conditions, typically weather, cause peak
11 demand to reach very high levels. The critical peak price serves, through
12 customer load response, as a critical peak demand management tool.

13

14 Because the base rate component of all four price tiers has remained fixed
15 since Gulf's last rate case, while the cost recovery factors applicable to
16 those prices have changed, we have experienced a detrimental change in
17 the relationships among those price tiers. The price relationships now do
18 not provide for customer savings opportunities that they should. Therefore,
19 we are proposing in this case to improve these price tier relationships.

20

21 Q. What changes do you propose to improve the Rate RSVP price tier
22 relationships?

23 A. Gulf proposes to use the Energy Conservation Cost Recovery (ECCR)
24 Clause to achieve the price differentials among the four price tiers. This is
25 in contrast with the previous approach for Gulf. Until now, the price

1 differentials among the tiers were achieved by setting different base rate
2 energy charges. In the proposed method, the base rate energy charges
3 for all four price tiers are set equal to the base rate energy charge in Gulf's
4 standard residential rate, Rate Schedule RS. The differentiation in the
5 overall prices for each of the tiers will be achieved through applying
6 different ECCR charges to each tier, with those ECCR charges
7 determined in the ECCR docket on an annual basis.

8
9 Q. Please explain how the differentiation in the prices would be achieved
10 through application of the ECCR charges to each tier.

11 A. First, the base rate energy charge for all four price tiers would be set, in
12 this rate case, the same as the Rate Schedule RS base rate energy
13 charge. Then, each time the ECCR charges are set or modified for Gulf,
14 those cost recovery charges would be established for each of the four
15 price tiers of Rate Schedule RSVP. We could expect the ECCR factors for
16 the lowest price tiers to be small or even negative amounts. Conversely,
17 we could expect the ECCR factors for the higher price tiers, P₃ and P₄, to
18 be significantly higher. The result of this ECCR-driven approach toward
19 setting and maintaining the relative energy prices for the four-tiered Rate
20 RSVP is the ability to offer Energy Select ® program participants a rate
21 which complements the program's objectives.

1 Q. Has the FPSC previously approved such an approach?

2 A. Yes. The methodology we propose was approved by this Commission for
3 Tampa Electric Company in Docket No. 070056-EG, Order No. PSC-07-
4 0740-TRF-EG, issued September 17, 2007.

5

6 Q. What other improvements to Rate Schedule RSVP are proposed?

7 A. We propose to make a change to the Applicability section of Rate
8 Schedule RSVP. The rate schedule subtitle will now include the phrase
9 "Electric Vehicle Charging," and the Applicability section of the rate will
10 specifically refer to electric vehicle charging. This new labeling indicates
11 that the Energy Select ® program and Rate Schedule RSVP are well
12 suited to at-home electric vehicle charging. Adding this information to the
13 label on the rate schedule will help inform customers and others of the
14 suitability of this rate for electric vehicle charging.

15

16

17

IV. SMALL AND MEDIUM BUSINESS RATES

18

19 Q. What changes are you proposing to the rates serving small and medium
20 size business customers to implement the rate increase?

21 A. First, we have proposed changes to the Base Charge components of
22 these rates. The customer-related unit costs from Mr. O'Sheasy's cost-of-
23 service study support the proposed Base Charge levels. Also, the
24 proposed Base Charges are set at not more than a 50 percent increase
25 above the current Customer Charges. Second, the overall base rate

1 levels have been designed to achieve the requested revenue increase for
2 these rate classes. Third, for the rates with distinct demand charges, the
3 proposed rate design preserves the relationships between demand and
4 energy charges of the present rates and includes demand charges that
5 are reasonably based on demand-related costs.

6

7 Q. Are there other changes proposed to the rates for small and medium size
8 business customers that are aimed at improving customer satisfaction?

9 A. Yes. We have proposed to increase the breakpoint between Rate GS and
10 GSD from 20 kilowatts (kW) to 25 kW. Currently, only those non-
11 residential customers who have demands less than 20 kW are eligible for
12 service under Gulf's Rate Schedule GS. We propose to increase this to
13 25 kW. Customers with demands at or above the breakpoint are not
14 eligible for service under Rate Schedule GS. Instead, they are served
15 under a choice of standard or time-of-use rate schedules for medium size
16 business customers.

17

18 Our data indicates that about 12 percent of Gulf's customers who are
19 currently served on one of these rate schedules for medium size business
20 customers have billing demands that are greater than 20 kW but less than
21 25 kW. Under the proposed rates, these smaller customers would be
22 eligible for, and have the opportunity to choose, Rate GS, which does not
23 include a demand charge component. This increased choice should
24 improve customer satisfaction.

25

1 Q. Are you proposing to add any other rate options for business customers?

2 A. Yes. We are proposing a new critical peak rate option for medium and
3 large size business customers who are served on time-of-use rates. This
4 critical peak option will allow business customers to participate in a form of
5 critical peak pricing. Structurally, this new option introduces a third
6 demand charge for customers on the General Service Demand Time-of-
7 Use (GSDT) and Large Power Time-of-Use (LPT) rates. This third tier
8 demand charge is in addition to the Maximum Demand Charge and On-
9 Peak Demand Charge rate components currently found in these rates.

10

11 Q. Why is this new rate option proposed?

12 A. The on-peak pricing periods for Gulf's GSDT and LPT time-of-use rates
13 are very broad. During the months of April through October, the on-peak
14 period is from noon until 9:00 PM, Monday through Friday. The new option
15 provides a narrowly defined critical peak period. Critical peak periods will
16 be either one or two hours in duration and will be designated one business
17 day prior to that critical peak period. The demand charge applicable to that
18 critical peak period is higher than the On-Peak demand charge, but
19 customers with load management abilities may be able to avoid, or
20 substantially reduce, their demand during these short periods.

21

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1 **V. LARGE BUSINESS RATES**

2
3 Q. Please describe the changes proposed to rates serving large business
4 customers in order to implement the base rate increase.

5 A. The proposed rates for large business customers are designed to achieve
6 the total test year base rate revenue requirement allocated to these rate
7 classes. Rates with distinct demand charges have been developed
8 preserving the basic relationships between demand and energy charges
9 found in the current rates.

10
11 The companion time-of-use rates, Rates GSDT and LPT, have been
12 designed following a technique established in Gulf's last rate case. This
13 approach uses energy prices that are the same for both the standard rates
14 and their respective time-of-use counterparts, with the time differentiation
15 in the demand charge component. The rate design also preserves, to the
16 extent practical, respective class On-Peak and Maximum demand charge
17 relationships.

18
19 As with residential rates and rates for small business customers, the Base
20 Charges for these rate schedules are set mindful of the customer-related
21 costs determined in the cost-of-service study sponsored by Mr. O'Sheasy.

1 **VI. OTHER TARIFF CHANGES**

2

3 Q. Are you proposing any other tariff changes that do not have revenue
4 impacts?

5 A. Yes, five types of changes are proposed. These changes are proposed to
6 better serve customers, simplify rates, and to improve the forms used to
7 transact business. Included are a change to the applicability threshold for
8 Gulf's Real Time Pricing rate, simplification of the size requirement
9 associated with Rate Schedule CIS (Commercial/Industrial Service) rate
10 rider, simplification of some of the forms used with the outdoor service
11 rate, elimination of Rate Schedule ISS and a number of ministerial
12 changes which are intended to update portions of the tariff which have
13 either become stale over time or are in need of clarification.

14

15 Q. What change is proposed for Rate Schedule RTP?

16 A. Rate Schedule RTP, Real Time Pricing, is currently available only to retail
17 customers with demands of 2,000 kW or greater. We are proposing to
18 lower this demand threshold to 500 kW.

19

20 Q. Why is such a change needed?

21 A. The 2,000 kW applicability threshold has been in place since the initial
22 implementation of Real Time Pricing at Gulf in 1995. We have seen a
23 steady increase in the number and type of customers purchasing from us
24 under RTP since that time. More than half of Gulf's customers who meet
25 the 2,000 kW threshold are now choosing to avail themselves of Real

1 Time Pricing. Our experience, metering and billing abilities, and the
2 diversity of customers who like this option, indicate that it is time to open it
3 up to more, and smaller, customers. Gulf presently has about 300 to 350
4 customers who meet the 500 kW threshold. Giving these additional
5 customers the ability to use RTP to manage their electric usage should
6 improve customer satisfaction.

7

8 Q. Moving to the Commercial/Industrial Service rate, Rate Schedule CIS,
9 what change is proposed there and why?

10 A. One change is proposed. It is to simplify the minimum size requirement
11 for "Qualifying Load" to make it 500 kW in all cases. This is a simpler size
12 requirement than currently exists. The current size requirement treats new
13 load and retained load differently. Under the current provisions, new
14 Qualifying Load must be at least 1,000 kW of installed, connected
15 demand, while retained Qualifying Load can be as small as 500 kW of
16 metered demand. This simplification will make the rate easier for
17 customers to understand and easier for Gulf to administer.

18

19 Q. Please describe the changes you propose to the Outdoor Services rate.

20 A. Rate Schedule OS covers outdoor lighting, facilities associated with
21 outdoor lighting, and other unmetered non-lighting outdoor services.
22 Similar to all other classes, we first update the OS rates to recover the
23 portion of the total revenue requirement allocated to that class. In
24 addition, we propose to modify Forms 4, 5, 19, 20 and 24, which are the
25 "Lighting Pricing Methodology," the "Contract for Street and General Area

1 Lighting Service,” the “Optional Relamping Service Agreement,” the
2 “Optional Up-Front Payment of Fixtures,” and the “Customer-owned
3 Lighting Agreement Without Relamping Service Provisions,” respectively.
4

5 Q. Why are these modifications proposed?

6 A. We are proposing these modifications to accommodate Light Emitting
7 Diode (LED) fixtures, to update the labor rate, and to simplify and reduce
8 the number of forms necessary to transact lighting business.
9

10 Q. Do the changes just described affect the prices charged?

11 A. Only the change to the labor rate would affect prices charged. The other
12 changes mentioned are intended to make it more efficient for our
13 customers and employees to transact lighting business and specifically to
14 accommodate LED fixtures.
15

16 Q. Are you also proposing a change to how Form 4 is used?

17 A. Yes. Form 4 is a template for lighting charges. It is a formula-based
18 approach by which Gulf Power prices new lighting fixtures or associated
19 facilities. Use of Form 4 for this purpose was approved in Gulf Power’s last
20 rate case.
21

22 It is our understanding, however, that Form 4 currently cannot be used to
23 re-price existing fixtures or associated facilities. As discussed by Gulf
24 Witness Neyman, we request approval in this case to use the Form 4
25 formulary methodology for this additional purpose. Lighting technology

1 changes, vendor changes, and material cost changes frequently render
2 prices of existing fixtures stale. The ability to re-price existing fixtures – up
3 or down – as costs change would benefit lighting customers.

4

5 Q. Why are you proposing to eliminate Rate Schedule ISS?

6 A. Rate Schedule ISS is an interruptible standby service rate. Gulf has no
7 customers on this rate; we have never had any customers on this rate;
8 there are no customers on this rate in the test year; and we do not expect
9 to have any customers on this rate in the foreseeable future. Further, Gulf
10 has no FPSC approved maximum level of cost-effective non-firm load,
11 which would be a pre-requisite for application of this rate. For all these
12 reasons, Rate Schedule ISS should be deleted from Gulf's Tariff for Retail
13 Electric Service. Doing so would remove an undue administrative burden
14 associated with continuing to have such a rate in Gulf's tariff.

15

16 Q. You previously mentioned that Gulf is also proposing a number of
17 ministerial types of changes to its tariff. What is the nature of these
18 changes?

19 A. These changes are intended to update portions of the tariff which have
20 either become stale over time or are in need of clarification. For example,
21 Gulf is proposing to eliminate the 1970's era map of its service area
22 located in Section I of the tariff and the 1960's era List of Communities
23 Served in Section V of the tariff. In lieu of these provisions, Gulf is
24 proposing to include a more general description of its service area on the
25 title page of its tariff, in accordance with Rules 25-9.023 and 25-9.028,

1 Florida Administrative Code. We are proposing to eliminate Form 11 titled
2 "Contract for Time-of-Use Conservation Rate," because Gulf no longer
3 offers this rate. We are proposing to modify the signature blocks on a
4 number of standard forms to conform with the Company's current
5 signature policies. We are proposing minor changes to sections of the
6 tariff addressing underground electric distribution facilities to clarify that
7 these provisions apply to both residential and commercial installations.
8 There are a handful of additional minor changes, which should be self-
9 explanatory.

10

11 Q. Has Gulf designed the proposed rates in this case recognizing and
12 allowing for customer migration across rates?

13 A. Yes. The proposed rates are designed recognizing that customers may
14 migrate, or move, to different rates for which they are eligible. This occurs
15 when changes in rate levels, structure, or availability make alternative
16 rates more economical. Recognition of this migration should be handled
17 by allowing consideration of such migrations in the rate design process, as
18 we have done, and as the Commission has approved in prior rate orders.

19

20 Q. Is Gulf proposing changes to any of its Miscellaneous Service Charges?

21 A. No. The costs incurred in providing those services are very close to the
22 current fees charged, so no changes are proposed.

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VII. CONCLUSION

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Q. Are the rates and charges proposed in this case fair, just, and reasonable?

A. Yes. The rates, prices, and terms shown on the tariff sheets filed with this case will: achieve the requested revenue requirement; represent fair, just and reasonable pricing of Gulf’s retail electric services; improve our pricing as a customer service tool; provide customers with additional options to manage their electric usage; enhance conservation efforts; and provide opportunities to improve customer satisfaction with Gulf. I have included all of the revised final tariff sheets in Schedule 3 of my exhibit.

Q. Does this conclude your testimony?

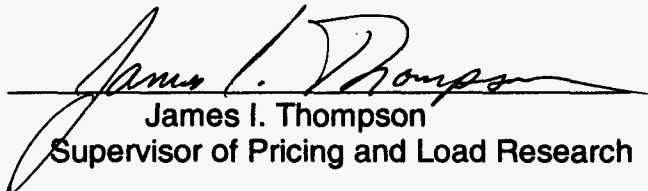
A. Yes.

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF ESCAMBIA)

Docket No. 110138-EI

Before me the undersigned authority, personally appeared James I. Thompson, who being first duly sworn, deposes, and says that he is the Supervisor of Pricing and Load Research of Gulf Power Company, a Florida corporation, and that the foregoing is true and correct to the best of his knowledge, information, and belief. He is personally known to me.

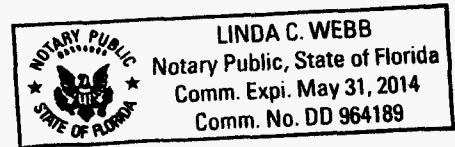

James I. Thompson
Supervisor of Pricing and Load Research

Sworn to and subscribed before me this 6th day of July,
2011.

Linda C. Webb
Notary Public, State of Florida at Large

Commission No. DD 964189

My Commission Expires May 31, 2014



Responsibility for Minimum Filing Requirements

<u>Schedule</u>	<u>Title</u>
A – 2	Full Revenue Requirements Bill Comparison – Typical Monthly Bills
A – 3	Summary of Tariffs
A – 5	Interim Revenue Requirements Bill Comparison – Typical Monthly Bills
E – 8	Company-Proposed Allocation of the Rate Increase By Rate Class
E – 12	Adjustment To Test Year Unbilled Revenue
E – 13a	Revenue From Sale of Electricity by Rate Schedule
E – 13b	Revenues by Rate Schedule – Service Charges
E – 13c	Base Revenue by Rate Schedule - Calculations
E – 13d	Revenue by Rate Schedule – Lighting Schedule Calculation
E – 14	Proposed Tariff Sheets and Support For Charges

Allocation of Revenue Increase

		Rate Class Residential	Rate Class GS	Rate Class GSD/GSDT	Rate Class LP/LPT	Rate Class Major Accounts	Rate Class OS	Total Retail Service
Base Rate Revenue Increase (\$000's)		61,413	3,409	12,511	8,731	3,839	3,601	93,504
% Base Rate Increase		23.2%	17.2%	13.8%	19.8%	20.7%	28.0%	20.7%
Indexed	Present	93	1.01	1.29	1.05	32	1.41	1.00
	Proposed	1.02	1.00	1.00	.99	57	1.32	1.00

Florida Public Service Commission
Docket No. 110138-EI
GULF POWER COMPANY
Witness: James I. Thompson
Exhibit No. ____ (JIT-1)
Schedule 3
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Proposed Final Tariff Sheets

Proposed Tariff Sheets consisting of (62) pages, including this cover sheet.

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Section I	Description of Territory Served
Section II	Miscellaneous
Section III	Technical Terms and Abbreviations
Section IV	Rules and Regulations
Section V	List of Communities Served
Section VI	Rate Schedules
	RS - Residential Service
	GS - General Service - Non-Demand
	GSD - General Service - Demand
	LP - Large Power Service
	PX - Large High Load Factor Power Service
	OS - Outdoor Service
	BB - Budget Billing (Optional Rider)
	CR - Cost Recovery Clause - Fossil Fuel & Purchased Power
	PPCC - Purchased Power Capacity Cost Recovery Clause
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	-- - Billing Adjustments and Payment of Bills
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	FLAT-1 - Residential/Commercial FlatBill
	GSTOU - General Service Time-of-Use Conservation (Optional)
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	SBS - Standby and Supplementary Service
	RSVP - Residential Service Variable Pricing
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	CIS - Commercial/Industrial Service Rider (Optional)
	BERS - Building Energy Rating System (BERS)
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<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RS	RS	Residential Service	6.3
GS	GS	General Service - Non-Demand	6.5
GSD	GSD	General Service - Demand	6.7
LP	GSLD	Large Power Service	6.10
PX	GSLD1	Large High Load Factor Power Service	6.13
OS	SL, OL, OL1, OL2	Outdoor Service	6.16
BB		Budget Billing (Optional Rider)	6.32
CR		Cost Recovery Clause - Fossil Fuel and Purchased Power	6.34
PPCC		Purchased Power Capacity Cost Recovery Clause	6.35
ECR		Environmental Cost Recovery Clause	6.36
		Billing Adjustments and Payment of Bills	6.37
ECC		Cost Recovery Clause - Energy Conservation	6.38
FLAT-1		Residential/Commercial FlatBill	6.39
GSTOU		General Service Time-of-Use Conservation (Optional)	6.42
GSDT	GSDT	General Service - Demand Time-of-Use Conservation (Optional)	6.45
LPT	GSLDT	Large Power Service - Time-of-Use Conservation (Optional)	6.49
PXT	GSLDT1	Large High Load Factor Power Service - Time-of-Use Conservation (Optional)	6.53
SBS		Standby and Supplementary Service	6.57

ISSUED BY: Mark Crosswhite



RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES:

Base Charge: \$15.00

Energy-Demand Charge: 4.615¢ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Mark Crosswhite



Section No. VI
Twenty-Second Revised Sheet No. 6.5
Canceling Twenty-First Revised Sheet No. 6.5

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RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND
URSC: GS

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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: \$18.00
Energy-Demand Charge: 5.121¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: Mark Crosswhite

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND
URSC: GSD

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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$45.00
Demand Charge:	\$6.17 per kW of billing demand
Energy Charge:	1.579¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.



Section No. VI
Twentieth Revised Sheet No. 6.8
Canceling Nineteenth Revised Sheet No. 6.8

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(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-nine (49) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Mark Crosswhite



Section No. VI
Twenty-Fourth Revised Sheet No. 6.10
Canceling Twenty-Third Revised Sheet No. 6.10

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**RATE SCHEDULE LP
LARGE POWER SERVICE**
URSC: GSLD

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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$225.00
Demand Charge:	\$10.60 per kW of billing demand
Energy Charge:	0.790¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: Mark Crosswhite



Section No. VI
Twenty-Fourth Revised Sheet No. 6.11
Canceling Twenty-Third Revised Sheet No. 6.11

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(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of sixty-four (64) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eighty-one (81) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Mark Crosswhite



Section No. VI
Twentieth Revised Sheet No. 6.13
Canceling Nineteenth Revised Sheet No. 6.13

Docket No. 110138-EI
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RATE SCHEDULE PX
LARGE HIGH LOAD FACTOR POWER SERVICE
URSC: GSLD1

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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$683.68
Demand Charge:	\$9.90 per kW of billing demand
Energy Charge:	0.366¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$11.90 per kW of billing demand.

ISSUED BY: Mark Crosswhite



Section No. VI
Tenth Revised Sheet No. 6.14
Canceling Ninth Revised Sheet No. 6.14

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(Continued from Rate Schedule PX, Sheet No. 6.13)

DETERMINATION OF BILLING DEMAND:

The Customer's Billing Demand shall be the maximum measured kW demand integrated over any fifteen (15) minute interval during the current billing month, provided such demand shall not be less than 7500 kW.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of twenty-two (22) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Rate Schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Mark Crosswhite



Section No. VI
 Twentieth Revised Sheet No. 6.16
 Canceling Nineteenth Revised Sheet No. 6.16

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RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES:

High Pressure Sodium Vapor

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh**</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge***</u>	<u>Total Charge</u>
5400*	Open Bottom	70	84	29	\$3.10	\$1.66	\$0.72	\$5.48
8800	Open Bottom	100	120	41	\$2.65	\$1.51	\$1.01	\$5.17
8800	Open Bottom w/Shield	100	120	41	\$3.64	\$1.78	\$1.01	\$6.43
8800	Acorn	100	120	41	\$13.21	\$4.46	\$1.01	\$18.68
8800	Colonial	100	120	41	\$3.56	\$1.75	\$1.01	\$6.32
8800	English Coach	100	120	41	\$14.43	\$4.79	\$1.01	\$20.23
8800	Destin Single	100	120	41	\$24.82	\$7.70	\$1.01	\$33.53
17600	Destin Double	200	240	82	\$49.48	\$14.84	\$2.02	\$66.34
5400*	Cobrahead	70	84	29	\$4.35	\$2.01	\$0.72	\$7.08
8800	Cobrahead	100	120	41	\$3.64	\$1.78	\$1.01	\$6.43
20000*	Cobrahead	200	233	80	\$5.01	\$2.18	\$1.97	\$9.16
25000	Cobrahead	250	292	100	\$4.87	\$2.15	\$2.46	\$9.48
46000	Cobrahead	400	477	164	\$5.12	\$2.22	\$4.03	\$11.37
8800	Cutoff Cobrahead	100	120	41	\$4.02	\$1.88	\$1.01	\$6.91
25000	Cutoff Cobrahead	250	292	100	\$4.93	\$2.16	\$2.46	\$9.55
46000	Cutoff Cobrahead	400	477	164	\$5.15	\$2.22	\$4.03	\$11.40
25000	Bracket Mount CIS	250	292	100	\$11.29	\$3.94	\$2.46	\$17.69
25000	Tenon Top CIS	250	292	100	\$11.31	\$3.94	\$2.46	\$17.71

ISSUED BY: Mark Crosswhite

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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
46000	Bracket Mount CIS	400	468	161	\$12.01	\$4.14	\$3.97	\$20.12
20000*	Small ORL	200	233	80	\$11.56	\$4.01	\$1.97	\$17.54
25000	Small ORL	250	292	100	\$11.13	\$3.89	\$2.46	\$17.48
46000	Small ORL	400	477	164	\$11.65	\$4.03	\$4.03	\$19.71
20000*	Large ORL	200	233	80	\$18.84	\$6.03	\$1.97	\$26.84
46000*	Large ORL	400	477	164	\$21.22	\$6.70	\$4.03	\$31.95
46000	Shoebox	400	477	164	\$9.73	\$3.50	\$4.03	\$17.26
16000	Directional	150	197	68	\$5.47	\$2.28	\$1.68	\$9.43
20000*	Directional	200	233	80	\$7.90	\$3.00	\$1.97	\$12.87
46000	Directional	400	477	164	\$5.86	\$2.42	\$4.03	\$12.31
125000	Large Flood	1000	1105	379	\$9.31	\$3.57	\$9.33	\$22.21

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
12000	Acorn	175	210	72	\$13.34	\$5.61	\$1.77	\$20.72
12000	Colonial	175	210	72	\$3.69	\$2.93	\$1.77	\$8.39
12000	English Coach	175	210	72	\$14.56	\$5.95	\$1.77	\$22.28
12000	Destin Single	175	210	72	\$24.94	\$8.86	\$1.77	\$35.57
24000	Destin Double	350	420	144	\$49.73	\$16.57	\$3.55	\$69.85
32000	Small Flood	400	476	163	\$5.99	\$2.60	\$4.01	\$12.60
32000	Small Parking Lot	400	476	163	\$11.08	\$4.02	\$4.01	\$19.11
100000	Large Flood	1000	1100	378	\$8.60	\$5.15	\$9.31	\$23.06
100000	Large Parking Lot	1000	1100	378	\$19.12	\$7.13	\$9.31	\$35.56

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
13000	Acorn	150	190	65	\$15.14	\$5.45	\$1.60	\$22.19
13000	Colonial	150	190	65	\$4.73	\$2.56	\$1.60	\$8.89
13000	English Coach	150	190	65	\$15.48	\$5.56	\$1.60	\$22.64
13000	Destin Single	150	190	65	\$32.83	\$10.41	\$1.60	\$44.84
26000	Destin Double	300	380	130	\$65.51	\$20.00	\$3.20	\$88.71
33000	Small Flood	350	400	137	\$6.72	\$3.30	\$3.37	\$13.39
33000	Shoebox	350	400	137	\$8.03	\$3.67	\$3.37	\$15.07

ISSUED BY: Mark Crosswhite



Section No. VI
 Twenty-Third Revised Sheet No. 6.17
 Canceling Twenty-Second Revised Sheet No. 6.17

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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

Combined High Pressure Sodium/Metal Halide

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
20800	Destin Combo	275	330	113	\$49.61	\$16.36	\$2.78	\$68.75

Combined High Pressure Sodium/Metal Halide Pulse Start

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
21800	Destin Combo PS	250	310	106	\$57.49	\$17.70	\$2.61	\$77.80

LED

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
4440	Street Light	72	72	25	\$13.79	\$4.73	\$0.61	\$19.13
5000	Acorn A5	72	72	25	\$25.56	\$7.91	\$0.61	\$34.08
5000	Acorn A3	72	72	25	\$25.56	\$7.91	\$0.61	\$34.08
8000	Acorn A5	112	112	38	\$28.85	\$8.84	\$0.93	\$38.62
8000	Acorn A3	112	112	38	\$28.85	\$8.84	\$0.93	\$38.62
7200	E132 A5	132	132	45	\$27.58	\$8.07	\$1.11	\$36.76
7200	E132 A3	132	132	45	\$27.58	\$8.07	\$1.11	\$36.76
9600	E157 SAW	157	157	54	\$18.67	\$5.57	\$1.33	\$25.57

Mercury Vapor
 (Not Available for New Installations)

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
7000*	Open Bottom	175	195	67	\$2.15	\$1.33	\$1.65	\$5.13
3200*	Cobrahead	100	114	39	\$3.98	\$1.87	\$0.96	\$6.81
7000*	Cobrahead	175	195	67	\$3.62	\$1.74	\$1.65	\$7.01
9400*	Cobrahead	250	277	95	\$4.75	\$2.13	\$2.34	\$9.22
17000*	Cobrahead	400	442	152	\$5.19	\$2.22	\$3.74	\$11.15
48000*	Cobrahead	1000	1084	372	\$10.42	\$3.84	\$9.16	\$23.42
17000*	Directional	400	474	163	\$7.81	\$2.96	\$4.01	\$14.78

* Not Available for New Installation.

** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.462¢/kWh x Estimated Monthly kWh Usage

ISSUED BY: Mark Crosswhite



Section No. VI
Twenty-Fifth Revised Sheet No. 6.18
Canceling Twenty-Fourth Revised Sheet No. 6.18

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(Continued from Rate Schedule OS, Sheet No. 6.17)

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$17.29.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.16.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$6.42.
- Charge for 30 ft. wood pole 4.15.
- Charge for 30 ft. concrete pole \$8.72.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$41.25.
- Charge for 35 ft. concrete pole \$12.69.
- Charge for 35 ft. concrete pole (Tenon Top) \$17.54.
- Charge for 35 ft. wood pole \$6.05.
- Charge for 40 ft. wood pole \$7.44.
- Charge for 45 ft. concrete pole (Tenon Top) \$23.02.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.41.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$2.69.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$3.63.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4.57.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4.45.
- Charge for optional 100 amp relay \$24.96.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$34.49.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$49.15.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

ISSUED BY: Mark Crosswhite



Section No. VI
Twenty-First Revised Sheet No. 6.19
Canceling Twentieth Revised Sheet No. 6.19

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(Continued from Rate Schedule OS, Sheet No. 6.18)

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.462¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

ISSUED BY: Mark Crosswhite



Section No. VI
 Twenty-Second Revised Sheet No. 6.20
 Canceling Twenty-First Revised Sheet No. 6.20

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(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

<u>High Pressure Sodium Vapor</u>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
8800	100	120	41	\$0.68	\$1.01	\$1.69
16000	150	197	68	\$0.66	\$1.68	\$2.34
20000*	200	233	80	\$0.69	\$1.97	\$0.69
25000	250	292	100	\$0.70	\$2.46	\$0.70
46000	400	477	164	\$0.69	\$4.03	\$0.69
125000	1000	1105	379	\$0.88	\$9.33	\$10.22

ISSUED BY: Mark Crosswhite



Section No. VI
 Twenty-Second Revised Sheet No. 6.21
 Canceling Twenty-First Revised Sheet No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

Metal Halide						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
32000	400	476	163	\$0.83	\$4.01	\$4.84
LED						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. KWH</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
4440	72	72	25	\$0.78	\$0.61	\$1.40

- * Not Available for New Installation
- ** Estimated Monthly kWh= (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.462¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$6.05.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

ISSUED BY: Mark Crosswhite



Section No. VI
Sixteenth Revised Sheet No. 6.22
Canceling Fifteenth Revised Sheet No. 6.22

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(Continued from Rate Schedule OS, Sheet No. 6.21)

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

OS-III. OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.641 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

ISSUED BY: Mark Crosswhite



Section No. VI
Eighteenth Revised Sheet No. 6.23
Canceling Seventeenth Revised Sheet No. 6.23

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(Continued from Rate Schedule OS, Sheet No. 6.22)

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium street lighting under the terms of Part I/II, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting under terms of Part I/II, two (2) years for high pressure sodium vapor (residential) general area lighting under terms of Part I/II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Mark Crosswhite



**RATE SCHEDULE GSTOU
GENERAL SERVICE TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSTOU**

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$45.00
Energy Charges:	
Summer – June through September:	
On-Peak	16.571¢ per kWh
Intermediate	6.268¢ per kWh
Off-Peak	2.684¢ per kWh
October through May:	
All hours	3.704¢ per kWh



Section No. VI
Fourth Revised Sheet No. 6.43
Canceling Third Revised Sheet No. 6.43

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(Continued from Rate Schedule GSTOU, Sheet No. 6.42)

DETERMINATION OF THE SUMMER TIME PERIODS:

The on-peak period for calendar months June through September is defined as being those hours between 1:00 p.m. and 6:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The intermediate period for calendar months June through September is defined as being those hours between 11:00 a.m. and 1:00 p.m. and between 6:00 p.m. and 8:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The off-peak period for calendar months June through September is defined as being all hours not included above and all hours of the observed holidays of Independence Day and Labor Day.

MINIMUM MONTHLY BILL:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the applicable Base Charge.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Mark Crosswhite

**RATE SCHEDULE GSDT
GENERAL SERVICE - DEMAND
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSDT**

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate GSDT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.



Section No. VI
Third Revised Sheet No. 6.46
Canceling Second Revised Sheet No. 6.46

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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: \$45.00
Demand Charge: \$2.92 per kW of maximum demand plus;
\$3.29 per kW of on-peak demand
Energy Charge: On-Peak and Off-Peak Period: 1.579¢ per kWh

CRITICAL PEAK OPTION – Under this option, the Demand Charge shall be:

Demand Charge: \$2.92 per kW of maximum demand plus;
\$1.65 per kW of on-peak demand plus,
\$4.94 per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

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(Continued from Rate Schedule GSĐT, Sheet No. 6.46)

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.



Section No. VI
Second Revised Sheet No. 6.48
Canceling First Revised Sheet No. 6.48

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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-nine (49) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.



Section No. VI
Original Sheet No. 6.48.1

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(Continued from Rate Schedule GSDT, Sheet No. 6.48)

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Mark Crosswhite



Section No. VI
Third Revised Sheet No. 6.49
Canceling Second Revised Sheet No. 6.49

Docket No. 110138-EI
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**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSLDT**

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge: \$225.00
Demand Charge: \$2.12 per kW of maximum demand plus;
\$8.53 per kW of on-peak demand
Energy Charge: On-Peak and Off-Peak Periods: 0.790¢ per kWh

ISSUED BY: Mark Crosswhite



Section No. VI
First Revised Sheet No. 6.50
Canceling Original Sheet No. 6.50

Docket No. 110138-EI
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(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION –Under this option, the Demand Charge shall be:

Demand Charge: \$2.12 per kW of maximum demand plus;
 \$4.27 per kW of on-peak demand plus,
 \$12.80 per kW of critical peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year.

ISSUED BY: Mark Crosswhite



Section No. VI
Second Revised Sheet No. 6.51
Canceling First Revised Sheet No. 6.51

Docket No. 110138-EI
Exhibit No. ___(JIT-1)
Schedule 3
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(Continued from Rate Schedule LPT, Sheet No. 6.50)

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of sixty-four (64) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: Mark Crosswhite



Section No. VI
Second Revised Sheet No. 6.52
Canceling First Revised Sheet No. 6.52

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(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of eighty-one (81) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: Mark Crosswhite

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(Continued from Rate Schedule LPT, Sheet No. 6.52)

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

FUEL CHARGE:

See Sheet No. 6.34

PURCHASED POWER CAPACITY COST:

See Sheet No. 6.35

ENVIRONMENTAL COST:

See Sheet No. 6.36

ENERGY CONSERVATION:

See Sheet No. 6.38

GROSS RECEIPTS TAX ADJUSTMENT:

See Sheet No. 6.37

PAYMENT OF BILLS:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Mark Crosswhite

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE	EFFECTIVE DATE
1 of 4	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$683.68
Demand Charge:	\$0.82 per kW of maximum demand plus; \$9.19 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.362¢ per kWh

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(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$11.99 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: Mark Crosswhite



Section No. VI
Second Revised Sheet No. 6.55
Canceling First Revised Sheet No. 6.55

Docket No. 110138-EI
Exhibit No. ___(JIT-1)
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(Continued from Rate Schedule PXT, Sheet No. 6.54)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of twenty-two (22) cents per month per kilowatt (kW) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT:

(1) Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

ISSUED BY: Mark Crosswhite



Section No. VI
 Third Revised Sheet No. 6.59
 Canceling Second Revised Sheet No. 6.59

Docket No. 110138-EI
 Exhibit No. ____ (JIT-1)
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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$248.20	\$248.20	\$591.01
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$2.73	\$2.51	\$0.95
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.29	\$8.53	\$9.19
Plus the greater of:			
Reservation Charge: Per kW of BC or	\$1.00	\$1.00	\$1.00
The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$0.47	\$0.47	\$0.47
Energy Charge Per kWh:	2.249¢	1.370¢	1.359¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: Mark Crosswhite



Section No. VI
Second Revised Sheet No. 6.62
Canceling First Revised Sheet No. 6.62

Docket No. 110138-EI
Exhibit No. ___(JIT-1)
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(Continued from Rate Schedule SBS, Sheet No. 6.61)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: forty-four (44) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 kW demand range; or eighty-four (84) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 kW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of ninety-eight (98) cents per month per kilowatt (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 kW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of thirteen (13) cents per kilowatt (kW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 kW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TERM OF CONTRACT:

Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Mark Crosswhite



Section No. VI
First Revision Sheet No. 6.67
Canceling Original Sheet 6.67

Docket No. 110138-EI
Exhibit No. ____ (JIT-1)
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Section No. VI
First Revision Sheet No. 6.68
Canceling Original Sheet 6.68

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ISSUED BY: Mark Crosswhite



Section No. VI
Second Revised Sheet No. 6.69
Canceling First Revised Sheet No. 6.69

Docket No. 110138-EI
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Section No. VI
Second Revised Sheet No. 6.70
Canceling First Revised Sheet No. 6.70

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ISSUED BY: Mark Crosswhite



Section No. VI
Third Revised Sheet No. 6.71
Canceling Second Revised Sheet No. 6.71

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Section No. VI
Second Revised Sheet No. 6.72
Canceling First Revised Sheet No. 6.72

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Section No. VI
First Revised Sheet No. 6.73
Canceling Original Sheet No. 6.73

Docket No. 110138-EI
Exhibit No. ____ (JIT-1)
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ISSUED BY: Mark Crosswhite



Section No. VI
First Revised Sheet No. 6.74
Canceling Original Sheet No. 6.74

Docket No. 110138-EI
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ISSUED BY: Mark Crosswhite



Section No. VI
Fourth Revised Sheet No. 6.75
Canceling Third Revised Sheet No. 6.75

Docket No. 110138-EI
Exhibit No. ____ (JIT-1)
Schedule 3
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**RATE SCHEDULE RSVP
RESIDENTIAL SERVICE VARIABLE PRICING
LIMITED AVAILABILITY RATE
ELECTRIC VEHICLE CHARGING
(Optional Schedule)**

URSC: RS1

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available, subject to equipment availability, to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to those customers enrolled in the EnergySelect[®] programs.

APPLICABILITY:

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others. Service is provided only with the owner's permission.

INSTALLATION AND REMOVAL:

Energy management equipment will be installed at the Customer's residence upon the Customer's request for service under Rate Schedule RSVP at no charge to the Customer. Gulf Power will provide the necessary energy management equipment for use on the Customer's premises. Customer will provide Gulf Power and its agents with reasonable access to the premises for installing, maintaining, inspecting, testing, and/or removing Company-owned equipment.

ISSUED BY: Mark Crosswhite



Section No. VI
Fourth Revised Sheet No. 6.76
Canceling Third Revised Sheet No. 6.76

Docket No. 110138-EI
Exhibit No. ____ (JIT-1)
Schedule 3
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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

MONTHLY RATES:

Base Charge:	\$15.00
Energy Demand Charge:	
Low Cost Hours (P ₁):	4.615¢ per kWh
Medium Cost Hours (P ₂):	4.615¢ per kWh
High Cost Hours (P ₃):	4.615¢ per kWh
Critical Cost Hours (P ₄):	4.615¢ per kWh

ISSUED BY: Mark Crosswhite



Section No. VI
 Third Revised Sheet No. 6.77
 Canceling Second Revised Sheet No. 6.77

Docket No. 110138-EI
 Exhibit No. ___(JIT-1)
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(Continued from Rate Schedule RSVP, Sheet No. 6.76)

DETERMINATION OF PRICING PERIODS:

Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁, P₂, and P₃ are as follows:

May through October

	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. - 6 A.M.	6 A.M. - 1 P.M. 6 P.M. - 11 P.M.	1 P.M. - 6 P.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

November through April

	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. - 5 A.M.	5 A.M. - 6 A.M. 10 A.M. - 11 P.M.	6 A.M. - 10 A.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

The pricing periods for price level P₄ shall be determined at the sole discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P₄.

The pricing periods for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs:

- | | |
|------------------|---------------|
| New Year's Day | Memorial Day |
| Independence Day | Labor Day |
| Thanksgiving Day | Christmas Day |

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Mark Crosswhite



Section No. VI
Second Revised Sheet No. 6.80
Canceling First Revised Sheet No. 6.80

**RATE SCHEDULE RTP
LIMITED AVAILABILITY RATE
REAL TIME PRICING
(OPTIONAL SCHEDULE)**

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AVAILABILITY:

Availability is limited to (1) existing customers eligible for Rate Schedules LP, LPT, PX, or PXT with an annual peak load not less than 500 kilowatts (kW) for the previous 12 months, (2) existing customers currently taking service under Rate Schedule SBS with an annual peak load not less than 500 kilowatts (kW) for the previous 12 months and contracted Supplementary Service that is at least 50% of the contracted Standby Service for the previous 12 months, and (3) new customers (any customer with less than 12 months of electric service with Gulf Power Company) eligible for Rate Schedules LP, LPT, PX, or PXT with an estimated annual peak load not less than 500 kilowatts (kW).

APPLICABILITY:

Applicable for three phase service on an annual basis covering the entire electrical requirements of the customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company or the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge: \$1,000.00

ISSUED BY: Mark Crosswhite



Section No. VI
Second Revised Sheet No. 6.82
Canceling First Revised Sheet No. 6.82

Docket No. 110138-EI
Exhibit No. ___(JIT-1)
Schedule 3
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(Continued from Rate Schedule RTP Sheet No. 6.81)

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

NOTIFICATION OF HOURLY PRICES:

The Company will notify the Customer by 4:00 p.m. Central Time each work day the hourly prices for the next twenty-four (24) hours beginning at 12:00 a.m. (midnight). On Fridays and the last work day before a holiday, the Company will provide hourly prices through the next work day. The Company reserves the right, with prior notice to the participating customers, to send daily prices on weekends and holidays.

TERM OF CONTRACT:

Service under this rate schedule shall be for a period of one (1) year.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT:

See Sheet No. 6.37

FRANCHISE FEE BILLING:

See Sheet No. 6.37

ISSUED BY: Mark Crosswhite



Section No. VI
First Revised Sheet No. 6.85
Canceling Original Sheet No. 6.85

Docket No. 110138-EI
Exhibit No. ___(JIT-1)
Schedule 3
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(Continued from Rate Schedule CIS, Sheet No. 6.84)

Qualifying Load must be served behind a single meter and must equal or exceed 500 kW.

Any Customer receiving service under this rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the Customer (through an affidavit signed by an authorized representative of the Customer) to the effect that, but for the application of this rider to the qualifying load, such load would not be served by the Company;
2. Other documentation, as requested by the Company, demonstrating that there is a viable economic alternative (excluding alternatives in which the Company has an ownership or operating interest) to the Customer's taking electric service from the Company; and
3. In the case of existing Customers, an agreement to provide the Company with a recent energy audit of the Customer's physical facility (the Customer may have the audit performed by the Company at no expense to the Customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the Customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms, and conditions of the tariff under which the Customer takes service and affects the total bill only to the extent that the negotiated rates, terms, and conditions differ from the rates, terms, and conditions of the otherwise applicable rate schedules as provided for under this rider.

ISSUED BY: Mark Crosswhite



Section No. VI
First Revised Sheet No. 6.86
Canceling Original Sheet No. 6.86

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(Continued from Rate Schedule CIS, Sheet No. 6.85)

MONTHLY CHARGES:

Unless specifically noted in this rider or within the Contract Service Arrangement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Base Charge: \$250.00

Demand/Energy Charges: Any negotiated Demand and/or Energy Charges, or the procedure for calculating the negotiated charges, under this rider shall be set forth in the Contract Service Arrangement and shall recover all incremental costs the Company incurs in serving the Customer's Qualifying Load plus a contribution to the Company's fixed costs.

Provisions and/or Conditions Associated with Monthly Charges: Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the Contract Service Arrangement and may be applied during all or a portion of the term of the Contract Service Arrangement. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy Charges negotiated under this rider for a specified period, such period not to exceed the term of the Contract Service Arrangement.

SERVICE AGREEMENT:

Each Customer shall enter into a Contract Service Arrangement ("CSA") with the Company to purchase the Customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA, "the entire requirements for electric service" may exclude certain electric service requirements served by the Customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith is considered confidential, proprietary information of the parties. If requested, such information shall be made available for review by the Florida Public Service Commission and its staff only and such review shall be made under the confidentiality rules of the Commission.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Mark Crosswhite

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part VII)
Form 4

SECTION A - FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$52.70/Manhour		\$0.00
	SUBTOTAL	\$0.00
30.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Starter Replacement = (Starter Cost + Labor) x Starter Failure Rate/12months		\$0.00
- Starter Life (in hours)	Failure Rate = (Ann. Burn Hrs / Starter Life)	
\$ - Starter Cost	= #DIV/0!	
- Starter Replacement Labor Hrs		
Ballast Replacement = (Ballast Cost + Labor) x Ballast Failure Rate/12months		\$0.00
- Ballast Life (in hours)	Failure Rate = (Ann. Burn Hrs / Ballast Life)	
\$ - Ballast Cost	= #DIV/0!	
- Ballast Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 mo.		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= #DIV/0!	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$52.70/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02462/kWh	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

Form 4 (Continued)

SECTION B - POLES AND ADDITIONAL FACILITIES

<u>Total Unit Cost</u>		
Material Cost of Pole or Additional Facility		\$0.00
0.000 Man-hours to Install Pole/Additional Facility @ \$52.70/Manhour		\$0.00
	SUBTOTAL	\$0.00
30.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
<u>Pole/Additional Facility Charge</u>		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00
	MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00

ISSUED BY: Mark Crosswhite

EFFECTIVE:

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	$\text{Failure Rate} = (\text{Ann. Burn Hrs} / \text{Bulb Life})$	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost+Photocell Cost+\$29 Labor)xBulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02462/kWh	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Relamping Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: Mark Crosswhite

EFFECTIVE:

GULF POWER COMPANY
CONTRACT FOR STREET AND
GENERAL AREA LIGHTING SERVICE
RATE SCHEDULE OS (PART I/II)

Form 5

Contract No. _____
Customer Name _____ Date _____
DBA _____ Telephone No. _____ Tax I. D. (if applicable) _____
Street Address (Subdivision, etc.) of Light(s) _____
Billing Address _____
Driving Directions _____

Location of Light(s) _____
Meter No. _____ Account No. _____ JETS WO No. _____

The Applicant requests Gulf Power Company to furnish the facilities described on Sheet No. 7.16.1 and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. In consideration of the supplying and maintenance of said electric current and facilities the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All fixtures, equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of five (5) years for high pressure sodium street lighting, three (3) years if any high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting is installed, and two (2) years if any high pressure sodium vapor (residential) general area lighting is installed, unless additional facilities required by the Company require a longer term. At the time Gulf Power Company begins to install any facilities applied for herein, this application becomes a contract for a term of ____ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other. Any damage done by vandalism shall be handled in accordance with the provisions of Rate Schedule "OS (Part I/II)". The location of said facilities shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. For street lights, lamps are located on MAP which is hereto appended and made a part hereof.

GULF POWER COMPANY

CUSTOMER

Application
Taken By _____

Customer _____

Approved by _____
Authorized Company Representative

Title _____

Signature _____

Signature _____

Date _____

Date _____

ISSUED BY: Mark Crosswhite

EFFECTIVE:

Form 5 (Continued)

Contract No. _____

FACILITIES FURNISHED:

Type Light	Lamp Wattage	No. of lights	Price per light	Total Amount/Mo.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Type Miscellaneous Facility	No.	Price per Item	Total Amount/Mo.
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Total Base Monthly Charge**** \$ _____

**** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

ISSUED BY: Mark Crosswhite

EFFECTIVE:

Section VII
First Revised Sheet No. 7.16.2
Canceling Original Sheet No. 7.16.2

Docket No. 110138-EI
Exhibit No. ____ (JIT-1)
Schedule 3
Page 58 of 62

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ISSUED BY: Mark Crosswhite

EFFECTIVE:

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.69 each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$2.34 each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$3.16 each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.72 each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$10.22 each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.84 each per month	\$ _____
--	----------

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or \$0.68 each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of \$0.67 each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or \$0.70 each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.69 each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$0.88 each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.83 each per month	\$ _____
Total Base Monthly Charge*	\$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Mark Crosswhite

EFFECTIVE:

**GULF POWER COMPANY
 OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)**

**ADDENDUM TO CONTRACT FOR STREET AND
 GENERAL AREA LIGHTING SERVICE
 RATE SCHEDULE OS (PART I/II)**

Form 20

Contract No. _____

TOTAL INSTALLED COST OF FIXTURE(S)				\$ _____
MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT				
<u>Rate Schedule OS (Part I/II) – Street and Outdoor Lights</u>				
<u>Type Light</u>	<u>Lamp Wattage</u>	<u># of Lights</u> (a)	<u>Price Per Light*</u> (b)	<u>Total Amount/Mo.</u> (c) = (a) x (b)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Base Monthly Charge****				\$ _____

**** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of the fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis, the Maintenance and Energy Charges for the fixtures(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

GULF POWER COMPANY

CUSTOMER

Application Taken By _____
 Approved By _____
 Authorized Company Representative

Customer _____
 Title _____
 Date _____

*Includes only the Maintenance and the Energy Charge portions of the Total Charge except for the MTRD Shoebox, MTRD Small Parking Lot, MTRD Large Parking Lot, MTRD Bracket Mount CIS, and MTRD Tenon Top CIS fixtures. For the metered fixtures, the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture(s).

ISSUED BY: Mark Crosswhite

EFFECTIVE:

Section No. VII
First Revised Sheet No. 7.47.1
Canceling Original Sheet No. 7.47.1

Docket No. 110138-EI
Exhibit No. ____ (JIT-1)
Schedule 3
Page 61 of 62

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ISSUED BY: Mark Crosswhite

EFFECTIVE:

**GULF POWER COMPANY
 CUSTOMER-OWNED LIGHTING AGREEMENT
 (WITHOUT RELAMPING SERVICE PROVISIONS)
 RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

CUSTOMER-OWNED FIXTURE(S):

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.01 each per month	\$ _____
_____ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$2.46 each per month	\$ _____
_____ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.03 each per month	\$ _____
_____ 125000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9.33 each per month	\$ _____

Metal Halide

_____ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of \$1.77 each per month	\$ _____
_____ 13000 Lumen (1500 Watts PS) Light(s) to be billed at a base rate of \$1.60 each per month	\$ _____
_____ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.01 each per month	\$ _____
_____ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9.31 each per month	\$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month kWh for one light = _____)	\$ _____

Total Base Monthly Charge** \$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.02462/kWh. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 13000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, 100000 Lumen, or 125000 Lumen lights shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Mark Crosswhite

EFFECTIVE: