

BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110138-EI

MINIMUM FILING REQUIREMENTS

SECTION E – COST OF SERVICE AND  
RATE DESIGN SCHEDULES  
VOLUME TWO



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# GULF POWER COMPANY

Docket No. 110138-EI  
Minimum Filing Requirements

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The only difference in the cost of service study approved in the Company's last rate case and the same study filed as part of Schedule E-1 in this rate case is a determination of distribution customer related cost using the Minimum Distribution System (MDS). This system is explained in Mr. O'Sheasy's testimony.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filled, provide the allocation of

Type of Data Shown:

COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI (\$000's)

rate base components as listed below to rate schedules.

X Projected Test Year Ended 12/31/12  
 \_\_\_\_\_ Prior Year Ended 12/31/11  
 \_\_\_\_\_ Historical Year Ended 12/31/10

Witness: M. T. O'Sheasy

Allocation Method: 12MCP - 1/13th kWh - Minimum Distribution System

LINE NO.	RATE-BASE COMPONENT	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
		AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
1	DEMAND																				
2	PRODUCTION	542,759	100.00%	303,079	55.83%	14,792	2.73%	119,622	22.04%	69,669	12.84%										
3	TRANSMISSION	289,457	100.00%	162,171	56.02%	7,918	2.74%	64,001	22.11%	36,593	12.64%										
4	DISTRIBUTION	421,199	100.00%	248,118	58.92%	12,630	3.00%	96,879	22.99%	39,102	9.28%										
5	SUBTOTAL	1,253,415	100.00%	713,368	56.91%	35,340	2.82%	280,502	22.38%	145,364	11.60%										
6	ENERGY																				
7	PRODUCTION PLANT	129,325	100.00%	62,144	48.05%	3,286	2.54%	30,109	23.28%	20,178	15.60%										
8	CUSTOMER																				
9	METERS	45,447	100.00%	30,947	68.10%	6,946	15.28%	6,593	14.51%	527	1.16%										
10	SERVICE DROPS	65,169	100.00%	57,876	88.82%	4,446	6.82%	2,649	4.06%	44	0.07%										
11	CUSTOMER ACCOUNTS	14,651	100.00%	12,692	86.62%	1,011	6.90%	611	4.17%	14	0.10%										
12	CUSTOMER SERVICE	15,881	100.00%	10,341	65.12%	2,341	14.74%	2,280	14.36%	747	4.70%										
13	OTHER RELATED DISTRIBUTION	149,471	100.00%	95,155	63.66%	7,575	5.07%	4,672	3.13%	136	0.09%										
14	SUBTOTAL	290,619	100.00%	207,011	71.23%	22,319	7.68%	16,805	5.78%	1,468	0.51%										
15	TOTAL	1,673,359	100.00%	982,523	58.71%	60,945	3.64%	327,416	19.57%	167,010	9.98%										
16	REVENUE RELATED	2,652	100.00%	1,557	58.72%	116	4.37%	536	20.21%	260	9.80%										
17	DEMAND																				
18	PRODUCTION	543,624	100.00%	303,566	55.84%	14,821	2.73%	119,817	22.04%	69,778	12.84%										
19	TRANSMISSION	289,915	100.00%	162,427	56.03%	7,933	2.74%	64,106	22.11%	36,650	12.64%										
20	DISTRIBUTION	421,863	100.00%	248,505	58.91%	12,654	3.00%	97,038	23.00%	39,163	9.28%										
21	SUBTOTAL	1,255,402	100.00%	714,498	56.92%	35,408	2.82%	280,961	22.38%	145,591	11.60%										
22	ENERGY																				
23	PRODUCTION PLANT	129,530	100.00%	62,244	48.06%	3,292	2.54%	30,158	23.28%	20,209	15.60%										
24	CUSTOMER																				
25	METERS	45,522	100.00%	30,996	68.09%	6,959	15.29%	6,604	14.51%	528	1.16%										
26	SERVICE DROPS	65,273	100.00%	57,968	88.82%	4,454	6.82%	2,653	4.06%	44	0.07%										
27	CUSTOMER ACCOUNTS	14,674	100.00%	12,712	86.63%	1,013	6.90%	612	4.17%	14	0.10%										
28	CUSTOMER SERVICE	15,906	100.00%	10,357	65.11%	2,345	14.74%	2,284	14.36%	748	4.70%										
29	OTHER RELATED DISTRIBUTION	149,704	100.00%	95,305	63.66%	7,590	5.07%	4,680	3.13%	136	0.09%										
30	SUBTOTAL	291,079	100.00%	207,338	71.23%	22,361	7.68%	16,833	5.78%	1,470	0.51%										
31	TOTAL	1,676,011	100.00%	984,080	58.72%	61,061	3.64%	327,952	19.57%	167,270	9.98%										

Supporting Schedules:

Recap Schedules:

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

X Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 \_\_\_ Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI (\$000's)

Witness: M. T. O'Sheasy

Allocation Method: 12MCP - 1/13th kWh - Minimum Distribution System

LINE NO.	RATE BASE COMPONENT	(14)		(15)		(16)		(17)		(18)	
		AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
1	DEMAND										
2	PRODUCTION	33,305	6.14%			2,292	0.42%				
3	TRANSMISSION	17,527	6.06%			1,247	0.43%				
4	DISTRIBUTION	19,426	4.61%			5,044	1.20%				
5	SUBTOTAL	<u>70,258</u>	5.61%			<u>8,583</u>	0.68%				
6	ENERGY										
7	PRODUCTION PLANT	11,842	9.16%			1,766	1.37%				
8	CUSTOMER										
9	METERS	46	0.10%			388	0.85%				
10	SERVICE DROPS	1	0.00%			153	0.23%				
11	CUSTOMER ACCOUNTS	11	0.08%			312	2.13%				
12	CUSTOMER SERVICE	172	1.08%			0	0.00%				
13	OTHER RELATED DISTRIBUTION	5	0.00%			41,928	28.05%				
14	SUBTOTAL	<u>235</u>	0.08%			<u>42,781</u>	14.72%				
15	TOTAL	<u>82,335</u>	4.92%			<u>53,130</u>	3.18%				
16	REVENUE RELATED	107	4.03%			76	2.87%				
17	DEMAND										
18	PRODUCTION	33,348	6.13%			2,294	0.42%				
19	TRANSMISSION	17,550	6.05%			1,249	0.43%				
20	DISTRIBUTION	19,451	4.61%			5,052	1.20%				
21	SUBTOTAL	<u>70,349</u>	5.60%			<u>8,595</u>	0.68%				
22	ENERGY										
23	PRODUCTION PLANT	11,858	9.15%			1,769	1.37%				
24	CUSTOMER										
25	METERS	46	0.10%			389	0.85%				
26	SERVICE DROPS	1	0.00%			153	0.23%				
27	CUSTOMER ACCOUNTS	11	0.07%			312	2.13%				
28	CUSTOMER SERVICE	172	1.08%			0	0.00%				
29	OTHER RELATED DISTRIBUTION	5	0.00%			41,988	28.05%				
30	SUBTOTAL	<u>235</u>	0.08%			<u>42,842</u>	14.72%				
31	TOTAL	<u>82,442</u>	4.92%			<u>53,206</u>	3.17%				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of

Type of Data Shown:

COMPANY: GULF POWER COMPANY

rate base components as listed below to rate schedules.

X Projected Test Year Ended 12/31/12  
 \_\_\_\_\_ Prior Year Ended 12/31/11  
 \_\_\_\_\_ Historical Year Ended 12/31/10

DOCKET NO.: 110138-EI (\$000's) Witness: M. T. O'Sheasy

Allocation Method: 12MCP - 1/13th kWh

LINE NO.	RATE BASE COMPONENT	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
		AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
1	DEMAND																				
2	PRODUCTION	540,997	100.00%	302,055	55.83%	14,742	2.72%	119,221	22.04%	69,508	12.85%										
3	TRANSMISSION	289,456	100.00%	162,170	56.02%	7,918	2.74%	64,001	22.11%	36,593	12.64%										
4	DISTRIBUTION	530,310	100.00%	314,064	59.23%	16,032	3.02%	122,537	23.11%	48,271	9.10%										
5	SUBTOTAL	<u>1,360,763</u>	100.00%	<u>778,289</u>	57.20%	<u>38,692</u>	2.84%	<u>305,759</u>	22.47%	<u>154,372</u>	11.34%										
6	ENERGY																				
7	PRODUCTION PLANT	129,325	100.00%	62,144	48.05%	3,286	2.54%	30,109	23.28%	20,178	15.60%										
8	CUSTOMER																				
9	METERS	45,447	100.00%	30,947	68.10%	6,946	15.28%	6,593	14.51%	527	1.16%										
10	SERVICE DROPS	58,638	100.00%	52,201	89.02%	4,010	6.84%	2,388	4.07%	39	0.07%										
11	CUSTOMER ACCOUNTS	14,652	100.00%	12,693	86.62%	1,011	6.90%	611	4.17%	14	0.10%										
12	CUSTOMER SERVICE	15,882	100.00%	10,342	65.12%	2,341	14.74%	2,280	14.36%	747	4.70%										
13	OTHER RELATED DISTRIBUTION	48,653	100.00%	7,522	15.47%	841	1.73%	659	1.35%	69	0.14%										
14	SUBTOTAL	<u>183,272</u>	100.00%	<u>113,705</u>	62.03%	<u>15,149</u>	8.27%	<u>12,531</u>	6.84%	<u>1,396</u>	0.76%										
15	TOTAL	<u>1,673,360</u>	100.00%	<u>954,138</u>	57.03%	<u>57,127</u>	3.41%	<u>348,399</u>	20.82%	<u>175,946</u>	10.51%										
16	REVENUE RELATED	2,652	100.00%	1,557	58.72%	116	4.37%	536	20.21%	260	9.80%										
17	DEMAND																				
18	PRODUCTION	541,858	100.00%	302,556	55.83%	14,771	2.73%	119,404	22.03%	69,611	12.85%										
19	TRANSMISSION	289,913	100.00%	162,434	56.03%	7,934	2.74%	64,100	22.11%	36,647	12.64%										
20	DISTRIBUTION	531,145	100.00%	314,570	59.23%	16,065	3.02%	122,725	23.11%	48,342	9.10%										
21	SUBTOTAL	<u>1,362,916</u>	100.00%	<u>779,560</u>	57.20%	<u>38,770</u>	2.84%	<u>306,229</u>	22.47%	<u>154,600</u>	11.34%										
22	ENERGY																				
23	PRODUCTION PLANT	129,530	100.00%	62,247	48.06%	3,293	2.54%	30,155	23.28%	20,208	15.60%										
24	CUSTOMER																				
25	METERS	45,523	100.00%	30,997	68.10%	6,960	15.29%	6,603	14.50%	528	1.16%										
26	SERVICE DROPS	58,735	100.00%	52,286	89.02%	4,018	6.84%	2,392	4.07%	39	0.07%										
27	CUSTOMER ACCOUNTS	14,675	100.00%	12,713	86.63%	1,013	6.90%	612	4.17%	14	0.10%										
28	CUSTOMER SERVICE	15,908	100.00%	10,358	65.11%	2,346	14.75%	2,284	14.36%	748	4.70%										
29	OTHER RELATED DISTRIBUTION	48,725	100.00%	7,534	15.47%	843	1.73%	660	1.35%	69	0.14%										
30	SUBTOTAL	<u>183,566</u>	100.00%	<u>113,888</u>	62.04%	<u>15,180</u>	8.27%	<u>12,551</u>	6.84%	<u>1,398</u>	0.76%										
31	TOTAL	<u>1,676,012</u>	100.00%	<u>955,695</u>	57.02%	<u>57,243</u>	3.42%	<u>348,935</u>	20.82%	<u>176,206</u>	10.51%										

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of

Type of Data Shown:

- Projected Test Year Ended 12/31/11
- Prior Year Ended 12/31/11
- Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(\$000's)

Witness: M. T. O'Sheasy

Allocation Method: 12MCP - 1/13th kW/h

LINE NO.	RATE BASE COMPONENT	(14)		(16)		(17)		(18)	
		AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
1	DEMAND								
2	PRODUCTION	33,204	6.14%	2,267	0.42%				
3	TRANSMISSION	17,527	6.06%	1,247	0.43%				
4	DISTRIBUTION	22,709	4.28%	6,697	1.26%				
5	SUBTOTAL	73,440	5.40%	10,211	0.75%				
6	ENERGY								
7	PRODUCTION PLANT	11,842	9.16%	1,766	1.37%				
8	CUSTOMER								
9	METERS	46	0.10%	388	0.85%				
10	SERVICE DROPS	0	0.00%	0	0.00%				
11	CUSTOMER ACCOUNTS	11	0.08%	312	2.13%				
12	CUSTOMER SERVICE	172	1.08%	0	0.00%				
13	OTHER RELATED DISTRIBUTION	2	0.00%	39,560	81.31%				
14	SUBTOTAL	231	0.13%	40,260	21.97%				
15	TOTAL	85,513	5.11%	52,237	3.12%				
16	REVENUE RELATED	107	4.03%	76	2.87%				
17	DEMAND								
18	PRODUCTION	33,246	6.14%	2,270	0.42%				
19	TRANSMISSION	17,549	6.05%	1,249	0.43%				
20	DISTRIBUTION	22,736	4.28%	6,707	1.26%				
21	SUBTOTAL	73,531	5.40%	10,226	0.75%				
22	ENERGY								
23	PRODUCTION PLANT	11,858	9.15%	1,769	1.37%				
24	CUSTOMER								
25	METERS	46	0.10%	389	0.85%				
26	SERVICE DROPS	0	0.00%	0	0.00%				
27	CUSTOMER ACCOUNTS	11	0.07%	312	2.13%				
28	CUSTOMER SERVICE	172	1.08%	0	0.00%				
29	OTHER RELATED DISTRIBUTION	2	0.00%	39,617	81.31%				
30	SUBTOTAL	231	0.13%	40,318	21.96%				
31	TOTAL	85,620	5.11%	52,313	3.12%				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 X Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(\$000's)

Witness: M. T. O'Shea

Allocation Method: 12MCP - 1/13th kWh - Minimum Distribution System

LINE NO.	EXPENSE COMPONENT	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
		AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
1	DEMAND																				
2	PRODUCTION	142,982	100.00%	79,865	55.85%	3,898	2.73%	31,520	22.04%	18,311	12.81%										
3	TRANSMISSION	27,697	100.00%	15,490	55.93%	757	2.73%	6,121	22.10%	3,520	12.71%										
4	DISTRIBUTION	60,352	100.00%	35,701	59.16%	1,828	3.03%	13,932	23.08%	5,505	9.12%										
5	SUBTOTAL	231,031	100.00%	131,056	56.72%	6,483	2.81%	51,573	22.32%	27,336	11.83%										
6	ENERGY																				
7	PRODUCTION PLANT	57,140	100.00%	27,458	48.05%	1,453	2.54%	13,301	23.28%	8,915	15.60%										
8	CUSTOMER																				
9	METERS	7,274	100.00%	5,032	69.19%	1,074	14.76%	1,020	14.02%	82	1.13%										
10	SERVICE DROPS	9,600	100.00%	8,435	87.87%	648	6.75%	386	4.02%	5	0.05%										
11	CUSTOMER ACCOUNTS	30,347	100.00%	26,299	86.66%	2,092	6.89%	1,263	4.16%	26	0.09%										
12	CUSTOMER SERVICE	32,720	100.00%	16,213	49.55%	3,668	11.21%	3,577	10.93%	8,994	27.49%										
13	OTHER RELATED DISTRIBUTION	31,345	100.00%	21,019	67.06%	2,130	6.80%	1,446	4.61%	731	2.33%										
14	SUBTOTAL	111,286	100.00%	76,998	69.19%	9,612	8.64%	7,692	6.91%	9,838	8.84%										
15	TOTAL	399,457	100.00%	235,512	58.96%	17,548	4.39%	72,566	18.17%	46,089	11.54%										
16	REVENUE RELATED	6,255	100.00%	3,674	58.73%	274	4.38%	1,261	20.16%	611	9.77%										
17	DEMAND																				
18	PRODUCTION	145,215	100.00%	81,111	55.85%	3,959	2.73%	32,068	22.08%	18,555	12.78%										
19	TRANSMISSION	28,127	100.00%	15,732	55.93%	768	2.73%	6,227	22.14%	3,566	12.68%										
20	DISTRIBUTION	61,306	100.00%	36,259	59.14%	1,857	3.03%	14,174	23.12%	5,578	9.10%										
21	SUBTOTAL	234,648	100.00%	133,102	56.72%	6,584	2.81%	52,469	22.36%	27,699	11.80%										
22	ENERGY																				
23	PRODUCTION PLANT	58,027	100.00%	27,886	48.06%	1,476	2.54%	13,532	23.32%	9,033	15.57%										
24	CUSTOMER																				
25	METERS	7,389	100.00%	5,110	69.15%	1,091	14.77%	1,038	14.05%	83	1.12%										
26	SERVICE DROPS	9,750	100.00%	8,566	87.86%	658	6.75%	393	4.03%	5	0.05%										
27	CUSTOMER ACCOUNTS	30,824	100.00%	26,708	86.65%	2,125	6.89%	1,285	4.17%	26	0.08%										
28	CUSTOMER SERVICE	33,213	100.00%	16,465	49.56%	3,725	11.22%	3,639	10.96%	9,113	27.44%										
29	OTHER RELATED DISTRIBUTION	31,861	100.00%	21,349	67.00%	2,163	6.79%	1,471	4.62%	741	2.33%										
30	SUBTOTAL	113,037	100.00%	78,198	69.18%	9,762	8.64%	7,826	6.92%	9,968	8.82%										
31	TOTAL	405,712	100.00%	239,186	58.96%	17,822	4.39%	73,827	18.20%	46,700	11.51%										

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of

Type of Data Shown:

- X Projected Test Year Ended 12/31/12
- \_\_\_ Prior Year Ended 12/31/11
- \_\_\_ Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(\$000's)

Witness: M. T. O'Sheasy

Allocation Method: 12MCP - 1/13th kWh - Minimum Distribution System

LINE NO.	EXPENSE COMPONENT	(13)		(14)		(15)		(16)	
		MAJOR ACCOUNTS AMOUNT	PERCENT	MAJOR ACCOUNTS AMOUNT	PERCENT	RATE CLASS OS AMOUNT	PERCENT	RATE CLASS OS AMOUNT	PERCENT
1	DEMAND								
2	PRODUCTION	8,773	6.14%	615	0.43%				
3	TRANSMISSION	1,688	6.09%	121	0.44%				
4	DISTRIBUTION	2,630	4.36%	756	1.25%				
5	SUBTOTAL	13,091	5.67%	1,492	0.65%				
6	ENERGY								
7	PRODUCTION PLANT	5,232	9.16%	781	1.37%				
8	CUSTOMER								
9	METERS	6	0.08%	60	0.82%				
10	SERVICE DROPS	0	0.00%	126	1.31%				
11	CUSTOMER ACCOUNTS	17	0.06%	650	2.14%				
12	CUSTOMER SERVICE	268	0.82%	0	0.00%				
13	OTHER RELATED DISTRIBUTION	3	0.01%	6,016	19.19%				
14	SUBTOTAL	294	0.26%	6,852	6.16%				
15	TOTAL	18,617	4.66%	9,125	2.28%				
16	REVENUE RELATED	257	4.11%	178	2.85%				
17	DEMAND								
18	PRODUCTION	8,895	6.13%	627	0.43%				
19	TRANSMISSION	1,711	6.08%	123	0.44%				
20	DISTRIBUTION	2,667	4.35%	771	1.26%				
21	SUBTOTAL	13,273	5.66%	1,521	0.65%				
22	ENERGY								
23	PRODUCTION PLANT	5,304	9.14%	796	1.37%				
24	CUSTOMER								
25	METERS	6	0.08%	61	0.83%				
26	SERVICE DROPS	0	0.00%	128	1.31%				
27	CUSTOMER ACCOUNTS	17	0.06%	663	2.15%				
28	CUSTOMER SERVICE	271	0.82%	0	0.00%				
29	OTHER RELATED DISTRIBUTION	3	0.01%	6,134	19.25%				
30	SUBTOTAL	297	0.26%	6,986	6.18%				
31	TOTAL	18,874	4.65%	9,303	2.29%				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-E

(\$000's)

Witness: M. T. O'Sheasy

Allocation Method: 12MCP - 1/13th kWh  
 (2)

LINE NO.	EXPENSE COMPONENT	(3) TOTAL RETAIL		(4) 100.00%		(5) RATE CLASS RESIDENTIAL		(6) 55.85%		(7) 3,897		(8) 2.73%		(9) 31,520		(10) 22.04%		(11) 18,310		(12) 12.81%	
		AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
1	DEMAND																				
2	PRODUCTION	142,982	100.00%	79,866	55.85%	3,897	2.73%	31,520	22.04%	18,310	12.81%										
3	TRANSMISSION	27,687	100.00%	15,490	55.93%	757	2.73%	6,121	22.10%	3,520	12.71%										
4	DISTRIBUTION	79,072	100.00%	46,961	59.40%	2,407	3.04%	18,317	23.16%	7,094	8.97%										
5	SUBTOTAL	249,751	100.00%	142,317	56.98%	7,061	2.83%	55,958	22.41%	28,924	11.58%										
6	ENERGY																				
7	PRODUCTION PLANT	57,141	100.00%	27,458	48.05%	1,453	2.54%	13,301	23.28%	8,916	15.60%										
8	CUSTOMER																				
9	METERS	7,274	100.00%	5,032	69.19%	1,074	14.76%	1,020	14.02%	82	1.13%										
10	SERVICE DROPS	4,209	100.00%	3,747	89.02%	288	6.84%	172	4.09%	2	0.05%										
11	CUSTOMER ACCOUNTS	30,347	100.00%	26,299	86.66%	2,092	6.89%	1,263	4.16%	26	0.09%										
12	CUSTOMER SERVICE	32,720	100.00%	16,213	49.55%	3,668	11.21%	3,577	10.93%	8,994	27.49%										
13	OTHER RELATED DISTRIBUTION	18,021	100.00%	9,436	52.36%	1,243	6.90%	913	5.07%	727	4.03%										
14	SUBTOTAL	92,571	100.00%	60,727	65.60%	8,365	9.04%	6,945	7.50%	9,831	10.62%										
15	TOTAL	399,463	100.00%	230,502	57.70%	16,879	4.23%	76,204	19.08%	47,671	11.93%										
16	REVENUE RELATED	6,255	100.00%	3,674	58.73%	274	4.38%	1,261	20.16%	611	9.77%										
17	DEMAND																				
18	PRODUCTION	145,207	100.00%	81,141	55.88%	3,960	2.73%	32,041	22.07%	18,546	12.77%										
19	TRANSMISSION	28,127	100.00%	15,737	55.95%	770	2.74%	6,222	22.12%	3,565	12.67%										
20	DISTRIBUTION	80,321	100.00%	47,710	59.39%	2,446	3.05%	18,621	23.18%	7,185	8.95%										
21	SUBTOTAL	253,655	100.00%	144,588	57.00%	7,176	2.83%	56,884	22.43%	29,296	11.55%										
22	ENERGY																				
23	PRODUCTION PLANT	58,021	100.00%	27,895	48.08%	1,477	2.55%	13,521	23.30%	9,030	15.56%										
24	CUSTOMER																				
25	METERS	7,390	100.00%	5,112	69.18%	1,091	14.76%	1,037	14.03%	83	1.12%										
26	SERVICE DROPS	4,276	100.00%	3,806	89.01%	293	6.85%	175	4.09%	2	0.05%										
27	CUSTOMER ACCOUNTS	30,833	100.00%	26,717	86.65%	2,126	6.90%	1,284	4.16%	26	0.08%										
28	CUSTOMER SERVICE	33,214	100.00%	16,471	49.58%	3,727	11.22%	3,636	10.95%	9,109	27.43%										
29	OTHER RELATED DISTRIBUTION	18,329	100.00%	9,587	52.30%	1,263	6.89%	928	5.06%	736	4.02%										
30	SUBTOTAL	94,042	100.00%	61,693	65.59%	8,500	9.04%	7,060	7.51%	9,956	10.59%										
31	TOTAL	405,718	100.00%	234,176	57.72%	17,153	4.23%	77,465	19.09%	48,282	11.90%										

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

- Projected Test Year Ended 12/31/11
- Prior Year Ended 12/31/10
- Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(\$000's)

Witness: M. T. O'Sheasy

Allocation Method: 12MCP - 1/13th kWh

(1) LINE NO.	(2) EXPENSE COMPONENT	(13) RATE CLASS MAJOR ACCOUNTS		(14) RATE CLASS PERCENT		(15) RATE CLASS OS AMOUNT		(16) RATE CLASS OS PERCENT	
		AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
1	DEMAND								
2	PRODUCTION	8,774	6.14%	615	0.43%				
3	TRANSMISSION	1,688	6.09%	121	0.44%				
4	DISTRIBUTION	3,256	4.12%	1,037	1.31%				
5	SUBTOTAL	13,718	5.49%	1,773	0.71%				
6	ENERGY								
7	PRODUCTION PLANT	5,232	9.16%	781	1.37%				
8	CUSTOMER								
9	METERS	6	0.08%	60	0.82%				
10	SERVICE DROPS	0	0.00%	0	0.00%				
11	CUSTOMER ACCOUNTS	17	0.06%	650	2.14%				
12	CUSTOMER SERVICE	268	0.82%	0	0.00%				
13	OTHER RELATED DISTRIBUTION	3	0.02%	5,699	31.62%				
14	SUBTOTAL	294	0.32%	6,409	6.92%				
15	TOTAL	19,244	4.82%	8,963	2.24%				
16	REVENUE RELATED	257	4.11%	178	2.85%				
17	DEMAND								
18	PRODUCTION	8,890	6.12%	629	0.43%				
19	TRANSMISSION	1,710	6.08%	123	0.44%				
20	DISTRIBUTION	3,302	4.11%	1,057	1.32%				
21	SUBTOTAL	13,902	5.48%	1,809	0.71%				
22	ENERGY								
23	PRODUCTION PLANT	5,302	9.14%	796	1.37%				
24	CUSTOMER								
25	METERS	6	0.08%	61	0.83%				
26	SERVICE DROPS	0	0.00%	0	0.00%				
27	CUSTOMER ACCOUNTS	17	0.06%	663	2.15%				
28	CUSTOMER SERVICE	271	0.82%	0	0.00%				
29	OTHER RELATED DISTRIBUTION	3	0.02%	5,812	31.71%				
30	SUBTOTAL	297	0.32%	6,536	6.95%				
31	TOTAL	19,501	4.81%	9,141	2.25%				

Supporting Schedules:

Recap Schedules:

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

X Projected Test Year Ended 12/31/12

Historical Year Ended 12/31/11

Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

LINE NO.	RATE BASE ACCOUNT NO. AND TITLE	(3) ADJUSTED JURISDICTIONAL RATE BASE	(4) (\$000's)		(5)		(6)		(7)		(8)		(9)	
			AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
1	GROSS PLANT:													
2	PRODUCTION	1,043,349	963,091	92.31%	0	0.00%	80,258	7.69%						
3	TRANSMISSION													
4	350 - LAND & LAND RIGHTS	15,650		100.00%	0	0.00%	0	0.00%						
5	352 - STRUCTURES	10,636		100.00%	0	0.00%	0	0.00%						
6	353 - STATION EQUIPMENT	119,160		100.00%	0	0.00%	0	0.00%						
7	354 - TOWERS AND FIXTURES	47,541		100.00%	0	0.00%	0	0.00%						
8	355 - POLES AND FIXTURES	94,448		100.00%	0	0.00%	0	0.00%						
9	356 - OVERHEAD CONDUCTORS	77,463		100.00%	0	0.00%	0	0.00%						
10	358 - UNDERGROUND CONDUCTORS	16,415		100.00%	0	0.00%	0	0.00%						
11	359 - ROADS AND TRAILS	72		100.00%	0	0.00%	0	0.00%						
12	TOTAL TRANSMISSION	381,385	381,385	100.00%	0	0.00%	0	0.00%						
13	DISTRIBUTION													
14	360 - STATION LAND	2,950	2,950	100.00%	0	0.00%	0	0.00%						
15	361 - STRUCTURES	18,845	18,845	100.00%	0	0.00%	0	0.00%						
16	362 - STATION EQUIPMENT	169,210	169,210	100.00%	0	0.00%	0	0.00%						
17	364 - POLES AND FIXTURES	132,645	46,160	34.80%	86,485	65.20%	0	0.00%						
18	365 - OVERHEAD CONDUCTORS	129,111	112,069	86.80%	17,042	13.20%	0	0.00%						
19	366 - UNDERGROUND CONDUIT	1,289	1,238	96.04%	51	3.96%	0	0.00%						
20	367 - UNDERGROUND COND. & DEV.	125,249	119,237	95.20%	6,012	4.80%	0	0.00%						
21	368 - LINE TRANSFORMERS	233,047	173,853	74.60%	59,194	25.40%	0	0.00%						
22	369 - SERVICES	98,505	0	0.00%	98,505	100.00%	0	0.00%						
23	370 - METERS	56,770	0	0.00%	56,770	100.00%	0	0.00%						
24	373 - STREET LIGHTING	62,208	0	0.00%	62,208	100.00%	0	0.00%						
25	TOTAL DISTRIBUTION	1,029,829	643,562	62.49%	386,267	37.51%	0	0.00%						
26	GENERAL PLANT	157,510	93,310	59.24%	58,456	37.11%	5,744	3.65%						
27	TOTAL GROSS PLANT	2,612,073	2,081,348	79.68%	444,723	17.03%	86,002	3.29%						
28	ACCUMULATED DEPRECIATION:													
29	PRODUCTION	593,485	547,832	92.31%	0	0.00%	45,653	7.69%						

Supporting Schedules:

Recap Schedules:

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Functionalize and classify test year rate base by primary account Type of Data Shown:  
 (plant balances, accumulated depreciation and CWIP). The account balances in X Projected Test Year Ended 12/31/12  
 the B Schedules and those used in the cost of service study must be equal. Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 WITNESS: M. T. O'Sheasy

LINE NO.	RATE BASE ACCOUNT NO. AND TITLE	ADJUSTED JURISDICTIONAL RATE BASE (3)	DEMAND (5)		CUSTOMER (7)		ENERGY (9)	
			AMOUNT (4)	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
1	TRANSMISSION							
2	350 - EASEMENTS	6,201	6,201	100.00%	0	0.00%	0	0.00%
3	352 - STRUCTURES	3,389	3,389	100.00%	0	0.00%	0	0.00%
4	353 - STATION EQUIPMENT	37,546	37,546	100.00%	0	0.00%	0	0.00%
5	354 - TOWERS AND FIXTURES	14,847	14,847	100.00%	0	0.00%	0	0.00%
6	355 - POLES AND FIXTURES	29,339	29,339	100.00%	0	0.00%	0	0.00%
7	356 - OVERHEAD CONDUCTORS	24,118	24,118	100.00%	0	0.00%	0	0.00%
8	358 - UNDERGROUND CONDUC.	5,086	5,086	100.00%	0	0.00%	0	0.00%
9	359 - ROADS AND TRAILS	22	22	100.00%	0	0.00%	0	0.00%
10	TOTAL TRANSMISSION	120,548	120,548	100.00%	0	0.00%	0	0.00%
11	DISTRIBUTION							
12	360 - EASEMENT	6	6	100.00%	0	0.00%	0	0.00%
13	361 - STRUCTURES	7,626	7,626	100.00%	0	0.00%	0	0.00%
14	362 - STATION EQUIPMENT	68,568	68,568	100.00%	0	0.00%	0	0.00%
15	364 - POLES AND FIXTURES	53,684	18,682	34.80%	35,002	65.20%	0	0.00%
16	365 - OVERHEAD CONDUCTORS	52,254	45,357	86.80%	6,897	13.20%	0	0.00%
17	366 - UNDERGROUND CONDUIT	522	501	95.98%	21	4.02%	0	0.00%
18	367 - UNDERGROUND COND. & DEV.	50,691	48,258	95.20%	2,433	4.80%	0	0.00%
19	368 - LINE TRANSFORMERS	94,319	70,362	74.60%	23,957	25.40%	0	0.00%
20	369 - SERVICES	39,867	0	0.00%	39,867	100.00%	0	0.00%
21	370 - METERS	9,952	0	0.00%	9,952	100.00%	0	0.00%
22	373 - STREET LIGHTING	25,177	0	0.00%	25,177	100.00%	0	0.00%
23	TOTAL DISTRIBUTION	402,666	259,360	64.41%	143,306	35.59%	0	0.00%
24	GENERAL PLANT	63,124	37,396	59.24%	23,426	37.11%	2,302	3.65%
25	TOTAL ACCUM. DEPRECIATION	1,179,823	965,136	81.80%	166,732	14.13%	47,955	4.07%

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

X Projected Test Year Ended 12/31/12

\_\_\_\_ Prior Year Ended 12/31/11

\_\_\_\_ Historical Year Ended 12/31/10

Witness: M. T. O'Sheasy

DOCKET NO.: 110138-EI

LINE NO.	RATE BASE ACCOUNT NO. AND TITLE	ADJUSTED JURISDICTIONAL RATE BASE	(4) (\$000's)		(5) DEMAND		(6) CUSTOMER		(7)		(8) ENERGY		(9)
			AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	
1	MATERIALS & SUPPLIES:												
2	PRODUCTION	107,751	22,043	20.46%	0	0.00%	85,708	79.54%					
3	TRANSMISSION	1,377	1,377	100.00%	0	0.00%	0	0.00%					
4	DISTRIBUTION	11,666	11,071	94.90%	595	5.10%	0	0.00%					
5	CUSTOMER ACCOUNTS	4	0	0.00%	4	100.00%	0	0.00%					
6	CUSTOMER ASSISTANCE	4	0	0.00%	4	100.00%	0	0.00%					
7	TOTAL MATERIALS & SUPPLIES	120,802	34,491	28.55%	603	0.50%	85,708	70.95%					
8	WORK NOT BEARING INTEREST:												
9	PRODUCTION	26,128	24,118	92.31%	0	0.00%	2,010	7.69%					
10	TRANSMISSION	22,283	22,283	100.00%	0	0.00%	0	0.00%					
11	DISTRIBUTION	12,501	7,812	62.49%	4,689	37.51%	0	0.00%					
12	CUSTOMER ACCOUNTS	0	0	0.00%	0	100.00%	0	0.00%					
13	CUSTOMER ASSISTANCE	0	0	0.00%	0	100.00%	0	0.00%					
14	TOTAL WORK NOT BEARING INT.	60,912	54,213	89.00%	4,689	7.70%	2,010	3.30%					
15	OTHER WORKING CAPITAL:												
16	PRODUCTION	12,919	11,718	90.70%	0	0.00%	1,201	9.30%					
17	TRANSMISSION	1,169	1,169	100.00%	0	0.00%	0	0.00%					
18	DISTRIBUTION	10,237	7,628	74.51%	2,609	25.49%	0	0.00%					
19	CUSTOMER ACCOUNTS	2,713	0	0.00%	2,713	100.00%	0	0.00%					
20	CUSTOMER ASSISTANCE	2,936	0	0.00%	2,936	100.00%	0	0.00%					
21	REVENUE RELATED INVESTMENT	2,650	1,986	74.94%	460	17.36%	204	7.70%					
22	TOTAL OTHER WORKING CAPITAL	32,624	22,501	68.97%	8,718	26.72%	1,405	4.31%					

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI  
 EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.  
 Type of Data Shown: X Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Sheasy

LINE NO.	RATE BASE ACCOUNT NO. AND TITLE	(3) ADJUSTED JURISDICTIONAL RATE BASE		(4) (\$000's)		(5) DEMAND		(6) CUSTOMER		(7)		(8)		(9)	
		AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
1	OTHER RATE BASE ITEMS:														
2	PRODUCTION	30,677		28,317	92.31%			0	0.00%			2,360	7.69%		
3	TRANSMISSION	(107)		(107)	100.00%			0	0.00%			0	0.00%		
4	DISTRIBUTION	(447)		(228)	51.01%			(219)	48.99%			0	0.00%		
5	CUSTOMER ACCOUNTS	(339)		0	0.00%			(339)	100.00%			0	0.00%		
6	CUSTOMER ASSISTANCE	(368)		0	0.00%			(368)	100.00%			0	0.00%		
7	TOTAL OTHER RATE BASE ITEMS	29,416		27,982	95.13%			(926)	-3.15%			2,360	8.02%		
8	TOTAL RATE BASE	1,676,004		1,255,399	74.90%			291,075	17.37%			129,530	7.73%		

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Type of Data Shown:  
 X Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Shealy

(1) LINE NO.	(2) OPERATING EXPENSE ACCOUNT NO. AND TITLE	(3) ADJUSTED JURISDICTIONAL OPERATING EXPENSES	(4) DEMAND		(5) PERCENT		(6) CUSTOMER		(7) PERCENT		(8) ENERGY		(9) PERCENT
			AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT			
1	OPERATING & MAINTENANCE:												
2	PRODUCTION	107,243	57,834	53.93%	0	0.00%	49,409	46.07%					
3	TRANSMISSION												
4	560 - SUPERVISION	1,131	1,131	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
5	561 - LOAD DISPATCH	3,426	3,426	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
6	562 - STATION	231	231	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
7	563 - OVERHEAD LINES	284	284	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
8	564 - UNDERGROUND LINES	0	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
9	565 - TRANS. OF ELEC.	0	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
10	566 - MISCELLANEOUS	787	787	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
11	567 - RENTS	158	158	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
12	568 - SUPERVISION	1,023	1,023	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
13	569 - STRUCTURES	683	683	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
14	570 - STATION EQUIPMENT	874	874	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
15	571 - OVERHEAD LINES	2,488	2,488	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
16	573 - MISCELLANEOUS	141	141	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
17	TOTAL TRANSMISSION	11,226	11,226	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
18	DISTRIBUTION												
19	580 - SUPERVISION	6,158	2,560	41.57%	3,598	58.43%	0	0.00%	0	0.00%	0	0.00%	
20	581 - LOAD DISPATCH	819	819	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
21	582 - STATION	444	444	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
22	583 - OVERHEAD LINES	2,690	2,124	78.96%	566	21.04%	0	0.00%	0	0.00%	0	0.00%	
23	584 - UNDERGROUND LINES	870	712	81.84%	158	18.16%	0	0.00%	0	0.00%	0	0.00%	
24	585 - STREET LIGHTING	595	0	0.00%	595	100.00%	0	0.00%	0	0.00%	0	0.00%	
25	586 - METER	3,707	0	0.00%	3,707	100.00%	0	0.00%	0	0.00%	0	0.00%	
26	587 - CUSTOMER INSTA.	733	0	0.00%	733	100.00%	0	0.00%	0	0.00%	0	0.00%	
27	588 - MISCELLANEOUS	4,793	1,993	41.58%	2,800	58.42%	0	0.00%	0	0.00%	0	0.00%	
28	589 - RENTS	22	9	40.91%	13	59.09%	0	0.00%	0	0.00%	0	0.00%	
29	590 - SUPERVISION	3,564	2,308	64.76%	1,256	35.24%	0	0.00%	0	0.00%	0	0.00%	
30	591 - STRUCTURES	135	135	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
31	592 - STATION	1,058	1,058	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
32	593 - OVERHEAD	12,172	7,313	60.08%	4,859	39.92%	0	0.00%	0	0.00%	0	0.00%	
33	594 - UNDERGROUND	1,790	1,704	95.20%	86	4.80%	0	0.00%	0	0.00%	0	0.00%	
34	595 - LINE TRANS.	793	592	74.65%	201	25.35%	0	0.00%	0	0.00%	0	0.00%	
35	596 - STREET LIGHTING	598	0	0.00%	598	100.00%	0	0.00%	0	0.00%	0	0.00%	
36	597 - METERS	134	0	0.00%	134	100.00%	0	0.00%	0	0.00%	0	0.00%	
37	598 - MISCELLANEOUS	463	300	64.79%	163	35.21%	0	0.00%	0	0.00%	0	0.00%	
38	TOTAL DISTRIBUTION	41,538	22,071	53.13%	19,467	46.87%	0	0.00%	0	0.00%	0	0.00%	

Supporting Schedules: Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Type of Data Shown:

X Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

Witness: M. T. O'Shealy

(1) LINE NO.	(2) OPERATING EXPENSE ACCOUNT NO. AND TITLE	(3) ADJUSTED JURISDICTIONAL OPERATING EXPENSES	(4) (\$000's)		(5)		(6)		(7)		(8)		(9)
			AMOUNT	PERCENT	DEMAND AMOUNT	PERCENT	CUSTOMER AMOUNT	PERCENT	ENERGY AMOUNT	PERCENT			
1	CUSTOMER ACCOUNTS	20,135	0	0.00%	20,135	100.00%	0	0.00%					
2	CUSTOMER ASSISTANCE	21,646	0	0.00%	21,646	100.00%	0	0.00%					
3	ADMINISTRATION & GENERAL:												
4	PRODUCTION	34,194	30,958	90.54%	0	0.00%	0	0.00%	3,236	9.46%			
5	TRANSMISSION	4,215	4,215	100.00%	0	0.00%	0	0.00%	0	0.00%			
6	DISTRIBUTION	19,521	10,530	53.94%	8,991	46.06%	0	0.00%	0	0.00%			
7	CUSTOMER ACCOUNTS	8,223	0	0.00%	8,223	100.00%	0	0.00%	0	0.00%			
8	CUSTOMER ASSISTANCE	8,918	0	0.00%	8,918	100.00%	0	0.00%	0	0.00%			
9	TOTAL ADMIN. & GENERAL	75,071	45,703	60.88%	26,132	34.81%	0	0.00%	3,236	4.31%			
10	TOTAL OPERATION & MAINT.	276,859	136,834	49.42%	87,380	31.56%	0	0.00%	52,645	19.02%			
11	DEPRECIATION EXPENSE												
12	PRODUCTION	38,044	35,118	92.31%	0	0.00%	0	0.00%	2,926	7.69%			
13	TRANSMISSION												
14	350 - EASEMENTS	208	208	100.00%	0	0.00%	0	0.00%	0	0.00%			
15	352 - STRUCTURES	279	279	100.00%	0	0.00%	0	0.00%	0	0.00%			
16	353 - STATION EQUIP.	3,166	3,166	100.00%	0	0.00%	0	0.00%	0	0.00%			
17	354 - TOWERS	1,246	1,246	100.00%	0	0.00%	0	0.00%	0	0.00%			
18	355 - POLES	2,464	2,464	100.00%	0	0.00%	0	0.00%	0	0.00%			
19	356 - OVERHEAD	2,027	2,027	100.00%	0	0.00%	0	0.00%	0	0.00%			
20	358 - UNDERGROUND	429	429	100.00%	0	0.00%	0	0.00%	0	0.00%			
21	359 - ROAD & TRAILS	2	2	100.00%	0	0.00%	0	0.00%	0	0.00%			
22	TOTAL TRANSMISSION	9,821	9,821	100.00%	0	0.00%	0	0.00%	0	0.00%			
23	DISTRIBUTION												
24	360 - EASEMENTS	8	8	100.00%	0	0.00%	0	0.00%	0	0.00%			
25	361 - STRUCTURES	671	671	100.00%	0	0.00%	0	0.00%	0	0.00%			
26	362 - STATION EQUIP.	6,021	6,021	100.00%	0	0.00%	0	0.00%	0	0.00%			
27	364 - POLES & FIXTURES	4,720	1,643	34.81%	3,077	65.19%	0	0.00%	0	0.00%			
28	365 - OVERHEAD COND.	4,594	3,988	86.81%	606	13.19%	0	0.00%	0	0.00%			
29	366 - UNDERGROUND CONDUIT	46	44	95.65%	2	4.35%	0	0.00%	0	0.00%			
30	367 - UNDERGROUND COND.	4,457	4,243	95.20%	214	4.80%	0	0.00%	0	0.00%			

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.  
 COMPANY: GULF POWER COMPANY  
 Type of Data Shown:  
 X Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Sheasy

(1) LINE NO.	(2) OPERATING EXPENSE ACCOUNT NO. AND TITLE	(3) ADJUSTED JURISDICTIONAL OPERATING EXPENSES	(4) (\$000's)		(5)		(6)		(7)		(8)		(9)
			AMOUNT	PERCENT	DEMAND AMOUNT	PERCENT	CUSTOMER AMOUNT	PERCENT	ENERGY AMOUNT	PERCENT			
1	368 - LINE TRANSFORMERS	8,292	6,186	74.60%	2,106	25.40%	0	0.00%					0.00%
2	369 - SERVICES	3,505	0	0.00%	3,505	100.00%	0	0.00%					0.00%
3	370 - METERS	4,624	0	0.00%	4,624	100.00%	0	0.00%					0.00%
4	373 - STREET LIGHTING	2,213	0	0.00%	2,213	100.00%	0	0.00%					0.00%
5	TOTAL DISTRIBUTION	39,151	22,804	58.25%	16,347	41.75%	0	0.00%					0.00%
6	GENERAL:												
7	PRODUCTION	3,870	3,573	92.33%	0	0.00%	297	7.67%					0.00%
8	TRANSMISSION	337	337	100.00%	0	0.00%	0	0.00%					0.00%
9	DISTRIBUTION	1,745	927	53.12%	818	46.88%	0	0.00%					0.00%
10	CUSTOMER ACCOUNTS	1,061	0	0.00%	1,061	100.00%	0	0.00%					0.00%
11	CUSTOMER ASSISTANCE	1,151	0	0.00%	1,151	100.00%	0	0.00%					0.00%
12	TOTAL GENERAL	8,164	4,837	59.25%	3,030	37.11%	297	3.64%					0.00%
13	TOTAL DEPRECIATION EXP.	95,180	72,580	76.25%	19,377	20.36%	3,223	3.39%					0.00%
14	REAL & PERS. PROP. TXS.:												
15	PRODUCTION	14,077	12,994	92.31%	0	0.00%	1,083	7.69%					0.00%
16	TRANSMISSION	1,938	1,938	100.00%	0	0.00%	0	0.00%					0.00%
17	DISTRIBUTION	5,654	3,535	62.52%	2,119	37.48%	0	0.00%					0.00%
18	CUSTOMER ACCOUNTS	100	0	0.00%	100	100.00%	0	0.00%					0.00%
19	CUSTOMER ASSISTANCE	110	0	0.00%	110	100.00%	0	0.00%					0.00%
20	TOTAL REAL & PERS. PROP TXS	21,879	18,467	84.41%	2,329	10.64%	1,083	4.95%					0.00%
21	PAYROLL TAXES:												
22	PRODUCTION	2,829	2,613	92.36%	0	0.00%	216	7.64%					0.00%
23	TRANSMISSION	260	260	100.00%	0	0.00%	0	0.00%					0.00%
24	DISTRIBUTION	1,356	721	53.17%	635	46.83%	0	0.00%					0.00%
25	CUSTOMER ACCOUNTS	825	0	0.00%	825	100.00%	0	0.00%					0.00%
26	CUSTOMER ASSISTANCE	893	0	0.00%	893	100.00%	0	0.00%					0.00%
27	TOTAL PAYROLL TAXES	6,163	3,594	58.32%	2,353	38.18%	216	3.50%					0.00%

Supporting Schedules:

Recap Schedules:



COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI  
 EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.  
 Type of Data Shown:  
 X Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Sheasy

(1) LINE NO.	(2) OPERATING EXPENSE ACCOUNT NO. AND TITLE	(3) ADJUSTED JURISDICTIONAL OPERATING EXPENSES		(4) DEMAND		(5) PERCENT		(6) AMOUNT		(7) PERCENT		(8) AMOUNT		(9) PERCENT	
		AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT	AMOUNT	PERCENT
1	MISS. FRANCHISE TAXES	239	100.00%	239	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
2	MISCELLANEOUS TAXES:														
3	PRODUCTION	48	91.67%	44	91.67%	0	0.00%	0	0.00%	4	8.33%	4	8.33%	0	0.00%
4	TRANSMISSION	4	100.00%	4	100.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
5	DISTRIBUTION	21	52.38%	11	52.38%	10	47.62%	10	47.62%	0	0.00%	0	0.00%	0	0.00%
6	CUSTOMER ACCOUNTS	12	0.00%	0	0.00%	12	100.00%	12	100.00%	0	0.00%	0	0.00%	0	0.00%
7	CUSTOMER ASSISTANCE	14	0.00%	0	0.00%	14	100.00%	14	100.00%	0	0.00%	0	0.00%	0	0.00%
8	TOTAL MISCELLANEOUS TAXES	99	59.60%	59	59.60%	36	36.36%	36	36.36%	4	4.04%	4	4.04%	4	4.04%
9	TOTAL TAXES OTHER THAN INCOME TAXES	28,380	78.79%	22,359	78.79%	4,718	16.62%	4,718	16.62%	1,303	4.59%	1,303	4.59%	1,303	4.59%
11	TOTAL EXPENSES EXCL. REV. REL	400,419	57.88%	231,773	57.88%	111,475	27.84%	111,475	27.84%	57,171	14.28%	57,171	14.28%	57,171	14.28%
12	REVENUE RELATED	6,255	57.83%	3,617	57.83%	1,751	27.99%	1,751	27.99%	887	14.18%	887	14.18%	887	14.18%
13	SUBTOTAL EXPENSES	406,674	57.88%	235,390	57.88%	113,226	27.84%	113,226	27.84%	58,058	14.28%	58,058	14.28%	58,058	14.28%
14	AMORTIZATION OF ITC	(954)	76.21%	(727)	76.21%	(195)	20.44%	(195)	20.44%	(32)	3.35%	(32)	3.35%	(32)	3.35%
15	OTHER AMORTIZATION	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
16	TOTAL EXPENSES	405,720	57.84%	234,663	57.84%	113,031	27.86%	113,031	27.86%	58,026	14.30%	58,026	14.30%	58,026	14.30%

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from services charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule E-13b.  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI  
 Type of Data Shown:  
 X Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Sheasy

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(11)	(12)	(13)	(14)
LINE ACCT. NO.	DESCRIPTION	TOTAL ELECTRIC SYSTEM	WHOLESALE SERVICE	RESIDENTIAL	GS	GSD/GSDI	LP/LPT	MAJOR ACCTS	OS	UPS		
1	PRESENT REVENUES											
2	440 - SALES OF ELECTRICITY	464,147	12,919	265,037	19,761	90,940	44,157	18,496	12,837	0		
4	447											
3	MISC. SERVICE CHARGES:											
4	RESTORATION FEE	1,676	0	1,609	50	17	0	0	0	0		
5	AFTER HOURS FEE	85	0	84	1	0	0	0	0	0		
6	INACCURATE METER FEE	31	0	28	2	1	0	0	0	0		
7	CUST. RECONNECTION FEES	2,832	0	2,719	85	28	0	0	0	0		
8	FRANCHISE CHARGES	39,238	0	23,505	1,670	7,687	3,732	1,560	1,084	0		
9	INSTALL. & REM.-TEMP SER	90	0	0	90	0	0	0	0	0		
10	CUST. CONNECTION FEES	133	0	106	24	3	0	0	0	0		
11	COLLECTION CHARGES	192	0	135	27	30	0	0	0	0		
12	INVESTIGATIVE CHARGES	46	0	44	2	0	0	0	0	0		
13	BAD CHECK FEES	356	0	334	11	11	0	0	0	0		
14	TOTAL MISC. SERVICE CHGS.	44,679	0	28,564	1,962	7,777	3,732	1,560	1,084	0		
15	RENT FROM ELEC. PROPERTY:											
16	EQUIPMENT RENTAL	1,831	0	1,153	60	447	138	4	29	0		
17	METER TREATER RENTAL	286	0	276	8	2	0	0	0	0		
18	POLE ATTACHMENT RENTAL	2,523	0	1,949	137	268	79	38	52	0		
19	MICROWAVE TRANSPORT	715	13	445	39	121	57	27	13	0		
20	RENT FROM PLANT DANIEL	20	1	11	1	4	2	1	0	0		
21	MISCELLANEOUS RENTS	452	8	281	25	77	36	17	8	0		
22	TOTAL RENT FROM ELEC. PROP	5,827	22	4,115	270	919	312	87	102	0		
23	INTERDEPARTMENTAL RENTAL	0	0	0	0	0	0	0	0	0		
24	OTHER ELECTRIC REVENUES	6,890	233	3,717	182	1,468	853	408	29	0		
25	GULF POWER ENGY SRVC REV	8,938	0	0	0	0	8,938	0	0	0		
26	FPU SERVICE PAYMENTS	3,820	3,820	0	0	0	0	0	0	0		
27	BLOUNTSTOWN SERVICE PAY	301	301	0	0	0	0	0	0	0		
28	TOTAL OTHER ELEC. REVENUES	19,949	4,354	3,717	182	1,468	9,791	408	29	0		

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from services charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule E-13b.  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI  
 Type of Data Shown:  
 X Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Shealy

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
LINE ACCT. NO.	DESCRIPTION	TOTAL ELECTRIC SYSTEM	TOTAL RETAIL SERVICE	WHOLESALE	TOTAL SERVICE	RATE CLASS RESIDENTIAL	RATE CLASS GS	RATE CLASS GSD/GSDI	RATE CLASS LP/LPT	RATE CLASS MAJOR ACCTS	RATE CLASS OS	RATE CLASS UPS	
1	REVENUE NONASSOC. COS.	63,024	3,265	107	3,265	1,568	83	760	509	300	45	59,652	
2	TOTAL OTHER OPER. REVS.	133,479	69,344	4,483	69,344	37,964	2,497	10,924	14,344	2,355	1,260	59,652	
3	ADJUSTMENTS TO REVENUE:												
4	FRANCHISE FEE REVENUES	(39,238)	(39,238)	0	(39,238)	(23,505)	(1,670)	(7,687)	(3,732)	(1,560)	(1,084)	0	
5	AMI REVENUE ADJUSTMENT	575	575	0	575	398	26	151	0	0	0	0	
6	TOTAL ADJUSTMENTS TO REV.	(38,663)	(38,663)	0	(38,663)	(23,107)	(1,644)	(7,536)	(3,732)	(1,560)	(1,084)	0	
7	TOTAL ADJUSTED REVENUES	558,963	481,909	17,402	481,909	279,894	20,614	94,328	54,769	19,291	13,013	59,652	
8	PROPOSED REVENUES												
9	440 - SALES OF ELECTRICITY	93,504	93,504	0	93,504	61,413	3,409	12,511	8,731	3,839	3,601	0	
10	451 MISC. SERVICE CHARGES	0	0	0	0	0	0	0	0	0	0	0	
11	TOTAL ADJUSTED REVENUES	93,504	93,504	0	93,504	61,413	3,409	12,511	8,731	3,839	3,601	0	

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-5.

COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Sheasy

(1) LINE NO.	(2) DESCRIPTION	(3) TOTAL RETAIL SERVICE	(4) RATE OF RETURN (\$000's)								
			(4) RATE CLASS RESIDENTIAL	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDI	(7) RATE CLASS LP/LPT	(8) RATE CLASS MAJOR ACCTS	(9) RATE CLASS OS			
1	REVENUE REQUIREMENTS FROM										
2	SALE OF ELECTRICITY (\$000)	60,452	28,855	1,538	14,642	9,489	5,058	870			
3	ENERGY (NON-FUEL PORTION)	281,091	156,692	7,880	67,771	33,581	13,131	2,036			
4	DEMAND	168,542	92,967	4,577	39,371	21,833	9,023	771			
5	PRODUCTION	34,497	18,729	948	8,767	4,481	1,391	181			
6	TRANSMISSION	78,052	44,996	2,355	19,633	7,267	2,717	1,084			
7	DISTRIBUTION	110,253	79,893	10,370	8,676	1,084	296	9,934			
8	CUSTOMER	49,341	39,658	4,543	3,648	846	8	638			
9	CUSTOMER ACCOUNTS	27,312	23,341	1,995	1,246	27	17	686			
10	CUSTOMER ASSISTANCE	24,990	16,894	3,832	3,782	211	271	0			
11	CUSTOMER (LIGHTING FACIL)	8,610	0	0	0	0	0	8,610			
12	TOTAL REVENUE REQUIREMENT	451,796	265,440	19,788	91,089	44,154	18,485	12,840			
13	BILLING UNITS (ANNUAL)										
14	ENERGY (MWH)		5,611,580	296,697	2,719,213	1,866,508	1,114,916	159,351			
15	BILLING DEMAND (KW)		-	-	8,536,602	3,713,071	714,144	-			
16	SBS BILLING KW FOR RSRV CHG		-	-	-	-	100,056	-			
17	CUSTOMER		4,553,220	349,848	208,608	3,840	372	122,868			
18	UNIT COST										
19	ENERGY (¢/KWH)		0.51420	0.51837	0.53846	0.50838	0.45367	0.54596			
20	CUSTOMER(\$/CUST/MO OR ¢/KWH)		17.55	29.64	41.59	282.29	795.70	10.78			
21	CUSTOMER (LIGHTING FACIL.)		-	-	-	-	-	-			
22	(\$/CUSTOMER/MO)		-	-	-	-	-	-			
23	DEMAND - PRODUCTION - \$/KW		-	-	4.61	5.88	5.72	70.08			
24	DEMAND - TRANSMISSION - \$/KW		-	-	1.03	1.21	0.81	-			
25	DEMAND - DISTRIBUTION - \$/KW		-	-	2.30	1.96	0.50	-			
26	DEMAND - PRODUCTION - ¢/KWH		1.65670	1.54265	1.44788	1.16972	0.80930	0.48384			
27	DEMAND - TRANSMISSION - ¢/KWH		0.33376	0.31952	0.32241	0.24007	0.12476	0.11359			
28	DEMAND - DISTRIBUTION - ¢/KWH		0.80184	0.79374	0.72201	0.38934	0.24370	0.68026			
29	30	1	\$/KW Based on Rate Class SBS								

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-5.

Type of Data Shown:  
 X Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 \_\_\_ Historical Year Ended 12/31/10  
 Witness: M. T. O'Sheasy

(1) LINE NO.	(2) DESCRIPTION	(3) TOTAL RETAIL SERVICE	(4) SYSTEM (EQUAL) RATE OF RETURN (\$000's)									(9) RATE CLASS OS
			(4) RESIDENTIAL	(5) GS	(6) GSD/GSDI	(7) LP/LPT	(8) MAJOR ACCTS					
1	REVENUE REQUIREMENTS FROM											
2	SALE OF ELECTRICITY (\$000)	60,561	29,100	1,536	14,125	9,434	5,538	828				
3	ENERGY (NON-FUEL PORTION)	281,459	159,637	7,867	62,962	33,178	15,988	1,827				
4	DEMAND	168,851	94,228	4,572	37,320	21,640	10,375	716				
5	PRODUCTION	34,650	19,405	946	7,670	4,380	2,099	150				
6	TRANSMISSION	77,958	46,004	2,349	17,972	7,158	3,514	961				
7	DISTRIBUTION	109,768	80,739	10,363	8,391	1,080	308	8,887				
8	CUSTOMER	49,778	40,409	4,536	3,412	844	11	566				
9	DISTRIBUTION	27,346	23,393	1,995	1,236	27	17	678				
10	CUSTOMER ACCOUNTS	25,001	16,937	3,832	3,743	209	280	0				
11	CUSTOMER ASSISTANCE	7,643	0	0	0	0	0	7,643				
12	CUSTOMER (LIGHTING FACIL)	451,788	269,476	19,766	85,478	43,692	21,834	11,542				
13	TOTAL REVENUE REQUIREMENT											
14	BILLING UNITS (ANNUAL)											
15	ENERGY (MWH)	5,611,580	2,966,997	2,719,213	1,866,508	1,114,916	159,351					
16	BILLING DEMAND (KW)	-	-	8,536,602	714,144	-	-					
17	SBS BILLING KW FOR RSRV CHG	-	-	-	100,056	-	-					
18	CUSTOMER	4,553,220	349,848	208,608	3,840	372	122,868					
19	UNIT COST											
20	ENERGY (¢/KWH)	0.51857	0.51770	0.51945	0.50544	0.49672	0.51961					
21	CUSTOMER(\$/CUST/MO OR ¢/KWH)	17.73	29.62	40.22	281.25	827.96	10.12					
22	CUSTOMER(LIGHTING FACIL.)	-	-	-	-	-	-					
23	(\$/CUSTOMER/MO)	-	-	-	-	-	-					
24	DEMAND - PRODUCTION - \$/KW	-	-	4.37	5.83	6.75	6.21					
25	DEMAND - TRANSMISSION - \$/KW	-	-	0.90	1.18	1.36	-					
26	DEMAND - DISTRIBUTION - \$/KW	-	-	2.11	1.93	0.66	-					
27	DEMAND - PRODUCTION - ¢/KWH	1.67917	1.54097	1.37246	1.15938	0.93056	0.44932					
28	DEMAND - TRANSMISSION - ¢/KWH	0.34580	0.31884	0.28207	0.23466	0.18827	0.09413					
29	DEMAND - DISTRIBUTION - ¢/KWH	0.81980	0.79172	0.66093	0.38350	0.31518	0.60307					
30	1 \$/KW Based on Rate Class SBS											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand,

Type of Data Shown:

COMPANY: GULF POWER COMPANY

X Projected Test Year Ended 12/31/12

DOCKET NO.: 110138-EI

energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-5.

\_\_\_\_ Prior Year Ended 12/31/11  
 \_\_\_\_ Historical Year Ended 12/31/10  
 Witness: M. T. O'Sheasy

(1) LINE NO.	(2) DESCRIPTION	(3) TOTAL RETAIL SERVICE	CLASS (RATES) RATE OF RETURN (\$000's)					(8) RATE CLASS MAJOR ACCTS	(9) RATE CLASS OS
			(4) RATE CLASS RESIDENTIAL	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDI	(7) RATE CLASS LP/LPT	(8) RATE CLASS		
1	REVENUE REQUIREMENTS FROM								
2	SALE OF ELECTRICITY (\$000)	60,182	29,236	1,585	14,230	9,271	4,983	877	
3	ENERGY (NON-FUEL PORTION)	302,857	174,796	9,122	69,407	33,856	13,215	2,461	
4	DEMAND	167,943	94,776	4,780	37,726	21,077	8,804	780	
5	PRODUCTION	34,228	19,702	1,059	7,912	4,092	1,277	186	
6	TRANSMISSION	100,686	60,318	3,283	23,769	8,687	3,134	1,495	
7	DISTRIBUTION	88,763	61,401	9,085	7,452	1,029	295	9,501	
8	CUSTOMER	27,592	21,015	3,209	2,467	803	7	91	
9	DISTRIBUTION	27,404	23,426	2,011	1,237	26	17	687	
10	CUSTOMER ACCOUNTS	25,044	16,960	3,865	3,748	200	271	0	
11	CUSTOMER ASSISTANCE	8,723	0	0	0	0	0	8,723	
12	CUSTOMER (LIGHTING FACIL)	451,802	265,433	19,792	91,089	44,156	18,493	12,839	
13	TOTAL REVENUE REQUIREMENT								
14	BILLING UNITS (ANNUAL)								
15	ENERGY (MWH)	5,611,580		296,697	2,719,213	1,866,508	1,114,916	159,351	
16	BILLING DEMAND (KW)	-	-	-	8,536,602	3,713,071	714,144	-	
17	SBS BILLING KW FOR RSRV CHG	-	-	-	-	-	100,056	-	
18	CUSTOMER	4,553,220		349,848	208,608	3,840	372	122,868	
19	UNIT COST								
20	ENERGY (¢/KWH)	0.52099		0.53422	0.52331	0.49670	0.44694	0.55036	
21	CUSTOMER(\$/CUST/MO OR ¢/KWH)	13.49		25.97	35.72	267.97	793.01	6.33	
22	CUSTOMER (LIGHTING FACIL.) (\$/CUSTOMER/MO)	-	-	-	-	-	-	70.99	
23	DEMAND - PRODUCTION - \$/KW	-	-	-	4.42	5.68	5.37	-	
24	DEMAND - TRANSMISSION - \$/KW	-	-	-	0.93	1.10	0.63	-	
25	DEMAND - DISTRIBUTION - \$/KW	-	-	-	2.78	2.34	0.58	-	
26	DEMAND - PRODUCTION - ¢/KWH	1.68894		1.61107	1.38739	1.12922	0.78966	0.48949	
27	DEMAND - TRANSMISSION - ¢/KWH	0.35110		0.35693	0.29097	0.21923	0.11454	0.11672	
28	DEMAND - DISTRIBUTION - ¢/KWH	1.07488		1.10652	0.87411	0.46541	0.28110	0.93818	
29									
30	1 \$/KW Based on Rate Class SBS								

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

X Projected Test Year Ended 12/31/12

DOCKET NO.: 110138-EI

\_\_\_ Prior Year Ended 12/31/11

Historical Year Ended 12/31/10

Witness: M. T. O'Sheasy

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-5.

(1) LINE NO.	(2) DESCRIPTION	SYSTEM (EQUAL) RATE OF RETURN (\$000's)										
		(3) TOTAL RETAIL SERVICE	(4) RATE CLASS RESIDENTIAL	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDI	(7) RATE CLASS LP/LPT	(8) RATE CLASS MAJOR ACCTS	(9) RATE CLASS OS				
1	REVENUE REQUIREMENTS FROM											
2	SALE OF ELECTRICITY (\$000)											
3	ENERGY (NON-FUEL PORTION)											
4	DEMAND	60,561	29,111	1,539	14,115	9,430	5,539	827				
5	PRODUCTION	304,087	173,329	8,578	68,240	35,065	16,702	2,173				
6	TRANSMISSION	168,766	94,218	4,572	37,270	21,623	10,366	717				
7	DISTRIBUTION	34,646	19,401	948	7,667	4,378	2,101	151				
8	CUSTOMER	100,675	59,710	3,058	23,303	9,064	4,235	1,305				
9	DISTRIBUTION	87,162	61,179	8,870	7,409	1,041	307	8,356				
10	CUSTOMER ACCOUNTS	27,212	20,838	3,042	2,434	808	10	80				
11	CUSTOMER ASSISTANCE	27,354	23,401	1,996	1,235	26	17	679				
12	CUSTOMER (LIGHTING FACIL)	24,999	16,940	3,832	3,740	207	280	0				
13	TOTAL REVENUE REQUIREMENT	7,597	0	0	0	0	0	7,597				
		451,810	263,619	18,987	89,764	45,536	22,548	11,356				
14	BILLING UNITS (ANNUAL)											
15	ENERGY (MWH)		5,611,580	296,697	2,719,213	1,866,508	1,114,916	159,351				
16	BILLING DEMAND (KW)		-	-	8,536,602	3,713,071	714,144	-				
17	SBS BILLING KW FOR RSRV CHG		-	-	-	-	100,056	-				
18	CUSTOMER		4,553,220	349,848	208,608	3,840	372	122,868				
19	UNIT COST											
20	ENERGY (¢/KWH)		0.51877	0.51871	0.51908	0.50522	0.49681	0.51898				
21	CUSTOMER(\$/CUST/MO OR ¢/KWH)		13.44	25.35	35.52	271.09	825.27	6.18				
22	CUSTOMER(LIGHTING FACIL.) (\$/CUSTOMER/MO)		-	-	-	-	-	61.83				
23	DEMAND - PRODUCTION - \$/KW		-	-	4.37	5.82	6.73	-				
24	DEMAND - TRANSMISSION - \$/KW		-	-	0.90	1.18	1.38	-				
25	DEMAND - DISTRIBUTION - \$/KW		-	-	2.73	2.44	0.86	-				
26	DEMAND - PRODUCTION - ¢/KWH		1.67899	1.54097	1.37062	1.15847	0.92976	0.44995				
27	DEMAND - TRANSMISSION - ¢/KWH		0.34573	0.31952	0.28196	0.23456	0.18844	0.09476				
28	DEMAND - DISTRIBUTION - ¢/KWH		1.06405	1.03068	0.85698	0.48561	0.37985	0.81895				
29												
30	1 \$/KW Based on Rate Class SBS											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-5.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1) LINE NO.	(2) DESCRIPTION	SYSTEM (EQUAL) RATE OF RETURN (\$000's)										(9) RATE CLASS OS
		(3) TOTAL RETAIL SERVICE	(4) RATE CLASS RESIDENTIAL	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDT	(7) RATE CLASS LP/LPT	(8) RATE CLASS MAJOR ACCTS					
1	REVENUE REQUIREMENTS FROM											
2	SALE OF ELECTRICITY (\$000)											925
3	ENERGY (NON-FUEL PORTION)											2,304
4	DEMAND	67,787	32,572	1,721	15,809	10,559	6,201					843
5	PRODUCTION	351,503	199,499	9,843	78,638	41,301	19,918					220
6	TRANSMISSION	199,178	111,165	5,399	44,005	25,532	12,234					1,241
7	DISTRIBUTION	50,823	28,465	1,388	11,247	6,424	3,079					11,277
8	CUSTOMER	101,502	59,869	3,056	23,386	9,345	4,605					730
9	DISTRIBUTION	125,999	92,308	11,610	9,326	1,160	318					696
10	CUSTOMER ACCOUNTS	62,102	50,692	5,597	4,187	883	13					0
11	CUSTOMER ASSISTANCE	28,162	24,103	2,050	1,269	27	17					9,851
12	CUSTOMER (LIGHTING FACIL)	25,884	17,513	3,963	3,870	250	288					14,506
13	TOTAL REVENUE REQUIREMENT	9,851	0	0	0	0	0					
		545,289	324,379	23,174	103,773	53,020	26,437					
14	BILLING UNITS (ANNUAL)											
15	ENERGY (MWH)		5,611,580	296,697	2,719,213	1,866,508	1,114,916					159,351
16	BILLING DEMAND (KW)		-	-	8,536,602	3,713,071	714,144					-
17	SBS BILLING KW FOR RSRV CHG		-	-	-	-	100,056					-
18	CUSTOMER		4,553,220	349,848	208,608	3,840	372					122,868
19	UNIT COST											
20	ENERGY (¢/KWH)		0.58044	0.58005	0.58138	0.56571	0.55619					0.58048
21	CUSTOMER(\$/CUST/MO OR ¢/KWH)		20.27	33.19	44.71	302.08	854.84					11.61
22	CUSTOMER(LIGHTING FACIL) (\$/CUSTOMER/MO)		-	-	-	-	-					80.18
23	DEMAND - PRODUCTION - \$/KW		-	-	5.15	6.88	7.94					-
24	DEMAND - TRANSMISSION - \$/KW		-	-	1.32	1.73	2.02					-
25	DEMAND - DISTRIBUTION - \$/KW		-	-	2.74	2.52	0.84					-
26	DEMAND - PRODUCTION - ¢/KWH		1.98099	1.81970	1.61830	1.36790	1.09730					0.52902
27	DEMAND - TRANSMISSION - ¢/KWH		0.50726	0.46782	0.41361	0.34417	0.27616					0.13806
28	DEMAND - DISTRIBUTION - ¢/KWH		1.06688	1.03001	0.86003	0.50067	0.41304					0.77878
29												
30	1 \$/KW Based on Rate Class SBS											



**COST OF SERVICE STUDY - UNIT COSTS, PROPOSED RATES**

**FLORIDA PUBLIC SERVICE COMMISSION**

**COMPANY: GULF POWER COMPANY**

**DOCKET NO.: 110138-EI**

**EXPLANATION:** For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-5.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Sheasy

Allocation Method: 12MCP - 1/13th kWh. (\$000's)

(1) LINE NO.	(2) DESCRIPTION	(3) SYSTEM (EQUAL) RATE OF RETURN								
		(4) TOTAL RETAIL SERVICE	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDI	(7) RATE CLASS LP/LPT	(8) RATE CLASS MAJOR ACCTS	(9) RATE CLASS OS			
1	REVENUE REQUIREMENTS FROM									
2	SALE OF ELECTRICITY (\$000)	67,782	32,581	1,723	15,797	10,557	6,198	926		
3	ENERGY (NON-FUEL PORTION)	380,123	216,821	10,741	85,329	43,691	20,799	2,742		
4	DEMAND	198,993	111,098	5,396	43,934	25,505	12,218	842		
5	PRODUCTION	50,826	28,466	1,391	11,246	6,423	3,079	221		
6	TRANSMISSION	130,304	77,257	3,954	30,149	11,763	5,502	1,679		
7	DISTRIBUTION	97,397	67,534	9,719	8,104	1,119	317	10,604		
8	CUSTOMER	33,536	25,905	3,703	2,969	844	12	103		
9	CUSTOMER ACCOUNTS	28,172	24,111	2,053	1,268	28	17	695		
10	CUSTOMER ASSISTANCE	25,883	17,518	3,963	3,867	247	288	0		
11	CUSTOMER (LIGHTING FACIL)	9,806	0	0	0	0	0	9,806		
12	TOTAL REVENUE REQUIREMENT	545,302	316,936	22,183	109,230	55,367	27,314	14,272		
14	BILLING UNITS (ANNUAL)									
15	ENERGY (MWH)		5,611,580	296,697	2,719,213	1,866,508	1,114,916	159,351		
16	BILLING DEMAND (KW)		-	-	8,536,602	3,713,071	714,144	-		
17	SBS BILLING KW FOR RSRV CHG		-	-	-	-	100,056	-		
18	CUSTOMER		4,553,220	349,848	208,608	3,840	372	122,868		
19	UNIT COST									
20	ENERGY (¢/KWH)		0.58060	0.58073	0.58094	0.56560	0.55592	0.58111		
21	CUSTOMER(\$/CUST/MO OR ¢/KWH)		14.83	27.78	38.85	291.41	852.15	6.49		
22	CUSTOMER(LIGHTING FACIL.) (\$/CUSTOMER/MO)		-	-	-	-	-	79.81		
23	DEMAND - PRODUCTION - \$/KW		-	-	5.15	6.87	7.90	-		
24	DEMAND - TRANSMISSION - \$/KW		-	-	1.32	1.73	2.04	-		
25	DEMAND - DISTRIBUTION - \$/KW		-	-	3.53	3.17	1.10	-		
26	DEMAND - PRODUCTION - ¢/KWH		1.97980	1.81869	1.61569	1.36646	1.09587	0.52839		
27	DEMAND - TRANSMISSION - ¢/KWH		0.50727	0.46883	0.41358	0.34412	0.27616	0.13969		
28	DEMAND - DISTRIBUTION - ¢/KWH		1.37674	1.33267	1.10874	0.63021	0.49349	1.05365		
29	DEMAND - DISTRIBUTION - ¢/KWH									
30	1 \$/KW Based on Rate Class SBS									

DEVELOPMENT OF SERVICE CHARGES

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. D. Neyman

(1) Line No.	(2) Task	(3) Connection of Initial Service			(5) Total	(6) Cost Description
		(4) Connect	(4) Disconnect	(4) Total		
1	The Customer Service Representative in the	\$ 5.09	\$ 1.53	\$ 6.62	This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, Information Technology (IT) products and services, customer accounting, and overheads.	
2	Customer Service Center receives and					
3	processes request from customer.					
4						
5	The Service Dispatcher in the Dispatch	\$ 3.45	\$ 3.45	\$ 6.90	This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, IT products and services, and Automated Resource Management System (ARMS) wireless laptop leases.	
6	Center dispatches the order to the appropriate					
7	field representative and completes the order					
8	after the field work has been performed.					
9	The Field Service Representative disconnects	\$ -	\$ 7.78	\$ 7.78	This cost represents labor and benefits, communication equipment, office expenses, meals, transportation, incidental expenses, and ARMS wireless laptop leases.	
10	the service.					
11						
12	The Service Technician connects the service.	\$ 8.15	\$ 0.00	\$ 8.15	This cost represents the carrying cost for the activity performed by the Service Technician, which is only capitalized for the connection of initial service.	
13						
14						
15	The Customer Service System (CSS)	\$ 0.89	\$ 0.46	\$ 1.35	This cost represents labor, overheads and operating costs associated with processing the CSS transactions.	
16	processes transactions.					
17	Total	\$ 17.58	\$ 13.22	\$ 30.80		

DEVELOPMENT OF SERVICE CHARGES

**FLORIDA PUBLIC SERVICE COMMISSION**  
**EXPLANATION:** Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.  
**COMPANY:** GULF POWER COMPANY  
**DOCKET NO.:** 110138-EI  
**Type of Data Shown:**  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
**Witness:** M. D. Neyman

(1) Line No.	(2) Task	(3) Connection of Existing Service			(5) Total	(6) Cost Description
		(4) Connect	(4) Disconnect	(4) Total		
1	The Customer Service Representative in the	\$ 3.43	\$ 1.53	\$ 4.96	This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, Information Technology (IT) products and services, customer accounting, and overheads.	
2	Customer Service Center receives and					
3	processes request from customer.					
4						
5	The Service Dispatcher in the Dispatch Center	\$ 3.45	\$ 3.45	\$ 6.90	This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, IT products and services, and Automated Resource Management System (ARMS) wireless laptop leases.	
6	dispatches the order to the appropriate field					
7	representative and completes the order after					
8	the field work has been performed.					
9	The Field Service Representative connects	\$ 9.72	\$ 7.78	\$ 17.50	This cost represents labor and benefits, communication equipment, office expenses, meals, transportation, incidental expenses, and ARMS wireless laptop leases.	
10	and disconnects the service.					
11						
12	The Customer Service System (CSS)	\$ 0.93	\$ 0.46	\$ 1.39	This cost represents labor, overheads and operating costs associated with processing the CSS transactions.	
13	processes transactions.					
14	Total	\$ 17.53	\$ 13.22	\$ 30.75		

Supporting Schedules: Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. D. Neyman

Line No.	Task	Restoration of Service (After Violation of Rules)			Total	Cost Description
		(3)	(4)	(5)		
		Costs				
		Disconnect	Restore			
(1)	(2)	(3)	(4)	(5)	(6)	
1	The Customer Service Representative in the					This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, Information Technology (IT) products and services, customer accounting, and overheads.
2	Customer Service Center receives and					
3	processes request from customer.					
4						
5	The Customer Service Representative performs					This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, IT products and services, customer accounting, and overheads.
6	collection services for customers in the office,					
7	such as payment arrangements, extensions,					
8	collections, etc.					
9	The Service Dispatcher in the Dispatch Center					This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, IT products and services, and Automated Resource Management System (ARMS) wireless laptop leases.
10	dispatches the order to the appropriate field					
11	representative and completes the order after					
12	the field work has been performed.					
13	The Customer Service Representative builds					This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, IT products and services, customer accounting, and overheads.
14	collection lists and evaluates the accounts					
15	prior to sending to the field for action.					
16						
17	The Field Service Representative disconnects					This cost represents labor and benefits, communication equipment, office expenses, meals, transportation, incidental expenses, and ARMS wireless laptop leases.
18	and restores the service.					
19						
20	The Customer Service System (CSS)					This cost represents labor, overheads and operating costs associated with processing the CSS transactions.
21	processes transactions.					
22	Total					

Supporting Schedules: Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. D. Neyman

Line No.	Task	Restoration of Service After Hours (After Violation of Rules)			Total	Cost Description
		(3)	(4)	(5)		
		Costs				
		Disconnect	Restore after hours (6:00 p.m.)			
1	The Customer Service Representative in the					This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, Information Technology (IT) products and services, customer accounting, and overheads.
2	Customer Service Center receives and					
3	processes request from customer.					
4						
5	The Customer Service Representative					This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, IT products and services, customer accounting, and overheads.
6	performs collection services for customers in					
7	the office, such as payment arrangements,					
8	extensions, collections, etc.					
9	The Service Dispatcher in the Dispatch					This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, IT products and services, and Automated Resource Management System (ARMS) wireless laptop leases.
10	Center dispatches the order to the					
11	appropriate field representative and					
12	completes the order after the field work has					
13	been performed.					
14	The Customer Service Representative builds					This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, IT products and services, customer accounting, and overheads.
15	collection lists and evaluates the accounts					
16	prior to sending to the field for action.					
17						
18	The Field Service Representative disconnects					This cost represents labor and benefits, communication equipment, office expenses, meals, transportation, incidental expenses, and ARMS wireless laptop leases.
19	the service.					
20						
21	After 6:00 p.m, the Service Technician is					
22	required to restore the service.					
23						This cost represents labor, overheads and operating costs associated with processing the CSS transactions.
24						
25	The Customer Service System (CSS)					
26	processes transactions.					
27	Total	\$ 20.06	\$ 36.86	\$ 56.92		

Supporting Schedules: Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

Witness: M. D. Neyman

**Restoration of Service at Pole (After Violation of Rules)**

Line No.	(1) Task	(5) Costs			Total	Cost Description
		(3) Disconnect at Pole	(4) Restore at Pole	(6) Total		
1	The Customer Service Representative in the					
2	Customer Service Center receives and					
3	processes request from customer.					This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, Information Technology (IT) products and services, customer accounting, and overheads.
4						
5	The Customer Service Representative performs					
6	collection services for customers in the office,					
7	such as payment arrangements, extensions,					This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, IT products and services, customer accounting, and overheads.
8	collections, etc.					
9	The Service Dispatcher in the Dispatch Center					
10	dispatches the order to the appropriate field					
11	representative and completes the order after					
12	the field work has been performed.					This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, IT products and services, and Automated Resource Management System (ARMS) wireless laptop leases.
13	The Customer Service Representative builds					
14	collection lists and evaluates the accounts prior					
15	to sending to the field for action.					This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, IT products and services, customer accounting, and overheads.
16						
17	Fifty percent of the time, the Field Service					
18	Representative travels to the premise and finds					
19	the meter inaccessible. The Service					
20	Technician is then required to make an					
21	additional trip to the premise to disconnect					
22	service at the pole.					This cost represents labor and benefits, communication equipment, office expenses, meals, transportation, incidental expenses, and ARMS wireless laptop leases.
23	The Service Technician returns to the premise					
24	to disconnect the service after the Field Service					
25	Representative finds the meter inaccessible.					This cost represents labor and benefits, communication equipment, meals, transportation, ARMS wireless laptop leases, miscellaneous expenses, small tools, and minor materials.
26						
27	The Service Technician restores the service at					
28	the pole.					This cost represents labor and benefits, communication equipment, meals, transportation, ARMS wireless laptop leases, miscellaneous expenses, small tools, and minor materials.
29						
30						
31	The Customer Service System (CSS)					
32	processes transactions.					This cost represents labor, overheads and operating costs associated with processing the CSS transactions.
33	Total	\$ 43.19	\$ 41.49	\$ 84.68		

Supporting Schedules:

Recap Schedules:

DEVELOPMENT OF SERVICE CHARGES

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. D. Neyman

Line No.	Task	Premise Visit		Cost Description
		(3)	(4)	
		Costs		
1	The Customer Service Representative performs collection services for customers in the office, such as payment arrangements, extensions, collections, etc.	\$ 3.40		This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, Information Technology (IT) products and services, customer accounting, and overheads.
2				
3				
4				
5	The Service Dispatcher in the Dispatch Center dispatches the order to the appropriate field representative and completes the order after the field work has been performed.	\$ 3.45		This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, IT products and services, and Automated Resource Management System (ARMS) wireless laptop leases.
6				
7				
8				
9				
10	The Customer Service Representative builds collection lists and evaluates the accounts prior to sending to the field for action.	\$ 1.86		This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, IT products and services, customer accounting, and overheads.
11				
12				
13				
14	The Field Service Representative visits the premise and leaves notification of delinquency.	\$ 10.84		This cost represents labor and benefits, communication equipment, office expenses, meals, transportation, incidental expenses, and ARMS wireless laptop leases.
15				
16				
17	The Customer Service System (CSS) processes transactions.	\$ 0.41		This cost represents labor, overheads and operating costs associated with processing the CSS transactions.
18				
19	Total	\$ 19.96		

Supporting Schedules: Recap Schedules:

DEVELOPMENT OF SERVICE CHARGES

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. D. Neyman

Line No.	Task	Connection of Temporary Service		Total	Cost Description
		(3)	(4)		
		Costs			
(1)	(2)	(3)	(4)	(5)	(6)
1	The Customer Service Representative in the Customer Service Center receives and processes request from customer.	\$ 5.09	\$ 1.53	\$ 6.62	This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, Information Technology (IT) products and services, customer accounting, and overheads.
2					
3					
4					
5	The Service Dispatcher in the Dispatch Center dispatches the order to the appropriate field representative and completes the order after the field work has been performed.	\$ 3.45	\$ 3.45	\$ 6.90	This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, IT products and services, and Automated Resource Management System (ARMS) wireless laptop leases.
6					
7					
8					
9	The Service Technician connects the service.	\$ 49.32	\$ 31.32	\$ 80.64	This cost represents labor and benefits, communication equipment, meals, transportation, ARMS wireless and laptop leases, miscellaneous expenses, small tools, and minor materials.
10					
11					
12					
13	The Customer Service System (CSS) processes transactions.	\$ 0.81	\$ 0.28	\$ 1.09	This cost represents labor, overheads and operating costs associated with processing the CSS transactions.
14					
15	Total	\$ 58.67	\$ 36.58	\$ 95.25	

Supporting Schedules: \_\_\_\_\_ Recap Schedules: \_\_\_\_\_



DEVELOPMENT OF SERVICE CHARGES

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. D. Neyman

Investigation of Unauthorized Use

(1) Line No.	(2) Task	(3) Costs	(4) Cost Description
1	The Security Investigator opens a revenue protection case and performs all investigative activities until the case is closed.	\$ 110.72	This cost represents labor and benefits, communication equipment, office expenses, incidental expenses, materials, Information Technology (IT) products and services, customer accounting, and overheads.
5	The Customer Service System (CSS) processes transactions.	\$ 0.61	This cost represents labor, overheads, and operating costs associated with processing the CSS transactions.
7	Total	\$ 111.33	

Supporting Schedules: Recap Schedules:

DEVELOPMENT OF SERVICE CHARGES

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. D. Neyman

(1) Line No.	(2) Task	Returned Item Charge (3)
		Costs
1	Returned Item Charge for Amounts > \$300	\$ 40.00
2	Returned Item Charge for Amounts > \$50 < \$300	\$ 30.00
3	Returned Item Charge for Amounts < \$50	\$ 25.00

4 Note: The returned item fee is based on the amount of the returned check or draft dishonored by the bank, in accordance with Florida Statute 68.065.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
LINE NO.	RATE CLASS	ROR%	PRESENT INDEX	INCREASE FROM SERVICE CHARGES	INCREASE FROM SALE OF ELECTRICITY	INCREASE FROM OTHER REVENUE - UNBILLED	TOTAL INCREASE	ROR%	COMPANY PROPOSED INDEX	WITH ADJ. CLAUSES	WITHOUT ADJUSTMENT CLAUSES
1	RESIDENTIAL	3.39%	0.93	\$0	\$61,332,179	\$80,821	\$61,413,000	7.20%	1.02	9.32%	23.17%
2	GS	3.66%	1.01	\$0	\$3,399,197	\$9,803	\$3,409,000	7.07%	1.00	8.00%	17.25%
3	GSD/GSDT	4.68%	1.29	\$0	\$12,451,201	\$59,799	\$12,511,000	7.02%	1.00	4.49%	13.76%
4	LP/LPT	3.81%	1.05	\$0	\$8,697,636	\$33,364	\$8,731,000	7.00%	0.99	5.00%	19.77%
5	MAJOR ACCTS	1.15%	0.32	\$0	\$3,839,000	\$0	\$3,839,000	4.00%	0.57	3.98%	20.75%
6	OS	5.13%	1.41	\$0	\$3,583,053	\$17,947	\$3,601,000	9.27%	1.32	15.02%	28.05%
7	TOTAL RETAIL:	3.64%	1.00	\$0	\$93,302,266	\$201,734	\$93,504,000	7.05%	1.00	7.33%	20.72%



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedules E - 15.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Type of Data Shown:  Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

Witness: M. T. O'Sheasy, R. L. McGee

(1) LINE NO.	(2) RATE SCHEDULE	(3) ANNUAL SALES MWH	(4) UNBILLED MWH	(5) TOTAL SALES MWH	(6) OUTPUT TO LINE MWH*	(7) CLASS NCP KW*	(8) CP WINTER KW*	(9) CP SUMMER KW*	(10) AVERAGE 12 CP KW*	(11) AVERAGE DEMAND KW*	(12) 12 CP & 1/13 WTD AVG DMD	(13) AVG NUMBER OF CUSTOMERS
1	RATE CLASS RESIDENTIAL	5,603,673	7,907	5,611,580	6,007,017	1,579,254	1,292,617	1,396,860	1,237,263	685,733	1,194,838	379,435
2	RATE CLASS GS	295,802	895	296,697	317,604	81,557	64,009	76,651	60,419	36,256	58,560	29,154
3	RATE CLASS GSD/GSDT	2,706,951	12,262	2,719,213	2,910,398	616,095	545,745	618,546	488,296	332,237	476,291	17,384
4	RATE CLSS LP/LPT	1,858,744	7,764	1,866,508	1,950,187	249,270	282,430	339,621	283,714	222,624	279,015	320
5	MAJOR ACCOUNTS	1,114,916	0	1,114,916	1,144,530	148,408	128,787	120,733	135,830	130,654	135,432	31
6	RATE CLASS OS	158,457	894	159,351	170,580	39,466	5,356	5,163	9,519	19,473	10,285	10,239
7	SUBTOTAL RETAIL	11,738,543	29,722	11,768,265	12,500,316	2,714,050	2,318,944	2,557,574	2,215,041	1,426,977	2,154,421	436,563
8	WHOLESALE	404,900	0	404,900	410,944	0	74,056	84,426	77,459	46,911	N/A	2
9	TOTAL	12,143,443	29,722	12,173,165	12,911,260	2,714,050	2,393,000	2,642,000	2,292,500	1,473,888	2,154,421	436,565

10 \* At Generation

FLORIDA PUBLIC SERVICE COMMISSION

**EXPLANATION:** Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

 Projected Test Year Ended 12/31/12 Prior Year Ended 12/31/11 Historical Year Ended 12/31/10

Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

METHODOLOGY FOR DEVELOPING ALLOCATION FACTORSDemand Related

Demand Allocators are developed for each respective level. Level 1 and 2 are identical, since Gulf does not make any sales at Level 1. This allocator and the Level 3 demand allocator are calculated by the 12-Monthly Coincident Peak (MCP) method. Levels 4 and 5 are based on the annual non-coincident peak demands for each respective rate class.

The numeric designations refer to the following voltage levels:

<u>Level</u>	<u>Description</u>	<u>Voltage</u>
1	Production	
2	Transmission Step-Up Substations Transmission Lines	115/230
	Transmission Substations maintaining integrity of the transmission grid	115/230 to 46
	Subtransmission Lines	46
3	Transmission and Distribution Substations making a transformation from Transmission voltage to Distribution voltage	115/230 to 12 and 46 to 12 and lower
4	Primary Distribution Lines	Less than 22
5	Secondary Distribution (line transformers)	

Production level costs are allocated first to jurisdiction on a Level 1 12-MCP allocator. The retail jurisdiction resultant is then divided into two pieces: one piece which is 12/13 of the retail portion is then allocated back to retail rates upon the appropriate Level 1 12-MCP allocator, while the remaining piece, which is the 1/13 of the retail portion, is then allocated back to retail rates upon the appropriate Level 1 Energy Allocator.

Mr. McGee provides the 12-MCP demand for each rate class by level and also provides the total system losses. The load flow process, as described in Mr. O'Sheasy's testimony, internally calculates the 12-MCP demand allocators by rate and level adjusted for losses.

## FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

 Projected Test Year Ended 12/31/12 Prior Year Ended 12/31/11 Historical Year Ended 12/31/10

Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

## METHODOLOGY FOR DEVELOPING ALLOCATION FACTORS

Demand levels 4 and 5 are allocated on the annual non-coincident peak demand (NCP). The NCP demands are provided by Mr. McGee, and the loss factors developed in the 12-MCP load balance are used to adjust for losses. Workpapers for all the demand and energy allocators are attached.

Energy Related

Mr. O'Sheasy's testimony describes the development of the energy allocator. Related workpapers are attached.

Customer Related

Mr. McGee provided the average number of customers by rate and level for the test period. These allocators are summarized in Schedule 5.00 of the Cost of Service Study.

33

The customer accounts expense was directly assigned to rate by Gulf Power Company. Uncollectible Expense was allocated to rate on revenue from sales.

Gulf Power Company provided a breakdown of each customer assistance expense account. The analysis of these accounts to rate is detailed in Exhibit\_\_\_\_MTO-2.

Accounts 364 - 370 were classified as customer and demand related using the Minimum Distribution System as explained in Mr. O'Sheasy's testimony.

Account 370 was classified as customer related and was allocated to rate according to the following analysis: Single-phase watt-hour meters were allocated between RS, GS, and OS based on the number of metered customers. All other single-phase meters were allocated between RS, GS, and GSD. Three-phase watt-hour meters were allocated to RS and GS based on the number of metered customers. Three-phase demand meters were allocated to RS, GS, LP and Major Accounts based on the number of metered customers. Accessory equipment was allocated to all rate classes based on the number of metered customers. AMI single phase meters were allocated to RS, GS, GSD and OS based on number of single phase customers and AMI three phase meters were allocated to RS, GS, GSD and LP based on number of three phase customers.

Other Related

Salaries and Wages were provided by function for the test period. The production portion was allocated to jurisdiction upon 12-MCP. The retail portion was then allocated to retail rates upon the 12-MCP and 1/13 energy methodology mentioned above under demand. The other functional amounts were allocated to rate on the corresponding operation and maintenance expenses. The functional split and results are summarized in Exhibit\_\_\_\_MTO-2.

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Shealy

COMPANY: GULF POWER COMPANY

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

DOCKET NO.: 110138-EI

GULF POWER COMPANY  
 12 MONTHS ENDING DECEMBER 31, 2012  
 12/13 DEMAND ALLOCATION  
 AVERAGE NUMBER OF CUSTOMERS

(1) LINE NO.	(2) DESCRIPTION LEVEL	(3) TOTAL ELECTRIC SYSTEM	(4) RATE CLASS RESIDENTIAL	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDT	(7) RATE CLASS LP/LPT	(8) RATE CLASS MAJOR ACCTS	(9) RATE CLASS OS	(10) TOTAL RETAIL SERVICE	(11) WHOLESALE
1	A	0	0	0	0	0	0	0	0	0
2	B-1	0	0	0	0	0	0	0	0	0
3	B-2	3	0	0	0	2	1	0	3	0
4	C-1 CUSTOMER SUBS	0	0	0	0	0	0	0	0	0
5	C-1 COMMON	0	0	0	0	0	0	0	0	0
6	TOTAL C-1	0	0	0	0	0	0	0	0	0
7	C-2 CUSTOMER SUBS	9	0	0	0	3	5	0	8	2
8	C-2 COMMON	9	0	0	0	3	5	0	8	0
9	TOTAL C-2	18	0	0	0	6	10	0	16	2
10	D	0	0	0	0	0	0	0	0	0
11	E CUSTOMER SUBS	1	0	0	0	1	0	0	1	0
12	E COMMON	9	0	0	3	5	1	0	9	0
13	TOTAL E	10	0	0	3	6	1	0	10	0
14	F CUSTOMER SUBS	0	0	0	0	0	0	0	0	0
15	F COMMON	69	0	2	24	26	17	0	69	0
16	TOTAL F	69	0	2	24	26	17	0	69	0
17	G CUSTOMER SUBS	0	0	0	0	0	0	0	0	0
18	G COMMON	436,465	379,435	29,152	17,357	280	2	10,239	436,465	0
19	TOTAL G	436,465	379,435	29,152	17,357	280	2	10,239	436,465	0
20	AVERAGE CUSTOMERS	436,565	379,435	29,154	17,384	320	31	10,239	436,563	2

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

- Projected Test Year Ended 12/31/12
- Prior Year Ended 12/31/11
- Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: M. T. O'Shealy

GULF POWER COMPANY  
 12 MONTHS ENDING DECEMBER 31, 2012  
 12/13 DEMAND ALLOCATION  
 ENERGY ALLOCATORS BY RATE CLASS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
LINE NO.	DESCRIPTION	TOTAL ELECTRIC SYSTEM	RATE CLASS RESIDENTIAL	RATE CLASS GS	RATE CLASS GSD/GSDI	RATE CLASS LP/LPT	RATE CLASS MAJOR ACCTS	RATE CLASS OS	TOTAL RETAIL SERVICE	WHOLESALE
1	LEVEL 5									
2	COMMON									
3	SALES	9,660,484	5,611,580	296,692	2,704,855	878,454	9,552	159,351	9,660,484	0
4	LOSSES	263,656	153,153	8,097	73,821	23,975	261	4,349	263,656	0
5	INTO	9,924,140	5,764,733	304,789	2,778,676	902,429	9,813	163,700	9,924,140	0
6	CUSTOMER SUBS									
7	SALES	0	0	0	0	0	0	0	0	0
8	LOSSES	0	0	0	0	0	0	0	0	0
9	INTO	0	0	0	0	0	0	0	0	0
10	TOTAL LEVEL 5									
11	SALES	9,660,484	5,611,580	296,692	2,704,855	878,454	9,552	159,351	9,660,484	0
12	LOSSES	263,656	153,153	8,097	73,821	23,975	261	4,349	263,656	0
13	INTO	9,924,140	5,764,733	304,789	2,778,676	902,429	9,813	163,700	9,924,140	0
14	LEVEL 4									
15	OUT	9,924,140	5,764,733	304,789	2,778,676	902,429	9,813	163,700	9,924,140	0
16	SALES	765,038	0	5	13,422	292,207	459,404	0	765,038	0
17	LOSSES	285,449	153,944	8,139	74,562	31,902	12,530	4,372	285,449	0
18	INTO	10,974,627	5,918,677	312,933	2,866,660	1,226,538	481,747	168,072	10,974,627	0



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Sheasy

(1) LINE NO.	(2) DESCRIPTION	(3) TOTAL ELECTRIC SYSTEM	(4) RATE CLASS RESIDENTIAL	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDT	(7) RATE CLASS LP/LPT	(8) RATE CLASS MAJOR ACCTS	(9) RATE CLASS OS	(10) TOTAL RETAIL SERVICE	(11) TOTAL WHOLESALE
GULF POWER COMPANY 12 MONTHS ENDING DECEMBER 31, 2012 12/13 DEMAND ALLOCATION ENERGY ALLOCATORS BY RATE CLASS										
1	LEVEL 3									
2	COMMON									
3	OUT	10,974,627	5,918,677	312,933	2,866,660	1,226,538	481,747	168,072	10,974,627	0
4	SALES	435,236	0	0	936	139,913	294,387	0	435,236	0
5	LOSSES	40,205	20,855	1,103	10,105	4,815	2,735	592	40,205	0
6	INTO	11,450,069	5,939,532	314,036	2,877,701	1,371,266	778,869	168,664	11,450,069	0
7	CUSTOMER SUBS									
8	SALES	1,059,785	0	0	0	305,843	349,042	0	654,885	404,900
9	LOSSES	3,735	0	0	0	1,078	1,230	0	2,308	1,427
10	INTO	1,063,520	0	0	0	306,921	350,272	0	657,193	406,327
11	TOTAL LEVEL 3									
12	OUT	10,974,627	5,918,677	312,933	2,866,660	1,226,538	481,747	168,072	10,974,627	0
13	SALES	1,495,021	0	0	936	445,756	643,429	0	1,090,121	404,900
14	LOSSES	43,940	20,855	1,103	10,105	5,893	3,965	592	42,513	1,427
15	INTO	12,513,588	5,939,532	314,036	2,877,701	1,678,187	1,129,141	168,664	12,107,261	406,327
16	LEVEL 2									
17	OUT	12,513,588	5,939,532	314,036	2,877,701	1,678,187	1,129,141	168,664	12,107,261	406,327
18	SALES	252,622	0	0	0	250,091	2,531	0	252,622	0
19	LOSSES	145,050	67,485	3,568	32,697	21,909	12,858	1,916	140,433	4,617
20	INTO	12,911,260	6,007,017	317,604	2,910,398	1,950,187	1,144,530	170,580	12,500,316	410,944
21	LEVEL 1									
22	OUT	12,911,260	6,007,017	317,604	2,910,398	1,950,187	1,144,530	170,580	12,500,316	410,944

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI  
 Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Shealy

GULF POWER COMPANY  
 12 MONTHS ENDING DECEMBER 31, 2012  
 12/13 DEMAND ALLOCATION  
 12-MCP DEMAND ALLOCATORS BY RATE CLASS

(1) LINE NO.	(2) DESCRIPTION	(3) TOTAL ELECTRIC SYSTEM	(4) RATE CLASS RESIDENTIAL	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDT	(7) RATE CLASS LP/LPT	(8) RATE CLASS MAJOR ACCTS	(9) RATE CLASS OS	(10) TOTAL RETAIL SERVICE	(11) WHOLESALE
1	LEVEL 5									
2	COMMON									
3	SALES	1,748,776	1,122,769	54,827	440,864	120,450	1,228	8,638	1,748,776	0
4	LOSSES	66,259	42,539	2,077	16,704	4,565	47	327	66,259	0
5	INTO	1,815,035	1,165,308	56,904	457,568	125,015	1,275	8,965	1,815,035	0
6	CUSTOMER SUBS									
7	SALES	0	0	0	0	0	0	0	0	0
8	LOSSES	0	0	0	0	0	0	0	0	0
9	INTO	0	0	0	0	0	0	0	0	0
10	TOTAL LEVEL 5									
11	SALES	1,748,776	1,122,769	54,827	440,864	120,450	1,228	8,638	1,748,776	0
12	LOSSES	66,259	42,539	2,077	16,704	4,565	47	327	66,259	0
13	INTO	1,815,035	1,165,308	56,904	457,568	125,015	1,275	8,965	1,815,035	0
14	LEVEL 4									
15	OUT									
16	SALES	1,815,035	1,165,308	56,904	457,568	125,015	1,275	8,965	1,815,035	0
17	LOSSES	102,543	0	1	2,198	41,534	58,810	0	102,543	0
18	INTO	1,990,730	1,209,762	59,076	477,305	172,903	62,377	9,307	1,990,730	0

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI  
 Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: M. T. O'Sheasy

GULF POWER COMPANY  
 12 MONTHS ENDING DECEMBER 31, 2012  
 12/13 DEMAND ALLOCATION  
 12-MCP DEMAND ALLOCATORS BY RATE CLASS

(1) LINE NO.	(2) DESCRIPTION	(3) TOTAL ELECTRIC SYSTEM	(4) RATE CLASS RESIDENTIAL	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDT	(7) RATE CLASS LP/LPT	(8) RATE CLASS MAJOR ACCTS	(9) RATE CLASS OS	(10) TOTAL RETAIL SERVICE	(11) TOTAL WHOLESALE
1	LEVEL 3									
2	COMMON									
3	OUT	1,990,730	1,209,762	59,076	477,305	172,903	62,377	9,307	1,990,730	0
4	SALES	54,977	0	0	137	21,275	33,565	0	54,977	0
5	LOSSES	9,004	5,324	260	2,101	855	423	41	9,004	0
6	INTO	2,054,711	1,215,086	59,336	479,543	195,033	96,365	9,348	2,054,711	0
7	CUSTOMER SUBS									
8	SALES	158,160	0	0	0	45,873	36,550	0	82,423	75,737
9	LOSSES	696	0	0	0	202	161	0	363	333
10	INTO	158,856	0	0	0	46,075	36,711	0	82,786	76,070
11	TOTAL LEVEL 3									
12	OUT	1,990,730	1,209,762	59,076	477,305	172,903	62,377	9,307	1,990,730	0
13	SALES	213,137	0	0	137	67,148	70,115	0	137,400	75,737
14	LOSSES	9,700	5,324	260	2,101	1,057	584	41	9,367	333
15	INTO	2,213,567	1,215,086	59,336	479,543	241,108	133,076	9,348	2,137,497	76,070
16	LEVEL 2									
17	OUT	2,213,567	1,215,086	59,336	479,543	241,108	133,076	9,348	2,137,497	76,070
18	SALES	37,839	0	0	0	37,520	319	0	37,839	0
19	LOSSES	41,094	22,177	1,083	8,753	5,086	2,435	171	39,705	1,389
20	INTO	2,292,500	1,237,263	60,419	488,296	283,714	135,830	9,519	2,215,041	77,459
21	LEVEL 1									
22	OUT	2,292,500	1,237,263	60,419	488,296	283,714	135,830	9,519	2,215,041	77,459

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/10

Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

GULF POWER COMPANY  
12 MONTHS ENDING DECEMBER 31, 2012  
12/13 DEMAND ALLOCATION  
NCP DEMAND ALLOCATORS BY RATE CLASS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
LINE NO.	DESCRIPTION	TOTAL ELECTRIC SYSTEM	RATE CLASS RESIDENTIAL	RATE CLASS GS	RATE CLASS GSD/GSDI	RATE CLASS LP/LPT	RATE CLASS MAJOR ACCTS	RATE CLASS OS	TOTAL RETAIL SERVICE	WHOLESALE
1	LEVEL 5									
2	COMMON									
3	SALES	2,274,364	1,433,108	74,003	555,538	170,952	4,949	35,814	2,274,364	0
4	LOSSES	86,173	54,298	2,804	21,049	6,477	188	1,357	86,173	0
5	INTO	2,360,537	1,487,406	76,807	576,587	177,429	5,137	37,171	2,360,537	0
6	CUSTOMER SUBS									
7	SALES	0	0	0	0	0	0	0	0	0
8	LOSSES	0	0	0	0	0	0	0	0	0
9	INTO	0	0	0	0	0	0	0	0	0
10	TOTAL LEVEL 5									
11	SALES	2,274,364	1,433,108	74,003	555,538	170,952	4,949	35,814	2,274,364	0
12	LOSSES	86,173	54,298	2,804	21,049	6,477	188	1,357	86,173	0
13	INTO	2,360,537	1,487,406	76,807	576,587	177,429	5,137	37,171	2,360,537	0
14	LEVEL 4									
15	OUT	2,360,537	1,487,406	76,807	576,587	177,429	5,137	37,171	2,360,537	0
16	SALES	195,669	0	8	3,677	57,344	134,640	0	195,669	0
17	LOSSES	97,515	56,742	2,930	22,136	8,956	5,333	1,418	97,515	0
18	INTO	2,653,721	1,544,148	79,745	602,400	243,729	145,110	38,589	2,653,721	0

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/10

Witness: M. T. O'Shealy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

GULF POWER COMPANY  
12 MONTHS ENDING DECEMBER 31, 2012  
12/13 DEMAND ALLOCATION  
NCP DEMAND ALLOCATORS BY RATE CLASS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
LINE NO.	DESCRIPTION	TOTAL ELECTRIC SYSTEM	RATE CLASS RESIDENTIAL	RATE CLASS GS	RATE CLASS GSD/GSDI	RATE CLASS LP/LPT	RATE CLASS MAJOR ACCTS	RATE CLASS OS	TOTAL RETAIL SERVICE	WHOLESALE
1	LEVEL 3									
2	COMMON									
3	OUT	2,653,721	1,544,148	79,745	602,400	243,729	145,110	38,589	2,653,721	0
4	SALES	0	0	0	0	0	0	0	0	0
5	LOSSES	11,679	6,796	351	2,651	1,073	638	170	11,679	0
6	INTO	2,665,400	1,550,944	80,096	605,051	244,802	145,748	38,759	2,665,400	0
7	CUSTOMER SUBS									
8	SALES	0	0	0	0	0	0	0	0	0
9	LOSSES	0	0	0	0	0	0	0	0	0
10	INTO	0	0	0	0	0	0	0	0	0
11	TOTAL LEVEL 3									
12	OUT	2,653,721	1,544,148	79,745	602,400	243,729	145,110	38,589	2,653,721	0
13	SALES	0	0	0	0	0	0	0	0	0
14	LOSSES	11,679	6,796	351	2,651	1,073	638	170	11,679	0
15	INTO	2,665,400	1,550,944	80,096	605,051	244,802	145,748	38,759	2,665,400	0
16	LEVEL 2									
17	OUT	2,665,400	1,550,944	80,096	605,051	244,802	145,748	38,759	2,665,400	0
18	SALES	0	0	0	0	0	0	0	0	0
19	LOSSES	48,650	28,309	1,462	11,044	4,468	2,660	707	48,650	0
20	INTO	2,714,050	1,579,253	81,558	616,095	249,270	148,408	39,466	2,714,050	0
21	LEVEL 1									
22	OUT	2,714,050	1,579,253	81,558	616,095	249,270	148,408	39,466	2,714,050	0



DEVELOPMENT OF COINCIDENT AND NONCOINCIDENT DEMANDS FOR COST STUDY

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the workpapers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09  
 Witness: R.L. McGee, M.T. O'Sheasy

Line No.

- 1 The coincident (CPKW) and noncoincident (NCPKW) demands for the test year were developed from balanced historic demands derived from the latest (2009) load research study. The load research year energy and demands were adjusted from actual to reflect known changes in loads and rate migrations for large industrial customers between the load research year and the projected test year. [The term "rate level" used here means total for that rate including all voltage levels of service. The term "voltage level" means the amount occurring at a specific voltage level of service at a specific rate.] The load research year NCPKW demands at distribution voltage levels were developed as a product of the rate level NCPKW and the maximum of the twelve monthly voltage level CPKW to rate level CPKW ratios. This produced the adjusted load research year CPKW and NCPKW by rate and level for all but the OS rates.
- 2
- 3
- 4
- 5
- 6
- 7 The local hours of darkness profile was compared with the timing of Gulf's system peak demand to determine OS I/II CPKW contribution. Rather than rely on the 2009 load research year alone for calculating OS I/II contribution to system peak demand, Gulf calculated a ten year average OS I/II CPKW contribution by month. A ten year average OS I/II NCPKW was also utilized.
- 8
- 9
- 10 The OS III rate applies to fixed wattage loads such as traffic signals. These loads are billed monthly as one-twelfth (1/12) of their estimated annual kWh usage. Monthly OS III demands (CPKW and NCPKW) for the load research year were calculated by multiplying monthly OS III energy by twelve to achieve an annualized kWh usage and then dividing by 8760 to achieve an hourly demand.
- 11
- 12
- 13 The projected test year's monthly CPKW demands were developed for each rate level and each voltage level as a product of the projected month's system kW demand and the ratio of the corresponding historic month's CPKW demand for each rate level or voltage level, as appropriate, to the historic month's system CPKW demand. There were two known forecasted customers that were added into the projected year. These customers' CPKW were developed apart from the ratio process used for all other customers and inserted here. The allocation of demand losses to each meter level that produces coincident demands at the generation level is explained in Mr. O'Sheasy's testimony.
- 14
- 15
- 16
- 17 The projected test year's rate level NCPKW demands were developed as a product of the historic year's rate level NCPKW and the ratio of projected test year annual rate level energy sales to historic year annual rate level energy sales.
- 18
- 19 The projected test year's distribution voltage level NCPKW demands were developed as a product of the projected test year's rate level NCPKW and the ratio of the historic year's voltage level NCPKW to historic year's rate level NCPKW.
- 20

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09

Witness: R.L. McGee, M.T. O'Sheasy

KWH LOAD RESEARCH YEAR ADJUSTED TO TEST YEAR

(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No. Rate	Level	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
1 RS	G	389,447,240	410,016,207	337,123,609	301,941,391	358,866,739	495,405,137
2 RSVP	G	13,063,630	12,939,417	10,854,462	9,809,125	11,988,001	15,350,157
3 RESIDENTIAL	TOTAL	402,510,870	422,955,624	347,978,071	311,750,516	370,854,740	510,755,294
4 GS	G	21,428,174	22,316,973	19,481,088	18,789,023	21,323,534	26,722,746
5	F	840	240	840	840	180	180
6 GS	TOTAL	21,429,014	22,317,213	19,481,928	18,789,863	21,323,714	26,722,926
7 GSD/GSDT	G	193,120,462	186,239,769	183,612,203	189,336,999	210,747,842	248,805,263
8	F	928,572	909,874	872,605	870,155	908,676	1,405,617
9	E	72,103	56,849	63,464	64,212	76,351	78,869
10 GSD/GSDT	TOTAL	194,121,137	187,206,492	184,548,272	190,271,366	211,732,869	250,289,749
11 LP	G	35,254,452	32,645,460	32,537,064	34,104,891	36,141,409	40,641,901
12	F	6,729,330	6,305,509	6,660,025	6,849,610	7,639,404	7,868,054
13	E	278,958	288,773	252,547	275,372	308,070	361,792
14	C2	915,600	864,900	914,400	1,185,900	1,172,100	1,332,300
15 LP	TOTAL	43,178,340	40,104,642	40,364,036	42,415,773	45,260,983	50,204,047
16 LPT	G	30,199,976	29,614,618	24,669,674	31,173,335	21,164,632	31,759,810
17	F	14,927,172	14,054,581	14,634,424	15,175,202	15,829,238	17,137,391
18	ES	1,989,344	1,786,233	2,045,039	2,067,378	2,388,580	2,750,741
19	E	8,113,413	7,286,236	8,124,598	8,105,744	9,829,774	11,239,169
20	C2S	18,619,538	17,747,925	18,519,589	20,470,512	21,630,957	24,303,245
21	C2	760,227	715,601	799,129	760,085	814,624	692,118
22	B2S	18,441,094	16,997,556	19,062,320	19,366,588	22,042,888	23,033,948
23 LPT	TOTAL	93,050,764	88,202,750	87,854,773	97,118,844	93,700,693	110,916,422
24 LP/LPT	TOTAL	136,229,104	128,307,392	128,218,809	139,534,617	138,961,676	161,120,469
25 RTP	G	603,529	632,869	576,542	632,453	597,172	643,657
26	F	23,008,654	21,229,651	21,781,096	22,914,081	27,272,213	27,886,266
27	E	2,966,219	2,597,299	2,963,681	2,845,690	2,426,564	2,240,090
28	C2S	25,703,378	24,767,644	25,090,088	29,300,869	24,027,138	20,592,058
29	C2	8,050,027	6,952,470	5,347,082	7,610,843	7,481,312	7,306,482
30 RTP	TOTAL	60,331,807	56,179,933	55,758,489	63,303,936	61,804,399	58,668,553

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.  
 Type of Data Shown:  
 \_\_\_\_\_ Projected Test Year Ended 12/31/12  
 \_\_\_\_\_ Prior Year Ended 12/31/11  
X Historical Year Ended 12/31/09  
 Witness: R.L. McGee, M.T. O'Sheasy

(1) (2) Line No. Rate	(3) Level	(4) Jul-09	(5) Aug-09	(6) Sep-09	(7) Oct-09	(8) Nov-09	(9) Dec-09	(10) Annual kWh
KWH LOAD RESEARCH YEAR ADJUSTED TO TEST YEAR								
1	RS	602,130,374	556,570,366	478,184,033	442,211,857	294,180,593	363,306,880	5,029,384,426
2	RSVP	18,747,334	17,376,536	16,640,237	14,085,972	11,206,771	11,877,906	163,939,548
3	RESIDENTIAL	620,877,708	573,946,902	494,824,270	456,297,829	305,387,364	375,184,786	5,193,323,974
4	GS	30,443,232	29,031,008	25,982,439	24,642,746	17,882,694	19,942,297	277,985,954
5	F	240	360	0	120	120	1,080	5,040
6	GS	30,443,472	29,031,368	25,982,439	24,642,866	17,882,814	19,943,377	277,990,994
7	GSD/GSDT	273,786,048	261,178,879	249,478,263	235,258,744	180,117,109	181,772,427	2,593,454,008
8	F	1,442,727	1,191,226	1,105,632	1,099,279	1,194,594	929,920	12,858,877
9	E	79,827	81,120	81,451	77,223	71,854	90,432	893,755
10	GSD/GSDT	275,308,602	262,451,225	250,665,346	236,435,246	181,383,557	182,792,779	2,607,206,640
11	LP	42,671,733	41,844,566	41,442,101	40,258,039	32,021,627	33,771,751	443,334,994
12	F	8,402,813	8,253,270	8,156,817	7,504,745	6,013,643	6,657,510	87,040,730
13	E	363,702	362,144	358,603	317,318	270,178	263,179	3,700,636
14	C2	1,302,000	1,352,100	1,269,600	1,193,400	1,067,700	795,300	13,365,300
15	LP	52,740,248	51,812,080	51,227,121	49,273,502	39,373,148	41,487,740	547,441,660
16	LPT	35,057,846	36,319,075	38,805,391	35,769,882	38,646,939	26,844,435	380,025,613
17	F	18,915,434	17,931,405	16,892,990	17,516,046	13,786,271	14,012,584	190,812,738
18	ES	2,667,588	2,565,049	2,390,515	2,196,000	1,754,838	1,965,998	26,567,303
19	E	11,397,362	11,166,930	10,348,783	9,764,208	6,739,058	6,901,678	109,016,953
20	C2S	27,883,682	25,897,239	24,077,990	24,921,826	18,136,951	19,039,771	261,249,225
21	C2	771,210	719,698	703,115	652,429	791,246	735,187	8,914,669
22	B2S	23,968,136	24,914,654	22,014,660	21,417,784	15,786,528	17,090,588	244,136,744
23	LPT	120,661,258	119,514,050	115,233,444	112,238,175	95,641,831	86,590,241	1,220,723,245
24	LP/LPT	173,401,506	171,326,130	166,460,565	161,511,677	135,014,979	128,077,981	1,768,164,905
25	RTP	706,775	679,426	662,207	708,909	661,776	707,953	7,813,268
26	F	30,293,851	29,610,446	29,712,461	28,796,815	22,431,569	24,838,878	309,775,981
27	E	3,126,288	3,071,103	2,849,292	3,019,284	2,735,623	2,961,817	33,802,950
28	C2S	21,492,935	22,967,691	22,027,086	22,734,255	22,299,010	24,240,128	285,242,280
29	C2	5,548,838	6,886,486	8,822,144	8,709,781	9,290,018	8,080,263	90,085,746
30	RTP	61,168,687	63,215,152	64,073,190	63,969,044	57,417,996	60,829,039	726,720,225



FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

COMPANY: GULF POWER COMPANY  
 Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09

DOCKET NO.: 110138-EI  
 Witness: R.L. McGee, M.T. O'Sheasy

KWH LOAD RESEARCH YEAR ADJUSTED TO TEST YEAR

(1) Line No.	(2) Rate	(3) Level	(4) Jan-09	(5) Feb-09	(6) Mar-09	(7) Apr-09	(8) May-09	(9) Jun-09
1	SBS	F	349,197	215,192	403,434	10,925,478	22,703,887	30,660
2		C2	32,299	5,543	24,307	213,344	738,465	204,354
3		B2S	164,072	190,459	151,044	159,090	183,689	940,375
4	SBS	TOTAL	545,568	411,194	578,785	11,297,912	23,626,041	1,175,389
5	CSA	F	3,198,127	3,000,194	3,181,852	2,968,927	2,751,047	3,042,568
6	MAJOR ACCTS**	TOTAL	64,075,502	59,591,321	59,519,126	77,570,775	88,181,487	62,886,510
7	OS I&II		9,183,124	9,215,565	9,156,107	9,281,733	9,122,677	9,290,160
8	OS III		3,007,776	3,036,851	3,078,113	3,108,331	3,136,610	3,177,797
9	OS	TOTAL	12,190,900	12,252,416	12,234,220	12,390,064	12,259,287	12,467,957
10	TOTAL RETAIL SALES		830,556,527	832,630,458	751,980,426	750,307,201	843,313,773	1,024,242,905
11	RE	C2S	31,682,137	27,827,610	26,339,621	25,396,931	30,492,922	37,935,600
12	TOTAL SALES		862,238,664	860,458,068	778,320,047	775,704,132	873,806,695	1,062,178,505
13	COMPANY USE							
14	LOSSES		48,458,620	40,922,371	37,767,263	38,769,569	60,162,578	88,906,626
15	SUPPLY		910,697,284	901,380,439	816,087,310	814,473,701	933,969,273	1,151,085,131

16 Major Accounts is the combination of Rates RTP, SBS and CSA.

Supporting Schedules:

Recap Schedules:

DEVELOPMENT OF COINCIDENT AND NONCOINCIDENT DEMANDS FOR COST STUDY

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the workpapers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

COMPANY: GULF POWER COMPANY  
 Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09

DOCKET NO.: 110138-EI  
 Witness: R.L. McGee, M.T. O'Sheasy

KWH LOAD RESEARCH YEAR ADJUSTED TO TEST YEAR

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Rate	Level	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	ANNUAL KWH
1	SBS		F	0	249,655	829	6,612,226	26,868,759	0	68,359,317
2			C2	107,572	5,746	68,088	335,482	170,507	28,533	1,934,240
3			B2S	177,156	340,550	312,364	288,910	199,522	235,295	3,342,526
4	SBS		TOTAL	284,728	595,951	381,281	7,236,618	27,238,788	263,828	73,636,083
5	CSA		F	3,331,539	3,176,346	3,085,319	3,006,032	2,939,633	3,151,692	36,833,276
6	MAJOR ACCTS**		TOTAL	64,784,954	66,987,449	67,539,790	74,211,694	87,596,417	64,244,559	837,189,584
7	OS I&II			9,125,850	9,171,443	9,068,846	9,050,174	9,135,119	9,207,342	110,008,140
8	OS III			3,179,966	3,237,817	3,233,062	3,257,939	3,190,542	3,261,486	37,906,290
9	OS		TOTAL	12,305,816	12,409,260	12,301,908	12,308,113	12,325,661	12,468,828	147,914,430
10	TOTAL RETAIL SALES			1,177,122,058	1,116,152,334	1,017,774,318	965,407,425	739,590,792	782,712,310	10,831,790,527
11	RE		C2S	36,685,696	35,666,326	32,808,496	30,051,194	26,228,963	32,686,403	373,801,899
12	TOTAL SALES			1,213,807,754	1,151,818,660	1,050,582,814	995,458,619	765,819,755	815,398,713	11,205,592,426
13	COMPANY USE			86,684,872	76,703,694	67,574,175	52,777,453	34,558,498	47,765,045	681,050,764
14	LOSSES									
15	SUPPLY			1,300,492,626	1,228,522,354	1,118,156,989	1,048,236,072	800,378,253	863,163,758	11,886,643,190

16 Major Accounts is the combination of Rates RTP, SBS and CSA.

Supporting Schedules:

Recap Schedules:

DEVELOPMENT OF COINCIDENT AND NONCOINCIDENT DEMANDS FOR COST STUDY

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09  
 Witness: R.L. McGee, M.T. O'Sheasy

KW LOAD RESEARCH YEAR ADJUSTED TO TEST YEAR

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Rate	Level	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	
1	RS	G	1,256,412	1,254,706	1,015,608	666,873	992,949	1,241,857	
2	RSVP	G	22,921	25,920	28,698	22,430	24,614	35,540	
3	RESIDENTIAL	TOTAL	1,279,333	1,280,626	1,044,306	689,303	1,017,563	1,277,397	
4	GS	G	51,472	57,278	44,406	43,432	50,389	58,756	
5	F	F	2	1	2	2	0	0	
6	GS	TOTAL	51,474	57,279	44,408	43,434	50,389	58,756	
7	GSD/GSDT	G	332,874	353,025	337,646	388,162	427,740	492,177	
8	F	F	1,613	1,738	1,601	1,781	1,837	2,851	
9	E	E	99	75	72	97	109	113	
10	GSD/GSDT	TOTAL	334,587	354,838	339,318	390,040	429,686	495,142	
11	LP	G	47,180	48,133	44,651	66,329	60,826	71,237	
12	F	F	10,791	10,665	10,420	12,409	13,081	13,808	
13	E	E	482	495	453	473	546	541	
14	C2	C2	1,174	1,018	1,002	2,126	2,139	2,417	
15	LP	TOTAL	59,627	60,312	56,526	81,337	76,592	88,004	
16	LPT	G	43,684	47,881	34,857	51,419	28,457	49,836	
17	F	F	21,883	21,539	21,333	24,892	26,994	28,986	
18	ES	ES	3,763	4,086	3,350	3,767	4,165	4,906	
19	E	E	13,298	13,762	12,575	14,812	17,093	20,501	
20	C2S	C2S	27,765	28,023	26,150	34,359	39,979	43,906	
21	C2	C2	1,020	167	1,150	1,134	1,077	1,000	
22	B2S	B2S	30,794	30,372	29,024	34,932	34,866	40,594	
23	LPT	TOTAL	142,207	145,830	128,439	165,315	152,631	189,729	
24	LP/LPT	TOTAL	201,834	206,142	184,965	246,652	229,223	277,733	
25	RTP	G	731	725	686	756	748	798	
26	F	F	43,925	33,738	43,186	41,819	45,563	46,172	
27	E	E	4,019	3,884	3,753	4,050	4,218	4,375	
28	C2S	C2S	42,260	41,844	19,189	44,098	29,754	26,393	
29	C2	C2	11,338	8,699	11,680	10,924	8,892	9,697	
30	RTP	TOTAL	102,273	88,890	78,494	101,647	86,175	87,435	

Supporting Schedules:

Recap Schedules:

DEVELOPMENT OF COINCIDENT AND NONCOINCIDENT DEMANDS FOR COST STUDY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/09

Witness: R.L. McGee, M.T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

KW LOAD RESEARCH YEAR ADJUSTED TO TEST YEAR

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		Rate	Level	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12 CPKW	MAX NCPKW
1	RS		G	1,128,213	1,074,969	1,004,191	989,040	509,285	1,063,944	1,016,504	1,283,757
2	RSVP		G	28,221	28,358	26,171	23,773	16,285	26,979	25,826	42,536
3	RESIDENTIAL		TOTAL	1,156,434	1,103,327	1,030,362	1,012,813	525,570	1,090,923	1,042,330	1,307,177
4	GS		G	63,457	55,468	55,047	52,445	28,189	47,010	50,612	69,337
5			F	1	1	0	0	0	3	1	7
6	GS		TOTAL	63,457	55,469	55,047	52,445	28,189	47,013	50,613	68,451
7	GSD/GSDT		G	509,348	478,216	460,940	464,479	303,106	296,614	403,694	532,655
8			F	2,740	2,180	2,042	2,208	2,001	1,485	2,007	3,525
9			E	114	111	199	191	175	116	123	
10	GSD/GSDT		TOTAL	512,202	480,508	463,181	466,878	305,282	298,216	405,823	535,454
11	LP		G	75,265	69,652	70,777	78,313	55,739	40,641	60,729	80,453
12			F	14,305	15,103	14,401	15,556	11,090	9,292	12,577	17,942
13			E	618	494	558	563	403	414	503	
14			C2	2,597	2,215	2,275	2,670	1,983	281	1,825	
15	LP		TOTAL	92,786	87,464	88,011	97,102	69,216	50,627	75,634	97,965
16	LPT		G	56,045	58,092	58,248	60,267	59,250	37,560	48,800	78,911
17			F	29,827	28,791	28,057	29,870	22,616	19,104	25,324	36,285
18			ES	4,773	4,469	4,072	4,349	2,897	3,216	3,984	
19			E	19,467	19,525	19,257	20,135	12,689	10,465	16,132	
20			C2S	45,698	44,950	42,521	44,452	30,281	25,665	36,146	
21			C2	1,032	997	1,052	989	1,037	1,054	976	
22			B2S	40,778	44,322	37,344	39,814	25,340	24,256	34,370	
23	LPT		TOTAL	197,620	201,146	190,551	199,876	154,110	121,320	165,731	205,569
24	LP/LPT		TOTAL	290,406	288,610	278,562	296,978	223,326	171,947	241,365	303,534
25	RTP		G	2,304	2,397	792	2,097	752	707	1,124	3,492
26			F	46,183	40,849	39,789	53,756	38,906	33,239	42,260	70,842
27			E	4,538	4,473	4,075	3,957	3,505	4,167	3,835	
28			C2S	23,227	32,790	26,447	32,914	46,434	30,703	33,004	
29			C2	8,948	7,856	12,813	8,165	14,014	8,645	10,139	
30	RTP		TOTAL	85,200	88,365	83,916	100,889	103,611	77,461	90,363	128,349

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09  
 Witness: R.L. McGee, M.T. O'Sheasy

KW LOAD RESEARCH YEAR ADJUSTED TO TEST YEAR

(1) Line No.	(2) Rate	(3) Level	(4) Jan-09	(5) Feb-09	(6) Mar-09	(7) Apr-09	(8) May-09	(9) Jun-09
1	SBS	F	0	0	0	29,369	0	0
2		C2	0	0	0	0	1,169	0
3		B2S	295	930	245	204	289	572
4		TOTAL	295	930	245	29,573	1,458	572
5	CSA	F	4,620	4,970	4,549	3,639	3,851	4,399
6	MAJOR ACCTS**	TOTAL	107,188	94,790	83,288	134,859	91,484	92,406
7	OS I&II		7,783	11,524	9,008	0	0	0
8	OS III		4,120	4,160	4,217	4,258	4,297	4,353
9	OS	TOTAL	11,903	15,684	13,225	4,258	4,297	4,353
10	TOTAL RETAIL SALES		1,986,319	2,009,359	1,709,510	1,508,546	1,822,642	2,205,787
11	RE	C2S	84,158	87,882	70,055	53,481	62,618	80,728
12	TOTAL SALES		2,070,477	2,097,241	1,779,565	1,562,027	1,885,260	2,286,515
13	COMPANY USE							
14	LOSSES		202,300	207,663	143,978	108,864	163,673	251,087
15	SUPPLY		2,272,777	2,304,904	1,923,543	1,670,891	2,048,933	2,537,602

16 Major Accounts is the combination of Rates RTP, SBS and CSA.

DEVELOPMENT OF COINCIDENT AND NONCOINCIDENT DEMANDS FOR COST STUDY

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09  
 Witness: R.L. McGee, M.T. O'Sheasy

KW LOAD RESEARCH YEAR ADJUSTED TO TEST YEAR

(1) Line No.	(2) Rate	(3) Level	(4) Jul-09	(5) Aug-09	(6) Sep-09	(7) Oct-09	(8) Nov-09	(9) Dec-09	(10) 12 CPKW	(11) MAX NCPKW
1	SBS	F	0	0	0	0	43,695	0	6,089	46,255
2		C2	0	0	0	0	575	0	145	
3		B2S	0	579	0	0	209	280	300	
4		TOTAL	0	579	0	0	44,478	280	6,534	46,576
5	CSA	F	4,554	4,410	4,409	4,259	4,208	4,462	4,361	5,000
6	MAJOR ACCTS**	TOTAL	89,754	93,354	88,325	105,148	152,297	82,203	101,258	
7	OS I&II		0	0	0	0	10,603	3,883	3,567	28,776
8	OS III		4,356	4,435	4,429	4,463	4,371	4,468	4,327	4,468
9	OS	TOTAL	4,356	4,435	4,429	4,463	14,974	8,351	7,894	33,244
10	TOTAL RETAIL SALES		2,116,609	2,025,703	1,919,906	1,938,725	1,249,638	1,698,653	1,849,283	2,427,785
11	RE	C2S	76,078	75,093	68,980	70,286	42,413	69,854	70,136	87,882
12	TOTAL SALES		2,192,687	2,100,796	1,988,886	2,009,011	1,292,051	1,768,507	1,919,419	2,515,667
13	COMPANY USE									
14	LOSSES		228,563	207,785	184,121	188,225	73,010	143,441	175,226	
15	SUPPLY		2,421,250	2,308,581	2,173,007	2,197,236	1,365,061	1,911,948	2,094,644	

16 Major Accounts is the combination of Rates RTP, SBS and CSA.

Supporting Schedules:

Recap Schedules:

DEVELOPMENT OF COINCIDENT AND NONCOINCIDENT DEMANDS FOR COST STUDY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the workpapers for the actual calculations. If a methodology other than the application of ratios of class coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: R.L. McGee, M.T. O'Sheasy

KWH - TEST YEAR

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Rate	Level	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
1	RS		G	466,150,930	387,885,510	367,362,781	339,678,546	444,275,526	537,208,698
2	RSVP		G	16,963,195	14,192,825	13,496,854	12,534,938	16,543,718	20,191,908
3	RESIDENTIAL		TOTAL	483,114,125	402,078,335	380,859,635	352,213,484	460,819,244	557,400,606
4	GS		G	24,076,333	20,695,429	20,538,904	20,278,470	26,752,575	29,385,641
5			F	944	223	886	907	226	198
6	GS		TOTAL	24,077,277	20,695,652	20,539,790	20,279,377	26,752,801	29,385,839
7	GSD/GSDT		G	197,149,438	173,816,914	189,081,254	199,595,238	257,807,238	269,348,692
8			F	947,944	849,182	898,596	917,300	1,111,581	1,521,676
9			E	73,607	65,057	65,354	67,691	93,400	85,381
10	GSD/GSDT		TOTAL	198,170,989	174,719,153	190,045,205	200,580,229	259,012,219	270,955,750
11	LP		G	36,851,963	32,956,651	36,235,756	37,568,022	48,892,248	48,051,752
12			F	7,034,261	6,365,616	7,417,112	7,545,144	10,334,617	9,302,561
13			E	291,599	291,526	281,256	303,334	416,758	427,754
14			C2	957,089	873,145	1,018,346	1,306,320	1,585,622	1,575,206
15	LP		TOTAL	45,134,912	40,486,937	44,952,469	46,722,820	61,229,246	59,357,273
16	LPT		G	30,785,977	27,958,441	25,535,697	30,871,840	26,042,579	34,414,897
17			F	15,216,819	13,268,588	15,148,162	15,028,434	19,477,503	18,570,059
18			ES	2,027,945	1,686,339	2,116,830	2,047,383	2,939,091	2,980,700
19			E	8,270,846	6,878,758	8,409,810	8,027,349	12,095,304	12,178,752
20			C2S	19,802,832	17,475,385	19,948,715	21,083,530	27,635,381	27,609,971
21			C2	774,978	675,582	827,182	752,734	1,002,376	749,978
22			B2S	18,798,925	16,046,980	19,731,498	19,179,283	27,123,252	24,959,562
23	LPT		TOTAL	95,678,322	83,990,073	91,717,894	96,990,553	116,315,487	121,463,919
24	LP/LPT		TOTAL	140,813,234	124,477,010	136,670,363	143,713,373	177,544,733	180,821,192
25	RTP		G	732,206	822,843	762,295	739,335	721,841	812,891
26			F	27,914,271	27,602,358	28,798,624	26,786,452	32,965,699	35,218,271
27			E	3,598,639	3,376,955	3,918,533	3,326,598	2,933,146	2,829,066
28			C2S	31,183,531	32,202,384	33,173,721	34,252,576	29,043,166	26,006,231
29			C2	21,599,353	20,872,459	18,902,828	20,730,039	20,876,149	21,060,541
30	RTP		TOTAL	85,028,000	84,877,000	85,556,000	85,835,000	86,540,000	85,927,000

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/09

Witness: R.L. McGee, M.T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

KWH - TEST YEAR

(1) Line No.	(2) Rate	(3) Level	(4) Jul-12	(5) Aug-12	(6) Sep-12	(7) Oct-12	(8) Nov-12	(9) Dec-12	(10) Annual KWH
1	RS	G	602,821,090	600,188,084	506,177,118	409,390,568	336,996,794	409,161,341	5,407,296,988
2	RSVP	G	22,838,133	22,897,955	19,445,172	15,822,328	13,174,580	16,181,206	204,282,812
3	RESIDENTIAL	TOTAL	625,659,223	623,086,039	525,622,290	425,212,896	350,171,374	425,342,547	5,611,579,800
4	GS	G	31,220,934	30,870,793	27,077,662	23,307,831	20,140,732	22,346,616	296,691,921
5	GS	F	246	383	0	113	135	1,210	5,470
6	GS	TOTAL	31,221,180	30,871,176	27,077,662	23,307,944	20,140,867	22,347,826	296,697,391
7	GSD/GSDT	G	278,937,330	277,108,465	246,452,430	217,110,519	195,512,655	202,934,802	2,704,854,976
8		F	1,469,872	1,263,880	1,092,222	1,014,479	1,296,702	1,038,183	13,421,619
9		E	81,329	86,068	80,463	71,266	77,996	100,960	936,572
10	GSD/GSDT	TOTAL	280,488,531	278,458,413	247,625,116	218,196,264	196,887,353	204,073,946	2,719,213,167
11	LP	G	48,032,231	46,786,779	42,298,058	40,252,521	37,688,692	38,997,763	494,612,434
12		F	9,458,389	9,228,054	8,325,290	7,503,716	7,077,915	7,687,727	97,280,402
13		E	409,391	404,916	366,010	317,275	317,993	303,905	4,131,716
14		C2	1,465,560	1,511,795	1,295,823	1,193,236	1,256,657	918,369	14,957,167
15	LP	TOTAL	59,365,570	57,931,544	52,285,180	49,266,748	46,341,257	47,907,763	610,981,719
16	LPT	G	36,490,875	36,897,717	36,306,245	34,006,703	35,282,182	29,248,299	383,841,452
17		F	19,688,624	18,217,091	15,805,047	16,652,640	12,585,983	15,267,382	194,926,333
18		ES	2,776,629	2,605,916	2,236,561	2,087,754	1,602,055	2,142,049	27,249,252
19		E	11,863,242	11,344,844	9,682,300	9,282,908	6,152,329	7,519,709	111,706,151
20		C2S	30,286,459	27,514,839	23,654,319	24,704,372	17,324,875	21,552,743	278,593,420
21		C2	802,734	731,164	657,833	620,269	722,357	801,021	9,118,209
22		B2S	24,947,861	25,311,599	20,596,871	20,362,053	14,412,090	18,621,015	250,090,988
23	LPT	TOTAL	126,856,424	122,623,170	108,939,176	107,716,699	88,081,870	95,152,218	1,255,525,805
24	LP/LPT	TOTAL	186,221,994	180,554,714	161,224,356	156,983,447	134,423,127	143,059,981	1,866,507,524
25	RTP	G	859,737	798,209	768,998	831,731	848,882	852,711	9,551,680
26		F	36,850,138	34,787,214	34,504,063	33,786,007	28,773,730	29,917,784	377,904,611
27		E	3,802,889	3,608,021	3,308,785	3,542,390	3,509,076	3,567,432	41,321,530
28		C2S	26,144,501	26,983,112	25,579,300	26,603,078	28,603,692	29,196,606	349,041,898
29		C2	18,582,734	19,923,444	22,077,854	22,051,794	23,749,619	21,569,467	251,996,282
30	RTP	TOTAL	86,240,000	86,100,000	86,239,000	86,885,000	85,485,000	85,104,000	1,029,816,000

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09

WITNESS: R.L. McGee, M.T. O'Sheasy

KWH - TEST YEAR

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Rate	Level	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
1	SBS		F	0	0	0	0	0	0
2		49,344	C2	8,484	41,586	171,851	240,241	53,555	53,555
3		250,656	B2S	291,516	258,414	128,149	59,759	246,445	246,445
4	SBS	300,000	TOTAL	300,000	300,000	300,000	300,000	300,000	300,000
5	CSA	3,250,000	F	3,250,000	3,250,000	3,250,000	3,250,000	3,250,000	3,250,000
6	MAJOR ACCTS**	88,578,000	TOTAL	88,427,000	89,106,000	89,385,000	90,090,000	89,477,000	89,477,000
7	OS I&II	9,462,864		8,815,124	9,878,151	9,896,304	10,910,858	9,981,502	9,981,502
8	OS III	3,535,331		3,214,845	3,746,224	3,757,471	4,266,917	3,804,485	3,804,485
9	OS	12,998,195	TOTAL	12,029,969	13,624,375	13,653,775	15,177,775	13,785,987	13,785,987
10	TOTAL RETAIL SALES	947,751,820		822,427,119	830,845,368	819,825,238	1,029,396,772	1,141,826,374	1,141,826,374
11	RE	34,148,921	C2S	29,985,486	28,845,843	28,106,626	33,914,361	37,132,693	37,132,693
12	TOTAL SALES	981,900,742		852,412,605	859,691,212	847,931,864	1,063,311,133	1,178,959,067	1,178,959,067
13	COMPANY USE	2,242,747		1,582,455	1,795,348	1,707,547	1,934,700	1,674,335	1,674,335
14	LOSSES	54,474,205		40,282,689	40,903,957	39,646,223	64,200,033	80,272,313	80,272,313
15	SUPPLY	1,038,617,694		894,277,749	902,390,516	889,285,634	1,129,445,866	1,260,905,714	1,260,905,714

16 Major Accounts is the combination of Rates RTP, SBS and CSA.

Supporting Schedules:

Recap Schedules:



DEVELOPMENT OF COINCIDENT AND NONCOINCIDENT DEMANDS FOR COST STUDY

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter level to the generation level. Provide the workpapers for the actual calculations. If a methodology other than the application of ratios of class coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09  
 Witness: R.L. McGee, M.T. O'Sheasy

KWH - TEST YEAR										
(1) Line No.	(2) Rate	(3) Level	(4) Jul-12	(5) Aug-12	(6) Sep-12	(7) Oct-12	(8) Nov-12	(9) Dec-12	(10) Annual KWH	
1	SBS	F	0	0	0	21,250,000	21,250,000	0	42,500,000	
2		C2	113,342	4,978	53,690	161,188	138,238	32,445	1,068,942	
3		B2S	186,658	295,022	246,310	138,812	161,762	267,555	2,531,058	
4	SBS	TOTAL	300,000	300,000	300,000	21,550,000	21,550,000	300,000	46,100,000	
5	CSA	F	3,250,000	3,250,000	3,250,000	3,250,000	3,250,000	3,250,000	39,000,000	
6	MAJOR ACCTS**	TOTAL	89,790,000	89,650,000	89,789,000	111,685,000	110,285,000	88,654,000	1,114,916,000	
7	OS I&II		9,728,160	9,533,036	8,920,419	9,066,978	9,440,089	10,085,559	115,719,044	
8	OS III		3,679,704	3,583,791	3,277,776	3,352,980	3,542,604	3,870,111	43,632,239	
9	OS	TOTAL	13,407,864	13,116,827	12,198,195	12,419,958	12,982,693	13,955,670	159,351,283	
10	TOTAL RETAIL SALES		1,226,788,792	1,215,737,169	1,063,536,619	947,805,509	824,890,414	897,433,970	11,768,265,165	
11	RE	C2S	40,401,461	40,828,680	36,329,486	31,737,898	29,746,677	33,722,060	404,900,190	
12	TOTAL SALES		1,267,190,253	1,256,565,849	1,099,866,104	979,543,407	854,637,090	931,156,029	12,173,165,354	
13	COMPANY USE		1,777,245	1,882,796	1,642,377	1,256,513	1,123,612	1,828,681	20,448,356	
14	LOSSES		93,858,441	92,076,744	69,043,917	53,820,812	40,415,734	48,651,309	717,646,375	
15	SUPPLY		1,362,825,938	1,350,525,388	1,170,552,398	1,034,620,731	896,176,436	981,636,020	12,911,260,086	
16	Major Accounts is the combination of Rates RTP, SBS and CSA.									

Supporting Schedules: Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09

DOCKET NO.: 110138-EI

Witness: R.L. McGee, M.T. O'Sheasy

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

KW - TEST YEAR

(1) Line No.	(2) Rate	(3) Level	(4) Jan-12	(5) Feb-12	(6) Mar-12	(7) Apr-12	(8) May-12	(9) Jun-12
1	RS	G	1,298,803	1,200,103	987,797	776,282	1,149,214	1,251,877
2	RSVP	G	23,694	24,792	27,912	26,110	28,488	35,827
3	RESIDENTIAL	TOTAL	1,322,498	1,224,895	1,015,710	802,392	1,177,702	1,287,704
4	GS	G	53,209	54,786	43,190	50,558	58,318	59,230
5		F	2	1	2	2	0	0
6	GS	TOTAL	53,211	54,786	43,192	50,560	58,319	59,230
7	GSD/GSDT	G	344,106	337,662	328,400	451,845	495,055	496,149
8		F	1,668	1,662	1,557	2,073	2,126	2,874
9		E	103	72	70	113	127	114
10	GSD/GSDT	TOTAL	345,876	339,396	330,027	454,030	497,308	499,137
11	LP	G	48,772	46,038	43,428	77,211	70,399	71,812
12		F	11,155	10,201	10,134	14,445	15,140	13,920
13		E	498	473	441	551	632	545
14		C2	1,214	974	975	2,475	2,475	2,437
15	LP	TOTAL	61,639	57,687	54,978	94,682	88,646	88,714
16	LPT	G	45,158	45,798	33,902	59,854	32,936	50,239
17		F	22,622	20,601	20,749	28,976	31,242	29,219
18		ES	3,890	3,908	3,258	4,385	4,820	4,946
19		E	13,747	13,163	12,231	17,242	19,783	20,666
20		C2S	30,324	28,277	26,982	41,608	48,161	46,915
21		C2	1,054	160	1,119	1,320	1,246	1,008
22		B2S	31,833	29,050	28,229	40,663	40,353	40,922
23	LPT	TOTAL	148,627	140,958	126,470	194,049	178,541	193,915
24	LP/LPT	TOTAL	210,266	198,645	181,448	288,731	267,187	282,629
25	RTP	G	756	693	667	880	866	804
26		F	45,407	32,270	42,003	48,680	52,733	46,545
27		E	4,155	3,715	3,650	4,714	4,410	4,410
28		C2S	43,686	40,023	18,664	51,333	34,437	26,606
29		C2	29,721	26,320	29,360	30,716	28,291	27,775
30	RTP	TOTAL	123,724	103,022	94,345	136,323	117,737	106,140

DEVELOPMENT OF COINCIDENT AND NONCOINCIDENT DEMANDS FOR COST STUDY

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09  
 Witness: R.L. McGee, M.T. O'Sheasy

KW - TEST YEAR

(1) Line No.	(2) Rate	(3) Level	(4) Jul-12	(5) Aug-12	(6) Sep-12	(7) Oct-12	(8) Nov-12	(9) Dec-12	(10) 12CP	(11) MAX NCPKW
1	RS	G	1,220,540	1,211,959	1,136,801	1,020,040	698,207	1,185,737	1,094,780	1,387,147
2	RSVP	G	30,530	31,972	29,627	24,518	22,326	30,067	27,989	45,961
3	RESIDENTIAL	TOTAL	1,251,071	1,243,931	1,166,428	1,044,558	720,533	1,215,804	1,122,769	
4	GS	G	68,650	62,537	62,316	54,089	38,646	52,392	54,827	74,003
5		F	1	1	0	0	0	3	1	8
6	GS	TOTAL	68,650	62,538	62,316	54,089	38,646	52,395	54,828	
7	GSD/GSDT	G	551,030	539,158	521,810	479,037	415,545	330,569	440,864	555,538
8		F	2,965	2,458	2,312	2,277	2,743	1,655	2,198	3,677
9		E	123	125	225	197	241	129	137	
10	GSD/GSDT	TOTAL	554,118	541,742	524,347	481,511	418,528	332,353	443,198	
11	LP	G	81,424	78,528	80,124	80,768	76,416	45,293	66,684	89,791
12		F	15,476	17,028	16,303	16,044	15,204	10,355	13,784	20,025
13		E	669	557	632	581	552	461	549	
14		C2	2,810	2,497	2,575	2,753	2,719	313	2,018	
15	LP	TOTAL	100,379	98,610	99,633	100,146	94,892	56,423	83,036	
16	LPT	G	60,631	65,495	65,940	62,156	81,229	41,860	53,766	81,161
17		F	32,268	32,460	31,763	30,806	31,006	21,291	27,750	37,319
18		ES	5,164	5,039	4,610	4,485	3,972	3,584	4,338	
19		E	21,060	22,013	21,800	20,766	17,396	11,663	17,628	
20		C2S	51,911	52,900	50,303	47,865	42,976	30,199	41,535	
21		C2	1,116	1,124	1,191	1,020	1,422	1,175	1,080	
22		B2S	44,115	49,970	42,276	41,062	34,740	27,033	37,520	
23	LPT	TOTAL	216,265	229,001	217,981	208,161	212,740	136,804	183,618	
24	LP/LPT	TOTAL	316,644	327,612	317,515	308,306	307,632	193,227	266,653	
25	RTP	G	2,493	2,702	897	2,163	1,031	788	1,228	4,949
26		F	49,962	46,055	45,043	55,441	53,338	37,044	46,210	100,388
27		E	4,909	5,043	4,613	4,081	4,805	4,644	4,179	
28		C2S	25,128	36,969	29,939	33,946	63,659	34,218	36,550	
29		C2	27,680	26,857	32,505	26,421	37,213	27,635	29,208	
30	RTP	TOTAL	110,172	117,626	112,998	122,051	160,046	104,328	117,376	

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter level to the generation level. Provide the workpapers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09  
 Witness: R.L. McGee, M.T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

KW - TEST YEAR

(1) Line No.	(2) Rate	(3) Level	(4) Jan-12	(5) Feb-12	(6) Mar-12	(7) Apr-12	(8) May-12	(9) Jun-12
1	SBS	F	0	0	0	34,187	0	0
2		C2	0	0	0	0	1,353	0
3		B2S	305	890	238	237	334	577
4	SBS	TOTAL	305	890	238	34,425	1,687	577
5	CSA	F	4,776	4,754	4,424	4,236	4,457	4,434
6	MAJOR ACCTS**	TOTAL	128,805	108,665	99,007	174,984	123,881	111,152
7	OS I&II		8,046	11,022	8,761	0	0	0
8	OS III		4,259	3,979	4,102	4,957	4,973	4,388
9	OS	TOTAL	12,305	15,001	12,863	4,957	4,973	4,388
10	TOTAL RETAIL SALES		2,072,960	1,941,389	1,682,246	1,775,653	2,129,370	2,244,240
11	RE	C2S	86,997	84,058	68,137	62,255	72,472	81,379
12	TOTAL SALES		2,159,957	2,025,446	1,750,383	1,837,909	2,201,842	2,325,619
13	COMPANY USE							
14	LOSSES		211,043	200,554	141,617	128,091	191,158	255,381
15	SUPPLY		2,371,000	2,226,000	1,892,000	1,966,000	2,393,000	2,581,000

16 Major Accounts is the combination of Rates RTP, SBS and CSA.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09  
 Witness: R.L. McGee, M.T. O'Sheasy

KW - TEST YEAR

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		Rate	Level	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	12CP	MAX NCPKW
1	SBS		F	0	0	0	0	59,904	0	7,841	28,958
2			C2	0	0	0	0	788	0	178	
3			B2S	0	653	0	0	287	312	319	
4	SBS		TOTAL	0	653	0	0	60,977	312	8,339	
5	CSA		F	4,927	4,972	4,991	4,392	5,769	4,973	4,759	5,294
6	MAJOR ACCTS**		TOTAL	115,099	123,251	117,989	126,444	226,792	109,613	130,473	
7	OS I&II			0	0	0	0	14,536	4,327	3,891	31,001
8	OS III			4,712	5,000	5,014	4,603	5,992	4,979	4,747	4,813
9	OS		TOTAL	4,712	5,000	5,014	4,603	20,529	9,307	8,638	35,814
10	TOTAL RETAIL SALES			2,310,295	2,304,073	2,193,608	2,019,511	1,732,660	1,912,699	2,026,559	
11	RE		C2S	82,304	84,663	78,089	72,489	58,146	77,850	75,737	
12	TOTAL SALES			2,392,598	2,388,736	2,271,698	2,092,000	1,790,806	1,990,549	2,102,295	
13	COMPANY USE										
14	LOSSES			249,402	236,264	210,302	196,000	101,194	161,451	190,205	
15	SUPPLY			2,642,000	2,625,000	2,482,000	2,288,000	1,892,000	2,152,000	2,292,500	

16 Major Accounts is the combination of Rates RTP, SBS and CSA.

Supporting Schedules: Recap Schedules:

COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the workpapers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09  
 Witness: R.L. McGee, M.T. O'Sheasy

GULF POWER COMPANY  
 12 MONTHS ENDING DECEMBER 31, 2012  
 12/13 DEMAND ALLOCATION  
 12-MCP DEMAND ALLOCATORS BY RATE CLASS

(1) LINE NO.	(2) DESCRIPTION	(3) TOTAL ELECTRIC SYSTEM	(4) RATE CLASS RESIDENTIAL	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDT	(7) RATE CLASS LP/LPT	(8) RATE CLASS MAJOR ACCTS	(9) RATE CLASS OS	(10) TOTAL RETAIL SERVICE	(11) WHOLESALE	(12) UNIT POWER SALES
LEVEL 5											
-----											
COMMON											
1	SALES	1,748,776	1,122,769	54,827	440,864	120,450	1,228	8,638	1,748,776	0	0
2	LOSSES	66,259	42,539	2,077	16,704	4,565	47	327	66,259	0	0
3	INTO	1,815,035	1,165,308	56,904	457,568	125,015	1,275	8,965	1,815,035	0	0
CUSTOMER SUBS											
4	SALES	0	0	0	0	0	0	0	0	0	0
5	LOSSES	0	0	0	0	0	0	0	0	0	0
6	INTO	0	0	0	0	0	0	0	0	0	0
TOTAL LEVEL 5											
7	SALES	1,748,776	1,122,769	54,827	440,864	120,450	1,228	8,638	1,748,776	0	0
8	LOSSES	66,259	42,539	2,077	16,704	4,565	47	327	66,259	0	0
9	INTO	1,815,035	1,165,308	56,904	457,568	125,015	1,275	8,965	1,815,035	0	0
LEVEL 4											
-----											
10	OUT	1,815,035	1,165,308	56,904	457,568	125,015	1,275	8,965	1,815,035	0	0
11	SALES	102,543	0	1	2,198	41,534	58,810	0	102,543	0	0
12	LOSSES	73,152	44,454	2,171	17,539	6,354	2,292	342	73,152	0	0
13	INTO	1,990,730	1,209,762	59,076	477,305	172,903	62,377	9,307	1,990,730	0	0

14 Rate Class Residential as shown in the Cost of Service Study is the combination of Rates RS and RSVF.  
 15 Rate Class Major Accounts as shown in the Cost of Service Study is the combination of Rates RTP, SBS and CSA.

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09

DOCKET NO.: 110138-EI

Witness: R.L. McGee, M.T. O'Shealy

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

GULF POWER COMPANY

12 MONTHS ENDING DECEMBER 31, 2012

12/13 DEMAND ALLOCATION

12-MCP DEMAND ALLOCATORS BY RATE CLASS

(1) LINE NO.	(2) DESCRIPTION	(3) TOTAL ELECTRIC SYSTEM	(4) RATE CLASS RESIDENTIAL	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDT	(7) RATE CLASS LP/LPT	(8) RATE CLASS MAJOR ACCTS	(9) RATE CLASS OS	(10) TOTAL RETAIL SERVICE	(11) WHOLESALE	(12) UNIT POWER SALES
<b>LEVEL 3</b>											
-----											
<b>COMMON</b>											
1	OUT	1,990,730	1,209,762	59,076	477,305	172,903	62,377	9,307	1,990,730	0	0
2	SALES	54,977	0	0	137	21,275	33,565	0	54,977	0	0
3	LOSSES	9,004	5,324	260	2,101	855	423	41	9,004	0	0
4	INTO	2,054,711	1,215,086	59,336	479,543	195,033	96,365	9,348	2,054,711	0	0
<b>CUSTOMER SUBS</b>											
5	SALES	158,160	0	0	0	45,873	36,550	0	82,423	75,737	0
6	LOSSES	696	0	0	0	202	161	0	363	333	0
7	INTO	158,856	0	0	0	46,075	36,711	0	82,786	76,070	0
<b>TOTAL LEVEL 3</b>											
8	OUT	1,990,730	1,209,762	59,076	477,305	172,903	62,377	9,307	1,990,730	0	0
9	SALES	213,137	0	0	137	67,148	70,115	0	137,400	75,737	0
10	LOSSES	9,700	5,324	260	2,101	1,057	584	41	9,367	333	0
11	INTO	2,213,567	1,215,086	59,336	479,543	241,108	133,076	9,348	2,137,497	76,070	0
<b>LEVEL 2</b>											
-----											
12	OUT	2,213,567	1,215,086	59,336	479,543	241,108	133,076	9,348	2,137,497	76,070	0
13	SALES	37,839	0	0	0	37,520	319	0	37,839	0	0
14	LOSSES	41,094	22,177	1,083	8,753	5,086	2,435	171	39,705	1,389	0
15	INTO	2,292,500	1,237,263	60,419	488,296	283,714	135,830	9,519	2,215,041	77,459	0
<b>LEVEL 1</b>											
-----											
16	OUT	2,292,500	1,237,263	60,419	488,296	283,714	135,830	9,519	2,215,041	77,459	0

17 Rate Class Residential as shown in the Cost of Service Study is the combination of Rates RS and RSVP.

18 Rate Class Major Accounts as shown in the Cost of Service Study is the combination of Rates RTP, SBS and CSA.

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the workpapers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

X\_ Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 \_\_\_ Historical Year Ended 12/31/09

COMPANY: GULF POWER COMPANY

Witness: R.L. McGee, M.T. O'Sheasy

DOCKET NO.: 110138-EI

GULF POWER COMPANY

12 MONTHS ENDING DECEMBER 31, 2012  
 12/13 DEMAND ALLOCATION  
 NCP DEMAND ALLOCATORS BY RATE CLASS

(1) LINE NO.	(2) DESCRIPTION	(3) TOTAL ELECTRIC SYSTEM	(4) RATE CLASS RESIDENTIAL	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDT	(7) RATE CLASS LP/LPT	(8) RATE CLASS MAJOR ACCTS	(9) RATE CLASS OS	(10) TOTAL RETAIL SERVICE	(11) WHOLESALE	(12) UNIT POWER SALES
LEVEL 5											
-----											
COMMON											
1	SALES	2,274,364	1,433,108	74,003	555,538	170,952	4,949	35,814	2,274,364	0	0
2	LOSSES	86,173	54,298	2,804	21,049	6,477	188	1,357	86,173	0	0
3	INTO	2,360,537	1,487,406	76,807	576,587	177,429	5,137	37,171	2,360,537	0	0
CUSTOMER SUBS											
4	SALES	0	0	0	0	0	0	0	0	0	0
5	LOSSES	0	0	0	0	0	0	0	0	0	0
6	INTO	0	0	0	0	0	0	0	0	0	0
TOTAL LEVEL 5											
7	SALES	2,274,364	1,433,108	74,003	555,538	170,952	4,949	35,814	2,274,364	0	0
8	LOSSES	86,173	54,298	2,804	21,049	6,477	188	1,357	86,173	0	0
9	INTO	2,360,537	1,487,406	76,807	576,587	177,429	5,137	37,171	2,360,537	0	0
LEVEL 4											
-----											
10	OUT	2,360,537	1,487,406	76,807	576,587	177,429	5,137	37,171	2,360,537	0	0
11	SALES	195,669	0	8	3,677	57,344	134,640	0	195,669	0	0
12	LOSSES	97,515	56,742	2,930	22,136	8,956	5,333	1,418	97,515	0	0
13	INTO	2,653,721	1,544,148	79,745	602,400	243,729	145,110	38,589	2,653,721	0	0

14 Rate Class Residential as shown in the Cost of Service Study is the combination of Rates RS and RSVP.  
 15 Rate Class Major Accounts as shown in the Cost of Service Study is the combination of Rates RTP, SBS and CSA.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09

DOCKET NO.: 110138-EI

Witness: R.L. McGee, M.T. O'Sheasy

EXPLANATION: Provide a description of how the coincident and noncoincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the worksheets for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

GULF POWER COMPANY  
 12 MONTHS ENDING DECEMBER 31, 2012  
 12/13 DEMAND ALLOCATION  
 NCP DEMAND ALLOCATORS BY RATE CLASS

(1) LINE NO.	(2) DESCRIPTION	(3) TOTAL ELECTRIC SYSTEM	(4) RATE CLASS RESIDENTIAL	(5) RATE CLASS GS	(6) RATE CLASS GSD/GSDT	(7) RATE CLASS LP/LPT	(8) RATE CLASS MAJOR ACCTS	(9) RATE CLASS OS	(10) TOTAL RETAIL SERVICE	(11) WHOLESALE	(12) UNIT POWER SALES
LEVEL 3											
-----											
COMMON											
1	OUT	2,653,721	1,544,148	79,745	602,400	243,729	145,110	38,589	2,653,721	0	0
2	SALES	0	0	0	0	0	0	0	0	0	0
3	LOSSES	11,679	6,796	351	2,651	1,073	638	170	11,679	0	0
4	INTO	2,665,400	1,550,944	80,096	605,051	244,802	145,748	38,759	2,665,400	0	0
CUSTOMER SUBS											
6	SALES	0	0	0	0	0	0	0	0	0	0
7	LOSSES	0	0	0	0	0	0	0	0	0	0
8	INTO	0	0	0	0	0	0	0	0	0	0
TOTAL LEVEL 3											
9	OUT	2,653,721	1,544,148	79,745	602,400	243,729	145,110	38,589	2,653,721	0	0
10	SALES	0	0	0	0	0	0	0	0	0	0
11	LOSSES	11,679	6,796	351	2,651	1,073	638	170	11,679	0	0
12	INTO	2,665,400	1,550,944	80,096	605,051	244,802	145,748	38,759	2,665,400	0	0
LEVEL 2											
-----											
13	OUT	2,665,400	1,550,944	80,096	605,051	244,802	145,748	38,759	2,665,400	0	0
14	SALES	0	0	0	0	0	0	0	0	0	0
15	LOSSES	48,650	28,309	1,462	11,044	4,468	2,660	707	48,650	0	0
16	INTO	2,714,050	1,579,253	81,558	616,095	249,270	148,408	39,466	2,714,050	0	0
LEVEL 1											
-----											
17	OUT	2,714,050	1,579,253	81,558	616,095	249,270	148,408	39,466	2,714,050	0	0

18 Rate Class Residential as shown in the Cost of Service Study is the combination of Rates RS and RSVP.  
 19 Rate Class Major Accounts as shown in the Cost of Service Study is the combination of Rates RTP, SBS and CSA.

Supporting Schedules:

Recap Schedules:

ADJUSTMENT TO TEST YEAR REVENUE

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule C-11.  
 COMPANY: GULF POWER COMPANY  
 Type of Data Shown: X Projected Test Year Ended 12/31/12  
 \_\_\_\_\_ Prior Year Ended 12/31/11  
 \_\_\_\_\_ Historical Year Ended 12/31/10  
 DOCKET NO: 110138-EI  
 Witness: J. I. Thompson

(1) LINE NO.	(2) RATE CLASS	(3) PROPOSED BASE REVENUE (000's)	(4) SALES OF ELECTRICITY (excluding unbilled)		(5) PER UNIT \$/MWH (3)/(4)	(6) MWH	(7) PROPOSED (5)*(6)	(8) BASE REVENUES (000'S)		(9) ADJUSTMENT (7)-(8)
			MWH	MWH				PRESENT	ADJUSTMENT (7)-(8)	
1	RESIDENTIAL	\$326,019	5,603,672	58	7,907	\$459	\$349	\$110		
2	GS	\$23,104	326,307	\$71	1,018	\$72	\$57	\$15		
3	GSD/GSDT	\$102,957	2,676,445	\$38	12,141	\$461	\$435	\$26		
4	LP/LPT	\$52,686	1,858,744	\$28	7,764	\$217	\$169	\$48		
5	MAJOR ACCTS	\$22,336	1,114,916	\$20	-	\$0	\$0	\$0		
6	OS	\$16,355	158,459	\$103	893	\$92	\$64	\$28		
7	TOTAL	\$543,457	11,738,543	\$46	29,723	\$1,367	\$1,074	\$227		

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Type of Data Shown:

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

Witness: J. I. Thompson

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

(000's)

(1) LINE NO.	(2) RATE	(3) BASE REVENUES AT PRESENT RATES	(4) BASE REVENUES AT PROPOSED RATES	(5) DOLLARS (4)-(3)	(6) PERCENT (5)/(3)
1	RESIDENTIAL	\$264,687	\$326,019	\$61,332	23.17%
2	GS	\$19,705	\$23,104	\$3,399	17.25%
3	GSD/GSDT	\$90,506	\$102,957	\$12,451	13.76%
4	LP/LPT	\$43,988	\$52,686	\$8,698	19.77%
5	MAJOR ACCTS	\$18,497	\$22,336	\$3,839	20.75%
6	OS	\$12,772	\$16,355	\$3,583	28.05%
7	TOTAL:	<u>\$450,155</u>	<u>\$543,457</u>	<u>\$93,302</u>	<u>20.73%</u>

REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

Witness: J. I. Thompson

(1) Line No.	(2) Rate Schedule	(3) Type of Service Charge*	(4) Number of Transactions	(5) Present Charge	(6) Proposed Charge	(7) Revenues at Present Charges (4) x (5)	(8) Revenues at Proposed Charges (4) x (6)	(9) Dollars (8) - (7)	(10) Increase Percent (%)
1	RESIDENTIAL	1	3,926	\$27.00	\$27.00	\$106,002	\$106,002	\$0	0.00%
2		2	100,704	\$27.00	\$27.00	\$2,719,008	\$2,719,008	\$0	0.00%
3		3	45,971	\$35.00	\$35.00	\$1,608,985	\$1,608,985	\$0	0.00%
4		4	1,527	\$55.00	\$55.00	\$83,985	\$83,985	\$0	0.00%
5		5	295	\$95.00	\$95.00	\$28,025	\$28,025	\$0	0.00%
6		6	6,750	\$20.00	\$20.00	\$135,000	\$135,000	\$0	0.00%
7		7	0	\$110.00	\$110.00	\$0	\$0	\$0	0.00%
8		8	587	\$75.00	\$75.00	\$44,025	\$44,025	\$0	0.00%
9		9	11,890	\$25.00	\$25.00	\$297,250	\$297,250	\$0	0.00%
10		10	779	\$30.00	\$30.00	\$23,370	\$23,370	\$0	0.00%
11		11	334	\$40.00	\$40.00	\$13,360	\$13,360	\$0	0.00%
12			<u>172,763</u>			<u>\$5,059,010</u>	<u>\$5,059,010</u>	<u>\$0</u>	<u>0.00%</u>

\*1=Connection of Initial Service; 2=Connection of Existing Service; 3=Restoration of Service (After Violation of Rules); 4=Restoration of Service After Hours (After Violation of Rules); 5=Restoration of Service at Pole (After Violation of Rules); 6=Premise Visit; 7=Connection of Temporary Service; 8=Investigation of Unauthorized Use; 9=Returned Check Charge < \$50; 10 = Returned Check Charge > \$50, < \$300; 11=Returned Check Charge > \$300.

REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Type of Data Shown:

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

Witness: J. I. Thompson

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

(1) Line No.	(2) Rate Schedule	(3) Type of Service Charge*	(4) Number of Transactions	(5) Present Charge	(6) Proposed Charge	(7) Revenues at Present Charges (4) x (5)	(8) Revenues at Proposed Charges (4) x (6)	(9) Dollars (8) - (7)	(10) Increase Percent (%)
1	GS	1	889	\$27.00	\$27.00	\$24,003	\$24,003	\$0	0.00%
2		2	3,148	\$27.00	\$27.00	\$84,996	\$84,996	\$0	0.00%
3		3	1,429	\$35.00	\$35.00	\$50,015	\$50,015	\$0	0.00%
4		4	18	\$55.00	\$55.00	\$990	\$990	\$0	0.00%
5		5	21	\$95.00	\$95.00	\$1,995	\$1,995	\$0	0.00%
6		6	1,350	\$20.00	\$20.00	\$27,000	\$27,000	\$0	0.00%
7		7	818	\$110.00	\$110.00	\$89,980	\$89,980	\$0	0.00%
8		8	27	\$75.00	\$75.00	\$2,025	\$2,025	\$0	0.00%
9		9	392	\$25.00	\$25.00	\$9,800	\$9,800	\$0	0.00%
10		10	26	\$30.00	\$30.00	\$780	\$780	\$0	0.00%
11		11	11	\$40.00	\$40.00	\$440	\$440	\$0	0.00%
12			<u>8,129</u>			<u>\$292,024</u>	<u>\$292,024</u>	<u>\$0</u>	<u>0.00%</u>

\*1=Connection of Initial Service; 2=Connection of Existing Service; 3=Restoration of Service (After Violation of Rules); 4=Restoration of Service After Hours (After Violation of Rules); 5=Restoration of Service at Pole (After Violation of Rules); 6=Premise Visit; 7=Connection of Temporary Service; 8=Investigation of Unauthorized Use; 9=Returned Check Charge < \$50; 10 = Returned Check Charge > \$50, < \$300; 11=Returned Check Charge > \$300.

REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Type of Data Shown:

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

Witness: J. I. Thompson

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

(1) Line No.	(2) Rate Schedule	(3) Type of Service Charge*	(4) Number of Transactions	(5) Present Charge	(6) Proposed Charge	(7) Revenues at Present Charges (4) x (5)	(8) Revenues at Proposed Charges (4) x (6)	(9) Dollars (8) - (7)	(10) Increase Percent (%)
1	GSD/GSDT	1	111	\$27.00	\$27.00	\$2,997	\$2,997	\$0	0.00%
2		2	1,037	\$27.00	\$27.00	\$27,999	\$27,999	\$0	0.00%
3		3	486	\$35.00	\$35.00	\$17,010	\$17,010	\$0	0.00%
4		4	0	\$55.00	\$55.00	\$0	\$0	\$0	0.00%
5		5	11	\$95.00	\$95.00	\$1,045	\$1,045	\$0	0.00%
6		6	1,500	\$20.00	\$20.00	\$30,000	\$30,000	\$0	0.00%
7		7	0	\$110.00	\$110.00	\$0	\$0	\$0	0.00%
8		8	0	\$75.00	\$75.00	\$0	\$0	\$0	0.00%
9		9	392	\$25.00	\$25.00	\$9,800	\$9,800	\$0	0.00%
10		10	26	\$30.00	\$30.00	\$780	\$780	\$0	0.00%
11		11	11	\$40.00	\$40.00	\$440	\$440	\$0	0.00%
12			<u>3,574</u>			<u>\$90,071</u>	<u>\$90,071</u>	<u>\$0</u>	<u>0.00%</u>

13 \*1=Connection of Initial Service; 2=Connection of Existing Service; 3=Restoration of Service (After Violation of Rules); 4=Restoration of Service After Hours (After Violation of Rules); 5=Restoration of Service at Pole (After Violation of Rules); 6=Premise Visit; 7=Connection of Temporary Service; 8=Investigation of Unauthorized Use; 9=Returned Check Charge < \$50; 10 = Returned Check Charge > \$50, < \$300; 11=Returned Check Charge > \$300.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11

DOCKET NO.: 110138-EI

If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES RS, RSVP AND FLAT-RS

(1) LINE NO.	(2)	(3)	(4)	(5)
	BASE CHARGE	NUMBER OF BILLS	CALCULATED REVENUES	
1				
2	STANDARD RS:	4,348,284	BILLS @ \$10.00 /BILL	\$43,482,840
3	RSVP:	123,048	BILLS @ \$10.00 /BILL	\$1,230,480
4	ENERGY/DEMAND CHARGE		KWH IN BLOCK	
5	STANDARD RS:	5,295,795,914	KWH @ \$0.03930 /KWH	\$208,124,779
6	RSVP: LOW	49,808,557	KWH @ \$0.01785 /KWH	\$889,083
7	RSVP: MEDIUM	129,218,865	KWH @ \$0.03021 /KWH	\$3,903,702
8	RSVP: HIGH	24,777,520	KWH @ \$0.07598 /KWH	\$1,882,596
9	RSVP: CRITICAL	244,860	KWH @ \$0.28500 /KWH	\$69,785
10	FLAT-RS	81,900	BILLS 103,826,652 KWH	\$5,103,357
11			PRESENT BASE REVENUE:	\$264,686,622

12 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_

TRANSFERS TO RATE SCHEDULE \_\_\_\_\_



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year.

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

REVENUE CALCULATION FOR RATE SCHEDULES RS, RSVP AND FLAT-RS (CONT.)

(1) LINE NO.	(6)	(7)	(8)	(9)
	BASE CHARGE	NUMBER OF BILLS	CALCULATED REVENUES	
1	STANDARD RS:	4,348,284 BILLS @	\$15.00 /BILL	\$65,224,260
2	RSVP:	123,048 BILLS @	\$15.00 /BILL	\$1,845,720
3	<u>ENERGY/DEMAND CHARGE</u>		KWH IN BLOCK	
4	STANDARD RS:	5,295,795,914 KWH @	\$0.04615 /KWH	\$244,400,981
5	RSVP: LOW	49,808,557 KWH @	\$0.04615 /KWH	\$2,298,665
6	RSVP: MEDIUM	129,218,865 KWH @	\$0.04615 /KWH	\$5,963,451
7	RSVP: HIGH	24,777,520 KWH @	\$0.04615 /KWH	\$1,143,483
8	RSVP: CRITICAL	244,860 KWH @	\$0.04615 /KWH	\$11,300
9	FLAT-RS	81,900 BILLS	103,826,652 KWH	\$5,103,357
10			PROJECTED BASE REVENUE:	\$325,991,217
11			TOTAL INCREASE:	\$61,304,595
12			% INCREASE:	23.16%
13			TRANSFERS TO RATE SCHEDULE	
14	TRANSFERS FROM RATE SCHEDULE			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues

Type of Data Shown:

COMPANY: GULF POWER COMPANY

under present and proposed rates for the test year.

Projected Test Year Ended 12/31/12

DOCKET NO.: 110138-EI

if any customers are to be transferred from one schedule to another, show revenues separately for the transfer group.

Prior Year Ended 12/31/11

Correction factors are used for historic test years only. The total base revenue by class must equal that shown in

Historical Year Ended 12/31/10

Witness: J. I. Thompson

Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

REVENUE CALCULATION FOR RATE SCHEDULES GS, GSTOU AND GS-FLAT (CONT.)

(1) LINE NO.	(2) BASE CHARGE	(3)	(4)	(5)	CALCULATED REVENUES
1					
2	STANDARD GS:	349,416		\$13.00 /BILL	\$4,542,408
3	TOU:	7,092		\$35.00 /BILL	\$248,220
4	ENERGY/DEMAND CHARGE				
5	STANDARD GS:	295,298,875		\$0.04637 /KWH	\$13,693,009
6	TOU : SUM ON-PK	1,922,841		\$0.16088 /KWH	\$309,347
7	TOU : SUM INTER	1,829,227		\$0.05785 /KWH	\$105,821
8	TOU : SUM OFF-PK	8,388,770		\$0.02201 /KWH	\$184,637
9	TOU : WINTER	18,363,780		\$0.03221 /KWH	\$591,497
10	FLAT-GS	432	BILLS	503,246 KWH	\$30,039
11				PRESENT BASE REVENUE :	\$19,704,978

12 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_ TRANSFERS TO RATE SCHEDULE \_\_\_\_\_

Supporting Schedule: E-13a

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues

Type of Data Shown:

COMPANY: GULF POWER COMPANY

under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-13a, E-13b, and E-13c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

DOCKET NO.: 110138-EI

REVENUE CALCULATION FOR RATE SCHEDULES GS, GSTOU AND GS-FLAT (CONT.)

(1) LINE NO.	(6)	(7)	(8)	(9)
	BASE CHARGE	NUMBER OF BILLS	CALCULATED REVENUES	
1	STANDARD GS:	349,416	\$18.00 /BILL	\$6,289,488
2	TOU:	7,092	\$45.00 /BILL	\$319,140
3				
4	<u>ENERGY/DEMAND CHARGE</u>			
5	STANDARD GS:	295,298,875	\$0.05121 /KWH	\$15,122,255
6	TOU : SUM ON-PK	1,922,841	\$0.16571 /KWH	\$318,634
7	TOU : SUM INTER	1,829,227	\$0.06268 /KWH	\$114,656
8	TOU : SUM OFF-PK	8,388,770	\$0.02684 /KWH	\$225,155
9	TOU : WINTER	18,363,780	\$0.03704 /KWH	\$680,194
10		432	503,246 KWH	\$30,039
11			PROJECTED BASE REVENUE :	\$23,099,561
12			TOTAL INCREASE:	\$3,394,583
13			% INCREASE:	17.23%

14 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_

TRANSFERS TO RATE SCHEDULE \_\_\_\_\_



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/10

Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES GSD AND GSDT

(1) LINE NO.	(2)	(3)	(4)	(5)
PRESENT REVENUE CALCULATION - GSD AND GSDT				
	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
1	STANDARD :	168,507	BILLS @ \$35.00 /BILL	\$5,897,745
2	TOU :	1,284	BILLS @ \$35.00 /BILL	\$44,940
3				
4	DEMAND CHARGE	BILLING KW IN BLOCK		
5	STANDARD :	8,050,585	KW @ \$5.42 /KW	\$43,634,171
6	TOU : MAX DEMAND	112,463	KW @ \$2.58 /KW	\$290,155
7	TOU : ON-PEAK	95,951	KW @ \$2.91 /KW	\$279,217
8	ENERGY CHARGE	KWH IN BLOCK		
9	STANDARD :	2,581,893,897	KWH @ \$0.01396 /KWH	\$36,043,239
10	TOU : ON-PEAK	7,544,958	KWH @ \$0.01396 /KWH	\$105,328
11	TOU : OFF-PEAK	18,863,057	KWH @ \$0.01396 /KWH	\$263,328
12	VOLTAGE DISCOUNTS			
13	STANDARD : PRIMARY			
14		32,344	KW @ (\$0.44) /KW	(\$14,231)
15		32,344	KW @ (\$0.0542) /KW	(\$1,753)
16		12,262,616	KWH @ (\$0.0001396) /KWH	(\$1,712)
17			SUBTOTAL BASE REVENUE:	\$86,540,427

18 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_ TRANSFERS TO RATE SCHEDULE \_\_\_\_\_

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues

under present and proposed rates for the test year.

If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group.

Correction factors are used for historic test years only. The total base revenue by class must equal that shown in

Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS,

MWHS, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS)

AND TRANSFER GROUP.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/10

Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES GSD AND GSDT (CONT.)

(1) LINE NO.	(6)	(7)	(8)	(9)
PROPOSED REVENUE CALCULATION - GSD AND GSDT				
1	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
2	STANDARD :	BILLS @	\$45.00 /BILL	\$7,582,815
3	TOU :	BILLS @	\$45.00 /BILL	\$57,780
4	DEMAND CHARGE	BILLING KW IN BLOCK		
5	STANDARD :	KW @	\$6.17 /KW	\$49,672,109
6	TOU : MAX DEMAND	KW @	\$2.92 /KW	\$328,392
7	TOU : ON-PEAK	KW @	\$3.29 /KW	\$315,679
8	ENERGY CHARGE	KWH IN BLOCK		
9	STANDARD :	KWH @	\$0.01579 /KWH	\$40,768,105
10	TOU : ON-PEAK	KWH @	\$0.01579 /KWH	\$119,135
11	TOU : OFF-PEAK	KWH @	\$0.01579 /KWH	\$297,848
12	VOLTAGE DISCOUNTS			
13	STANDARD : PRIMARY			
14		32,344 KW @	(\$0.49) /KW	(\$15,849)
15		32,344 KW @	(\$0.0617) /KW	(\$1,996)
16		12,262,616 KWH @	(\$0.0001579) /KWH	(\$1,936)
17			SUBTOTAL BASE REVENUE:	\$99,122,082

18 TRANSFERS FROM RATE SCHEDULE

TRANSFERS TO RATE SCHEDULE

**BASE REVENUE BY RATE SCHEDULE - CALCULATIONS**

<p><b>FLORIDA PUBLIC SERVICE COMMISSION</b></p> <p><b>COMPANY: GULF POWER COMPANY</b></p> <p><b>DOCKET NO.: 110138-EI</b></p>	<p><b>EXPLANATION:</b> By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.</p>
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Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES GSD AND GSDI

(1) LINE NO.	(2)	(3)	(4)	(5)
	<u>TRANSFERS FROM RATE SCHEDULE GSD</u>			
1	BASE CHARGE			CALCULATED REVENUES
2	STANDARD :	31,668	BILLS @ \$35.00 /BILL	\$1,108,380
3	TOU :	---	BILLS @ --- /BILL	---
4	DEMAND CHARGE		BILLING KW IN BLOCK	
5	STANDARD :	337,019	KW @ \$5.42 /KW	\$1,826,643
6	TOU : MAX DEMAND	---	KW @ --- /KW	---
7	TOU : ON-PEAK	---	KW @ --- /KW	---
8	ENERGY CHARGE		KWH IN BLOCK	
9	STANDARD :	58,739,933	KWH @ \$0.01396 /KWH	\$820,009
10	TOU : ON-PEAK	---	KWH @ --- /KWH	---
11	TOU : OFF-PEAK	---	KWH @ --- /KWH	---
14			SUBTOTAL BASE REVENUE :	\$3,755,032

15 TRANSFERS FROM RATE SCHEDULE GSD TRANSFERS TO RATE SCHEDULE GS



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

under present and proposed rates for the test year.  
 If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group.  
 Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

REVENUE CALCULATION FOR RATE SCHEDULES GSD AND GSDT

(1) LINE NO.	(6)	(7)	(8)	(9)
	TRANSFERS TO RATE SCHEDULE GSD			
1	BASE CHARGE			CALCULATED
2	STANDARD :			REVENUES
3	TOU :	31,668	\$18.00 /BILL	\$570,024
		---	---	---
4	DEMAND CHARGE			
5	STANDARD :			
6	TOU : MAX DEMAND			
7	TOU : ON-PEAK			
8	ENERGY/DEMAND CHARGE			
9	STANDARD :			
10	TOU : ON-PEAK			
11	TOU : OFF-PEAK			
14			SUBTOTAL BASE REVENUE :	\$3,578,096

15 TRANSFERS FROM RATE SCHEDULE GSD

TRANSFERS TO RATE SCHEDULE GSD

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year.

Type of Data Shown:

COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI  
 If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

X Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 \_\_\_ Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES GSD AND GSDT

(1) LINE NO.	(2)	(3)	(4)	(5)
	TRANSFERS FROM RATE SCHEDULE GSD			
1	BASE CHARGE			CALCULATED REVENUES
2	STANDARD :	48	BILLS @ \$35.00 /BILL	\$1,680
3	TOU :	---	BILLS @ --- /BILL	---
4	DEMAND CHARGE		BILLING KW IN BLOCK	
5	STANDARD :	14,534	KW @ \$5.42 /KW	\$78,774
6	TOU : MAX DEMAND	---	KW @ --- /KW	---
7	TOU : ON-PEAK	---	KW @ --- /KW	---
8	ENERGY CHARGE		KWH IN BLOCK	
9	STANDARD :	9,373,846	KWH @ \$0.01396 /KWH	\$130,859
10	TOU : ON-PEAK	---	KWH @ --- /KWH	---
11	TOU : OFF-PEAK	---	KWH @ --- /KWH	---
12	REACTIVE CHARGE		KVAR @	
13	STANDARD :	---	KVAR @ --- /KVAR	---
14	TOU :	---	KVAR @ --- /KVAR	---
15	VOLTAGE DISCOUNTS			
16	STANDARD : PRIMARY	4,561	KW @ (\$0.44) /KW	(\$2,007)
17		4,561	KW @ (\$0.0542) /KW	(\$247)
18		2,706,980	KWH @ (\$0.0001396) /KWH	(\$378)
19			SUBTOTAL BASE REVENUE :	\$208,681

TRANSFERS TO RATE SCHEDULE LP

20 TRANSFERS FROM RATE SCHEDULE GSD



FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

EXPLANATION: By rate schedule, calculate revenues

under present and proposed rates for the test year.

If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group.

Correction factors are used for historic test years only. The total base revenue by class must equal that shown in

Schedule E-13a. The billing units must equal those shown in

Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS,

MWHS, AND BILLING KWH FOR EACH RATE SCHEDULE

(INCLUDING STANDARD AND TIME OF USE CUSTOMERS)

AND TRANSFER GROUP.

REVENUE CALCULATION FOR RATE SCHEDULES GSD AND GSDT

(1) LINE NO.	(6)	(7)	(8)	(9)	CALCULATED REVENUES
		TRANSFERS TO RATE SCHEDULE LP			
1	BASE CHARGE				
2	STANDARD :	48	\$225.00	/BILL	\$10,800
3	TOU :	---	---	/BILL	---
4	DEMAND CHARGE				
5	STANDARD :	14,534	\$10.60	/KW	\$154,060
6	TOU : MAX DEMAND	---	---	/KW	---
7	TOU : ON-PEAK	---	---	/KW	---
8	ENERGY CHARGE				
9	STANDARD :	9,373,846	\$0.00790	/KWH	\$74,053
10	TOU : ON-PEAK	---	---	/KWH	---
11	TOU : OFF-PEAK	---	---	/KWH	---
12	REACTIVE CHARGE				
13	STANDARD :	---	---	/KVAR	---
14	TOU :	---	---	/KVAR	---
15	VOLTAGE DISCOUNTS				
16	STANDARD : PRIMARY	4,561	(\$0.64)	/KW	(\$2,919)
17		4,561	(\$0.1060)	/KW	(\$483)
18		2,706,980	(\$0.0000790)	/KWH	(\$214)
19			SUBTOTAL BASE REVENUE :		\$235,297
20	TRANSFERS FROM RATE SCHEDULE GSD				
					TRANSFERS TO RATE SCHEDULE LP

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES GSD AND GSDT

(1) LINE NO.	(2)	(3)	(4)	(5)
	TRANSFERS FROM RATE SCHEDULE GSDT			
1	BASE CHARGE			CALCULATED REVENUES
2	STANDARD :	---	---	---
3	TOU :	12	\$35.00 /BILL	\$420
4	DEMAND CHARGE			
5	STANDARD :	---	---	---
6	TOU : MAX DEMAND	209	\$2.58 /KW	\$539
7	TOU : ON-PEAK	182	\$2.91 /KW	\$530
8	ENERGY CHARGE			
9	STANDARD :	---	---	---
10	TOU : ON-PEAK	8,153	\$0.01396 /KWH	\$114
11	TOU : OFF-PEAK	21,386	\$0.01396 /KWH	\$299
12	SUBTOTAL BASE REVENUE :			\$1,902

TRANSFERS TO RATE SCHEDULE GS

13 TRANSFERS FROM RATE SCHEDULE GSDT

Supporting Schedule: E-13a

Recap Schedules:

EXPLANATION: By rate schedule, calculate revenues

under present and proposed rates for the test year.  
 If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group.  
 Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

REVENUE CALCULATION FOR RATE SCHEDULES\_GSD AND GSDT

(1) LINE NO.	(6)	(7)	(8)	(9)	CALCULATED REVENUES
TRANSFERS TO RATE SCHEDULE GS					
1	BASE CHARGE				
2	STANDARD :	12	\$18.00	/BILL	\$216
3	TOU:	---	---	/BILL	---
TRANSFERS TO RATE SCHEDULE GSD					
4	DEMAND CHARGE				
5	STANDARD :	---	---	/KW	---
6	TOU : MAX DEMAND	---	---	/KW	---
7	TOU : ON-PEAK	---	---	/KW	---
ENERGY/DEMAND CHARGE					
8	STANDARD :	29,539	\$0.05121	/KWH	\$1,513
9	TOU : ON-PEAK	---	---	/KWH	---
10	TOU : OFF-PEAK	---	---	/KWH	---
11					
12	SUBTOTAL BASE REVENUE :				\$1,729

13 TRANSFERS FROM RATE SCHEDULE GSDT

TRANSFERS TO RATE SCHEDULE GS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year.

Type of Data Shown:

- Projected Test Year Ended 12/31/12
- Prior Year Ended 12/31/11
- Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group.

DOCKET NO.: 110138-EI

Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES GSD AND GSDI

(1) LINE NO.	(2) PRESENT REVENUE	(3) 	(4) 	(5) PROPOSED REVENUE
1	SUBTOTAL BASE REVENUE (PAGE 5 OF 31):	\$86,540,427		\$99,122,092
2	SUBTOTAL BASE REVENUE (PAGE 7 OF 31):	\$3,755,032		\$3,578,096
3	SUBTOTAL BASE REVENUE (PAGE 9 OF 31):	\$208,681		\$235,297
4	SUBTOTAL BASE REVENUE (PAGE 11 OF 31):	\$1,902		\$1,729
5	BASE REVENUE:	<u>\$90,506,042</u>		<u>\$102,937,204</u>
6				\$ INCREASE:
7				% INCREASE:
				13.74%

8 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_

TRANSFERS TO RATE SCHEDULE \_\_\_\_\_

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO.	(2)	(3)	(4)	(5)
	PRESENT REVENUE CALCULATION			
1	BASE CHARGE			CALCULATED REVENUES
2	STANDARD :	1,800	BILLS @	\$155.00 /BILL
3	TOU :	732	BILLS @	\$155.00 /BILL
4	DEMAND CHARGE		BILLING KW IN BLOCK	
5	STANDARD :	1,160,679	KW @	\$8.75 /KW
6	TOU : MAX DEMAND	1,392,558	KW @	\$1.77 /KW
7	TOU : ON-PEAK	1,368,906	KW @	\$7.03 /KW
8	ENERGY CHARGE		KWH IN BLOCK	
9	STANDARD :	497,822,968	KWH @	\$0.00668 /KWH
10	TOU : ON-PEAK	200,102,811	KWH @	\$0.00668 /KWH
11	TOU : OFF-PEAK	531,606,952	KWH @	\$0.00668 /KWH
12	REACTIVE CHARGE			
13	STANDARD :	103,112	KVAR @	\$1.00 /KVAR
14	TOU :	71,557	KVAR @	\$1.00 /KVAR
15	TRANSFERS FROM RATE SCHEDULE		TRANSFERS TO RATE SCHEDULE	

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS)

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO.	(2)	(3)	(4)	(5)
PRESENT REVENUE CALCULATION (CONT.)				
1	<u>VOLTAGE DISCOUNTS</u>			
2	STANDARD : PRIMARY	264,052 KW @	(\$0.53) /KW	(\$139,948)
3		264,052 KW @	(\$0.0875) /KW	(\$23,105)
4		122,437,434 KWH @	(\$0.0000668) /KWH	(\$8,179)
5	TOU : PRIMARY	478,861 MAX KW @	(\$0.53) /KW	(\$253,796)
6		478,861 MAX KW @	(\$0.0177) /KW	(\$8,476)
7		473,832 ON-PK KW @	(\$0.0703) /KW	(\$33,310)
8		70,142,454 ON-PK KWH @	(\$0.0000668) /KWH	(\$4,686)
9		184,257,332 OFF-PK KWH @	(\$0.0000668) /KWH	(\$12,308)
10	TOU : TRANS	463,354 MAX KW @	(\$0.67) /KW	(\$310,447)
11		463,354 MAX KW @	(\$0.0354) /KW	(\$16,403)
12		455,812 ON-PK KW @	(\$0.1406) /KW	(\$64,087)
13		65,997,510 ON-PK KWH @	(\$0.0001336) /KWH	(\$8,817)
14		171,761,887 OFF-PK KWH @	(\$0.0001336) /KWH	(\$22,947)
15			SUBTOTAL BASE REVENUE :	\$30,118,076

16 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_ TRANSFERS TO RATE SCHEDULE \_\_\_\_\_  
 Supporting Schedule: E-13a Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO.	(6)	(7)	(8)	(9)
<u>PROPOSED REVENUE CALCULATION</u>				
1	BASE CHARGE			CALCULATED REVENUES
2	STANDARD :	1,800	BILLS @ \$225.00 /BILL	\$405,000
3	TOU :	732	BILLS @ \$225.00 /BILL	\$164,700
4	DEMAND CHARGE		BILLING KW IN BLOCK	
5	STANDARD :	1,160,679	KW @ \$10.60 /KW	\$12,303,197
6	TOU : MAX DEMAND	1,392,558	KW @ \$2.12 /KW	\$2,952,223
7	TOU : ON-PEAK	1,368,906	KW @ \$8.53 /KW	\$11,676,768
8	ENERGY CHARGE		KWH IN BLOCK	
9	STANDARD :	497,822,968	KWH @ \$0.00790 /KWH	\$3,932,801
10	TOU : ON-PEAK	200,102,811	KWH @ \$0.00790 /KWH	\$1,580,812
11	TOU : OFF-PEAK	531,606,952	KWH @ \$0.00790 /KWH	\$4,199,695
12	REACTIVE CHARGE			
13	STANDARD :	103,112	KVAR @ \$1.00 /KVAR	\$103,112
14	TOU :	71,557	KVAR @ \$1.00 /KVAR	\$71,557

15 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_ TRANSFERS TO RATE SCHEDULE \_\_\_\_\_



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO.	(6)	(7)	(8)	(9)
	<u>PROPOSED REVENUE CALCULATION (CONT.)</u>			
1	<u>VOLTAGE DISCOUNTS</u>			
2				
3	STANDARD : PRIMARY	264,052 KW @	(\$0.64) /KW	(\$168,993)
4		264,052 KW @	(\$0.1060) /KW	(\$27,990)
5		122,437,434 KWH @	(\$0.0000790) /KWH	(\$9,673)
6	TOU : PRIMARY	478,861 MAX KW @	(\$0.64) /KW	(\$306,471)
7		478,861 MAX KW @	(\$0.0212) /KW	(\$10,152)
8		473,832 ON-PK KW @	(\$0.0853) /KW	(\$40,418)
9		70,142,454 ON-PK KWH @	(\$0.0000790) /KW	(\$5,541)
10		184,257,332 OFF-PK KWH @	(\$0.0000790) /KWH	(\$14,556)
11	TOU : TRANS	463,354 MAX KW @	(\$0.81) /KW	(\$375,317)
12		463,354 MAX KW @	(\$0.0424) /KW	(\$19,646)
13		455,812 ON-PK KW @	(\$0.1706) /KW	(\$77,762)
14		65,997,510 ON-PK KWH @	(\$0.0001580) /KWH	(\$10,428)
15		171,761,887 OFF-PK KWH @	(\$0.0001580) /KWH	(\$27,138)
			SUBTOTAL BASE REVENUE :	\$36,295,780

16 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_ TRANSFERS TO RATE SCHEDULE \_\_\_\_\_





FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO.	(2)	(3)	(4)	(5)
TRANSFERS FROM RATE SCHEDULE LP				
1	BASE CHARGE			CALCULATED REVENUES
2	STANDARD :	732	\$155.00 /BILL	\$113,460
3	TOU :	---	---	---
4	DEMAND CHARGE		BILLING KW IN BLOCK	
5	STANDARD :	241,685	\$8.75 /KW	\$2,114,744
6	TOU : MAX DEMAND	---	/KW	---
7	TOU : ON-PEAK	---	/KW	---
8	ENERGY CHARGE		KWH IN BLOCK	
9	STANDARD :	109,611,181	\$0.00668 /KWH	\$732,203
10	TOU : ON-PEAK	---	/KWH	---
11	TOU : OFF-PEAK	---	/KWH	---
12	REACTIVE CHARGE			
13	STANDARD :	31,283	\$1.00 /KVAR	\$31,283
14	TOU :	---	/KVAR	---
15	VOLTAGE DISCOUNTS			
16	STANDARD : PRIMARY	4,966	(\$0.53) /KW	(\$2,632)
17		4,966	(\$0.0875) /KW	(\$435)
18		2,103,792	(\$0.0000668) /KWH	(\$141)
19			SUBTOTAL BASE REVENUE :	\$2,988,482
20	TRANSFERS FROM RATE SCHEDULE LP		TRANSFERS TO RATE SCHEDULE GSD	

Supporting Schedule: E-13a

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO.	(6)	(7)	(8)	(9)
	TRANSFERS TO RATE SCHEDULE GSD			
1	BASE CHARGE			CALCULATED
2	STANDARD :	732	\$45.00 /BILL	REVENUES
3	TOU:	---	---	\$32,940
4	DEMAND CHARGE			
5	STANDARD :	241,685	\$6.17 /KW	\$1,491,196
6	TOU : MAX DEMAND	---	---	---
7	TOU : ON-PEAK	---	---	---
8	ENERGY CHARGE			
9	STANDARD :	109,611,181	\$0.01579 /KWH	\$1,730,761
10	TOU : ON-PEAK	---	---	---
11	TOU : OFF-PEAK	---	---	---
12	REACTIVE CHARGE			
13	STANDARD :	---	---	---
14	TOU :	---	---	---
15	VOLTAGE DISCOUNTS			
16	STANDARD : PRIMARY	4,966	(\$0.49) /KW	(\$2,433)
17		4,966	(\$0.0617) /KW	(\$306)
18		2,103,792	(\$0.0001579) /KWH	(\$332)
19			SUBTOTAL BASE REVENUE :	\$3,251,826
20	TRANSFERS TO RATE SCHEDULE GSD			
	TRANSFERS FROM RATE SCHEDULE LP			

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO.	(2)	(3)	(4)	(5)
TRANSFERS FROM RATE SCHEDULE LPT				
1	BASE CHARGE			CALCULATED
2	STANDARD :	---	BILLS @	REVENUES
3	TOU :	372	BILLS @ \$155.00	---
				\$57,660
TRANSFERS FROM RATE SCHEDULE LP				
4	DEMAND CHARGE		BILLING KW IN BLOCK	
5	STANDARD :	---	KW @	---
6	TOU : MAX DEMAND	884,653	KW @ \$1.77	\$1,565,836
7	TOU : ON-PEAK	868,092	KW @ \$7.03	\$6,102,687
8	ENERGY CHARGE		KWH IN BLOCK	
9	STANDARD :	---	KWH @	---
10	TOU : ON-PEAK	123,168,898	KWH @ \$0.00668	\$822,768
11	TOU : OFF-PEAK	369,506,692	KWH @ \$0.00668	\$2,468,305
12	REACTIVE CHARGE			
13	STANDARD :	---	KVAR @	---
14	TOU :	26,345	KVAR @ \$1.00	\$26,345
TRANSFERS TO RATE SCHEDULE LP				
15	TRANSFERS FROM RATE SCHEDULE LPT			

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO.	(2)	(3)	(4)	(5)
1	VOLTAGE DISCOUNTS			
2	STANDARD : PRIMARY			
3		KW @	---	/KW
4		KW @	---	/KW
5		KWH @	---	/KWH
6	TOU : PRIMARY	701,859	MAX KW @	(\$0.53) /KW
7		701,859	MAX KW @	(\$0.0177) /KW
8		559,601	ON-PK KW @	(\$0.0703) /KW
9		123,168,898	ON-PK KWH @	(\$0.0000668) /KWH
10		369,506,692	OFF-PK KWH @	(\$0.0000668) /KWH
11			SUBTOTAL BASE REVENUE :	\$10,586,942

TRANSFERS FROM RATE SCHEDULE LPT (CONT.)

12 TRANSFERS FROM RATE SCHEDULE LPT TRANSFERS TO RATE SCHEDULE LP

Supporting Schedule: E-13a

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year.

Type of Data Shown:

COMPANY: GULF POWER COMPANY

If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

X Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 \_\_\_ Historical Year Ended 12/31/10

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO.	(6)	(7)	(8)	(9)
		TRANSFERS TO RATE SCHEDULE LP		
1	BASE CHARGE			CALCULATED
2	STANDARD :			REVENUES
3	TOU:	372	\$225.00 /BILL	\$83,700
		---	---	---
4	DEMAND CHARGE			
5	STANDARD :	884,653	\$10.60 /KW	\$9,377,322
6	TOU : MAX DEMAND	---	---	---
7	TOU : ON-PEAK	---	---	---
8	ENERGY CHARGE			
9	STANDARD :	492,675,590	\$0.00790 /KWH	\$3,892,137
10	TOU : ON-PEAK	---	---	---
11	TOU : OFF-PEAK	---	---	---
12	REACTIVE CHARGE			
13	STANDARD :	26,345	\$1.00 /KVAR	\$26,345
14	TOU :	---	---	---
15	VOLTAGE DISCOUNTS			
16	STANDARD : PRIMARY	701,859	(\$0.64) /KW	(\$449,190)
17		701,859	(\$0.1060) /KW	(\$74,397)
18		492,675,590	(\$0.0000790) /KWH	(\$38,921)
19				
20			SUBTOTAL BASE REVENUE :	\$12,816,996

TRANSFERS FROM RATE SCHEDULE LPT

TRANSFERS TO RATE SCHEDULE LP

Supporting Schedule: E-13a

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year.

Type of Data Shown:

COMPANY: GULF POWER COMPANY

X Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 \_\_\_ Historical Year Ended 12/31/10

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO. (2) (3) (4) (5)

TRANSFERS FROM RATE SCHEDULE LPT

LINE NO.	BASE CHARGE	NUMBER OF BILLS	CALCULATED REVENUES
1	STANDARD :	BILLS @ \$155.00 /BILL	---
2	TOU :	BILLS @ \$155.00 /BILL	\$14,880
3		96	
TRANSFERS FROM RATE SCHEDULE LPT			
4	DEMAND CHARGE	BILLING KW IN BLOCK	
5	STANDARD :	KW @ --- /KW	---
6	TOU : MAX DEMAND	29,200 KW @ \$1.77 /KW	\$51,684
7	TOU : ON-PEAK	28,963 KW @ \$7.03 /KW	\$203,610
8	ENERGY CHARGE	KWH IN BLOCK	
9	STANDARD :	KWH @ --- /KWH	---
10	TOU : ON-PEAK	4,170,416 KWH @ \$0.00668 /KWH	\$27,858
11	TOU : OFF-PEAK	12,511,245 KWH @ \$0.00668 /KWH	\$83,575
12	REACTIVE CHARGE		
13	STANDARD :	KVAR @ --- /KVAR	---
14	TOU :	3,268 KVAR @ \$1.00 /KVAR	\$3,268
15		SUBTOTAL BASE REVENUE :	\$384,875

TRANSFERS FROM RATE SCHEDULE LPT

TRANSFERS TO RATE SCHEDULE GSD

**FLORIDA PUBLIC SERVICE COMMISSION**  
**COMPANY: GULF POWER COMPANY**  
**DOCKET NO.: 110138-EI**

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

**BASE REVENUE BY RATE SCHEDULE - CALCULATIONS**

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

(1) LINE NO.	(6)	(7)	(8)	(9)	CALCULATED REVENUES
<b>REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT</b>					
<b>TRANSFERS TO RATE SCHEDULE GSD</b>					
1	BASE CHARGE				
2	STANDARD :				
3	TOU:	96	\$45.00	/BILL	\$4,320
		---	---	/BILL	---
4	DEMAND CHARGE				
5	STANDARD :	29,200	\$6.17	/KW	\$180,164
6	TOU : MAX DEMAND	---	---	/KW	---
7	TOU : ON-PEAK	---	---	/KW	---
8	ENERGY CHARGE				
9	STANDARD :	16,681,661	\$0.01579	/KWH	\$263,403
10	TOU : ON-PEAK	---	---	/KWH	---
11	TOU : OFF-PEAK	---	---	/KWH	---
12	REACTIVE CHARGE				
13	STANDARD :	---	---	/KVAR	---
14	TOU :	---	---	/KVAR	---
15					
					SUBTOTAL BASE REVENUE :
					\$447,887

16 TRANSFERS FROM RATE SCHEDULE LPT TRANSFERS TO RATE SCHEDULE GSD

Recap Schedules:

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Type of Data Shown:

- Projected Test Year Ended 12/31/12
  - Prior Year Ended 12/31/11
  - Historical Year Ended 12/31/10
- Witness: J. I. Thompson

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO.	(2)	(3)	(4)	(5)
	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
1	STANDARD :	---	---	---
2	TOU :	108	\$155.00 /BILL	\$16,740
TRANSFERS FROM RATE SCHEDULE LPT				
4	DEMAND CHARGE		BILLING KW IN BLOCK	
5	STANDARD :	---	---	---
6	TOU : MAX DEMAND	19,220	\$1.77 /KW	\$34,019
7	TOU : ON-PEAK	18,482	\$7.03 /KW	\$129,928
8	ENERGY CHARGE		KWH IN BLOCK	
9	STANDARD :	---	---	---
10	TOU : ON-PEAK	2,666,687	\$0.00668 /KWH	\$17,813
11	TOU : OFF-PEAK	7,575,840	\$0.00668 /KWH	\$50,607
12	REACTIVE CHARGE			
13	STANDARD :	---	---	---
14	TOU :	1,687	\$1.00 /KVAR	\$1,687
15			SUBTOTAL BASE REVENUE :	\$250,794

16 TRANSFERS FROM RATE SCHEDULE LPT

TRANSFERS TO RATE SCHEDULE GSDT



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year.

Type of Data Shown:

COMPANY: GULF POWER COMPANY

If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group.

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11

DOCKET NO.: 110138-EI

Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Historical Year Ended 12/31/10

Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO.	(6)	(7)	(8)	(9)
TRANSFERS TO RATE SCHEDULE GSDT				
1	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
2	STANDARD :	BILLS @	/BILL	
3	TOU:	108 BILLS @	\$45.00 /BILL	\$4,860
4	DEMAND CHARGE	BILLING KW IN BLOCK		
5	STANDARD :	KW @	/KW	
6	TOU : MAX DEMAND	19,220 KW @	\$2.92 /KW	\$56,122
7	TOU : ON-PEAK	18,482 KW @	\$3.29 /KW	\$60,806
8	ENERGY CHARGE	KWH IN BLOCK		
9	STANDARD :	KWH @	/KWH	
10	TOU : ON-PEAK	2,666,687 KWH @	0.01579 /KWH	\$42,107
11	TOU : OFF-PEAK	7,575,840 KWH @	0.01579 /KWH	\$119,623
12	REACTIVE CHARGE			
13	STANDARD :	KVARS @	/KVAR	
14	TOU :	KVARS @	/KVAR	
15		SUBTOTAL BASE REVENUE :		\$283,518

16 TRANSFERS FROM RATE SCHEDULE LPT

TRANSFERS TO RATE SCHEDULE GSDT

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. The Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1) LINE NO.	(2)	(3)	(4)	(5)
1	SUBTOTAL BASE REVENUE (PAGE 15 OF 31):	\$30,118,076		
2	SUBTOTAL BASE REVENUE (PAGE 18 OF 31):	\$2,988,482		
3	SUBTOTAL BASE REVENUE (PAGE 21 OF 31):	\$10,586,942		
4	SUBTOTAL BASE REVENUE (PAGE 23 OF 31):	\$384,875		
5	SUBTOTAL BASE REVENUE (PAGE 25 OF 31):	\$250,794		
6	BASE REVENUE:	\$44,329,169	PROJECTED BASE REVENUE:	\$53,096,007
7			\$ INCREASE:	\$8,766,838
8			% INCREASE:	19.78%

9 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_ TRANSFERS TO RATE SCHEDULE \_\_\_\_\_  
 Supporting Schedule: E-13a Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

(1) LINE NO.	(2)	(3)	(4)	(5)
REVENUE CALCULATION FOR RATE SCHEDULES SBS, RTP AND CIS				
PRESENT REVENUE CALCULATION				
	SBS BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
1				
2	24 BILLS @		\$248.20 /BILL	\$5,957
3	12 BILLS @		\$591.01 /BILL	\$7,092
4	SBS LOCAL FAC CHARGE	BILLING KW IN BLOCK		
5	55,065 KW @		\$1.23 /KW	\$67,730
6	659,079 KW @		\$0.51 /KW	\$336,130
7	SBS RESERV CHARGE	BILLING KW IN BLOCK		
8	55,065 KW @		\$0.99 /KW	\$54,514
9	659,079 KW @		\$0.98 /KW	\$645,897
10	SBS ENERGY CHARGE	KWH IN BLOCK		
11	ON-PEAK	900,000 KWH @	\$0.00311 /KWH	\$2,799
12	OFF-PEAK	2,700,000 KWH @	\$0.00311 /KWH	\$8,397
13	ON-PEAK	10,625,000 KWH @	\$0.00300 /KWH	\$31,875
14	OFF-PEAK	31,875,000 KWH @	\$0.00300 /KWH	\$95,625
15	SBS VOLTAGE DISCOUNT - TRANS:			
16	55,065 LFC KW @		(\$0.48) /KW	(\$26,431)
17	55,065 LFC KW @		(\$0.0246) /KW	(\$1,355)
18	55,065 RC KW @		(\$0.0198) /KW	(\$1,090)
19	900,000 ON-PEAK @		(\$0.0000622) /KWH	(\$56)
20	2,700,000 OFF-PEAK @		(\$0.0000622) /KWH	(\$168)
21			SUBTOTAL BASE REVENUE:	\$1,226,916
22	TRANSFERS FROM RATE SCHEDULE		TRANSFERS TO RATE SCHEDULE	

Supporting Schedule: E-13a  
 Recap Schedules:

**BASE REVENUE BY RATE SCHEDULE - CALCULATIONS**

**FLORIDA PUBLIC SERVICE COMMISSION**

**COMPANY: GULF POWER COMPANY**

**DOCKET NO.: 110138-EI**

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES SBS, RTP AND CIS (CONT.)

(1) LINE NO.	(2)	(3)	(4)	(5)	
PRESENT REVENUE CALCULATION					
1					CALCULATED REVENUES
2	RTP	324 BILLS	1,029,816,000 KWH		\$16,293,279
3	CIS	12 BILLS	39,000,000 KWH		\$947,413
4			BASE REVENUE:		<u>\$18,467,608</u>

5 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_ TRANSFERS TO RATE SCHEDULE \_\_\_\_\_

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES SBS, RTP AND CIS (CONT.)

(1) LINE NO.	(6)	(7)	(8)	(9)
PROPOSED REVENUE CALCULATION				
1	SBS BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
2		24 BILLS @	\$248.20 /BILL	\$5,957
3		12 BILLS @	\$591.01 /BILL	\$7,092
4	SBS LOCAL FAC CHARGE	BILLING KW IN BLOCK		
5		55,065 KW @	\$2.51 /KW	\$138,213
6		659,079 KW @	\$0.95 /KW	\$626,125
7	SBS RESERV CHARGE	BILLING KW IN BLOCK		
8		55,065 KW @	\$1.00 /KW	\$55,065
9		659,079 KW @	\$1.00 /KW	\$659,079
10	SBS ENERGY CHARGE	KWH IN BLOCK		
11	ON-PEAK	900,000 KWH @	\$0.01370 /KWH	\$12,330
12	OFF-PEAK	2,700,000 KWH @	\$0.01370 /KWH	\$36,990
13	ON-PEAK	10,625,000 KWH @	\$0.01359 /KWH	\$144,394
14	OFF-PEAK	31,875,000 KWH @	\$0.01359 /KWH	\$433,181
15	SBS VOLTAGE DISCOUNT - TRANS:			
16	55,065 LFC KW @		(\$0.98) /KW	(\$53,964)
17	55,065 LFC KW @		(\$0.0502) /KW	(\$2,764)
18	55,065 RC KW @		(\$0.0200) /KW	(\$1,101)
19	900,000 ON-PEAK @		(\$0.0002740) /KWH	(\$247)
20	2,700,000 OFF-PEAK @		(\$0.0002740) /KWH	(\$740)
21			SUBTOTAL PROJECTED BASE REVENUE:	\$2,059,610
22	TRANSFERS FROM RATE SCHEDULE		TRANSFERS TO RATE SCHEDULE	

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

REVENUE CALCULATION FOR RATE SCHEDULES SBS, RTP AND CIS (CONT.)

(1) LINE NO.	(6)	(7)	(8)	(9)	CALCULATED REVENUES
		PROPOSED REVENUE CALCULATION			
1					
2	RTP	324 BILLS	1,029,816,000 KWH		\$19,293,279
3	CIS	12 BILLS	39,000,000 KWH		\$947,413
4			PROJECTED BASE REVENUE:		\$22,300,302
5			INCREASE:		\$3,832,694
6			PERCENTAGE INCREASE:		20.75%

7 TRANSFERS FROM RATE SCHEDULE \_\_\_\_\_

TRANSFERS TO RATE SCHEDULE \_\_\_\_\_

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	Present Rates			(11)
									Annual Billing Items	Est. Monthly KWH	Annual KWH	
<b>1 HIGH PRESSURE SODIUM VAPOR (OS-III)</b>												
2	5400 LUMEN	Open Bottom	3,108	29	90,132	\$2.42	\$1.30	\$0.56	\$4.28	\$13,302.24		
3	8800 LUMEN	Open Bottom	603,876	41	24,758,916	\$2.07	\$1.18	\$0.79	\$4.04	\$2,439,659.04		
4	8800 LUMEN	Open Bottom w/Shield	132	41	5,412	\$2.84	\$1.39	\$0.79	\$5.02	\$662.64		
5	8800 LUMEN	Acorn	33,120	41	1,357,920	\$10.32	\$3.48	\$0.79	\$14.59	\$483,220.80		
6	8800 LUMEN	Colonial	30,144	41	1,235,904	\$2.78	\$1.37	\$0.79	\$4.94	\$148,911.36		
7	8800 LUMEN	English Coach	876	41	35,916	\$11.27	\$3.74	\$0.79	\$15.80	\$13,840.80		
8	8800 LUMEN	Destin Single	12	41	492	\$19.38	\$6.01	\$0.79	\$26.18	\$314.16		
9	5400 LUMEN	Cobrahead	6,132	29	177,828	\$3.40	\$1.57	\$0.56	\$5.53	\$33,909.96		
10	8800 LUMEN	Cobrahead	369,624	41	15,154,584	\$2.84	\$1.39	\$0.79	\$5.02	\$1,855,512.48		
11	20000 LUMEN	Cobrahead	37,872	80	3,029,760	\$3.91	\$1.70	\$1.54	\$7.15	\$270,784.80		
12	25000 LUMEN	Cobrahead	23,184	100	2,318,400	\$3.80	\$1.68	\$1.92	\$7.40	\$171,561.60		
13	46000 LUMEN	Cobrahead	30,384	164	4,982,976	\$4.00	\$1.73	\$3.15	\$8.88	\$269,809.92		
14	8800 LUMEN	Cut-Off Cobrahead	7,380	41	302,580	\$3.14	\$1.47	\$0.79	\$5.40	\$39,852.00		
15	25000 LUMEN	Cut-Off Cobrahead	3,984	100	398,400	\$3.85	\$1.69	\$1.92	\$7.46	\$29,720.64		
16	46000 LUMEN	Cut-Off Cobrahead	984	164	161,376	\$4.02	\$1.73	\$3.15	\$8.90	\$8,757.60		
17	25000 LUMEN	Bracket Mount CIS	632	100	63,200	\$8.82	\$3.08	\$1.92	\$13.82	\$8,734.24		
18	25000 LUMEN	Tenon Top CIS	3,756	100	375,600	\$8.83	\$3.08	\$1.92	\$13.83	\$51,945.48		
19	46000 LUMEN	Bracket Mount CIS	516	161	83,076	\$9.38	\$3.23	\$3.10	\$15.71	\$8,106.36		
20	25000 LUMEN	Small ORL	444	100	44,400	\$8.69	\$3.04	\$1.92	\$13.65	\$6,060.60		
21	46000 LUMEN	Small ORL	972	164	159,408	\$9.10	\$3.15	\$3.15	\$15.40	\$14,968.80		
22	20000 LUMEN	Large ORL	3,432	80	274,560	\$14.71	\$4.71	\$1.54	\$20.96	\$71,934.72		
23	46000 LUMEN	Large ORL	432	164	70,848	\$16.57	\$5.23	\$3.15	\$24.95	\$10,778.40		
24	46000 LUMEN	Shoebbox	1,284	164	210,576	\$7.60	\$2.73	\$3.15	\$13.48	\$17,308.32		
25	16000 LUMEN	Directional	132	68	8,976	\$4.27	\$1.78	\$1.31	\$7.36	\$971.52		

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Proposed Rates					Total Revenue	Percent Increase
						(4)	(5)	(6)	(12)	(13)		
			Annual	Est. Monthly	Annual	Facility Charge	Maintenance Charge	Energy Charge	Monthly Charge	Total		
<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>												
1	5400 LUMEN	Open Bottom	3,108	29	90,132	\$3.10	\$1.66	\$0.72	\$5.48	\$17,031.84	28.04%	
2	8800 LUMEN	Open Bottom	603,876	41	24,758,916	\$2.65	\$1.51	\$1.01	\$5.17	\$3,122,038.92	27.97%	
3	8800 LUMEN	Open Bottom w/Shield	132	41	5,412	\$3.64	\$1.78	\$1.01	\$6.43	\$848.76	28.09%	
4	8800 LUMEN	Acorn	33,120	41	1,357,920	\$13.21	\$4.46	\$1.01	\$18.68	\$618,681.60	28.03%	
5	8800 LUMEN	Colonial	30,144	41	1,235,904	\$3.56	\$1.75	\$1.01	\$6.32	\$190,510.08	27.94%	
6	8800 LUMEN	English Coach	876	41	35,916	\$14.43	\$4.79	\$1.01	\$20.23	\$17,721.48	28.04%	
7	8800 LUMEN	Destin Single	12	41	492	\$24.82	\$7.70	\$1.01	\$33.53	\$402.36	28.07%	
8	5400 LUMEN	Cobrahead	6,132	29	177,828	\$4.35	\$2.01	\$0.72	\$7.08	\$43,414.56	28.03%	
9	8800 LUMEN	Cobrahead	369,624	41	15,154,584	\$3.64	\$1.78	\$1.01	\$6.43	\$2,376,682.32	28.09%	
10	20000 LUMEN	Cobrahead	37,872	80	3,029,760	\$5.01	\$2.18	\$1.97	\$9.16	\$346,907.52	28.11%	
11	25000 LUMEN	Cobrahead	23,184	100	2,318,400	\$4.87	\$2.15	\$2.46	\$9.48	\$219,784.32	28.11%	
12	46000 LUMEN	Cobrahead	30,384	164	4,982,976	\$5.12	\$2.22	\$4.03	\$11.37	\$345,466.08	28.04%	
13	8800 LUMEN	Cut-Off Cobrahead	7,380	41	302,580	\$4.02	\$1.88	\$1.01	\$6.91	\$50,995.80	27.96%	
14	25000 LUMEN	Cut-Off Cobrahead	3,984	100	398,400	\$4.93	\$2.16	\$2.46	\$9.55	\$38,047.20	28.02%	
15	46000 LUMEN	Cut-Off Cobrahead	984	164	161,376	\$5.15	\$2.22	\$4.03	\$11.40	\$11,217.60	28.09%	
16	25000 LUMEN	Bracket Mount CIS	632	100	63,200	\$11.29	\$3.94	\$2.46	\$17.69	\$11,180.08	28.00%	
17	25000 LUMEN	Tenon Top CIS	3,756	100	375,600	\$11.31	\$3.94	\$2.46	\$17.71	\$66,518.76	28.05%	
18	46000 LUMEN	Bracket Mount CIS	516	161	83,076	\$12.01	\$4.14	\$3.97	\$20.12	\$10,381.92	28.07%	
19	25000 LUMEN	Small ORL	444	100	44,400	\$11.13	\$3.89	\$2.46	\$17.48	\$7,761.12	28.06%	
20	46000 LUMEN	Small ORL	972	164	159,408	\$11.65	\$4.03	\$4.03	\$19.71	\$19,158.12	27.99%	
21	20000 LUMEN	Large ORL	3,432	80	274,560	\$18.84	\$6.03	\$1.97	\$26.84	\$92,114.88	28.05%	
22	46000 LUMEN	Large ORL	432	164	70,848	\$21.22	\$6.70	\$4.03	\$31.95	\$13,802.40	28.06%	
23	46000 LUMEN	Shoobox	1,284	164	210,576	\$9.73	\$3.50	\$4.03	\$17.26	\$22,161.84	28.04%	
24	16000 LUMEN	Directional	132	68	8,976	\$5.47	\$2.28	\$1.68	\$9.43	\$1,244.76	28.13%	



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:

- Projected Test Year Ended 12/31/12
  - Prior Year Ended 12/31/11
  - Historical Year Ended 12/31/10
- Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)			(11)
									Present Rates			
Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	Total Revenue		
<b>1 HIGH PRESSURE SODIUM VAPOR (OS-I/II) (Cont.)</b>												
2	20000 LUMEN	Directional	2,904	80	232,320	\$6.17	\$2.34	\$1.54	\$10.05	\$29,185.20		
3	46000 LUMEN	Directional	156,384	164	25,646,976	\$4.58	\$1.89	\$3.15	\$9.62	\$1,504,414.08		
4	125000 LUMEN	Directional	732	379	277,428	\$7.27	\$2.79	\$7.29	\$17.35	\$12,700.20		
<b>5 HIGH PRESSURE SODIUM VAPOR (OS-I/II) - PAID UP FRONT</b>												
6	8800 LUMEN	Open Bottom PUF	2,412	41	98,892	N/A	\$1.18	\$0.79	\$1.97	\$4,751.64		
7	8800 LUMEN	Acorn PUF	9,420	41	386,220	N/A	\$3.48	\$0.79	\$4.27	\$40,223.40		
8	8800 LUMEN	Colonial PUF	6,120	41	250,920	N/A	\$1.37	\$0.79	\$2.16	\$13,219.20		
9	8800 LUMEN	English Coach PUF	396	41	16,236	N/A	\$3.74	\$0.79	\$4.53	\$1,793.88		
10	8800 LUMEN	Cobrahead PUF	19,968	41	818,688	N/A	\$1.39	\$0.79	\$2.18	\$43,530.24		
11	20000 LUMEN	Cobrahead PUF	3,096	80	247,680	N/A	\$1.70	\$1.54	\$3.24	\$10,031.04		
12	25000 LUMEN	Cobrahead PUF	4,704	100	470,400	N/A	\$1.68	\$1.92	\$3.60	\$16,934.40		
13	46000 LUMEN	Cobrahead PUF	6,192	164	1,015,488	N/A	\$1.73	\$3.15	\$4.88	\$30,216.96		
14	8800 LUMEN	Cut-Off Cobrahead PUF	732	41	30,012	N/A	\$1.47	\$0.79	\$2.26	\$1,654.32		
15	25000 LUMEN	Cut-Off Cobrahead PUF	1,872	100	187,200	N/A	\$1.69	\$1.92	\$3.61	\$6,757.92		
16	46000 LUMEN	Cut-Off Cobrahead PUF	396	164	64,944	N/A	\$1.73	\$3.15	\$4.88	\$1,932.48		
17	25000 LUMEN	Bracket Mount CIS PUF	1,704	100	170,400	N/A	\$3.08	\$1.92	\$5.00	\$8,520.00		
18	25000 LUMEN	Tenon Top CIS PUF	492	100	49,200	N/A	\$3.08	\$1.92	\$5.00	\$2,460.00		
19	25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$3.04	\$1.92	\$4.96	\$952.32		
20	46000 LUMEN	Small ORL PUF	276	164	45,264	N/A	\$3.15	\$3.15	\$6.30	\$1,738.80		
21	46000 LUMEN	Shoebbox PUF	384	164	62,976	N/A	\$2.73	\$3.15	\$5.88	\$2,257.92		
22	46000 LUMEN	Directional PUF	984	164	161,376	N/A	\$1.89	\$3.15	\$5.04	\$4,959.36		

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	Proposed Rates			(14)	(15)	(16)	(17)
											Annual Billing Items	Est. Monthly KWH	Annual KWH				
<b>1 HIGH PRESSURE SODIUM VAPOR (OS-I/II) (Cont.)</b>																	
2	20000 LUMEN	Directional	2,904	80	232,320	\$7.90	\$3.00	\$1.97	\$12.87	\$37,374.48	28.06%						
3	46000 LUMEN	Directional	156,384	164	25,646,976	\$5.86	\$2.42	\$4.03	\$12.31	\$1,925,087.04	27.96%						
4	125000 LUMEN	Directional	732	379	277,428	\$9.31	\$3.57	\$9.33	\$22.21	\$16,257.72	28.01%						
<b>5 HIGH PRESSURE SODIUM VAPOR (OS-I/II) - PAID UP FRONT</b>																	
6	8800 LUMEN	Open Bottom PUF	2,412	41	98,892	N/A	\$1.51	\$1.01	\$2.52	\$6,078.24	27.92%						
7	8800 LUMEN	Acorn PUF	9,420	41	386,220	N/A	\$4.46	\$1.01	\$5.47	\$51,527.40	28.10%						
8	8800 LUMEN	Colonial PUF	6,120	41	250,920	N/A	\$1.75	\$1.01	\$2.76	\$16,891.20	27.78%						
9	8800 LUMEN	English Coach PUF	396	41	16,236	N/A	\$4.79	\$1.01	\$5.80	\$2,296.80	28.04%						
10	8800 LUMEN	Cobrahead PUF	19,968	41	818,688	N/A	\$1.78	\$1.01	\$2.79	\$55,710.72	27.98%						
11	20000 LUMEN	Cobrahead PUF	3,096	80	247,680	N/A	\$2.18	\$1.97	\$4.15	\$12,848.40	28.09%						
12	25000 LUMEN	Cobrahead PUF	4,704	100	470,400	N/A	\$2.15	\$2.46	\$4.61	\$21,685.44	28.06%						
13	46000 LUMEN	Cobrahead PUF	6,192	164	1,015,488	N/A	\$2.22	\$4.03	\$6.25	\$38,700.00	28.07%						
14	8800 LUMEN	Cut-Off Cobrahead PUF	732	41	30,012	N/A	\$1.88	\$1.01	\$2.89	\$2,115.48	27.88%						
15	25000 LUMEN	Cut-Off Cobrahead PUF	1,872	100	187,200	N/A	\$2.16	\$2.46	\$4.62	\$8,648.64	27.98%						
16	46000 LUMEN	Cut-Off Cobrahead PUF	396	164	64,944	N/A	\$2.22	\$4.03	\$6.25	\$2,475.00	28.07%						
17	25000 LUMEN	Bracket Mount CIS PUF	1,704	100	170,400	N/A	\$3.94	\$2.46	\$6.40	\$10,905.60	28.00%						
18	25000 LUMEN	Tenon Top CIS PUF	492	100	49,200	N/A	\$3.94	\$2.46	\$6.40	\$3,148.80	28.00%						
19	25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$3.89	\$2.46	\$6.35	\$1,219.20	28.02%						
20	46000 LUMEN	Small ORL PUF	276	164	45,264	N/A	\$4.03	\$4.03	\$8.06	\$2,224.56	27.94%						
21	46000 LUMEN	Shoebow PUF	384	164	62,976	N/A	\$3.50	\$4.03	\$7.53	\$2,891.52	28.06%						
22	46000 LUMEN	Directional PUF	984	164	161,376	N/A	\$2.42	\$4.03	\$6.45	\$6,346.80	27.98%						

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	Present Rates			(11)
									Annual Billing Items	Est. Monthly KWH	Annual KWH	
1	<u>METAL HALIDE (OS-I/II)</u>											
2	12000 LUMEN	Acorn	852	72	61,344	10.42	\$4.38	\$1.38	\$16.18	\$13,785.36		
3	12000 LUMEN	Colonial	1,644	72	118,368	2.88	\$2.29	\$1.38	\$6.55	\$10,768.20		
4	12000 LUMEN	Destin Single	540	72	38,880	19.48	\$6.92	\$1.38	\$27.78	\$15,001.20		
5	24000 LUMEN	Destin Double	60	144	8,640	38.84	\$12.94	\$2.77	\$54.55	\$3,273.00		
6	32000 LUMEN	Small Flood	41,184	163	6,712,992	\$4.68	\$2.03	\$3.13	\$9.84	\$405,250.56		
7	32000 LUMEN	Parking Lot	4,272	163	696,336	\$8.65	\$3.14	\$3.13	\$14.92	\$63,738.24		
8	100000 LUMEN	Large Flood	27,792	378	10,505,376	\$6.72	\$4.02	\$7.27	\$18.01	\$500,533.92		
9	100000 LUMEN	Large Parking Lot	2,592	378	979,776	\$14.93	\$5.57	\$7.27	\$27.77	\$71,979.84		
10	<u>METAL HALIDE (OS-I/II) - PAID UP FRONT</u>											
11	12000 LUMEN	Acorn PUF	816	72	58,752	N/A	\$4.38	\$1.38	\$5.76	\$4,700.16		
12	12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$2.29	\$1.38	\$3.67	\$264.24		
13	12000 LUMEN	Destin Single PUF	408	72	29,376	N/A	\$6.92	\$1.38	\$8.30	\$3,386.40		
14	24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$12.94	\$2.77	\$15.71	\$942.60		
15	32000 LUMEN	Small Flood PUF	192	163	31,296	N/A	\$2.03	\$3.13	\$5.16	\$990.72		
16	32000 LUMEN	Parking Lot PUF	372	163	60,636	N/A	\$3.14	\$3.13	\$6.27	\$2,332.44		
17	100000 LUMEN	Large Flood PUF	228	378	86,184	N/A	\$4.02	\$7.27	\$11.29	\$2,574.12		
18	100000 LUMEN	Large Parking Lot PUF	144	378	54,432	N/A	\$5.57	\$7.27	\$12.84	\$1,848.96		
19	<u>COMBINED HIGH PRESSURE SODIUM/METAL HALIDE (OS-I/II) - PAID UP FRONT</u>											
20	20800 LUMEN	Destin Combo PUF	120	113	13,560	N/A	\$12.78	\$2.17	\$14.95	\$1,794.00		

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	Proposed Rates			(14)	(15)	(16)	(17)
											Annual Billing Items	Est. Monthly KWH	Annual KWH				
<u>1 METAL HALIDE (OS-I/II)</u>																	
2	12000 LUMEN	Acorn	852	72	61,344	\$13.34	\$5.61	\$1.77	\$20.72	\$17,653.44	28.06%						
3	12000 LUMEN	Colonial	1,644	72	118,368	\$3.69	\$2.93	\$1.77	\$8.39	\$13,793.16	28.09%						
4	12000 LUMEN	Destin Single	540	72	38,880	\$24.94	\$8.86	\$1.77	\$35.57	\$19,207.80	28.04%						
5	24000 LUMEN	Destin Double	60	144	8,640	\$49.73	\$16.57	\$3.55	\$69.85	\$4,191.00	28.05%						
6	32000 LUMEN	Small Flood	41,184	163	6,712,992	\$5.99	\$2.60	\$4.01	\$12.60	\$518,918.40	28.05%						
7	32000 LUMEN	Parking Lot	4,272	163	696,336	\$11.08	\$4.02	\$4.01	\$19.11	\$81,637.92	28.08%						
8	100000 LUMEN	Large Flood	27,792	378	10,505,376	\$8.60	\$5.15	\$9.31	\$23.06	\$640,883.52	28.04%						
9	100000 LUMEN	Large Parking Lot	2,592	378	979,776	\$19.12	\$7.13	\$9.31	\$35.56	\$92,171.52	28.05%						
<u>10 METAL HALIDE (OS-I/II) - PAID UP FRONT</u>																	
11	12000 LUMEN	Acorn PUF	816	72	58,752	N/A	\$5.61	\$1.77	\$7.38	\$6,022.08	28.13%						
12	12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$2.93	\$1.77	\$4.70	\$338.40	28.07%						
13	12000 LUMEN	Destin Single PUF	408	72	29,376	N/A	\$8.86	\$1.77	\$10.63	\$4,337.04	28.07%						
14	24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$16.57	\$3.55	\$20.12	\$1,207.20	28.07%						
15	32000 LUMEN	Small Flood PUF	192	163	31,296	N/A	\$2.60	\$4.01	\$6.61	\$1,269.12	28.10%						
16	32000 LUMEN	Parking Lot PUF	372	163	60,636	N/A	\$4.02	\$4.01	\$8.03	\$2,987.16	28.07%						
17	100000 LUMEN	Large Flood PUF	228	378	86,184	N/A	\$5.15	\$9.31	\$14.46	\$3,296.88	28.08%						
18	100000 LUMEN	Large Parking Lot PUF	144	378	54,432	N/A	\$7.13	\$9.31	\$16.44	\$2,367.36	28.04%						
<u>19 COMBINED HIGH PRESSURE SODIUM/METAL HALIDE (OS-I/II) - PAID UP FRONT</u>																	
20	20800 LUMEN	Destin Combo PUF	120	113	13,560	N/A	\$16.36	\$2.78	\$19.14	\$2,296.80	28.03%						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed

rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10  
 Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Monthly Charge	Total Revenue
<u>1 METAL HALIDE PULSE START (OS-I/II)</u>										
2	13000 LUMEN	Acorn PS	828	65	53,820	\$11.82	\$4.26	\$1.25	\$17.33	\$14,349.24
3	13000 LUMEN	Colonial PS	588	65	38,220	\$3.69	\$2.00	\$1.25	\$6.94	\$4,080.72
4	33000 LUMEN	Small Flood PS	3984	137	545,808	\$5.25	\$2.58	\$2.63	\$10.46	\$41,672.64
<u>5 METAL HALIDE PULSE START (OS-I/II) - PAID UP FRONT</u>										
6	13000 LUMEN	Acorn PS PUF	12	65	780	N/A	\$4.26	\$1.25	\$5.51	\$66.12
7	33000 LUMEN	Small Flood PS PUF	192	137	26,304	N/A	\$2.58	\$2.63	\$5.21	\$1,000.32
<u>8 LED (OS-I/II)</u>										
9	4440 LUMEN	LED Street Light	336	25	8,400	\$10.77	\$3.69	\$0.48	\$14.94	\$5,019.84
10	7200 LUMEN	E132 A3	108	45	4,860	\$21.54	\$6.30	\$0.87	\$28.71	\$3,100.68
<u>11 LED (OS-I/II) - PAID UP FRONT</u>										
12	5000 LUMEN	Acorn A5 PUF	240	25	6,000	N/A	\$6.18	\$0.48	\$6.66	\$1,598.40
13	5000 LUMEN	Acorn A3 PUF	348	25	8,700	N/A	\$6.18	\$0.48	\$6.66	\$2,317.68
<u>14 MERCURY VAPOR (OS-I/II)</u>										
15	7000 LUMEN	Open Bottom	22,500	67	1,507,500	\$1.68	\$1.04	\$1.29	\$4.01	\$90,225.00
16	3200 LUMEN	Cobrahead	3,180	39	124,020	\$3.11	\$1.46	\$0.75	\$5.32	\$16,917.60
17	7000 LUMEN	Cobrahead	2,892	67	193,764	\$2.83	\$1.36	\$1.29	\$5.48	\$15,848.16
18	9400 LUMEN	Cobrahead	144	95	13,680	\$3.71	\$1.66	\$1.83	\$7.20	\$1,036.80
19	17000 LUMEN	Cobrahead	1,584	152	240,768	\$4.05	\$1.73	\$2.92	\$8.70	\$13,780.80
20	48000 LUMEN	Cobrahead	12	372	4,464	\$8.14	\$3.00	\$7.15	\$18.29	\$219.48
21	17000 LUMEN	Directional	192	163	31,296	\$6.10	\$2.31	\$3.13	\$11.54	\$2,215.68

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

(1) Line No.	(2) Type of Facility	(3) Description	(4) Annual Billing Items	(5) Est. Monthly KWH	(6) Annual KWH	(14) Proposed Rates					(15) Total Monthly Charge	(16) Total Revenue	(17) Percent Increase
						(7) Facility Charge	(8) Maintenance Charge	(9) Energy Charge	(10) Total Charge	(11) Total Revenue			
<u>1 METAL HALIDE PULSE START (OS-I/II)</u>													
2	13000 LUMEN	Acorn PS	828	65	53,820	\$15.14	\$5.45	\$1.60	\$22.19	\$18,373.32	28.04%		
3	13000 LUMEN	Colonial PS	588	65	38,220	\$4.73	\$2.56	\$1.60	\$8.89	\$5,227.32	28.10%		
4	33000 LUMEN	Small Flood PS	3984	137	545,808	\$6.72	\$3.30	\$3.37	\$13.39	\$53,345.76	28.01%		
<u>5 METAL HALIDE PULSE START (OS-I/II) - PAID UP FRONT</u>													
6	13000 LUMEN	Acorn PS PUF	12	65	780	N/A	\$5.45	\$1.60	\$7.05	\$84.60	27.95%		
7	33000 LUMEN	Small Flood PS PUF	192	137	26,304	N/A	\$3.30	\$3.37	\$6.67	\$1,280.64	28.02%		
<u>8 LED (OS-I/II)</u>													
9	4440 LUMEN	LED Street Light	336	25	8,400	\$13.79	\$4.73	\$0.61	\$19.13	\$6,427.68	28.05%		
10	7200 LUMEN	E132 A3	108	45	4,860	\$27.58	\$8.07	\$1.11	\$36.76	\$3,970.08	28.04%		
<u>11 LED (OS-I/II) - PAID UP FRONT</u>													
12	5000 LUMEN	Acorn A5 PUF	240	25	6,000	N/A	\$7.91	\$0.61	\$8.52	\$2,044.80	27.93%		
13	5000 LUMEN	Acorn A3 PUF	348	25	8,700	N/A	\$7.91	\$0.61	\$8.52	\$2,964.96	27.93%		
<u>14 MERCURY VAPOR (OS-I/II)</u>													
15	7000 LUMEN	Open Bottom	22,500	67	1,507,500	\$2.15	\$1.33	\$1.65	\$5.13	\$115,425.00	27.93%		
16	3200 LUMEN	Cobrahead	3,180	39	124,020	\$3.98	\$1.87	\$0.96	\$6.81	\$21,655.80	28.01%		
17	7000 LUMEN	Cobrahead	2,892	67	193,764	\$3.62	\$1.74	\$1.65	\$7.01	\$20,272.92	27.92%		
18	9400 LUMEN	Cobrahead	144	95	13,680	\$4.75	\$2.13	\$2.34	\$9.22	\$1,327.68	28.06%		
19	17000 LUMEN	Cobrahead	1,584	152	240,768	\$5.19	\$2.22	\$3.74	\$11.15	\$17,661.60	28.16%		
20	48000 LUMEN	Cobrahead	12	372	4,464	\$10.42	\$3.84	\$9.16	\$23.42	\$281.04	28.05%		
21	17000 LUMEN	Directional	192	163	31,296	\$7.81	\$2.96	\$4.01	\$14.78	\$2,837.76	28.08%		

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

X Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 \_\_\_ Historical Year Ended 12/31/10

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Monthly Charge	Total Revenue
1	<u>CUSTOMER-OWNED MISC STREET/OUTDOOR LIGHTING (OS-I/II)</u>				6,747,852	N/A	N/A	\$0.01923	N/A	\$129,761.19
2	<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>									
3	8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.53	\$0.79	\$1.32	\$1,473.12
4	46000 LUMEN	Unmetered	300	164	49,200	N/A	\$0.54	\$3.15	\$3.69	\$1,107.00
5	8800 LUMEN	Metered	228	N/A	N/A	N/A	\$0.53	N/A	\$0.53	\$120.84
6	20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.54	N/A	\$0.54	\$220.32
7	25000 LUMEN	Metered	240	N/A	N/A	N/A	\$0.55	N/A	\$0.55	\$132.00
8	46000 LUMEN	Metered	120	N/A	N/A	N/A	\$0.54	N/A	\$0.54	\$64.80
9	<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS I/II)</u>									
10	32000 LUMEN	Unmetered	24	163	3,912	N/A	\$0.65	\$3.13	\$3.78	\$90.72
11	32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.65	N/A	\$0.65	\$234.00
12	<u>HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-I/II)</u>									
13	Customer-Owned	8800	384	41	15,744	N/A	N/A	\$0.79	\$0.79	\$303.36
14	Customer-Owned	20000	48	80	3,840	N/A	N/A	\$1.54	\$1.54	\$73.92
15	Customer-Owned	25000	4,236	100	423,600	N/A	N/A	\$1.92	\$1.92	\$8,133.12
16	Customer-Owned	46000	12	164	1,968	N/A	N/A	\$3.15	\$3.15	\$37.80
17	<u>ADDITIONAL FACILITIES</u>									
18	13 Ft.	Decorative Concrete Pole	33,720	N/A	N/A	N/A	N/A	N/A	\$12.20	\$411,384.00
19	17 Ft.	Decorative Base Aluminum Pole	132	N/A	N/A	N/A	N/A	N/A	\$12.79	\$1,688.28
20	20 Ft.	Fiberglass Pole	26,424	N/A	N/A	N/A	N/A	N/A	\$4.53	\$119,700.72
21	30 Ft.	Wood Pole	30,672	N/A	N/A	N/A	N/A	N/A	\$2.93	\$89,868.96



FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/10

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

(1)	(2)	(3)	(4)	(5)	(6)	(12)	(13)	(14)	(15)	(16)	(17)
Line No.	Type of Facility	Description	Annual Est.		Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total		Percent Increase
			Billing Items	Monthly KWH					Monthly Charge	Revenue	
1	<u>CUSTOMER-OWNED MISC STREET/OUTDOOR LIGHTING (OS-I/II)</u>				6,747,852	N/A	N/A	\$0.02462	N/A	\$166,159.33	28.05%
2	<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>										
3	8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.68	\$1.01	\$1.69	\$1,886.04	28.03%
4	46000 LUMEN	Unmetered	300	164	49,200	N/A	\$0.69	\$4.03	\$4.72	\$1,416.00	27.91%
5	8800 LUMEN	Metered	228	N/A	N/A	N/A	\$0.68	N/A	\$0.68	\$155.04	28.30%
6	20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.69	N/A	\$0.69	\$281.52	27.78%
7	25000 LUMEN	Metered	240	N/A	N/A	N/A	\$0.70	N/A	\$0.70	\$168.00	27.27%
8	46000 LUMEN	Metered	120	N/A	N/A	N/A	\$0.69	N/A	\$0.69	\$82.80	27.78%
9	<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS I/II)</u>										
10	32000 LUMEN	Unmetered	24	163	3,912	N/A	\$0.83	\$4.01	\$4.84	\$116.16	28.04%
11	32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.83	N/A	\$0.83	\$298.80	27.69%
12	<u>HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-I/II)</u>										
13	Customer-Owned	8800	384	41	15,744	N/A	N/A	\$1.01	\$1.01	\$387.84	27.85%
14	Customer-Owned	20000	48	80	3,840	N/A	N/A	\$1.97	\$1.97	\$94.56	27.92%
15	Customer-Owned	25000	4,236	100	423,600	N/A	N/A	\$2.46	\$2.46	\$10,420.56	28.13%
16	Customer-Owned	46000	12	164	1,968	N/A	N/A	\$4.03	\$4.03	\$48.36	27.94%
17	<u>ADDITIONAL FACILITIES</u>										
18	13 Ft.	Decorative Concrete Pole	33,720	N/A	N/A	N/A	N/A	N/A	\$17.29	\$583,018.80	41.72%
19	17 Ft.	Decorative Base Aluminum Pole	132	N/A	N/A	N/A	N/A	N/A	\$18.16	\$2,397.12	41.99%
20	20 Ft.	Fiberglass Pole	26,424	N/A	N/A	N/A	N/A	N/A	\$6.42	\$169,642.08	41.72%
21	30 Ft.	Wood Pole	30,672	N/A	N/A	N/A	N/A	N/A	\$4.15	\$127,288.80	41.64%



REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Type of Data Shown:

X Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 \_\_\_ Historical Year Ended 12/31/10

Witness: J. I. Thompson

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	Total Revenue \$
<u>ADDITIONAL FACILITIES (Cont.)</u>										
1	30 Ft. Concrete Pole		62,352	N/A	N/A	N/A	N/A	N/A	\$6.15	\$383,464.80
2	30 Ft. Fiberglass Pole w/Pedestal		684	N/A	N/A	N/A	N/A	N/A	\$29.08	\$19,890.72
3	35 Ft. Concrete Pole		1,500	N/A	N/A	N/A	N/A	N/A	\$8.94	\$13,410.00
4	35 Ft. Tenon Top Concrete Pole		1,668	N/A	N/A	N/A	N/A	N/A	\$12.35	\$20,599.80
5	35 Ft. Wood Pole		63,768	N/A	N/A	N/A	N/A	N/A	\$4.27	\$272,289.36
6	40 Ft. Wood Pole		1,128	N/A	N/A	N/A	N/A	N/A	\$5.24	\$5,910.72
7	45 Ft. Concrete Pole (Tenon Top)		1,968	N/A	N/A	N/A	N/A	N/A	\$16.22	\$31,920.96
8	Single Arm - Shoebox		804	N/A	N/A	N/A	N/A	N/A	\$1.69	\$1,358.76
9	Double Arm - Shoebox		132	N/A	N/A	N/A	N/A	N/A	\$1.88	\$248.16
10	Tenon Top Adapter		636	N/A	N/A	N/A	N/A	N/A	\$3.14	\$1,997.04
11	Optional 100 Amp Relay		72	N/A	N/A	N/A	N/A	N/A	\$17.58	\$1,265.76
12	Miscellaneous Additional Facilities		\$659,714.84	N/A	N/A	N/A	N/A	N/A	N/A	\$659,714.84
13										
14	SUBTOTAL OS-I/II COMBINED KWH AND REVENUE									
15	SUBTOTAL OS-I/II PAGE 1 OF 12									
16	SUBTOTAL OS-I/II PAGE 3 OF 12									
17	SUBTOTAL OS-I/II PAGE 5 OF 12									
18	SUBTOTAL OS-I/II PAGE 7 OF 12									
19	SUBTOTAL OS-I/II PAGE 9 OF 12									
20	TOTAL OS-I/II KWH AND REVENUE									
					55,301,240					\$1,412,070.92
					30,251,820					\$5,970,628.48
					19,469,772					\$1,738,233.36
					2,808,384					\$1,103,163.96
					7,291,872					\$213,449.16
					115,123,088					\$764,394.15
										\$11,201,940.03
21	TOTAL OS-III KWH AND REVENUE									
					43,335,678	N/A	N/A	\$0.03624		\$1,570,484.97

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

X Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 \_\_\_ Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	Proposed Rates			(17)
														Annual Billing Items	Est. Monthly KWH	Annual KWH	
<u>ADDITIONAL FACILITIES (Cont.)</u>																	
2	30 Ft. Concrete Pole		62,352	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$8.72	\$543,709.44	41.79%	
3	30 Ft. Fiberglass Pole w/Pedestal		694	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$41.25	\$28,215.00	41.85%	
4	35 Ft. Concrete Pole		1,500	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$12.69	\$19,035.00	41.95%	
5	35 Ft. Tenon Top Concrete Pole		1,668	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.54	\$29,256.72	42.02%	
6	35 Ft. Wood Pole		63,768	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$6.05	\$385,796.40	41.69%	
7	40 Ft. Wood Pole		1,128	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$7.44	\$8,392.32	41.98%	
8	45 Ft. Concrete Pole (Tenon Top)		1,968	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$23.02	\$45,303.36	41.92%	
9	Single Arm - Shoebox		804	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$2.41	\$1,937.64	42.60%	
10	Double Arm - Shoebox		132	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$2.69	\$355.08	43.09%	
11	Tenon Top Adapter		636	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$4.45	\$2,830.20	41.72%	
12	Optional 100 Amp Relay		72	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$24.96	\$1,797.12	41.98%	
13	Miscellaneous Additional Facilities		\$659,714.84	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$659,714.84	0.00%	
14	SUBTOTAL OS-I/II COMBINED KWH AND REVENUE																
15	SUBTOTAL OS-I/II PAGE 2 OF 12																
16	SUBTOTAL OS-I/II PAGE 4 OF 12																
17	SUBTOTAL OS-I/II PAGE 6 OF 12																
18	SUBTOTAL OS-I/II PAGE 8 OF 12																
19	SUBTOTAL OS-I/II PAGE 10 OF 12																
20	TOTAL OS-I/II KWH AND PROPOSED REVENUE																
															\$1,726,343.12		
															\$7,644,074.32		
															\$2,224,433.04		
															\$1,412,578.80		
															\$273,180.96		
															\$1,063,861.81		
															\$14,344,472.05	28.05%	
21	TOTAL OS-III KWH AND PROPOSED REVENUE																
															\$2,011,006.01	28.05%	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110318-EI

Type of Data Shown:

- Projected Test Year Ended 12/31/12
  - Prior Year Ended 12/31/11
  - Historical Year Ended 12/31/10
- Witness: J. I. Thompson

**EXPLANATION:** Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

SEE ATTACHED



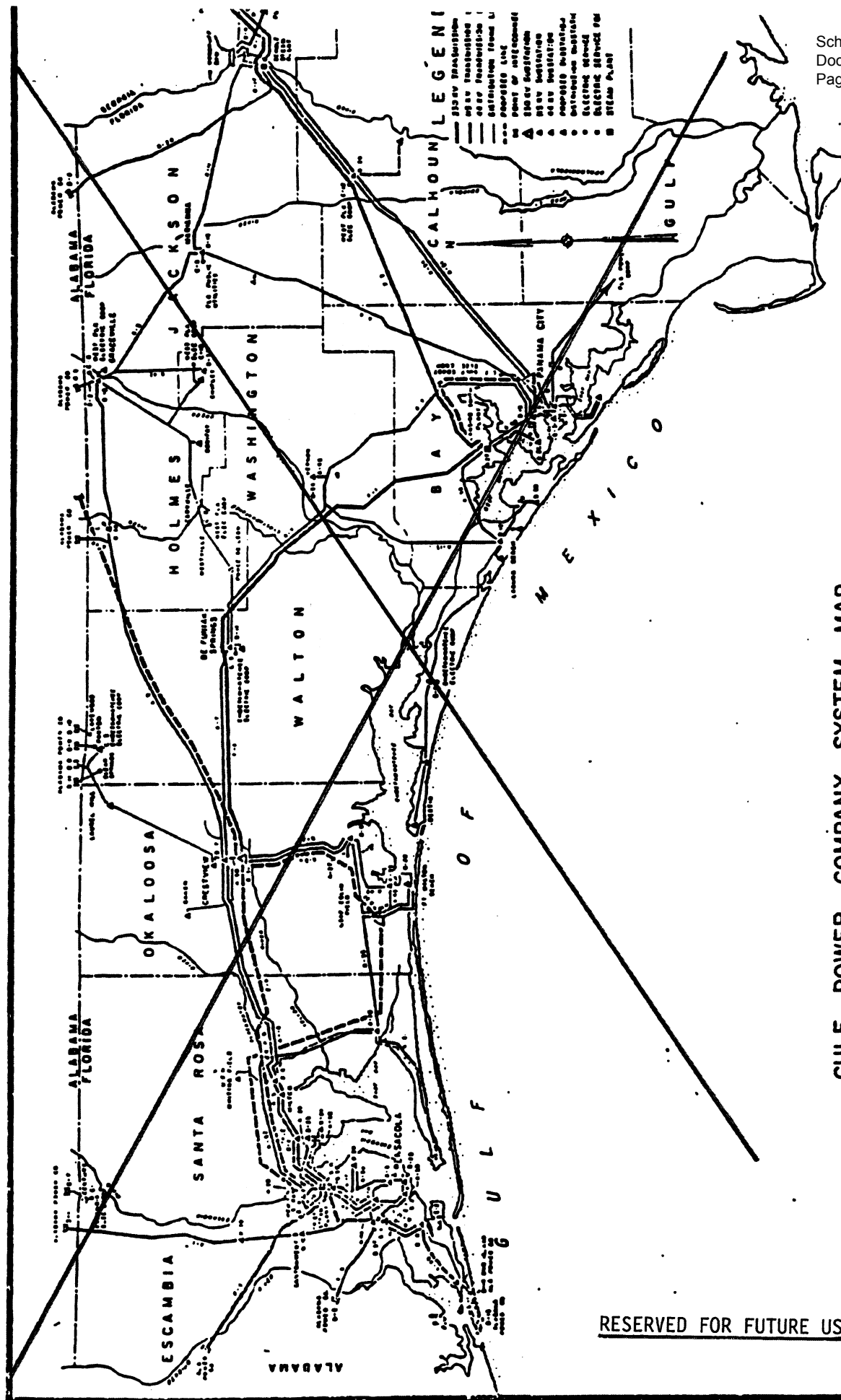
~~Second First~~ Revised Sheet No. i  
Canceling ~~First Revised~~ Original Sheet No. i

**EFFECTIVE DATE**  
**January 1, 1981**

TARIFF FOR ELECTRIC SERVICE  
AT UNIFORM RATES  
AVAILABLE SYSTEM WIDE  
IN TERRITORY SERVED BY  
GULF POWER COMPANY  
AS FILED WITH  
FLORIDA PUBLIC SERVICE COMMISSION

Gulf Power serves residents and businesses in municipalities, towns and communities throughout eight counties in Northwest Florida – Bay, Escambia, Holmes, Jackson, Okaloosa, Santa Rosa, Walton, and Washington. Gulf Power’s retail service area includes three Metropolitan Statistical Areas – Pensacola, Fort Walton Beach, and Panama City.

\_\_\_\_\_  
By /s/ E. L. Addison  
\_\_\_\_\_  
E. L. Addison  
\_\_\_\_\_  
President



GULF POWER COMPANY SYSTEM MAP

Map of the Gulf Power Company System Map, showing the Gulf of Mexico and the surrounding states of Alabama and Florida.

CORRECT AS OF SEPT. 30, 1970

RESERVED FOR FUTURE USE

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1 of 4	July 1, 2009

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Section IV	Rules and Regulations
Section V	List of Communities Served
Section VI	Rate Schedules
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	GS - General Service - Non-Demand
	GSD - General Service - Demand
	LP - Large Power Service
	PX - Large High Load Factor Power Service
	OS - Outdoor Service
	BB - Budget Billing (Optional Rider)
	CR - Cost Recovery Clause - Fossil Fuel & Purchased Power
	PPCC - Purchased Power Capacity Cost Recovery Clause
	ECR - Environmental Cost Recovery Clause
	-- - Billing Adjustments and Payment of Bills
	ECC - Cost Recovery Clause - Energy Conservation
	FLAT-1 - Residential/Commercial FlatBill
	GSTOU - General Service Time-of-Use Conservation (Optional)
	GSDT - General Service - Demand - Time-of-Use Conservation (Optional)
	LPT - Large Power Service - Time-of-Use Conservation (Optional)
	PXT - Large High Load Factor Power Service - Time-of-Use Conservation (Optional)
	SBS - Standby and Supplementary Service
	<del>ISS - Interruptible Standby Service</del>
	RSVP - Residential Service Variable Pricing
	SP - Surge Protection
	RTP - Real Time Pricing
	CIS - Commercial/Industrial Service Rider (Optional)
	BERS - Building Energy Rating System (BERS)
	PV - Rate Rider PV - Photovoltaics (Optional Rider)
	MBFC - Military Base Facilities Charge (Optional Rider)

# GULF POWER COMPANY

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    - 6.3.1 Availability
    - 6.3.2 Contribution by Applicant
    - 6.3.3 Facilities to be Underground
    - 6.3.4 Point of Delivery
    - 6.3.5 Location of Meter and Socket & Service Entrance Facilities
    - 6.3.6 Development of Subdivisions
  - 6.4 Underground Distribution to Multiple-Occupancy Residential Buildings
    - 6.4.1 Availability
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    - 6.5.1 Applicability
    - 6.5.2 Non-Binding Cost Estimates
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    - 6.5.5 Meter Sockets and Service Entrance Facilities
    - 6.5.6 Underground Secondary Lateral Service in an Overhead Residential Area
- Part VII Standards for Cogeneration and Small Power Production Facilities
- 7.0 General
    - 7.0.1 Purpose
    - 7.0.2 Responsibility
    - 7.0.3 Requirements
    - 7.0.4 Application for Interconnection
  - 7.1 Personnel Safety
    - 7.1.1 General
    - 7.1.2 Discount Switch
    - 7.1.3 Responsibility and Liability
    - 7.1.4 Insurance
  - 7.2 Protection and Operation
    - 7.2.1 General
    - 7.2.2 Loss of Source
    - 7.2.3 Coordination and Synchronization
    - 7.2.4 Electrical Characteristics
    - 7.2.5 Exceptions
  - 7.3 Quality of Service
    - 7.3.1 General
    - 7.3.2 Frequency
    - 7.3.3 Voltage
    - 7.3.4 Harmonics
    - 7.3.5 Power Factor
    - 7.3.6 DC Generators

## GULF POWER COMPANY

Canceling ~~Second~~First Revised Sheet No. 4.10

### 1.14 RESIDENTIAL ENERGY AUDITS

1.14.1 ~~CENTSABLE ENERGY CHECK~~CHECK-UP - When requested by a residential customer, the Company will make an inspection of that Customer's residence to assist the Customer in identifying appropriate electric energy conservation measures. The Company will give the Customer a ~~written~~ report of the energy saving improvements that can be made and the expected savings in future electric bills. This inspection and report is called an ~~Centsable Energy Check~~Check-up. This service will be available to all residential Customers at no charge to the Customer.

1.14.2 RESIDENTIAL CONSERVATION SERVICE (RCS) AUDIT - Residential Conservation Service (RCS) Audits as described and governed by Florida Public Service Commission rules located in Chapter 25-6 Part IX, Florida Administrative Code will be provided by the Company to its eligible customers at a charge of \$15.00 per audit. The Company will ensure that the afore-mentioned rules and any subsequent amendments thereto are the guidelines for this audit.

1.15 PAYMENT FOR SERVICE - Employees of the Company are forbidden to demand or accept any personal compensation from Customers of the Company, and payment for any services rendered should only be made upon presentation of formal statement by the Company.

1.16 RESPONSIBILITY FOR PROPERTY OF THE COMPANY - All property of the Company that is placed in or upon the Customer's premises, and used in supplying service to him, is placed there under his protection; Customer shall be liable for any loss of or damage to such property, normal wear and tear excepted, and shall pay the ~~-Company~~ the amount of any such loss or damage.

1.17 DAMAGES TO PROPERTY - Neither the Customer nor the Company shall be responsible for damage to the machinery, apparatus, appliances or other property of the other caused by lightning or by defects in or failure of the machinery, apparatus, or appliances of the one suffering such damages from such causes; and the Company shall not be in any way responsible for the transmission or control of electrical energy beyond the point of connection to the Customer's premises, and shall not be liable for damages on account of injuries to person or property resulting in any manner from the receiving, use, or



# GULF POWER COMPANY

Canceling ~~First Revised~~Original Sheet No. 4.11

1.17 DAMAGES TO PROPERTY - (continued)  
application by the Customer of such electrical energy. The Customer must keep his, her, or its machinery, lines, apparatus and appliances in a safe condition and shall indemnify and save harmless the Company from the payment of any sums or sum of money to any person whomsoever, including attorney's fees and court costs, which it may be called upon to pay on account of damage to property or fatal or personal injuries to individuals resulting from or which may be in anyway caused by the operation and maintenance of the machinery, lines, apparatus and appliances belonging to the Customer.

Reverse phase relays, phase failure relays and low voltage or voltage unbalance releases, preferably of the adjustable time-delay type, with circuit breakers or equivalent devices shall be provided by the Customer to disconnect automatically all motor installations which cannot be safely reversed or which would be damaged by a phase or voltage failure.

1.18 STANDARD NOMINAL VOLTAGE - The Company will adopt a standard nominal voltage, or standard nominal voltages, as may be required by its distribution system, or for each of the several districts into which the system may be divided, and the voltages maintained at the Company's main service terminals as installed for each Customer or group of customers shall be maintained reasonably constant. Information as to the standard nominal voltage supplied to any district or area will be furnished by the Company upon request.

If an industrial Customer uses lighting incidental to his power service and the voltage regulation is unsatisfactory for lighting purposes, then the -Customer shall install any required regulative apparatus at his own expense.

1.19 NOTICES - Any notice required or authorized to be given under these "Rules and Regulations" or under the provisions of any contracts between the Company and Customer, shall be in writing addressed to the Customer at the premises at which the service is rendered, or at such other address as may have been furnished by the Customer for receiving his bills from the Company, or at Customer's last known address, and mailed in the ordinary course of the Company's business; or by the Customer to the Company, by mail, addressed to the Company; or by either party by serving same personally upon the other. The date of serving or mailing any such notice shall be the date upon which the number of days specified for notice shall begin to run.

Notice to the Company by the Customer should not be given to employees of the Company when away from the office, or in the office after or before business hours, as such will not be accepted as binding and formal notification to the Company.

1.20 PROMISES - No promise, agreement, or representation of any employee or officer of the Company shall bind the Company unless the same be in writing and approved by the signature of an officer of the Company, and no employee or officer of the Company is authorized to waive this condition.

## GULF POWER COMPANY

writing of the reason for such refusal or discontinuance.

(8) The following shall not constitute sufficient cause for refusal or discontinuance of service to an Applicant or Customer:

(a) Delinquency in payment for service by a previous occupant of the premises unless the current Applicant or Customer occupied the premises at the time the delinquency occurred and the previous Customer continues to occupy the premises and such previous Customer shall benefit from such service.

~~(b) Failure to pay for merchandise purchased from the Company.~~

~~(b)~~ Failure to pay for a service rendered by the Company which is nonregulated.

~~(c)~~ Failure to pay for a different class of service.

~~(d)~~ Failure to pay the bill of another Customer as guarantor thereof.

~~(e)~~ Failure to pay a dishonored check service charge imposed by the Company.

(9) The Company shall not discontinue service to any noncommercial customer between 12:00 noon on a Friday and 8:00 a.m. the following Monday or between 12:00 noon on the day preceding a holiday and 8:00 a.m. the next working day. Provided, however, this prohibition shall not apply when:

(a) Discontinuance is requested by or agreed to by the Customer; or



Section No. ~~IVV~~  
~~TenthNinth~~ Revised Sheet No. 4.21  
Canceling ~~NinthEighth~~ Revised Sheet No. 4.21

PAGE	EFFECTIVE DATE
	June 1, 1999

5.6 (Continued)

Customer shall be responsible for making mutually satisfactory arrangements to ensure payment within this additional extension of time for service provided by the Company and for which payment is past due, or to make other arrangements for meeting medically essential needs.

No later than 12 noon one day prior to the scheduled disconnection of service of a Medically Essential Service Customer, the Company shall attempt to contact such customer by telephone in order to provide notice of the scheduled disconnect date. If the Medically Essential Service Customer does not have a telephone number listed on the account, or if the utility cannot reach such customer or other adult resident of the premises by telephone by the specified time, a field representative will be sent to the residence to attempt to contact the Medically Essential Service Customer, no later than 4 p.m. of the day prior to scheduled disconnection. If contact is not made, however, the Company may leave written notification at the residence advising the Medically Essential Service Customer of the scheduled disconnect date; thereafter, the Company may disconnect service on the specified date. The Company will grant special consideration to a Medically Essential Service Customer in the application of Rule 25-6.097(3) of the Florida Administrative Code.

In the event that a customer is certified as a Medically Essential Customer, the customer shall remain solely responsible for any backup equipment and/or power supply and a planned course of action in the event of a power outage. The Company does not assume, and expressly disclaims, any obligation or duty: to monitor the health or condition of the person requiring medically essential service; to insure continuous service; to call, contact, or otherwise advise of service interruptions; or, except expressly provided by this section, to take any other action (or refrain from any action) that differs from the normal operations of the Company.

**PART VI**  
**UNDERGROUND DISTRIBUTION FACILITIES**

6.1 DEFINITIONS. The following words and terms, when used in these Rules, shall have the meaning indicated:

APPLICANT - Any person, partnership, association, corporation, or governmental agency controlling or responsible for the development of a new subdivision, commercial project or individual enterprise and applying for the construction of underground electric distribution facilities.

BUILDING - Any structure, within a subdivision, designed for residential occupancy and containing less than five (5) individual dwelling units.

COMMISSION - The Florida Public Service Commission.

DIRECT BURIAL - A type of construction involving the placing of conductors in the ground without the benefit of conduit or ducts. Other facilities, such as transformers, may be above ground.

DISTRIBUTION FACILITIES - Electric service facilities consisting of primary and secondary conductors, service laterals, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

FEEDER MAIN - A three-phase primary installation which serves as a source for primary laterals and loops.

Section No. IV  
~~Fifth~~Fourth Revised Sheet No. 4.24  
Canceling ~~Fourth~~Third Revised Sheet No. 4.24

PAGE	EFFECTIVE DATE
	June 29, 2004

6.2.6 OWNERSHIP OF UNDERGROUND FACILITIES. The Company will install, own, and maintain the electric distribution facilities up to the designated point of delivery for residential and commercial services up to and including 400A except as otherwise stated. Any payment made by the Applicant under the provisions of these Rules will not convey to the Applicant any rights of ownership. The Applicant may, subject to a contractual agreement with the Company, construct and install a portion of the underground distribution facilities provided:

- (a) ~~S~~such work meets the Company's construction standards;
- (b) ~~T~~he Company will own and maintain the completed distribution facilities;
- (c) such agreement is not expected to cause the general body of ratepayers to incur greater costs;
- (d) the Applicant agrees to pay Gulf Power Company's current applicable hourly rate for engineering personnel for all time spent reviewing and inspecting the Applicants work done; and
- (e) the Applicant agrees to rectify any deficiencies found by Gulf Power Company prior to the connection of any customers to the underground electric distribution system or the connection of the underground electric distribution facilities to Gulf Power Company's distribution system. Furthermore, the deficiencies must be corrected in a timely manner or Gulf shall construct the system improvement using overhead facilities and the Applicant will have to pay the cost of such improvement and the cost of its removal before the corrected underground facilities will be connected.

6.2.7 RIGHTS OF WAY AND EASEMENTS.

- (a) General Requirements. The Company shall construct, own, operate, and maintain distribution facilities only along easements, public streets, roads, and highways which the Company has the legal right to occupy, and on public lands and private property across which rights of way and easements satisfactory to the Company may be obtained without condemnation or cost to the Company.
- (b) Scheduling, Clearing, and Grading. Rights of way and easements suitable to the Company must be furnished by the Applicant in reasonable time to meet service requirements, and must be cleared of trees, tree stumps, paving and other obstructions, staked to show property lines and final grade, and must be graded to within six (6) inches of final grade by the Applicant before the Company will commence construction, all at no charge to the Company. Such clearing and grading must be maintained by the Applicant during construction by the Company. Grade stakes must be provided at transformer locations.

Should paving, grass, landscaping, or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching, backfilling, and restoring the paving, grass, landscaping, and sprinkler systems to their original condition.

# GULF POWER COMPANY

## ALL SERVICE CLASSIFICATIONS IN THIS TARIFF APPLICABLE IN THE FOLLOWING COMMUNITIES

### BAY COUNTY

Bay Harbor  
Bayou George  
Calloway  
Cedar Grove  
Edgewater Gulf Beach  
Highland Park  
Laguna Beach  
Long Beach Resort  
Lynn Haven  
Panama City  
Panama City Beach  
Parker  
Springfield  
Sunny Side  
West Bay  
West Panama City Beach  
Youngstown

### JACKSON COUNTY

Campbellton  
Graceville

### OKALOOSA COUNTY

Baker  
Cinco Bayou  
Crestview  
Destin  
Fort Walton Beach  
Laurel Hill  
Mary Esther  
Milligan  
Niceville  
Shalimar  
Valparaiso

### ESCAMBIA COUNTY

Barrineau Park  
Barth  
Bluff Springs  
Brent  
Cantonment  
Century  
Cottage Hill  
Ensley  
Ferry Pass  
Gonzalez  
Gull Point  
Innerarity Point  
Millview  
Molino  
Muscogee  
Myrtle Grove  
Navy Point  
Pensacola  
Pleasant Grove  
South Flomaton  
Warrington  
West Pensacola

### SANTA ROSA COUNTY

Bagdad  
Gulf Breeze  
Harold  
Holly  
Milton  
Mulat  
Pace

### WALTON COUNTY

Argyle  
Clear Springs  
DeFuniak Springs  
Lakewood  
Paxton

### WASHINGTON COUNTY

Caryville  
Chipley  
Millers Ferry  
Vernon

### HOLMES COUNTY

Bonifay  
Ponce de Leon

RESERVED FOR FUTURE USE



Section No. VI  
~~Thirty-First~~ Second Revised Sheet No. 6.1  
Canceling ~~Thirtieth~~ Thirty-First Revised Sheet No. 6.1

<b>PAGE</b> 1 of 2	<b>EFFECTIVE DATE</b> July 1, 2009
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<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RS	RS	Residential Service	6.3
GS	GS	General Service - Non-Demand	6.5
GSD	GSD	General Service - Demand	6.7
LP	GSLD	Large Power Service	6.10
PX	GSLD1	Large High Load Factor Power Service	6.13
OS	SL, OL, OL1, OL2	Outdoor Service	6.16
BB		Budget Billing (Optional Rider)	6.32
CR		Cost Recovery Clause - Fossil Fuel and Purchased Power	6.34
PPCC		Purchased Power Capacity Cost Recovery Clause	6.35
ECR		Environmental Cost Recovery Clause	6.36
		Billing Adjustments and Payment of Bills	6.37
ECC		Cost Recovery Clause - Energy Conservation	6.38
FLAT-1		Residential/Commercial FlatBill	6.39
GSTOU		General Service Time-of-Use Conservation (Optional)	6.42
GSDT	GSDT	General Service - Demand Time-of-Use Conservation (Optional)	6.45
LPT	GSLDT	Large Power Service - Time-of-Use Conservation (Optional)	6.49
PXT	GSLDT1	Large High Load Factor Power Service - Time-of-Use Conservation (Optional)	6.53
SBS		Standby and Supplementary Service	6.57
<del>ISS</del>		<del>Interruptible Standby Service</del>	<del>6.67</del>



Section No. VI  
~~Twenty-Seventh~~ Eight Revised Sheet No. 6.3  
Canceling ~~Twenty-Sixth~~ Seventh Revised Sheet No. 6.3

## RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

PAGE 1 of 2	EFFECTIVE DATE June 7, 2002
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### AVAILABILITY:

Available throughout the entire territory served by the Company.

### APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

### CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

### MONTHLY RATES:

~~Customer Base Charge:~~ \$10.00 ~~15.00~~

~~Energy-Demand Charge:~~ 3.93 ~~4.615¢~~ per kWh kWh

~~Fuel Charge:~~ Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.206¢/kwh. For current fuel costs included in this tariff, see page 6.34.

### MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than ~~\$10.00~~ the Base Charge.

### DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite



Section No. VI  
~~Twenty-First~~ Second Revised Sheet No. 6.5  
Canceling ~~Twentieth~~ Twenty-First Revised Sheet No. 6.5

## RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND

URSC: GS

PAGE	EFFECTIVE DATE
1 of 2	June 7, 2002

### AVAILABILITY:

Available throughout the entire territory served by the Company.

### APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20-25 kww except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

### MONTHLY RATES:

~~Customer Base Charge:~~ \$13.00 ~~18.00~~

~~Energy-Demand Charge:~~ 4.6375 ~~1.21~~¢ per KWH kWh

~~Fuel Charge:~~ ~~Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.206¢/kwh. For current fuel costs included in this tariff, see page 6.34.~~

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$13.00 ~~the Base Charge~~.





Section No. VI  
Twentieth-Twenty-First Revised Sheet No. 6.7  
Canceling Nineteenth-Twentieth Revised Sheet No. 6.7

# RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

URSC: GSD

<b>PAGE</b> 1 of 3	<b>EFFECTIVE DATE</b> June 7, 2002
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### AVAILABILITY:

Available throughout the entire territory served by the Company.

### APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. ~~Provided, however, that any Customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts.~~ Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

### MONTHLY RATES:

- ~~Customer Base Charge:~~ \$35.0045.00
- ~~Demand Charge:~~ \$5.426.17 per kw kWof billing demand
- ~~Energy Charge:~~ 1.396.57¢ per KWHkWh
- ~~Fuel Charge:~~ Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.20¢/kwh. For current fuel costs included in this tariff, see page 6.34.

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the ~~Customer Base~~ Charge plus the Demand Charge.

ISSUED BY: ~~Travis Bowden~~Mark Crosswhite

PAGE	EFFECTIVE DATE
2 of 3	June 7, 2002

(Continued from Rate Schedule GSD, Sheet No. 6.7)

**DETERMINATION OF BILLING DEMAND:**

The kilowatt (~~kw~~) (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (~~kw~~) (kW) during each service month.

**REACTIVE DEMAND CHARGE:**

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~kva~~ kVA demand and the square of the maximum monthly measured ~~kw~~ kW demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-four (44)~~ forty-nine (49) cents per ~~kw~~ kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TERM OF CONTRACT:**

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
Twenty-Third ~~Fourth~~ Revised Sheet No. 6.10  
Canceling Twenty-Second ~~Third~~ Revised Sheet No. 6.10

# RATE SCHEDULE LP LARGE POWER SERVICE

URSC: GSLD

<b>PAGE</b> 1 of 3	<b>EFFECTIVE DATE</b> June 7, 2002
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### AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

### APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer ~~whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any Customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule.~~ Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

### MONTHLY RATES:

- ~~Customer Base Charge:~~ \$155.00~~225.00~~
- ~~Demand Charge:~~ \$8.75-10.60 per kw kW of billing demand
- ~~Energy Charge:~~ 0.6680.790¢ per KWHkWh
- ~~Fuel Charge:~~ Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.138¢/kwh. For current fuel costs included in this tariff, see page 6.34.

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Base Charge plus the Demand Charge.

ISSUED BY: ~~Travis Bowden~~Mark Crosswhite

PAGE 2 of 3	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule LP, Sheet No. 6.10)

**DETERMINATION OF BILLING DEMAND:**

The kilowatt (~~kw~~)(kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (~~kw~~)(kW) during each service month.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~kva~~ kVA demand and the square of the maximum monthly measured ~~kw~~ kW demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~fifty-three (53)~~ sixty-four (64) cents per month per kilowatt (~~kw~~)(kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of ~~sixty-seven (67)~~ eighty-one (81) cents per month per kilowatt (~~kw~~)(kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
~~Nineteenth-Twentieth~~ Revised Sheet No. 6.13  
Canceling ~~Eighteenth-Nineteenth~~ Revised Sheet No.  
6.13

## RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLD1

PAGE 1 of 3	EFFECTIVE DATE June 7, 2002
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### AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

### APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (~~kw~~) (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

### MONTHLY RATES:

~~Customer Base Charge:~~ \$566.38~~683.68~~

Demand Charge: ~~\$8.20~~9.90 per-kw kW of billing demand

Energy Charge: ~~0.30~~0.366¢ per KWH kWh

Fuel Charge: ~~Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.097¢/kwh. For current fuel costs included in this tariff, see page 6.34.~~

### MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the ~~customer charge~~Base Charge plus ~~\$9.859~~11.90 per kw kW of billing demand.



Section No. VI  
Ninth-Tenth Revised Sheet No. 6.14  
Canceling Eighth-Ninth Revised Sheet No. 6.14

<b>PAGE</b> 2 of 3	<b>EFFECTIVE DATE</b> June 7, 2002
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(Continued from Rate Schedule PX, Sheet No. 6.13)

#### **DETERMINATION OF BILLING DEMAND:**

The Customer's Billing Demand shall be the maximum measured ~~kW~~ kW demand integrated over any fifteen (15) minute interval during the current billing month, provided such demand shall not be less than 7500 ~~kW~~ kW.

#### **REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~kva~~ kVA demand and the square of the maximum monthly measured ~~kW~~ kW demand.

#### **TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of ~~eighteen (18)~~ twenty-two (22) cents per month per kilowatt (~~kW~~) (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

#### **TERM OF CONTRACT:**

Service under this Rate Schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

#### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** ~~Travis Bowden~~ Mark Crosswhite



Section No. VI  
~~Nineteenth~~ Twentieth Revised Sheet No. 6.16  
Canceling ~~Eighteenth~~ Nineteenth -Revised Sheet No. 6.16

## RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

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### AVAILABILITY:

Available throughout the entire territory served by the Company.

### OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING

### APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

### LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

### MONTHLY RATES:

#### High Pressure Sodium Vapor

<u>Initial Lamp Rating (Lumen) Charge</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u>	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u>	<u>Total</u>
				**			***	
5400*	Open Bottom	70	84	29	\$2,423.10	\$1,391.66	\$0,560.72	\$4,285.48
8800	Open Bottom	100	120	41	\$2,072.65	\$1,181.51	\$0,791.01	\$4,045.17
8800	Open Bottom w/Shield	100	120	41	\$2,843.64	\$1,391.78	\$0,791.01	\$5,026.43
##8800	Acorn	100	120	41	\$10,3213.21	\$3,484.46	\$0,791.01	\$14,5918.68
##8800	Colonial	100	120	41	\$2,783.56	\$1,371.75	\$0,791.01	\$4,946.32
##8800	English Coach	100	120	41	\$11,2714.43	\$3,744.79	\$0,791.01	\$15,8020.23
8800	Destin Single	100	120	41	\$24.82	\$7.70	\$1.01	\$33.53
17600	Destin Double	200	240	82	\$49.48	\$14.84	\$2.02	\$66.34
#*5400*	Cobrahead	70	84	29	\$3,404.35	\$1,572.01	\$0,560.72	\$5,537.08
#*8800	Cobrahead	100	120	41	\$2,843.64	\$1,391.78	\$0,791.01	\$5,026.43
#*20000*	Cobrahead	200	233	80	\$3,915.01	\$1,702.18	\$1,541.97	\$7,159.16
#*25000	Cobrahead	250	292	100	\$3,804.87	\$1,682.15	\$1,922.46	\$7,409.48
#*46000	Cobrahead	400	477	164	\$4,005.12	\$1,732.22	\$3,154.03	\$8,8811.37
#*8800	Cutoff Cobrahead	100	120	41	\$3,144.02	\$1,471.88	\$0,791.01	\$5,406.91
#*25000	Cutoff Cobrahead	250	292	100	\$3,854.93	\$1,692.16	\$1,922.46	\$7,469.55
#*46000	Cutoff Cobrahead	400	477	164	\$4,025.15	\$1,732.22	\$3,154.03	\$8,9011.40
###*25000	Bracket Mount CIS	250	292	100	\$8,8211.29	\$3,083.94	\$1,922.46	\$13,8217.69
###*25000	Tenon Top CIS	250	292	100	\$8,8311.31	\$3,083.94	\$1,922.46	\$13,8317.71

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Thirty-Second-Third Revised Sheet No. 6.16.1  
Canceling Thirty-First-Second Revised Sheet No.  
6.16.1

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(Continued from Rate Schedule OS, Sheet No. 6.16)

**High Pressure Sodium Vapor (continued)**

Initial Lamp Rating (Lumen) Charge	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
				**			***	
46000	Bracket Mount CIS	400	468	161	\$12.01	\$4.14	\$3.97	\$20.12
###20000*	Small ORL	200	233	80	\$9.03	\$11.56	\$3.13	\$14.01
###25000	Small ORL	250	292	100	\$8.69	\$11.13	\$3.04	\$13.89
###46000	Small ORL	400	477	164	\$9.10	\$11.65	\$3.15	\$14.03
###20000*	Large ORL	200	233	80	\$14.71	\$18.84	\$4.71	\$16.03
###46000*	Large ORL	400	477	164	\$16.57	\$21.22	\$5.23	\$16.70
##*46000	Shoebox	400	477	164	\$7.60	\$9.73	\$2.73	\$3.50
16000	Directional	150	197	68	\$5.47	\$2.28	\$1.68	\$9.43
**20000*	Directional	200	233	80	\$6.17	\$7.90	\$2.34	\$3.00
**46000	Directional	400	477	164	\$4.58	\$5.86	\$1.89	\$2.42
125000	Large Flood	1000	1105	379	\$9.31	\$3.57	\$9.33	\$22.21

**Metal Halide**

Initial Lamp Rating (Lumen) Charge	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
				**			***	
##12000	Acorn	175	210	72	\$10.42	\$13.34	\$4.38	\$5.61
##12000	Colonial	175	210	72	\$2.88	\$3.69	\$2.29	\$2.93
##12000	English Coach	175	210	72	\$11.37	\$14.56	\$4.65	\$5.95
12000	Destin Single	175	210	72	\$24.94	\$8.86	\$1.77	\$35.57
24000	Destin Double	350	420	144	\$49.73	\$16.57	\$3.55	\$69.85
**32000	Small Flood	400	476	163	\$4.68	\$5.99	\$2.03	\$2.60
**32000	Small Parking Lot	400	476	163	\$8.65	\$11.08	\$3.14	\$4.02
**100000	Large Flood	1000	1100	378	\$6.72	\$8.60	\$4.02	\$5.15
**100000	Large Parking Lot	1000	1100	378	\$14.93	\$19.12	\$5.57	\$7.13

**Metal Halide Pulse Start**

Initial Lamp Rating (Lumen) Charge	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
				**			***	
13000	Acorn	150	190	65	\$15.14	\$5.45	\$1.60	\$22.19
13000	Colonial	150	190	65	\$4.73	\$2.56	\$1.60	\$8.89
13000	English Coach	150	190	65	\$15.48	\$5.56	\$1.60	\$22.64
13000	Destin Single	150	190	65	\$32.83	\$10.41	\$1.60	\$44.84
26000	Destin Double	300	380	130	\$65.51	\$20.00	\$3.20	\$88.71
33000	Small Flood	350	400	137	\$6.72	\$3.30	\$3.37	\$13.39
33000	Shoebox	350	400	137	\$8.03	\$3.67	\$3.37	\$15.07





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**Combined High Pressure Sodium/Metal Halide**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
20800	Destin Combo	275	330	113	\$49.61	\$16.36	\$2.78	\$68.75

**Combined High Pressure Sodium/Metal Halide Pulse Start**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
21800	Destin Combo PS	250	310	106	\$57.49	\$17.70	\$2.61	\$77.80

**LED**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
4440	Street Light	72	72	25	\$13.79	\$4.73	\$0.61	\$19.13
5000	Acorn A5	72	72	25	\$25.56	\$7.91	\$0.61	\$34.08
5000	Acorn A3	72	72	25	\$25.56	\$7.91	\$0.61	\$34.08
8000	Acorn A5	112	112	38	\$28.85	\$8.84	\$0.93	\$38.62
8000	Acorn A3	112	112	38	\$28.85	\$8.84	\$0.93	\$38.62
7200	E132 A5	132	132	45	\$27.58	\$8.07	\$1.11	\$36.76
7200	E132 A3	132	132	45	\$27.58	\$8.07	\$1.11	\$36.76
9600	E157 SAW	157	157	54	\$18.67	\$5.57	\$1.33	\$25.57

**Mercury Vapor  
 (Not Available for New Installations)**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	\$1.68	\$1.04	\$1.29	\$4.01
#*3200*	Cobrahead	100	114	39	\$3.11	\$1.46	\$0.75	\$5.32
#*7000*	Cobrahead	175	195	67	\$2.83	\$1.36	\$1.29	\$5.48
#*9400*	Cobrahead	250	277	95	\$3.71	\$1.66	\$1.83	\$7.20
#*17000*	Cobrahead	400	442	152	\$4.05	\$1.73	\$2.92	\$8.70
#*48000*	Cobrahead	1000	1084	372	\$8.14	\$3.00	\$7.15	\$18.29
***17000*	Directional	400	474	163	\$6.10	\$2.31	\$3.13	\$11.54

\* Not Available for New Installation.

\*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 1.9232462¢/kWh x Estimated Monthly kWh Usage

—#\* Non-Directional, available for non-residential application only (except for the 8800 Lumen Cobrahead and 8800 Lumen Cutoff Cobrahead) — Not available in coastal areas with arms 12 feet or longer — Cutoff

Cobrahead fixtures are the only lighting options in this group for *roadway lighting* on roads next to the Gulf of Mexico assuming all Federal laws and recommendations are met. Open bottom fixtures with a shield and directionals facing away from the beach may be allowed for parking lots, etc. in the coastal area.

~~## Decorative Luminaire.~~

~~### Off-Road Luminaire (ORL). Available for Non-Residential Application Only.~~

~~\*\*\* Directional, Available for Non-Residential Application Only.~~

~~##\* Available for Non-Residential Application Only. Total charge does not include cost of arm, tenon top adapter, or optional 100 amp relay. The monthly cost of the arm, tenon top adapter, and optional 100 amp relay is shown under the Additional Facilities Charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.~~

~~###\* Close-In-Setback (CIS). Available for non-residential application only. The Total Charge of the 25000 Lumen Bracket Mount CIS includes the price of an arm, and the Total Charge of the 25000 Lumen Tenon Top CIS includes the price of a tenon top adapter. The 25000 Lumen Tenon Top CIS does not use an arm. All fixtures in this group may use the optional 100 amp relay shown under the Additional Facilities Charges section. The 25000 Lumen Tenon Top CIS is only used with the 35 foot or 45 foot concrete pole (Tenon Top). The Total Charges shown above for these fixtures are for unmetered fixtures. If the service is metered, there will be no Energy Charge billed under this rate.~~

**ISSUED BY:** ~~Susan Story~~Mark Crosswhite

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Section No. VI  
~~Twenty-Fourth~~Fifth Revised Sheet No. 6.18  
 Canceling ~~Twenty-Third~~Fourth Revised Sheet No.  
 6.18

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(Continued from Rate Schedule OS, Sheet No. 6.17)

**ADDITIONAL FACILITIES CHARGES:**

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$12.20~~17.29.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.16.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) ~~\$4.53~~6.42.
- Charge for 30 ft. wood pole ~~\$2.93~~4.15.
- Charge for 30 ft. concrete pole ~~\$6.15~~8.72.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture ~~\$29.08~~41.25.
- Charge for 35 ft. concrete pole ~~\$8.94~~12.69.
- Charge for 35 ft. concrete pole (Tenon Top) ~~\$12.35~~17.54.
- Charge for 35 ft. wood pole ~~\$4.27~~6.05.
- Charge for 40 ft. wood pole ~~\$5.24~~7.44.
- Charge for 45 ft. concrete pole (Tenon Top) ~~\$16.22~~23.02.
- Charge for single arm for Shoebox/Small Parking Lot fixture ~~\$1.69~~2.41.
- Charge for double arm for Shoebox/Small Parking Lot fixture ~~\$1.88~~2.69.
- Charge for triple arm for Shoebox/Small Parking Lot fixture ~~\$2.56~~3.63.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture ~~\$3.22~~4.57.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture ~~\$3.14~~4.45.
- Charge for optional 100 amp relay ~~\$17.58~~24.96.
- Charge for 25 ~~kVA~~kVA-transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$24.33~~34.49.
- Charge for 25 ~~kVA~~kVA-transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$34.67~~49.15.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

**ISSUED BY:** ~~Susan Story~~Mark Crosswhite



Section No. VI  
~~Twentieth-Twenty-First~~ Revised Sheet No. 6.19  
Canceling ~~Nineteenth-Twentieth~~ Revised Sheet No. 6.19

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(Continued from Rate Schedule OS, Sheet No. 6.18)

### VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

### MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of ~~1.9232.462¢/kWh~~~~KWH~~ of the estimated ~~kWh~~~~KWH~~ usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.



Section No. VI  
Twenty-First Second Revised Sheet No. 6.20  
Canceling ~~Twentieth~~ Twenty-First Revised Sheet No. 6.20

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(Continued from Rate Schedule OS, Sheet No. 6.19)

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

<u>High Pressure Sodium Vapor</u>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh/KWH</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
8800	100	120	41	\$0.530.68	\$0.791.01	\$1.321.69
16000	150	197	68	\$0.66	\$1.68	\$2.34
20000*	200	233	80	\$0.540.69	\$1.541.97	\$2.080.69
25000	250	292	100	\$0.550.70	\$1.922.46	\$2.470.70
46000	400	477	164	\$0.540.69	\$3.154.03	\$3.690.69
125000	1000	1105	379	\$0.88	\$9.33	\$10.22

<u>Metal Halide</u>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. KWH</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
32000	400	476	163	\$0.650.83	\$3.134.01	\$3.784.84

- \* Not Available for New Installation
- \*\* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- \*\*\* Energy Charge = 1.923¢/KWH x Estimated Monthly KWH Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.





Section No. VI  
 Twenty-First Revised Sheet No. 6.21  
 Canceling ~~Twentieth~~ Twenty-First Revised Sheet No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

<u>Metal Halide</u>						
Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh	Relamping Charge	Energy Charge	Total Charge
			**		***	
32000	400	476	163	\$0.83	\$4.01	\$4.84

<u>LED</u>						
Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh	Relamping Charge	Energy Charge	Total Charge
			**		***	
4440	72	72	25	\$0.78	\$0.61	\$1.40

\* Not Available for New Installation

\*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 2.462¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

**ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:**

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$4.27 6.05.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

**PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:**

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of three billing methods for the additional facilities that are replaced: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

### **PROVISION FOR UP FRONT PAYMENT OF FIXTURES:**

~~At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.~~

~~The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.~~

**ISSUED BY:** ~~Susan Story~~Mark Crosswhite

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Section No. VI  
~~Fifteenth-Sixteenth~~ Revised Sheet No. 6.22  
Canceling ~~Fourteenth-Fifteenth~~ Revised Sheet No. 6.22

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(Continued from Rate Schedule OS, Sheet No. 6.21)

### **PROVISION FOR UP FRONT PAYMENT OF FIXTURES:**

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

### **PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:**

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

### **OS-III. OTHER OUTDOOR SERVICE (OL1)**

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

~~3.6244.641~~ cents per ~~kWh~~~~KWH~~ for all ~~kWh~~~~KWH~~

The estimated annual ~~kWh~~~~KWH~~ usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly ~~kWh~~~~KWH~~ usage will be one-twelfth (1/12) of the estimated annual ~~KWH~~~~kWh~~ usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

**TERM OF CONTRACT (OS-I/II, OS-III):**

~~Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium street lighting under the terms of Part I/II, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting under terms of Part I/II, two (2) years for high pressure sodium vapor (residential) general area lighting under terms of Part I/II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.~~

**DEPOSIT (OS-I/II, OS-III):**

~~A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.~~

**ISSUED BY:** ~~Susan Story~~Mark Crosswhite

Schedule E-14  
Docket No. 110138-EI  
Page 32 of 108



Section No. VI  
~~Seventeenth~~-Eighteenth Revised Sheet No. 6.23  
Canceling ~~Sixteenth~~-Seventeenth Revised Sheet No. 6.23

<b>PAGE</b> 9 of 10	<b>EFFECTIVE DATE</b> January 31, 2006
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(Continued from Rate Schedule OS, Sheet No. 6.22)

**TERM OF CONTRACT (OS-I/II, OS-III):**

Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium street lighting under the terms of Part I/II, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting under terms of Part I/II, two (2) years for high pressure sodium vapor (residential) general area lighting under terms of Part I/II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

**DEPOSIT (OS-I/II, OS-III):**

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

**OS-IV. OUTDOOR SERVICE RECREATIONAL LIGHTING (OL-2)**

**APPLICABILITY:**

~~Outdoor service for Customer-owned recreational lighting facilities such as ball parks, football and soccer fields, and tennis courts shall be billed according to the monthly rate below. Under this section the lighting facilities shall be metered and billed on the actual monthly KWH. Service to non-lighting facilities such as concession stands shall be separately metered and billed under the appropriate General Service rate schedule. Service under this schedule shall not be resold to others. All service shall be taken at the same voltage and from a single delivery point. This rate schedule will be available until May 28, 2004.~~

**CHARACTER OF SERVICE:**

~~The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the rules and regulations of the Company which govern the extension of three phase service.~~

**MONTHLY RATES:**

~~Customer Charge: \$13.00  
Energy Demand Charge: 4.239¢ per KWH~~

**MINIMUM MONTHLY BILLS:**

~~In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the customer charge amount.~~

Schedule E-14  
Docket No. 110138-EI  
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**~~TERM OF CONTRACT:~~**

~~Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.~~

**~~DEPOSIT (OS-IV):~~**

~~A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.~~

**ISSUED BY:** ~~Susan Story~~Mark Crosswhite



Section No. VI  
~~Sixth~~ Seventh Revised Sheet No. 6.42  
 Canceling ~~Fifth~~ Sixth Revised Sheet No. 6.42

**RATE SCHEDULE GSTOU  
 GENERAL SERVICE TIME-OF-USE CONSERVATION  
 (OPTIONAL SCHEDULE)  
 URSC: GSTOU**

<b>PAGE</b> 1 of 3	<b>EFFECTIVE DATE</b> June 7, 2002
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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

**MONTHLY RATES:**

~~Customer Base Charge:~~      ~~\$35.00~~ \$45.00

~~Energy-Demand Charges:~~

Summer – June through September:

On-Peak      ~~16.088~~ 16.571¢ per ~~KWH~~ kWh

Intermediate ~~5.785~~ 6.268¢ per ~~KWH~~ kWh

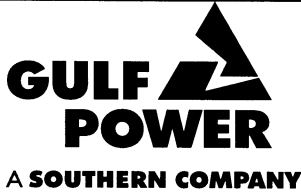
Off-Peak ~~2.201~~ 2.684¢ per ~~KWH~~ kWh

October through May:

All hours ~~3.221~~ 3.704¢ per ~~KWH~~ kWh

~~Fuel Charge:~~

~~Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.206¢/KWH. For current fuel costs included in this tariff, see page 6.34.~~



Section No. VI  
~~Third-Fourth~~ Revised Sheet No. 6.43  
Canceling ~~Second-Third~~ Revised Sheet No. 6.43

<b>PAGE</b> 2 of 3	<b>EFFECTIVE DATE</b> June 7, 2002
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(Continued from Rate Schedule GSTOU, Sheet No. 6.42)

#### **DETERMINATION OF THE SUMMER TIME PERIODS:**

The on-peak period for calendar months June through September is defined as being those hours between 1:00 p.m. and 6:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The intermediate period for calendar months June through September is defined as being those hours between 11:00 a.m. and 1:00 p.m. and between 6:00 p.m. and 8:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The off-peak period for calendar months June through September is defined as being all hours not included above and all hours of the observed holidays of Independence Day and Labor Day.

#### **MINIMUM MONTHLY BILL:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the applicable ~~Customer~~ Base Charge.

#### **TERM OF CONTRACT:**

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months written notice by either party to the other.

#### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
~~Third-Fourth~~ Revised Sheet No. 6.45  
Canceling ~~Second-Third~~ Revised Sheet No. 6.45

**RATE SCHEDULE GSDT  
GENERAL SERVICE - DEMAND  
TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)  
URSC: GSDT**

<b>PAGE</b> 1 of 45	<b>EFFECTIVE DATE</b> June 7, 2002
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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. ~~Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts.~~ Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate GSDT may elect the critical peak option.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

**ISSUED BY:** Mark Crosswhite

Section No. VI  
~~Second-Third~~ Revised Sheet No. 6.46  
Canceling ~~First~~ Second Revised Sheet No. 6.46

<b>PAGE</b> <b>2 of 45</b>	<b>EFFECTIVE DATE</b> <b>June 7, 2002</b>
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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

**MONTHLY RATES:**

~~Customer Base Charge:~~ \$35.0045.00

~~Demand Charge:~~ \$2.58-2.92 per kWkW of maximum- demand plus;  
\$2.91-3.29 per kWkW of on-peak demand

~~Energy Charge:~~ On-Peak and Off-Peak Period: 1.3961.579¢ per KWHkWh

~~Fuel Charge:~~ Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.672¢/KWH on-peak, and 2.008¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

CRITICAL PEAK OPTION – Under this option, the Demand Charge shall be:

Demand Charge: \$2.92 per kW of maximum demand plus;  
\$1.65 per kW of on-peak demand plus,  
\$4.94 per kW of critical peak demand

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the ~~Customer Base Charge~~ plus the Demand Charge, ~~for Maximum Billing Demand and the On-Peak Demand.~~

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**ISSUED BY:** ~~Travis Bowden~~ Mark Crosswhite





Section No. VI  
~~Second~~First Revised Sheet No. 6.47  
Canceling ~~First~~ Original Revised Sheet No. 6.47

PAGE 3 of 45	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule GSDT, Sheet No. 6.46)

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**DETERMINATION OF CRITICAL PEAK PERIOD:**

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year.

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (~~KW~~)(kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (~~KW~~)(kW) during each service month.
- (b) On-Peak Demand--The kilowatt (~~KW~~)(kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (~~KW~~)(kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (~~KW~~)(kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (~~KW~~)(kW) during each service month as measured during the hours designated as critical peak.

**REACTIVE DEMAND CHARGE:**

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~KVA~~kVA demand and the square of the maximum monthly measured ~~KW~~kW demand.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite



Section No. VI  
~~First~~ Second Revised Sheet No. 6.48  
Canceling ~~Original~~ First Revised Sheet No. 6.48

<b>PAGE</b> 4 of <u>54</u>	<b>EFFECTIVE DATE</b> <u>June 7, 2002</u>
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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

### **TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-four (44)~~ forty-nine (49) cents per ~~kWkw~~ of the Customer's ~~maximum~~ Maximum ~~billing demand~~ Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

### **CRITICAL PEAK DEMAND NOTIFICATION**

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

### **TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

**ISSUED BY:** ~~Travis Bowden~~ Mark Crosswhite

PAGE	EFFECTIVE DATE
5 of 5	

(Continued from Rate Schedule GSDT, Sheet No. 6.48)

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Mark Crosswhite

**RATE SCHEDULE LPT  
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)**

URSC: GSLDT

<b>PAGE</b> 1 of 45	<b>EFFECTIVE DATE</b> June 7, 2002
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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer, ~~whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule.~~ Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

**MONTHLY RATES:**

~~Customer Base Charge:~~ \$155.00~~225.00~~

~~Demand Charge:~~ \$1.77-2.12 per ~~KWkW~~ of ~~maximum~~ max. demand plus;  
\$7.03-8.53 per ~~KWkW~~ of on-peak demand

~~Energy Charge:~~ On-Peak and Off-Peak Periods: 0.6680.790¢ per ~~KWHkWh~~

~~Fuel Charge:~~ ~~Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.590¢/KWH on peak, and 1.946¢/KWH off peak. For current fuel costs included in this tariff, see page 6.34.~~

**ISSUED BY:** ~~Travis Bowden~~Mark Crosswhite

<b>PAGE</b> <b>2 of 45</b>	<b>EFFECTIVE DATE</b> <b>September 2, 1999</b>
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(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION –Under this option, the Demand Charge shall be:

Demand Charge:                    \$2.12 per kW of maximum demand plus;  
   \$4.27 per kW of on-peak demand plus,  
   \$12.80 per kW of critical peak demand

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the ~~Customer-Base Charge~~ plus the Demand Charge for ~~Maximum Billing Demand and the On-Peak Demand~~.

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**DETERMINATION OF CRITICAL PEAK PERIOD:**

A critical peak period may be designated at any time at the Company's discretion. The duration of any single critical peak period may range from 1 to 2 hours in length. The total number of hours designated as critical peak periods may not exceed 87 hours per year.

**ISSUED BY:** ~~Travis Bowden~~ Mark Crosswhite

PAGE 3 of 45	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule LPT, Sheet No. 6.50)

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (~~kw~~)(kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (~~kw~~)(kW) during each service month.
- (b) On-Peak Demand--The kilowatt (~~kw~~)(kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (~~kw~~)(kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~kva~~kVA demand and the square of the maximum monthly measured ~~kW~~kW demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~fifty-three (53)~~ sixty-four (64) cents per month per kilowatt (kW) of the Customer's ~~maximum~~ highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite



Section No. VI  
~~First~~ Second Revised Sheet No. 6.524  
Canceling ~~Original~~ First Revised Sheet No. 6.524

PAGE	EFFECTIVE DATE
<u>3-4</u> of <u>45</u>	<u>June 7, 2002</u>

(Continued from Rate Schedule LPT, Sheet No. 6.51)

### **TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of ~~sixty-seven (67)~~ eighty-one (81) cents per month per kilowatt (kWkw) of the Customer's ~~maximum~~ highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

### **CRITICAL PEAK DEMAND NOTIFICATION**

A customer electing the critical peak option will be notified of a critical peak period one business day prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

### **TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite

PAGE	EFFECTIVE DATE
<u>5 of 5</u>	

(Continued from Rate Schedule LPT, Sheet No. 6.52)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite





Section No. VI  
~~Second-Third~~ Revised Sheet No. 6.53  
Canceling ~~First~~ Second Revised Sheet No. 6.53

**RATE SCHEDULE PXT  
LARGE HIGH LOAD FACTOR POWER SERVICE  
TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

<b>PAGE</b> 1 of 4	<b>EFFECTIVE DATE</b> June 7, 2002
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**AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kw)(kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

**MONTHLY RATES:**

- ~~Customer Base Charge:~~ ~~\$566.38~~683.68
- ~~Demand Charge:~~ ~~\$0.68-0.82~~ per ~~KW~~kW of ~~maximum-~~ demand plus;  
~~\$7.61-9.19~~ per ~~KW~~kW of on-peak demand
- ~~Energy Charge:~~ On-Peak and Off-Peak Period: ~~0.3000~~.362¢ per ~~KWH~~kWh
- ~~Fuel Charge:~~ Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was ~~2.540¢/KWH~~ on-peak, and ~~1.908¢/KWH~~ off-peak. For current fuel costs included in this tariff, see page ~~6.34~~.

ISSUED BY: ~~Travis Bowden~~Mark Crosswhite

PAGE 2 of 4	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule PXT, Sheet No. 6.53)

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**MINIMUM MONTHLY BILLS:**

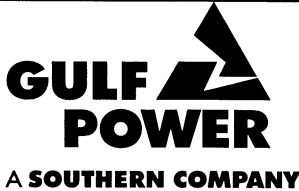
In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the ~~Customer charge~~ Base Charge plus ~~\$9.819-11.99~~ per ~~kw~~ kW of maximum billing demand.

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (~~kw~~) (kW) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current bill month but not less than 7500 ~~kw~~ kW.
- (b) On-Peak Demand--The kilowatt (~~kw~~) (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (~~kw~~) (kW) during each service month as measured during the hours designated as on-peak.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~kva~~ kVA demand and the square of the maximum monthly measured ~~kw~~ kW demand.



Section No. VI  
First ~~Second~~ Revised Sheet No. 6.55  
Canceling ~~First Revised~~ Original Sheet No. 6.55

<b>PAGE</b> 3 of 4	<b>EFFECTIVE DATE</b> June 7, 2002
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(Continued from Rate Schedule PXT, Sheet No. 6.54)

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of ~~eighteen (18)~~ twenty-two (22) cents per month per kilowatt (~~kw~~) (kW) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TERM OF CONTRACT:**

(1) Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite



Section No. VI  
~~Second Third~~ Revised Sheet No. 6.59  
 Canceling ~~First Second~~ Revised Sheet No. 6.59

Schedule E-14  
 Docket No. 110138-EI  
 Page 50 of 108

<b>PAGE</b> <b>3 of 8</b>	<b>EFFECTIVE DATE</b> <b>June 7, 2002</b>
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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

<b>Contract Demand:</b> <u>KWkW</u>	<u>100 to 499 KWkW</u>	<u>500 to 7,499 KWkW</u>	<u>Above 7,499</u>
<b>Customer Base Charge:</b>	\$248.20	\$248.20	\$591.01
<b>Demand Charge:</b>			
Local Facilities Charge Per <u>KWkW</u> -of BC and NC	\$ <u>1.662.73</u>	\$ <u>1.232.51</u>	\$ <u>0.510.95</u>
On-Peak Demand Charge: Per <u>KWkW</u> of On-Peak <u>KWkW</u> up to NC	\$ <u>2.413.29</u>	\$ <u>7.168.53</u>	\$ <u>7.619.19</u>
Plus the greater of:			
Reservation Charge: Per <u>KWkW</u> -of BC or	\$ <u>0.991.00</u>	\$ <u>0.991.00</u>	\$ <u>0.981.00</u>
The Sum of the Daily On-Peak Standby Demand Charges: Per <u>KWkW</u> per day of On-Peak <u>KWkW</u> in excess of NC	\$ <u>0.460.47</u>	\$ <u>0.460.47</u>	\$ <u>0.460.47</u>
<b>Energy Charge Per KWH:</b> <u>kWh</u>	<u>1.1772.249¢</u>	<u>0.3111.370¢</u>	<u>0.3001.359¢</u>

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.



Section No. VI  
~~Second~~First Revised Sheet No. 6.62  
Canceling ~~Original~~First Revised Sheet No. 6.62

PAGE 6 of 8	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule SBS, Sheet No. 6.61)

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: ~~twenty-seven (27)~~ forty-four (44) cents per month per kilowatt (~~kW~~) (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 ~~kW~~ kW demand range; or ~~forty-one (41)~~ eighty-four (84) cents per month per kilowatt (~~kW~~) (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 ~~kW~~ kW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of ~~forty-eight (48)~~ ninety-eight (98) cents per month per kilowatt (~~kW~~) (kW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 ~~kW~~ kW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of ~~seven (7)~~ thirteen (13) cents per kilowatt (~~kW~~) (kW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 ~~kW~~ kW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

**TERM OF CONTRACT:**

Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite

**~~RATE SCHEDULE ISS  
INTERRUPTIBLE STANDBY SERVICE  
(OPTIONAL RIDER)~~**

<b>PAGE</b> 1 of 8	<b>EFFECTIVE DATE</b> September 2, 1999
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**THIS PAGE IS RESERVED FOR FUTURE USE.**  
**AVAILABILITY:**

~~Available throughout the entire territory served by the Company. Availability of service under this rate schedule to particular customers will be determined on a customer by customer basis in accordance with the maximum level of cost effective non-firm load approved by order of the Florida Public Service Commission. Service under this rate schedule is subject to installation of equipment necessary for implementation.~~

**APPLICABILITY:**

~~To any Customer eligible for rate schedule (SS) having on-site generating equipment and requesting interruptible standby service. A Customer may not take service under this rate schedule in conjunction with firm supplementary service unless the two services are taken on electrically separate circuits through separate meters.~~

**CHARACTER OF SERVICE:**

~~Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.~~

**LIMITATION OF SERVICE:**

~~Resale of service not permitted hereunder. Interruptible Standby Service under this rate schedule is subject to immediate interruption during any time period that electric energy is needed to maintain service to the Company's firm service customers and any interruption is subject to the sole discretion of the Company.~~

**PROCEDURES:**

~~Customer receiving service under this schedule must:~~

- ~~1. Execute a Standard Contract for Electric Power which identifies the Supplementary Service Capacity (SC) which is required to be maintained by the Company and establishes a Rate Schedule for such Supplementary Service. In the event of a bona fide change in the customer's maximum supplementary requirements, the Supplementary Service Capacity (SC) for the future may be changed accordingly.~~

**ISSUED BY:** Travis BowdenMark Crosswhite

PAGE 2 of 8	EFFECTIVE DATE September 2, 1999
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(Continued from Rate Schedule ISS, Sheet No. 6.67)

- ~~2. Execute a Contract for Interruptible Standby Service which identifies the Interruptible Standby Service Capacity (IC) which is required to be maintained by the Company subject to interruption and reimburse the Company for any costs associated with equipment necessary for interrupting the Customer's electric service. In the event of a bona fide change in the customer's standby requirements, the Interruptible Standby Service Capacity (IC) for the future may be changed accordingly by mutual agreement.~~
- ~~3. Execute an Interconnection Agreement and reimburse the Company for any necessary additional metering and equipment costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.~~

**INTERRUPTIONS:**

~~Service under this schedule may be interrupted at the sole discretion of the Company. The Company will endeavor to provide at least six (6) hours advance notice of an interruption, except when an interruption is deemed necessary in order to maintain service to the Company's firm service customers. Notification will be made by telephone and will be followed by written confirmation. In the event of an emergency, there may be no advance notification.~~

**DETERMINATION OF STANDBY SERVICE (KW) RENDERED:**

~~Where the customer takes supplementary service and standby service through a single meter, the amount of standby service (KW) taken by the customer shall be determined in the following manner:~~

~~Within three (3) days of an outage of the Customer's generating equipment, the Customer will notify the Company that such outage has occurred, will specify the amounts (KW) of Standby Service, if any, expected to be taken, and give an estimate of the expected duration of that outage. Within three (3) days after normal operations are restored, the Customer will notify the Company that operations are back to normal and Standby Service, if taken, is no longer required. On the day after the last day of each billing period, the Customer will provide the Company a written report specifying (1) the beginning date and time of each outage, (2) the ending date and time of each outage, (3) the daily maximum amount (KW) of Standby Service, if any, taken during each outage of the billing period, and (4) the daily on-peak period load reduction (KW) that is a direct result of the Customer's generation outage. If the Standby Service taken on a particular day occurs during an on-peak period as well as an off-peak period, then the daily maximum amount (KW) of Standby Service will be shown separately for each on-peak period and off-peak period. The information from this written report in combination~~

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(Continued from Rate Schedule ISS, Sheet No. 6.68)

~~with the Company's metered data will be applied to the formula shown below to determine the amount of daily Standby Service (KW) taken by the Customer during designated peak hours for each day during the outage. Provided, however, that at no time will the amount (KW) of daily Standby Service being taken by the Customer exceed the difference between the amount of load in KW ordinarily supplied by the Customer's generation and the minimum totalized Customer generation output (KW) occurring in any interval during the daily on-peak period of the current outage, and shall not exceed the total service (KW) being supplied by the Company.~~

~~Daily Standby Service (KW) =~~

~~The amount of load in KW ordinarily supplied by the Customer's generation.~~

~~Minus the Customer's daily generation output (KW) occurring during the on-peak period of the current outage.<sup>(1)</sup>~~

~~Minus the daily on-peak period load reduction (KW) that is a direct result of the Customer's current generation outage.<sup>(1)</sup>~~

~~All amounts (KW) of service supplied by the Company during such outage in excess of the amounts (KW) of Standby Service are to be treated as actual measured demand in the Determination of Billing Demand of the Rate Schedule established for Supplementary Service. In no event, shall Customer's demand (KW) billed as Standby Service also be billed as Supplementary Service.~~

~~(1) The Customer's daily generation output (KW) and daily on-peak period load reduction (KW) that are used in the formula must occur during the same 15 minute interval as the daily Standby Service (KW) that is used for billing purposes.~~

~~Where the Customer takes supplementary service and standby service through separate meters on electrically separate circuits, the amount of standby service (KW) taken by the customer shall be determined by the actual meter reading on the meter which measures the usage delivered through the standby service circuit.~~

**MONTHLY CHARGES - STANDBY SERVICE:**

~~**Customer Charge** — All standby service customers will pay the LP/LPT customer charge plus \$24.62 except for those taking supplementary service on PX/PXT for whom the charge should be the PX/PXT customer charge plus \$24.62.~~



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(Continued from Rate Schedule ISS, Sheet No. 6.69)

**Demand Charges**

~~Local Facilities Charge~~

- ~~a. For those customers who have contracted for standby service capacity not less than 100 KW nor more than 499 KW - \$1.66/KW of IC.~~
- ~~b. For those customers who have contracted for standby service capacity not less than 500 KW nor more than 7499 KW - \$1.23/KW of IC.~~
- ~~c. For those customers who have contracted for standby service capacity not less than 7500 KW - \$0.51/KW of IC.~~

~~Plus the Greater of:~~

~~The Reservation Charge: \$0.80 per KW times IC.~~

~~OR~~

~~The sum of the Daily Demand Charges for the month:~~

~~During the months of June through September, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$0.45/KW/day and the Daily Interruptible Standby Demand established during the peak hours of each day.~~

~~During the months of October through May, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$0.33/KW/day and the Daily Interruptible Standby Demand established during designated peak hours of each day.~~

~~Daily Demand Charge is not applied during days which do not include designated peak hours.~~

~~The IC to be used in the above calculations will be the greater of the Interruptible Standby Service Capacity (KW) in accordance with the Contract for Interruptible Standby Service or the maximum Interruptible Standby Service (KW) taken in the current and twenty three (23) previous service months. This ratchet provision will be waived for the reservation charge if a change in the IC is a result of a maintenance outage which was fully coordinated in advance with the Company and did not include a peak hour(s) that determines the Company's IIC payments or revenues.~~

**MONTHLY CHARGES - SUPPLEMENTARY SERVICE:**

~~All charges and conditions as contained in the rate schedule which has been established in the Standard Contract for Electric Power will be applied to the Supplementary Service.~~

**DETERMINATION OF THE ON-PEAK PERIOD:**

~~The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.~~

PAGE	EFFECTIVE DATE
5 of 8	June 7, 2002

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(Continued from Rate Schedule ISS, Sheet No. 6.70)

~~The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.~~

**DETERMINATION OF THE OFF-PEAK PERIOD:**

~~All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.~~

**ENERGY CHARGES:**

~~0.352¢/KWH applied to all Interruptible Standby Service KWH.~~

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

~~When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of twenty seven (27) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 100 kw nor more than 499 kw or forty one (41) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.~~

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

~~When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation, necessary to receive and use such service, the monthly rate will be subject to a discount of forty eight (48) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kw) of the demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 7500 kw and an additional one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.~~

ISSUED BY: Mark Crosswhite Travis Bowden

PAGE 6 of 8	EFFECTIVE DATE June 7, 2002
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(Continued from Rate Schedule ISS, Sheet No. 6.71)

**FUEL CHARGES:**

Fuel Charges as shown in Rate Schedule ~~CR~~ for the rate schedule which has been established in the Standard Contract for Electric Power will be applied to all Interruptible Standby Service KWH.

**TERM OF SERVICE:**

Service under this rate schedule shall be for an initial period of five (5) or more years from the commencement of service under this rate schedule and shall continue thereafter from year to year until terminated by written notice as follows:

- ~~1. If the Customer wishes to transfer from non-firm to firm service, then the Customer must give five (5) years advance written notice in order to comply with FPSC Rule No. 25-6.0438, F.A.C. A different minimum notice can be used only with the approval of the FPSC.~~
- ~~2. If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Interruptible Standby Service Agreement by giving thirty (30) days advance written notice to the Company.~~
- ~~3. The Company may terminate service under this rate schedule at any time for the Customer's failure to comply with the terms and conditions of this rate schedule or the Interruptible Standby and Supplementary Service Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this rate schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this rate schedule and bill the Customer under the otherwise applicable firm service rate schedule.~~

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
Original-First Revised Sheet No. 6.73  
Canceling Original Sheet No. 6.73

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**THIS PAGE IS RESERVED FOR FUTURE USE.**

(Continued from Rate Schedule ISS, Sheet No. 6.72)

**CHARGES FOR NON-COMPLIANCE WITH TERMS OF SERVICE:**

If service is terminated by the Company or if the Customer terminates service or transfers to a firm service rate schedule during the initial term of five (5) years or without providing at least five (5) years written notice, the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for (a) the prior sixty (60) months or (b) the number of months the Customer has been billed under this rate schedule, whichever is less, and
2. billed a penalty charge of \$1.00 per kw times the number of months rebilled in No. 1 above times the current Maximum Demand.

If the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., the Customer will not be rebilled.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

Section No. VI  
~~Original First Revised Sheet No. 6.74~~  
~~Canceling Original Sheet No. 6.74~~

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(Continued from Rate Schedule ISS, Sheet No. 6.73)

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. ~~6.37~~

**PAYMENT OF BILLS:**

See Sheet No. ~~6.37~~

**DEFINITIONS:**

~~"Standby electric service" refers to backup or maintenance service or both.~~

~~"Backup service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.~~

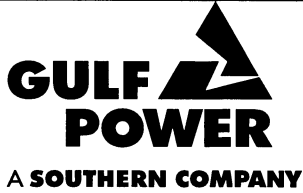
~~"Maintenance service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generation system.~~

~~"Supplementary service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.~~

~~"Outage" means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.~~

~~Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.~~

ISSUED BY: Travis Bowden Mark Crosswhite



Section No. VI  
~~Third-Fourth~~ Revised Sheet No. 6.75  
~~Canceling-Second~~ Third -Revised Sheet No. 6.75

**RATE SCHEDULE RSVP  
RESIDENTIAL SERVICE VARIABLE PRICING  
LIMITED AVAILABILITY RATE  
ELECTRIC VEHICLE CHARGING  
(Optional Schedule)**

URSC: RS1

<b>PAGE</b> 1 of 4	<b>EFFECTIVE DATE</b> July 1, 2011
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**AVAILABILITY:**

Available, subject to equipment availability, to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to those customers enrolled in the EnergySelect<sup>®</sup> programs.

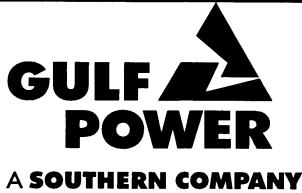
**APPLICABILITY:**

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others. Service is provided only with the owner's permission.

**INSTALLATION AND REMOVAL:**

Energy management equipment will be installed at the Customer's residence upon the Customer's request for service under Rate Schedule RSVP at no charge to the Customer. Gulf Power will provide the necessary energy management equipment for use on the Customer's premises. Customer will provide Gulf Power and its agents with reasonable access to the premises for installing, maintaining, inspecting, testing, and/or removing Company-owned equipment.

ISSUED BY: Mark Crosswhite



Section No. VI  
~~Third-Fourth~~ Revised Sheet No. 6.76  
Canceling ~~Second-Third~~ Revised Sheet No. 6.76

PAGE	EFFECTIVE DATE
2 of 4	July 1, 2011

(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

#### CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

#### MONTHLY RATES:

~~Customer Base Charge:~~            \$10.0015.00

Energy Demand Charge:

Low Cost Hours (P<sub>1</sub>):            ~~1.785~~4.615¢ per ~~KWH~~kWh

Medium Cost Hours (P<sub>2</sub>):        ~~3.021~~4.615¢ per ~~KWH~~kWh

High Cost Hours (P<sub>3</sub>):           ~~7.598~~4.615¢ per ~~KWH~~kWh

Critical Cost Hours (P<sub>4</sub>):      ~~28.500~~ 4.615¢ per ~~KWH~~kWh

Fuel Charge:

~~Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. For current fuel costs included in this tariff, see Sheet No. 6.34.~~



Section No. VI  
~~Second-Third~~ Revised Sheet No. 6.77  
 Canceling ~~First-Second~~ Revised Sheet No. 6.77

<b>PAGE</b> 3 of 4	<b>EFFECTIVE DATE</b> July 1, 2011
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(Continued from Rate Schedule RSVP, Sheet No. 6.76)

**DETERMINATION OF PRICING PERIODS:**

Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:

May through October

	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. - 6 A.M.	6 A.M. - 1 P.M. 6 P.M. - 11 P.M.	1 P.M. - 6 P.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

November through April

	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. - 5 A.M.	5 A.M. - 6 A.M. 10 A.M. - 11 P.M.	6 A.M. - 10 A.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> shall be determined at the sole discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P<sub>4</sub>.

The pricing periods for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs:

- |                  |               |
|------------------|---------------|
| New Year's Day   | Memorial Day  |
| Independence Day | Labor Day     |
| Thanksgiving Day | Christmas Day |

**MINIMUM BILL:**

In consideration of the readiness of the Company to furnish such service, a monthly charge will be made of not less than the ~~Customer charge~~ Base Charge.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.





Section No. VI  
~~First Second~~ Revised Sheet No. 6.80  
~~Canceling Original First~~ Revised Sheet No. 6.80

## **RATE SCHEDULE RTP LIMITED AVAILABILITY RATE REAL TIME PRICING (OPTIONAL SCHEDULE)**

<b>PAGE</b> 1 of 4	<b>EFFECTIVE DATE</b> June 7, 2002
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### **AVAILABILITY:**

Availability is limited to (1) existing customers eligible for Rate Schedules LP, LPT, PX, or PXT with an annual peak load not less than ~~2,000~~500 kilowatts ~~(KW)~~(kW) for the previous 12 months, (2) existing customers currently taking service under Rate Schedule SBS with an annual peak load not less than ~~2,000~~500 kilowatts ~~(KW)~~(kW) for the previous 12 months and contracted Supplementary Service that is at least 50% of the contracted Standby Service for the previous 12 months, and (3) new customers (any customer with less than 12 months of electric service with Gulf Power Company) eligible for Rate Schedules LP, LPT, PX, or PXT with an estimated annual peak load not less than ~~2,000~~500 kilowatts ~~(KW)~~(kW).

### **APPLICABILITY:**

Applicable for three phase service on an annual basis covering the entire electrical requirements of the customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### **CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company or the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

### **MONTHLY RATES:**

~~Customer Base~~ Charge: \$1,000.00

Fuel Charge: ~~\_\_\_\_\_~~ Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.097¢/KWH. For current fuel costs included in this tariff, see page 6.34.

ISSUED BY: ~~Travis Bowden~~Mark Crosswhite



Section No. VI  
~~First~~ Second Revised Sheet No. 6.82  
Canceling ~~Original~~ First Revised Sheet No. 6.82

PAGE	EFFECTIVE DATE
3 of 4	June 7, 2002

(Continued from Rate Schedule RTP Sheet No. 6.81)

#### MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than ~~\$1,000.00~~ the Base Charge.

#### REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per ~~KVAR~~ kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured ~~KVA~~ kVA demand and the square of the maximum monthly measured ~~KW~~ kW demand.

#### NOTIFICATION OF HOURLY PRICES:

The Company will notify the Customer by 4:00 p.m. Central Time each work day the hourly prices for the next twenty-four (24) hours beginning at 12:00 a.m. (midnight). On Fridays and the last work day before a holiday, the Company will provide hourly prices through the next work day. The Company reserves the right, with prior notice to the participating customers, to send daily prices on weekends and holidays.

#### TERM OF CONTRACT:

Service under this rate schedule shall be for a period of one (1) year.

#### DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

#### TAX ADJUSTMENT:

See Sheet No. 6.37

#### FRANCHISE FEE BILLING:

See Sheet No. 6.37

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite

PAGE	EFFECTIVE DATE
2 of 3	September 2, 1999

(Continued from Rate Schedule CIS, Sheet No. 6.84)

~~Two categories of Qualifying Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Qualifying Load). Qualifying Load must be served behind a single meter and must equal or exceed 500 KWkW, a minimum level of demand determined from the following table:~~

~~Retained Load: For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or~~

~~For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.~~

~~New Load: 1,000 KW of installed, connected demand.~~

Any Customer receiving service under this rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the Customer (through an affidavit signed by an authorized representative of the Customer) to the effect that, but for the application of this rider to the ~~New or Retained Load~~ qualifying load, such load would not be served by the Company;
2. Other documentation, as requested by the Company, demonstrating that there is a viable economic alternative (excluding alternatives in which the Company has an ownership or operating interest) to the Customer's taking electric service from the Company; and
3. In the case of existing Customers, an agreement to provide the Company with a recent energy audit of the Customer's physical facility (the Customer may have the audit performed by the Company at no expense to the Customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the Customer's cost of energy in addition to any discounted pricing provided under this rider.

#### CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms, and conditions of the tariff under which the Customer takes service and affects the total bill only to the extent that the negotiated rates, terms, and conditions differ from the rates, terms, and conditions of the otherwise applicable rate schedules as provided for under this rider.



Section No. VI  
~~Original~~ First Revised Sheet No. 6.86  
Canceling Original Sheet No. 6.86

PAGE	EFFECTIVE DATE
3 of 3	September 2, 1999

(Continued from Rate Schedule CIS, Sheet No. 6.85)

#### MONTHLY CHARGES:

Unless specifically noted in this rider or within the Contract Service Arrangement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional ~~Customer~~ Base Charge: \$250.00

Demand/Energy Charges: Any negotiated Demand and/or Energy Charges, or the procedure for calculating the negotiated charges, under this rider shall be set forth in the Contract Service Arrangement and shall recover all incremental costs the Company incurs in serving the Customer's Qualifying Load plus a contribution to the Company's fixed costs.

Provisions and/or Conditions Associated with Monthly Charges: Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the Contract Service Arrangement and may be applied during all or a portion of the term of the Contract Service Arrangement. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Demand and/or Energy Charges negotiated under this rider for a specified period, such period not to exceed the term of the Contract Service Arrangement.

#### SERVICE AGREEMENT:

Each Customer shall enter into a Contract Service Arrangement ("CSA") with the Company to purchase the Customer's entire requirements for electric service at the service locations set forth in the CSA. For purposes of the CSA, "the entire requirements for electric service" may exclude certain electric service requirements served by the Customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the Customer through an energy audit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith is considered confidential, proprietary information of the parties. If requested, such information shall be made available for review by the Florida Public Service Commission and its staff only and such review shall be made under the confidentiality rules of the Commission.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite

## INDEX OF STANDARD CONTRACT FORMS

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Form 3	Contract for Seasonal Electric Power	7.11
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**GULF POWER COMPANY**  
**OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY**  
**MONTHLY RATES - Rate Schedule OS (Part I/II)**  
**Form 4**

**SECTION A - FIXTURES**

<b>Total Unit Cost</b>		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$44.6252.70/Manhour		\$0.00
	SUBTOTAL	\$0.00
30.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
<b>Fixture Charge</b>		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	INITIAL FIXTURE CHARGE	\$0.00
Per FPSC Order, Initial Fixture Charge x 1.2421 =	<b>FIXTURE CHARGE</b>	<b>\$0.00</b>
<b>Maintenance Charge</b>		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Select the Appropriate Bulb Failure Rate :		
17.2% For High Pressure Sodium Fixtures		
41.2% For Decorative Metal Halide Fixtures		
20.0% For Small Flood/Parking Lot Metal Halide Fixtures		
45.8% For Large Flood Metal Halide Fixtures		
34.3% For Large Parking Lot Metal Halide Fixtures		
For New Type of Fixture		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Starter Replacement = (Starter Cost + Labor) x Starter Failure Rate/12months		\$0.00
- Starter Life (in hours)	Failure Rate = (Ann. Burn Hrs / Starter Life)	
\$ - Starter Cost	= 0	
- Starter Replacement Labor Hrs		
Ballast Replacement = (Ballast Cost + Labor) x Ballast Failure Rate/12months		\$0.00
- Ballast Life (in hours)	Failure Rate = (Ann. Burn Hrs / Ballast Life)	
\$ - Ballast Cost	= 0	
- Ballast Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$44.6252.70/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	INITIAL MAINTENANCE CHARGE	\$0.00
Per FPSC Order, Initial Maintenance Charge x 0.7881 =	<b>MAINTENANCE CHARGE</b>	<b>\$0.00</b>
<b>Energy Charge</b>		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 KWH kWh @ \$0.019230_02462/KWH kWh	<b>ENERGY CHARGE</b>	<b>\$0.00</b>

<b>PRICE SUMMARY</b>	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	<b>\$0.00</b>

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite EFFECTIVE: June 7, 2002

Section VII  
~~Fourth~~<sup>Fifth</sup> Revised Sheet No. 7.14  
Canceling ~~Third~~<sup>Fourth</sup> Revised Sheet No. 7.14

**Form 4 (Continued)**

**SECTION B - POLES AND ADDITIONAL FACILITIES**

<b>Total Unit Cost</b>		
Material Cost of Pole or Additional Facility		\$0.00
0.000 Man-hours to Install Pole/Additional Facility @ \$44.6252.70/Manhour		\$0.00
	SUBTOTAL	\$0.00
30.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
<b>Pole/Additional Facility Charge</b>		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	INITIAL MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00
	Per FPSC Order x	1.2421
	<b>MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT</b>	<b>\$0.00</b>

ISSUED BY: ~~Travis Bowden~~ Mark Crosswhite

EFFECTIVE: ~~June 7, 2002~~

Section VII  
~~Fourth~~<sup>Fifth</sup> Revised Sheet No. 7.15  
Canceling ~~Third~~<sup>Fourth</sup> Revised Sheet No. 7.15

Form 4 (Continued)

**SECTION C - RELAMPING SERVICE AGREEMENT**

<b>Bulb and Photocell Cost</b>		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
<b>BULB AND PHOTOCELL COST</b>		<b>\$0.00</b>
<b>Relamping Charge</b>		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	<u>Failure Rate = (Ann. Burn Hrs / Bulb Life)</u>	
- Annual Burn hours		
Select the Appropriate Bulb Failure Rate :		
<ul style="list-style-type: none"> <li>17.2% For High Pressure Sodium Fixtures</li> <li>41.2% For Decorative Metal Halide Fixtures</li> <li>20.0% For Small Flood/Parking Lot Metal Halide Fixtures</li> <li>45.8% For Large Flood Metal Halide Fixtures</li> <li>34.3% For Large Parking Lot Metal Halide Fixtures</li> <li>For New Type of Fixture</li> </ul>		
Spot Rebulb Cost =(Bulb Cost+Photocell Cost+\$29 Labor)xBulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
INITIAL RELAMPING CHARGE		\$0.00
Per FPSC Order x		<del>0.7881</del>
<b>RELAMPING CHARGE</b>		<b>\$0.00</b>
<b>Energy Charge</b>		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 KWH kWh @ \$0.019230.02462/KWH kWh	<b>ENERGY CHARGE</b>	<b>\$0.00</b>

<b>PRICE SUMMARY</b>	
Relamping Charge	<b>\$0.00</b>
Energy Charge	<b>\$0.00</b>
<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	
	<b>\$0.00</b>

ISSUED BY: ~~Travis Bowden~~Mark Crosswhite

EFFECTIVE: June 7, 2002



Section VII  
~~Sixteenth~~<sup>Seventeenth</sup> Revised Sheet No. 7.16  
Canceling ~~Fifteenth~~<sup>Sixteenth</sup> Revised Sheet No. 7.16

GULF POWER COMPANY  
CONTRACT FOR STREET AND  
GENERAL AREA LIGHTING SERVICE  
RATE SCHEDULE OS (PART I/II)

Form 5

Contract No. \_\_\_\_\_

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Sec. Sec. No. Tax I. D. (if applicable) \_\_\_\_\_

Residential ( ) Home Business ( ) Commercial ( ) Industrial ( ) Street Lighting ( )

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Mailing Billing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ TLM No(s). \_\_\_\_\_

JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ New Installation ( ) Existing Installation ( )

The Applicant requests Gulf Power Company to furnish the facilities described on Sheet No. 7.16.1 and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. In consideration of the supplying and maintenance of said electric current and facilities the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All fixtures, equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of five (5) years for high pressure sodium street lighting, three (3) years if any high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting is installed, and two (2) years if any high pressure sodium vapor (residential) general area lighting is installed, unless additional facilities required by the Company require a longer term. At the time Gulf Power Company begins to install any facilities applied for herein, this application becomes a contract for a term of \_\_\_\_\_ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other. Any damage done by vandalism shall be handled in accordance with the provisions of Rate Schedule "OS (Part I/II)". The location of said facilities shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. For street lights, lamps are located on MAP which is hereto appended and made a part hereof.

GULF POWER COMPANY

APPLICANT/CUSTOMER

Application Taken By \_\_\_\_\_ Applicant-Customer \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Authorized Company Representative

Signature \_\_\_\_\_ Signature \_\_\_\_\_

\_\_\_\_\_Date \_\_\_\_\_ Date\_\_\_\_\_

ISSUED BY: ~~Susan Story~~ Mark Crosswhite

EFFECTIVE: ~~January 31, 2006~~

Form 5 (Continued)

Contract No. \_\_\_\_\_

**FACILITIES FURNISHED:**

Type Light	Lamp Wattage	No. of lights	Price per light	Total Amount/Mo.

Type Miscellaneous Facility	No.	Price per Item	Total Amount/Mo.

**Total Base Monthly Charge\*\*\*\*** \$ \_\_\_\_\_

\*\*\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

**High Pressure Sodium Vapor Lighting:**

8,800 Lumen (100 Watts) Open Bottom Light(s) to be installed at a base rate of \$4.04 <u>5.07</u> each per month	\$ _____
8,800 Lumen (100 Watts) Open Bottom with Shield Light(s) to be installed at a base rate of \$5.02 <u>6.30</u> each per month	\$ _____
8,800 Lumen (100 Watts) Decorative Acorn Light(s) to be installed at a base rate of \$14.59 <u>18.31</u> each per month	\$ _____
8,800 Lumen (100 Watts) Decorative Colonial Light(s) to be installed at a base rate of \$4.94 <u>6.20</u> each per month	\$ _____
8,800 Lumen (100 Watts) Decorative English Coach Light(s) to be installed at a base rate of \$15.80 <u>19.82</u> each per month	\$ _____
8,800 Lumen (100 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$5.02 <u>6.30</u> each per month	\$ _____
25,000 Lumen* (250 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$7.40 <u>9.28</u> each per month	\$ _____
46,000 Lumen* (400 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$8.88 <u>11.14</u> each per month	\$ _____
8,800 Lumen (100 Watts) Cutoff Cobrahead*** Light(s) to be installed at a base rate of \$5.40 <u>6.78</u> each per month	\$ _____
25,000 Lumen* (250 Watts) Cutoff Cobrahead*** Light(s) to be installed at a base rate of \$7.46 <u>9.36</u> each per month	\$ _____
46,000 Lumen* (400 Watts) Cutoff Cobrahead*** Light(s) to be installed at a base rate of \$8.90 <u>11.17</u> each per month	\$ _____
25,000 Lumen* (250 Watts) unmetered Bracket Mount Close In Setback Light(s) to be installed at a base rate of \$13.82 <u>17.34</u> **** each per month	\$ _____
25,000 Lumen* (250 Watts) metered Bracket Mount Close In Setback Light(s) to be installed at a base rate of \$11.90 <u>14.93</u> **** each per month	\$ _____
25,000 Lumen* (250 Watts) unmetered Tenon Top Close In Setback Light(s) to be installed at a base rate of \$13.83 <u>17.35</u> **** each per month	\$ _____
25,000 Lumen* (250 Watts) metered Tenon Top Close In Setback Light(s) to be installed at a base rate of \$11.91 <u>14.94</u> **** each per month	\$ _____
46,000 Lumen* (400 Watts) unmetered Shoebox Light(s) to be installed at a base rate of \$13.48 <u>16.91</u> ** each per month	\$ _____
46,000 Lumen* (400 Watts) metered Shoebox Light(s) to be installed at a base rate of \$10.33 <u>12.96</u> ** each per month	\$ _____
25,000 Lumen* (250 Watts) Small Off Road Light(s) to be installed at a base rate of \$13.65 <u>17.13</u> each per month	\$ _____
46,000 Lumen* (400 Watts) Small Off Road Light(s) to be installed at a base rate of \$15.40 <u>19.32</u> each per month	\$ _____

46,000 Lumen* (400 Watts) Directional Light(s) to be installed at a base rate of \$9.6212.07 each per month	\$
<b>Metal Halide Lighting:</b>	
12,000 Lumen (175 Watts) Decorative Acorn Light(s) to be installed at a base rate of \$16.1820.30 each per month	\$
12,000 Lumen (175 Watts) Decorative Colonial Light(s) to be installed at a base rate of \$6.558.22 each per month	\$
12,000 Lumen (175 Watts) Decorative English Coach Light(s) to be installed at a base rate of \$17.4021.83 each per month	\$
32,000 Lumen* (400 Watts) Small Flood Light(s) to be installed at a base rate of \$9.8412.35 each per month	\$
32,000 Lumen* (400 Watts) unmetered Small Parking Lot Lights(s) to be installed at a base rate of \$14.9218.72** each per month	\$
32,000 Lumen* (400 Watts) metered Small Parking Lot Light(s) to be installed at a base rate of \$11.79 14.79** each per month	\$
100,000 Lumen* (1000 Watts) Large Flood Light(s) to be installed at a base rate of \$18.0122.60 each per month	\$
100,000 Lumen* (1000 Watts) unmetered Large Parking Lot Lights(s) to be installed at a base rate of \$27.7734.84** each per month	\$
100,000 Lumen* (1000 Watts) metered Large Parking Lot Lights(s) to be installed at a base rate of \$20.5025.72** each per month	\$

<b>Poles:</b>	
Thirteen (13) ft. Decorative Concrete Pole(s) used only for Decorative Lights to be installed at \$12.2016.80 each per month	\$
Twenty (20) ft. Fiberglass Pole(s) used only for Decorative Colonial Lights to be installed at \$4.536.24 each per month	\$
Thirty (30) ft. Concrete Pole(s) to be installed at \$6.158.47 each per month	\$
Thirty (30) ft. Fiberglass Pole(s) with concrete, anchor based pedestal used primarily for 100,000 Lumen Large Parking Lot Lights to be installed at \$29.0840.04 each per month	\$
Thirty five (35) ft. Concrete Pole(s) to be installed at \$8.9412.31 each per month	\$
Thirty five (35) ft. Concrete (Tenon Top) Pole(s) to be installed at \$12.3517.00 each per month	\$
Thirty five (35) ft. Wood Pole(s) to be installed at \$4.275.36 each per month	\$
Forty (40) ft. Wood Pole(s) to be installed at \$5.247.21 each per month	\$
Forty five (45) ft. Concrete (Tenon Top) Pole(s) to be installed at \$16.2222.33 each per month	\$

ISSUED BY: Susan Story Mark Crosswhite

EFFECTIVE: January 31, 2006

Section VII  
First Revised Original Sheet No. 7.16.2  
Canceling Original Sheet No. 7.16.2

**THIS PAGE IS RESERVED FOR FUTURE USE**

Form 5 (Continued)

Contract No. \_\_\_\_\_

Miscellaneous Additional Facilities:

Single arm for Shoebox/Small Parking Lot Light to be installed at \$1.692.32 each per month	\$ _____
Double arm for Shoebox/Small Parking Lot Light to be installed at \$1.882.59 each per month	\$ _____
Triple arm for Shoebox/Small Parking Lot Light to be installed at \$2.563.21 each per month	\$ _____
Quadruple arm for Shoebox/Small Parking Lot Light to be installed at \$3.224.04 each per month	\$ _____
Tenon Top Adapter for 100,000 Lumen Large Parking Lot Light(s) to be installed at \$3.144.32 each per month	\$ _____
Optional 100 Amp Relay to be installed at \$17.5824.20 each per month	\$ _____
25 KVA Transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot Light(s) to be installed at \$24.3330.53 each per month	\$ _____
25 KVA Transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot Light(s) to be installed at \$34.6743.50 each per month	\$ _____
All Other Additional Facilities to be installed at 1.74.% per month of Company's total installed cost	\$ _____
<b>Total Base Monthly Charge****</b>	\$ _____

- \* Available for non-residential application only
- \*\* Base rate does not include cost of arm, tenon-top adapter, or optional 100 amp relay. Select the appropriate arm charge (single, double, triple, or quadruple), tenon-top adapter, or optional 100 amp relay shown above.
- \*\*\* Not available with arms 12 feet or longer in coastal areas. Cutoff Cobrahead fixtures are the only lighting options in this group for *roadway lighting* on roads next to the Gulf of Mexico assuming all Federal laws and recommendations are met. Open bottom fixtures with a shield and directionals facing away from the beach may be allowed for parking lots, etc. in the coastal area.
- \*\*\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.
- \*\*\*\*\* Base rate does not include cost of optional 100 amp relay. Select the optional 100 amp relay in the Miscellaneous Additional Facilities section, if applicable.

**EQUIPMENT RENTAL LEASE  
AND  
MAINTENANCE AGREEMENT  
FORM 7**

STATE OF FLORIDA  
- \_\_\_\_\_ COUNTY

AGREEMENT between GULF POWER COMPANY, a corporation, hereinafter called the Lessor, and \_\_\_\_\_ hereinafter called the Lessee:

WHEREAS, the Lessor and Lessee have entered into a contract whereby the Lessor has agreed to provide electric power service to the Lessee, and the Lessee has agreed to take and pay for such service pursuant to the terms of said contract, and

WHEREAS, the term of such contract is for a period of \_\_\_\_\_ years, beginning with the \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_, but contains provisions for the extension and cancellation thereof, and

WHEREAS, the Lessee desires to obtain from the Lessor the equipment hereinafter described,  
IT IS NOW, THEREFORE, agreed between the parties as follows:

1. The Lessor does hereby lease unto the Lessee, subject to the terms and conditions of this contract, the following described personal property, to-wit:

2. The term of this lease shall be the period of time in which said contract for power service between the parties hereto or any extension or renewal thereof shall be in effect, but subject to cancellation for any cause herein provided in this contract.

3. For the use of said property herein described, the Lessee agrees to pay to the Lessor the sum of \$ \_\_\_\_\_ per annum, payable in \_\_\_\_\_ installments of \$ \_\_\_\_\_, the first installment being due and payable on the \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_, and the other installments being due and payable on the \_\_\_\_\_ day of each month thereafter until all installments have been paid in full, and for the payment of any amount which may be due the Lessor by the Lessee on any account according to the terms of this contract, the Lessee hereby waives all exemptions under the constitution and the laws of the State of Florida or any other State as to personal property and agrees to pay all costs of collecting any such amounts, including a reasonable attorney's fee if said amounts are not paid when due.

4. The Lessee agrees to keep the property hereby leased upon the premises of the Lessee described as follows:

and shall not remove the same during the term without first obtaining the written consent of the Lessor, and at the expiration thereof, of other sooner termination of this lease, the Lessee shall return the said property to the Lessor at \_\_\_\_\_ or to any other place within equal distance which may be designated by the Lessor, in like good order as the same now is, natural wear and tear excepted. Said property shall always be open to inspection to the Lessor, or its agents, at any time during the terms of this lease.

5. The Lessee agrees not to assign this lease or in any way part with the possession of said property, or any part thereof, without first obtaining the written consent of the lessor.

6. Should the Lessee fail to keep and perform any of the agreements and conditions of this lease, or should an execution or attachment be levied upon said property, or should the Lessee execute an assignment for the benefit of creditors, or be judged a voluntary bankrupt under the Act of Congress, or should a creditors' petition be filed against the Lessee in bankruptcy or should proceedings for the appointment of a receiver be commenced in any Court against the Lessee, then the Lessor may without any previous notice or demand terminate this lease and take possession of and remove said property without any liability whatever to the Lessee, and for that purpose may enter upon any premises where said property is located; but no such termination of this lease shall relieve the Lessee from liability for damages for the breach of any of the covenants and conditions herein contained and the Lessee shall also be liable for all expenses incurred by the Lessor in retaking possession of said property and removing the same to the warehouse of the Lessor at \_\_\_\_\_ Florida, by legal process or otherwise, including a reasonable attorney's fee. The Lessee agrees to protect the Lessor, its agents and representatives, against all claims for damages for any trespass that may be committed in recovering said property.

7. It is further understood and agreed that nothing herein contained shall vest any title, legal or equitable, in said property in the Lessee. And it is understood that the fixing of said property to the said premise of the Lessee shall not change or affect its character as the personal property of said Lessor nor relieve the said leased property from the conditions and provisions of this lease.

8. The Lessor agrees to maintain said property in good operating condition during the term of this lease. The Lessee agrees to indemnify the lessor against any damage to said property resulting from any willful misuse of the same by the Lessee or from its negligence. The Lessee further agrees that it will use reasonable diligence to protect said property from any damage.

9. A waiver of one or more defaults shall not be considered a waiver of any other or subsequent default.

10. All previous communications between the parties hereto, whether verbal or written, with reference to the subject matter of this agreement, are hereby abrogated, and no modification hereof shall be binding unless it shall be approved by an officer of the Lessor.

Executed this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

\_\_\_\_\_  
GULF POWER COMPANY,  
ATTEST: By \_\_\_\_\_  
\_\_\_\_\_  
Secretary Vice President  
\_\_\_\_\_  
Secretary Lessee

WITNESS AS TO LESSEE:

_____	By _____
LESSE	GULF POWER COMPANY
By: _____	By: _____
_____	_____
(Print or Type Name)	(Print or Type Name)
Title: _____	Title: _____
Date: _____	Date: _____
ISSUED BY: _____	Mark Crosswhite
_____	EFFECTIVE: _____

Section No. VII  
~~Fifth~~<sup>Fourth</sup> Revised Sheet No. 7.24  
Canceling ~~Fourth~~<sup>Third</sup> Revised Sheet No. 7.24

**GULF POWER COMPANY**

**AGREEMENT FOR UNDERGROUND ELECTRIC CONSTRUCTION BY THE UTILITY**  
Form 8

THIS AGREEMENT made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, ~~2019~~\_\_\_\_\_, by and between GULF POWER COMPANY, hereinafter called the Utility, and \_\_\_\_\_

\_\_\_\_\_, hereinafter called the Applicant, sets forth the standards and conditions which will apply to the construction, installation, repair and ownership of the underground facilities to be located at \_\_\_\_\_, Exhibit "A" hereto, contains a detailed description of the property where the facilities will be constructed or installed.;

WITNESSETH THAT:

WHEREAS, the Utility owns and operates an electric distribution system in \_\_\_\_\_ County, Florida, in which the Applicant owns the real property described in Exhibit "A" on some or all of which the Applicant has constructed or proposes to construct certain improvements; and

WHEREAS, the Applicant has ~~chosen Option 1 for underground electrical distribution facilities in a new residential subdivision as described in the Utility's Tariff (Section IV, Rules & Regulations) and requested~~ the Utility to supply and install all primary, secondary, and service trench, duct, and cable for the purpose of supplying electric service to the improvements to be located on the property described on Exhibit "A"; and

WHEREAS, the Utility desires to cooperate with the Applicant and to install the underground distribution system;

NOW, THEREFORE, in consideration of the premises and of the mutual agreements hereinafter set forth, it is agreed by and between the parties as follows:

1. Upon compliance by Applicant with all of the provisions of this Agreement in a manner acceptable to the Utility, the Utility shall install, own and maintain the necessary facilities for providing underground electric service to the improvements located on that portion of the property as shown on Exhibit "C" attached. At no time shall the Utility be required by the Applicant, its successors or assigns to furnish other than single phase service through these facilities except as otherwise shown on Exhibit "C" and at a cost to the Applicant as specifically described in Exhibit "C".
2. The Applicant agrees to prepare an orderly plan for the location of all utility lines and equipment to be installed and to cause all utility companies and contractors involved to install their lines and equipment in the locations specified in said plan.
3. The Applicant agrees to cause to be conveyed to the Utility, without cost, all easements, including rights of ingress and egress, necessary or convenient to the Utility or required by it for the purpose of constructing, operating, maintaining, and removing said underground electrical distribution lines and other necessary equipment.
4. The Applicant shall remove or cause to be removed, at his expense, from the Utility easement or route of trench line, whether in a street, alley or otherwise, all trees, stumps or any other obstructions and shall not hard surface street, parking areas, courts, walkways, or other areas on the trench line route until the necessary ducts have been installed by the Utility. The Applicant shall locate and mark all property and/or lot corners and establish finish grade along the route of construction of the underground distribution system. The Applicant agrees to reimburse the Utility for the costs of facilities found to be installed at the wrong



location or grade due to Applicant requested changes in property lines, easement, grade, and/or errors in staking or trenching.

5. The service entrance facilities for the improvements shall in all respects conform to the requirements of all applicable codes, the Rules and Regulations of the Utility, and the terms of this Agreement. The Applicant and his successors in interest will provide the service entrance facilities in accordance with Exhibit "B".

**ISSUED BY:** Mark Crosswhite~~Travis Bowden~~

**EFFECTIVE:** ~~January 13, 1999~~

Section No. VII  
~~Second~~First Revised Sheet No. 7.24.1  
Canceling ~~First Revised~~Original Sheet No. 7.24.1

6. Applicant agrees to include in all conveyances of the property described in Exhibit "A", or subdivision of that property, a covenant running with the property and inuring to the benefit of the Utility that requires all electric service to that property to be underground electric service, and that no electric service shall be overhead, except where the Utility determines it is necessary based on its sole discretion. This covenant shall bind the Applicant, its successors and assigns as set forth in paragraph 11.

7. The Utility agrees that it will provide underground electric service in accordance with Exhibit "C" upon application for service by an owner or occupant and no such owner or occupant shall be provided electric service other than underground. Said service will be provided by the Utility under applicable Rate Schedules and its Rules and Regulations as filed with the Florida Public Service Commission.

8. The rights of Owners and occupants and of the public, in and to the streets, alleys, parks, and public ways encompassed within the perimeter of Exhibit "C" shall be subject to a paramount right of the Utility to utilize same for construction, repair, maintenance, and operation of an underground electrical distribution system; and no owner or occupant shall so use or occupy his property as to obstruct or interfere with the construction, repair, maintenance or operation of said electric distribution system.

9. The Applicant agrees to pay to the Utility the difference between the estimated cost of the underground electrical distribution facilities and the estimated cost of equivalent overhead electrical distribution facilities, which difference is \$\_\_\_\_\_ and which has this day been paid by the Applicant to the Utility.

10. Nothing in this Agreement shall be construed or have the effect of vesting in the Applicant any right, title or interest in or to any underground distribution facilities, all of which shall be and remain the exclusive property of the Utility.

11. This Agreement shall be binding upon and inure to the benefit of the successors and assigns of the Utility but shall not be assignable by the Applicant except with the written consent of the Utility first had and obtained; provided, however, that this prohibition shall not be construed to prevent the Applicant from conveying any portion of the property in the Development shown on Exhibit "A" if such conveyance is made in accordance with the terms of this instrument.

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be properly executed in four counterparts as of the day and year first above written.

APPLICANT:

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Print Name: \_\_\_\_\_

WITNESS:

\_\_\_\_\_

Date: \_\_\_\_\_

**APPLICANT**

GULF POWER COMPANY:

By: \_\_\_\_\_  
Marketing General Manager

ATTEST:

\_\_\_\_\_

Date: \_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

(Print or Type Name)

(Print or Type Name)

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Correspondence with the Applicant should be addressed to:

NAME: \_\_\_\_\_

FIRM: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP CODE: \_\_\_\_\_

**ISSUED BY:** Mark Crosswhite~~Travis Bowden~~

**EFFECTIVE:** January 4, 2000

11. Representatives from the Utility and the Applicant, through their signatures below, and in witness whereof, acknowledge this agreement for Underground Construction Standards set forth above as properly executable:

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be properly executed in four counterparts as of the day and year first above written.

APPLICANT:

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Print Name: \_\_\_\_\_

WITNESS:

\_\_\_\_\_  
Date: \_\_\_\_\_

~~GULF POWER COMPANY:~~

By: \_\_\_\_\_  
Marketing General Manager

ATTEST:

\_\_\_\_\_  
Date: \_\_\_\_\_

**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_  
(Print or Type Name) (Print or Type Name)

Title: \_\_\_\_\_ Title: \_\_\_\_\_

Date: \_\_\_\_\_ Date: \_\_\_\_\_

Correspondence with the Applicant should be addressed to:

NAME: \_\_\_\_\_

FIRM: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP CODE: \_\_\_\_\_

ISSUED BY: Mark Crosswhite~~Susan Story~~  
2004

EFFECTIVE: June 29,

**GULF POWER COMPANY**  
**APPLICATION FOR UNDERGROUND SERVICE IN AN OVERHEAD AREA**  
**Form 10**

NAME OF APPLICANT \_\_\_\_\_ DATE \_\_\_\_\_

SERVICE ADDRESS \_\_\_\_\_

The Applicant requests Gulf Power Company to furnish underground electric service from overhead facilities as shown on the sketch attached as Exhibit "A". The Applicant agrees to pay the Company \$- \_\_\_\_\_, the estimated cost difference between the requested underground service and the overhead service that would otherwise have been installed or, if the Company has previously provided an overhead service to the Applicant's point of delivery, the cost of the requested underground service plus the cost of removal and the estimated remaining net book value of the existing facilities to be removed, less the estimated net salvage value, of the facilities to be removed~~existing overhead service.~~

The Applicant agrees to provide service entrance facilities as shown on Exhibit "B" that conform to the requirements of all applicable codes and the rules and regulations of the Company.

The Company agrees to provide all labor and material to install the conduit and cable from the Company's overhead facilities to the Applicant's service entrance facilities. Credit may be given for trench, ~~and~~ backfill and Company-approved materials if provided by the Applicant.

The Applicant shall remove or cause to be removed, at the Applicant's~~his~~ expense, all trees, stumps, or any other obstructions and shall establish finish grade along the trench line prior to installation of the underground service. The Applicant is responsible for providing all landscaping, landscaping replacement, and repair to any sidewalks, driveways or piping (installed before this requested service work is completed) that may be damaged in any way as a result of the underground installation. Any repair or landscaping performed by the Company will be at the additional expense of the Applicant. The Applicant will provide for a timely and orderly installation of all underground facilities at this location and will be responsible for the location of all privately owned underground facilities in the area of this work before any construction begins.

By signing this application agreement, the Applicant agrees to cause to be conveyed to the Company, without cost, all easements, including rights of ingress and egress, necessary or convenient to the Company or required by it for the purpose of constructing, operating, maintaining and removing said underground electrical distribution facilities and other equipment~~allow, and grants an easement for, the Company and its contractors rights of ingress and egress necessary for the construction, operation, and maintenance of its underground electric distribution lines and other equipment.~~

Nothing in this application agreement shall be construed or have the effect of vesting in the Applicant any right, title or interest in or to any underground distribution facilities, all of which shall be and remain the property of Gulf Power Company.

This application agreement shall be binding upon the successors or legal assigns of either of the parties hereto.

**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

(Print or Type Name)

(Print or Type Name)

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_ Date: \_\_\_\_\_

\_\_\_\_\_  
Applicant \_\_\_\_\_

Application Taken By \_\_\_\_\_ Date \_\_\_\_\_

Approved By \_\_\_\_\_ Date \_\_\_\_\_

\_\_\_\_\_  
Supervisor of Division Engineering

**ISSUED BY:** Mark Crosswhite **EFFECTIVE:** \_\_\_\_\_

**GULF POWER COMPANY**

**Contract for Time-of-Use Conservation Rate  
Form 11**

**Rate Schedule \_\_\_\_\_**

Agreement, made this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_\_, by and between Gulf Power Company, a corporation, (hereafter called the "Company"); and \_\_\_\_\_, (hereafter called "Customer").

WHEREAS, the Customer has applied for electric service to be provided by the Company under the rates, terms, and conditions of the optional Time-of-Use Conservation Rate Schedule adopted by the Florida Public Service Commission; and

WHEREAS, the Customer hereby acknowledges that the rates, terms, and conditions contained in the above-referenced Rate Schedule have been read and are understood; and

WHEREAS, the Customer acknowledges that the rates, terms, and conditions of the above-referenced Rate Schedule may be changed periodically by the Public Service Commission and that such changes will apply to the Customer;

It is hereby agreed:

(1) \_\_\_\_\_ This is an initial /\_\_\_/, or subsequent /\_\_\_/, (check one) selection of service under this optional rate schedule. The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by a residential Customer. The term of this agreement shall be as provided below, but not less than the period specified in the applicable rate schedule.

(2) \_\_\_\_\_ The Customer has /\_\_\_/, has not /\_\_\_/, (check one) chosen the Optional Method of Meter Payment and agrees to its terms if applicable. The approved cost to be paid by the Customer, if the optional method is chosen, is \$ \_\_\_\_\_.

(3) \_\_\_\_\_ This agreement shall become effective on \_\_\_\_\_, 19\_\_\_\_\_, or as soon thereafter as is practicable, and shall be for a term of \_\_\_\_\_ year(s) thereafter.

Accepted:

Gulf Power Company \_\_\_\_\_

\_\_\_\_\_  
Customer

\_\_\_\_\_  
Representative of Gulf Power Company

\_\_\_\_\_  
Address

Office

\_\_\_\_\_  
Phone

\_\_\_\_\_  
Account Number

**Reserved For Future Use**

**ISSUED BY:** Mark Crosswhite \_\_\_\_\_ **EFFECTIVE:** \_\_\_\_\_



IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day and year first above written.

\_\_\_\_\_  
FOR THE CUSTOMER:

Witnesses:

\_\_\_\_\_  
by \_\_\_\_\_

\_\_\_\_\_  
its \_\_\_\_\_

\_\_\_\_\_  
Attest: \_\_\_\_\_

\_\_\_\_\_  
FOR THE COMPANY:

Witnesses:

\_\_\_\_\_  
by \_\_\_\_\_

\_\_\_\_\_  
its \_\_\_\_\_

\_\_\_\_\_  
Attest: \_\_\_\_\_

**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_  
(Print or Type Name) (Print or Type Name)

Title: \_\_\_\_\_ Title: \_\_\_\_\_

Date: \_\_\_\_\_ Date: \_\_\_\_\_

**ISSUED BY:** Mark Crosswhite

**EFFECTIVE:**

IN WITNESS WHEREOF, the SGC and the Company executed this Agreement this \_\_\_\_\_ day of \_\_\_\_\_.

ATTEST: \_\_\_\_\_ GULF POWER COMPANY

\_\_\_\_\_  
Secretary By \_\_\_\_\_  
\_\_\_\_\_  
Vice President

WITNESS AS TO CUSTOMER \_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
Official Capacity

**APPLICANT** \_\_\_\_\_ **GULF POWER COMPANY**

By: \_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_  
(Print or Type Name) (Print or Type Name)

Title: \_\_\_\_\_ Title: \_\_\_\_\_

Date: \_\_\_\_\_ Date: \_\_\_\_\_

**ISSUED BY:** Mark Crosswhite **EFFECTIVE:** \_\_\_\_\_

GULF POWER COMPANY  
 OPTIONAL RELAMPING SERVICE AGREEMENT  
 CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING  
 RATE SCHEDULE OS (PART I/II)  
 Form 19

Schedule E-14  
 Docket No. 110138-EI  
 Page 89 of 108

Contract No. \_\_\_\_\_

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ ~~Sec. Sec. No~~ Tax I. D. \_\_\_\_\_

~~Residential (-)~~ ~~Home Business (-)~~ ~~Commercial (-)~~ ~~Industrial (-)~~ ~~Street Lighting (-)~~

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Mailing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ TLM No(s). \_\_\_\_\_

JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ ~~New Installation (-)~~ ~~Existing Installation (-)~~

**UNMETERED CUSTOMER-OWNED FIXTURES:**

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of <del>\$1.321.69</del> each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of <del>\$2.34</del> each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of <del>\$2.473.16</del> each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of <del>\$3.694.72</del> each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of <del>\$10.22</del> each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of <del>\$3.784.84</del> each per month	\$ _____
---	----------

**METERED CUSTOMER-OWNED FIXTURES:**

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or <del>\$0.530.68</del> each per month	\$ _____
_____ 16,000 Lumen (150 Watts) Light(s) to be billed at a base rate of <del>\$0.67</del> each per month	\$ _____
_____ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or <del>\$0.550.70</del> each per month	\$ _____
_____ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or <del>\$0.540.69</del> each per month	\$ _____
_____ 125,000 Lumen (1000 Watts) Light(s) to be billed at a base rate of <del>\$0.88</del> each per month	\$ _____

Metal Halide Lighting:

_____ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or <del>\$0.650.83</del> each per month	\$ _____
---	----------

**ADDITIONAL FACILITIES:**

_____ <del>Thirty five (35) ft. Wood Pole(s) to be installed at \$4.27 each per month</del>	\$ _____
_____ <del>All Other Additional Facilities to be installed at 1.74% per month of Company's total installed cost</del>	\$ _____
Total Base Monthly Charge*	\$ _____

\*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all

maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: ~~Susan Story~~ Mark Crosswhite

EFFECTIVE: ~~January 31, 2006~~  
Schedule E-14  
Docket No. 110138-EI  
Page 90 of 108

**GULF POWER COMPANY  
 OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)  
 ADDENDUM TO CONTRACT FOR STREET AND  
 GENERAL AREA LIGHTING SERVICE  
 RATE SCHEDULE OS (PART I/II)**

Form 20

Contract No. \_\_\_\_\_

TOTAL INSTALLED COST OF FIXTURE(S) \$ _____				
<b>MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT</b>				
<u>Rate Schedule OS (Part I/II) – Street and Outdoor Lights</u>				
<u>Type Light</u>	<u>Lamp Wattage</u>	<u># of Lights</u>	<u>Price Per Light*</u>	<u>Total Flat Amount/Mo.</u>
		(a)	(b)	(c) = (a) x (b)
<b>Total Base Monthly Charge****</b>				\$ _____

\*\*\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of the fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis, the Maintenance and Energy Charges for the fixtures(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

<b>GULF POWER COMPANY</b>	<b>CUSTOMER</b>
Application Taken By _____	Customer _____
Approved By _____	Title _____
Authorized Company Representative	Date _____

<b>High Pressure Sodium:</b>				
8800 Open Bottom	100	_____	\$1.97	_____
8800 Open Bottom w/Shield	100	_____	\$2.18	_____
8800 Acorn	100	_____	\$4.27	_____
8800 Colonial	100	_____	\$2.16	_____
8800 English Coach	100	_____	\$4.53	_____

8800 Cobrahead	100		\$2.18	
25000 Cobrahead	250		\$3.60	
46000 Cobrahead	400		\$4.88	
8800 Cutoff Cobrahead	100		\$2.26	
25000 Cutoff Cobrahead	250		\$3.61	
46000 Cutoff Cobrahead	400		\$4.88	
25000 UNMT Bracket Mount CIS	250		\$5.00	
25000 MTRD Bracket Mount CIS	250		\$3.08	
25000 UNMT Tenon Top CIS	250		\$5.00	
25000 MTRD Tenon Top CIS	250		\$3.08	
46000 Directional	400		\$5.04	
46000 UNMT Shoebox	400		\$5.88	
46000 MTRD Shoebox	400		\$2.73	
25000 Small Off Road	250		\$4.96	
46000 Small Off Road	400		\$6.30	
<b>Metal Halide:</b>				
12000 Acorn	175		\$5.76	
12000 Colonial	175		\$3.67	
12000 English Coach	175		\$6.03	
32000 Small Flood	400		\$5.16	
32000 UNMT Small Parking Lot	400		\$6.27	
32000 MTRD Small Parking Lot	400		\$3.14	
100000 Large Flood	1000		\$11.29	
100000 UNMT Large Parking Lot	1000		\$12.84	
100000 MTRD Large Parking Lot	1000		\$5.57	
<p>*Includes only the Maintenance and the Energy Charge portions of the Total Charge except for the MTRD Shoebox, MTRD Small Parking Lot, MTRD Large Parking Lot, MTRD Bracket Mount CIS, and MTRD Tenon Top CIS fixtures. For the metered fixtures, the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture(s).</p>				

ISSUED BY: Susan Story/Mark Crosswhite

EFFECTIVE: January 31, 2006

**THIS PAGE IS RESERVED FOR FUTURE USE**

Form 20 Contract No. \_\_\_\_\_

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer; and the billing of the fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis, the Maintenance and Energy Charges for the fixtures(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

**GULF POWER COMPANY** \_\_\_\_\_ **CUSTOMER**

Application  
Taken By \_\_\_\_\_ Customer \_\_\_\_\_  
Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Authorized Company Representative \_\_\_\_\_  
Date \_\_\_\_\_

8. Notices - All notices and other communications hereunder shall be in writing and shall be delivered by hand, by prepaid first class registered or certified mail, return receipt requested, by courier or by facsimile, addressed as follows:

If to the Company: Gulf Power Company  
500 Bayfront Parkway  
~~One Energy Place P. O. Box 1151~~  
Pensacola, FL 32520  
Facsimile: \_\_\_\_\_  
Attention: \_\_\_\_\_

with a copy to: Gulf Power Company  
500 Bayfront Parkway  
~~One Energy Place P. O. Box 1151~~  
Pensacola, FL 32520  
Facsimile: \_\_\_\_\_  
Attention: \_\_\_\_\_

If to the Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Facsimile: \_\_\_\_\_  
Attention: \_\_\_\_\_

with a copy to: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Facsimile: \_\_\_\_\_  
Attention: \_\_\_\_\_

Except as otherwise expressly provided in this Agreement, all notices and other communications shall be deemed effective upon receipt. Each party shall have the right to designate a different address for notices to it by notice similarly given.

9. Assignment: No Third Party Beneficiaries - This Agreement shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. No assignment of any rights or delegation of any obligations hereunder shall have the effect of releasing the assigning party of any of its obligations hereunder, and the assigning party shall remain primarily liable and responsible therefore notwithstanding any such assignment or delegation. Nothing in this Agreement shall be construed to confer a benefit on any person not a signatory party hereto or such signatory party's successors and assigns.

ISSUED BY: Mark Crosswhite~~Travis Bowden~~  
September 3, 1996

EFFECTIVE:



IN WITNESS WHEREOF, the Customer and the Company have executed this Agreement the day and year shown above.

CUSTOMER: \_\_\_\_\_

Witnesses:

\_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_ Its: \_\_\_\_\_

\_\_\_\_\_ Attest: \_\_\_\_\_

COMPANY: \_\_\_\_\_ GULF POWER COMPANY

Witnesses:

\_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_ Its: \_\_\_\_\_

\_\_\_\_\_ Attest: \_\_\_\_\_

\_\_\_\_\_  
**APPLICANT**

**GULF POWER COMPANY**

By: \_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_  
(Print or Type Name)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_ Title: \_\_\_\_\_

Date: \_\_\_\_\_ Date: \_\_\_\_\_

**GULF POWER COMPANY  
 CUSTOMER-OWNED LIGHTING AGREEMENT  
 (WITHOUT RELAMPING SERVICE PROVISIONS)  
 RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. \_\_\_\_\_

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Sec. Sec. No Tax I. D. \_\_\_\_\_

Residential ( ) Home Business ( ) Commercial ( ) Industrial ( ) Street Lighting ( )

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Mailing-Billing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

No. of Light(s) \_\_\_\_\_ Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ TLM No(s). \_\_\_\_\_

JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ New Installation ( ) Existing Installation ( )

**CUSTOMER-OWNED FIXTURE(S):**

**High Pressure Sodium**

\_\_\_\_\_ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.79 1.01 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$1.02 2.46 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.15 4.03 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 125000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$9.33 each per month \$ \_\_\_\_\_

**Metal Halide**

\_\_\_\_\_ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of \$1.38 1.77 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 13000 Lumen (1500 Watts PS) Light(s) to be billed at a base rate of \$1.60 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.13 4.01 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$7.27 9.31 each per month \$ \_\_\_\_\_

All others to be billed as follows:

\_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (KWH/kWh for one light = \_\_\_\_\_) \$ \_\_\_\_\_  
 \_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (KWH/kWh for one light = \_\_\_\_\_) \$ \_\_\_\_\_  
 \_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (KWH/kWh for one light = \_\_\_\_\_) \$ \_\_\_\_\_

**ADDITIONAL FACILITIES:**

\_\_\_\_\_ Thirty-five (35) ft. Wood Pole(s) to be installed at \$4.27 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ All Other Additional Facilities to be installed at 1.74% per month of \$ \_\_\_\_\_  
 \_\_\_\_\_ Company's total installed cost \$ \_\_\_\_\_

Total Base Monthly Charge\*\* \$ \_\_\_\_\_

\* This base rate per light is calculated by taking the KWH/kWh for one light and multiplying by \$0.019230 0.2462/KWH/kWh. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 13000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, or 100000 Lumen, or 125000 Lumen lights shown above.

\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: ~~Susan Story~~ Mark Crosswhite

EFFECTIVE: ~~January 31, 2006~~

7. Limitation of Liability. Company does not guarantee that service will be free from, and Company shall not be liable for, interruptions, surges, voltage fluctuations or disturbances. Company shall have no liability for any loss or damage from any loss of service, or delay in providing service.

8. Assignment of Contract. Customer shall not assign this Contract without written consent of Company.

9. Remedies. In the event of default by either party, the non-defaulting party may pursue any and all judicial and administrative remedies and relief available.

10. Non-waiver: The parties agree that this Contract does not preclude the Company from collecting any additional costs as directed or authorized by a legislative body, administrative body, or court having jurisdiction over such issues.

11. Miscellaneous. A waiver of one or more defaults by either party shall not be deemed a waiver of any other or subsequent default by such party. ~~This Contract, upon becoming effective, shall cancel and supersede any previously existing agreement covering supply by Company to Customer of electric energy to any premises identified in one or more Premises Exhibits attached hereto.~~ This document, those documents incorporated by reference and any attachments constitute the entire agreement between the parties with respect to the subject matter of this Contract. No modification of this Contract, except as provided in paragraph 2 above, shall be binding unless it is in writing and accepted by Customer and Company. This Contract shall be governed by the laws of the State of Florida.

**IN WITNESS WHEREOF**, each of the parties hereto has caused this Contract to be executed by its duly authorized representative, as of the effective date hereof.

\_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Section No. VII  
~~First Revised Original Sheet No. 7.61~~  
~~Canceling Original Sheet No. 7.61~~

**PREMISES EXHIBIT DATED \_\_\_\_\_**  
**TO**  
**MASTER CONTRACT FOR ELECTRIC SERVICE DATED \_\_\_\_\_**  
Form 27

Gulf Power Company ("Company") and \_\_\_\_\_ ("Customer") agree that the Master Contract ("Contract") for electric service shall apply to each of the premises identified below.

1. Service to Premises.

The characteristics of the service to be furnished at this premises under this Contract are as follows:

- a. Premises location: \_\_\_\_\_
- b. Frequency: Approximately sixty (60) hertz
- c. Voltage and Phase: \_\_\_\_\_
- d. Delivery Point: \_\_\_\_\_
- e. Rate Schedule(s): \_\_\_\_\_
- f. Service level: ( ) transmission ( ) primary ( ) secondary
- g. Rate Rider(s): \_\_\_\_\_
- h. Commencement of electric service not later than: \_\_\_\_\_
- i. Contract Capacity: \_\_\_\_\_
- j. Minimum billing demand: \_\_\_\_\_

2. Term. This Premises Exhibit shall be effective for the above premises on the date of commencement of electric service under the terms identified in (a) through (j) above. The term of the Contract for this premises shall be \_\_\_\_\_ ( ) year(s) from the date of commencement of electric service under the terms identified in (a) through (j) above. The Contract shall continue in effect thereafter until terminated by either party providing written notice to the other in accordance with the rules, regulations and applicable rate schedules.

3. Additional Provisions. Additional terms and conditions relating to the provision of service to the premises identified herein may be attached hereto. Such attached terms and conditions shall be controlling over any conflicting terms set forth herein or in the Contract. The following such terms and conditions are attached hereto and incorporated herein by reference:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

4. Prior Agreements. This Premises Exhibit, upon becoming effective, shall cancel and supersede any previously existing Premises Exhibit or other agreement covering service to this premises.

Company and Customer have each caused this Premises Exhibit to be executed by its duly authorized representative as of the date stated above.

	<b>GULF POWER COMPANY</b>
By: _____	By: _____
Title: _____	Title: _____

## INDEX TO SCHEDULES

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b> May 18, 2010
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<u>CLASSIFICATION</u>	<u>SHEET NO.</u>
Schedule COG-1 – Standard Rate For Purchase of As-Available Energy From Qualifying Cogeneration and Small Power Production Facilities (Qualifying Facilities)	9.2
Schedule COG-2 – Standard Offer Contract Rate For Purchase of Firm Capacity and Energy From Small Qualifying Facilities (less than 75 MW) or From Solid Waste Facilities	9.8
Standard Offer Contract For the Purchase of Firm <u>Capacity</u> Energy and <u>Energy</u> Capacity From a 9.19 <u>Small Qualifying Facility (less than 100kW) or From a Solid Waste Facility</u>	
Form 12 – Application for Interconnection of Customer-Owned Generation	9.33
Standard Interconnection Agreement	9.35
Standard Interconnection Agreement for Customer-Owned Tier 1 Renewable Generation Systems (10 kW or less)	9.47
Standard Interconnection Agreement for Customer-Owned Tier 2 Renewable Generation Systems (Greater than 10 kW and Less than or Equal to 100 kW)	9.56
Standard Interconnection Agreement for Customer-Owned Tier 3 Renewable Generation Systems (Greater than 100 kW and Less than or Equal to 2 MW)	9.66
Standard Interconnection Application for Customer-Owned Renewable Generation Systems	9.76
Schedule REF-1 – Standard Offer Contract Rate For Purchase of Firm Capacity and Energy From <u>a Renewable Energy Facilities</u> Facility or Small Qualifying Facility	9.81
<del>Renewable</del> Standard Offer Contract For Purchase of Firm Capacity and Energy From a Renewable Energy Facility <u>or Small Qualifying Facility</u>	9.97
Standard Interconnection Agreement for Non-Export Parallel Operators 10 MVA Or Less	9.115

# GULF POWER COMPANY

Canceling First Revised Original Sheet No. 9.32.2

10.12 Survival of Agreement. This Agreement as may be amended from time to time, shall be binding and insure to the benefit of the Parties' respective successors-in-interest and legal representatives.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by their duly authorized officers.

ATTEST: \_\_\_\_\_ GULF POWER COMPANY

\_\_\_\_\_ BY \_\_\_\_\_

\_\_\_\_\_ Vice President

\_\_\_\_\_ TITLE \_\_\_\_\_

Secretary \_\_\_\_\_

\_\_\_\_\_ DATE \_\_\_\_\_

ATTEST: \_\_\_\_\_ QF

\_\_\_\_\_ BY \_\_\_\_\_

\_\_\_\_\_ TITLE \_\_\_\_\_

Witness as to QF \_\_\_\_\_ Official Capacity

\_\_\_\_\_ DATE \_\_\_\_\_

Witness as to QF \_\_\_\_\_

**QF** \_\_\_\_\_ **GULF POWER COMPANY**

By: \_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_ (Print or Type Name)

\_\_\_\_\_ (Print or Type Name)

Title: \_\_\_\_\_ Title: \_\_\_\_\_

\_\_\_\_\_

Date: \_\_\_\_\_ Date: \_\_\_\_\_

\_\_\_\_\_

# GULF POWER COMPANY

Canceling ~~First Revised~~ Original Sheet No. 9.40

11. Notification

For purpose of making emergency or any communications relating to the operation of the Facility, under the provisions of this Agreement, the parties designate the following people for notification:

For Gulf: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

For QF or Distributed Resource:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Phone: \_\_\_\_\_

IN WITNESS WHEREOF, the QF or Distributed Resource and the Company executed this Agreement this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

ATTEST: \_\_\_\_\_ GULF POWER COMPANY

\_\_\_\_\_  
Secretary By: \_\_\_\_\_  
Vice President

\_\_\_\_\_  
Date: \_\_\_\_\_

ATTEST: \_\_\_\_\_ QF or Distributed Resource

\_\_\_\_\_  
By: \_\_\_\_\_

\_\_\_\_\_  
Title: \_\_\_\_\_  
Witness as to QF or Distributed Resource \_\_\_\_\_ Official Capacity

\_\_\_\_\_  
Date: \_\_\_\_\_

Witness as to QF or Distributed Resource  
QF or Distributed Resource

By: \_\_\_\_\_  
(Signature)



\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

GULF POWER COMPANY

By: \_\_\_\_\_

(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**ISSUED BY:** Mark Crosswhite~~Susan N. Story~~  
2006

**EFFECTIVE:** ~~December 20,~~

<b>PAGE</b> 9 of 9	<b>EFFECTIVE DATE</b> October 1, 2008
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(Continued from Schedule Tier 1, Sheet No. 9.54)

22. **Official Notification**

For the purpose of making emergency or other communication relating to the operation of the Facility under the provisions of this agreement, the parties designate the following people for said notification:

For the Company: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

For the Customer: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_  
 (Signature)

\_\_\_\_\_  
 (Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Attest: \_\_\_\_\_  
 \_\_\_\_\_

**CUSTOMER**

By: \_\_\_\_\_  
 (Signature)

\_\_\_\_\_  
 (Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

PAGE 10 of 10	EFFECTIVE DATE October 1, 2008
------------------	-----------------------------------

(Continued from Tier 2, Sheet No. 9.64)

23. **Official Notification**

For the purpose of making emergency or other communication relating to the operation of the Facility under the provisions of this agreement, the parties designate the following people for said notification:

For the Company: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

For the Customer: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_  
 (Signature)

\_\_\_\_\_  
 (Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Attest: \_\_\_\_\_  
 \_\_\_\_\_

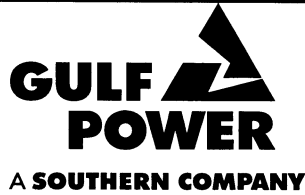
**CUSTOMER**

By: \_\_\_\_\_  
 (Signature)

\_\_\_\_\_  
 (Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_



Section No. IX  
~~Third~~Second Revised Sheet No. 9.75  
Canceling ~~Second~~First Revised Sheet No. 9.75

Schedule E-14  
Docket No. 110138-EI  
Page 106 of 108

<b>PAGE</b> 10 of 10	<b>EFFECTIVE DATE</b> October 1, 2008
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(Continued from Tier 3, Sheet No. 9.74)

23. **Official Notification**

For the purpose of making emergency or other communication relating to the operation of the Facility under the provisions of this agreement, the parties designate the following people for said notification:

For the Company: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

For the Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**GULF POWER COMPANY**

By: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Attest: \_\_\_\_\_

**CUSTOMER**

By: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

ISSUED BY: Mark Crosswhite Susan Story



Section No. IX  
First Revised Original Sheet No. 9.122  
Canceling Original Sheet No. 9.122

<b>PAGE</b> 8 of 8	<b>EFFECTIVE DATE</b> May 18, 2010
-----------------------	---------------------------------------

(Continued from Agreement, Sheet No. 9.121)

**IN WITNESS WHEREOF**, Customer and the Company have executed this Agreement the day and year first above written.

WITNESSES: \_\_\_\_\_ CUSTOMER  
\_\_\_\_\_  
By: \_\_\_\_\_  
\_\_\_\_\_  
Its: \_\_\_\_\_

WITNESSES: \_\_\_\_\_ COMPANY  
\_\_\_\_\_  
By: \_\_\_\_\_  
\_\_\_\_\_  
Its: \_\_\_\_\_

\_\_\_\_\_  
ATTEST:  
\_\_\_\_\_  
\_\_\_\_\_  
Secretary

**GULF POWER COMPANY**

By: \_\_\_\_\_  
\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**CUSTOMER**

By: \_\_\_\_\_  
\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or Type Name)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

ISSUED BY: Mark Crosswhite~~Susan Story~~

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Trace how the billing determinants were derived from the preliminary forecasts used for test year budget. Provide supporting assumptions and details of forecasting techniques. Reconcile the billing determinants with the forecast by customer class determinants with the forecast by customer class in the Ten-Year-Site Plan.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/12 <input type="checkbox"/> Prior Year Ended 12/31/11 <input type="checkbox"/> Historical Year Ended 12/31/10
COMPANY: GULF POWER COMPANY		Witness: R. L. McGee
DOCKET NO.: 110138-EI		

Derivation of Billing Determinants - Summary

Line No.

- 1 The following summarizes the derivation of billing determinants used in the test year budget. Additional detail is included in Gulf Witness McGee's
- 2 testimony.
- 3 Customers:
- 4 The residential, commercial and industrial customer forecasts, by rate, were based primarily on input from Gulf's field Energy Sales and Efficiency
- 5 Managers with the assistance of their field employees.
- 6 Outdoor lighting customer projections were derived from historical growth rates.
- 7 Energy Sales and Billing Demand:
- 8 Residential and commercial class-level energy projections were developed using multiple linear regression models. Historical ratios were then used to
- 9 develop energy projections by rate.
- 10 Annual energy sales and peak demand projections for the largest industrial and commercial customers were based on one-on-one customer interviews.
- 11 Projections of monthly energy and billing demand were derived from these annual projections using historical relationships between monthly and annual
- 12 values. Monthly energy projections, by rate, for small industrial customers were developed using historical growth rates.
- 13 The rate-level billing demands for commercial and small industrial customers were developed using historical relationships between energy and demand.
- 14 Outdoor lighting energy was projected using historical growth rates.
- 15 The projected billing determinants, by class, are consistent with the forecast utilized in the 2011 Ten Year Site Plan.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the number of customers served at transmission, subtransmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/10

Witness: M. T. O'Sheasy, R. L. McGee

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RATE SCHEDULE	AVERAGE CUSTOMERS	TRANSMISSION (LEVEL 2) CUSTOMERS	SUB-TRANSMISSION (LEVEL 3) CUSTOMERS	PRIMARY DISTRIBUTION (LEVEL 4) CUSTOMERS	SECONDARY DISTRIBUTION (LEVEL 5) CUSTOMERS
1	RATE CLASS RESIDENTIAL	379,435	0	0	0	379,435
2	RATE CLASS GS	29,154	0	0	2	29,152
3	RATE CLASS GSD/GSDT	17,384	0	3	24	17,357
4	RATE CLASS LP/LPT	320	2	12	26	280
5	RATE CLASS MAJOR ACCOUNTS	31	1	11	17	2
6	RATE CLASS OS	10,239	0	0	0	10,239
7	SUBTOTAL RETAIL	436,563	3	26	69	436,465
8	WHOLESALE	2	0	2	0	0
9	TOTAL	436,565	3	28	69	436,465



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the number of customers served at transmission, subtransmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/10

Witness: M. T. O'Sheasy, R. L. McGee

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RATE SCHEDULE	AVERAGE CUSTOMERS	TRANSMISSION (LEVEL 2) CUSTOMERS	SUB-TRANSMISSION (LEVEL 3) CUSTOMERS	PRIMARY DISTRIBUTION (LEVEL 4) CUSTOMERS	SECONDARY DISTRIBUTION (LEVEL 5) CUSTOMERS
1	RATE CLASS RESIDENTIAL	375,915	0	0	0	375,915
2	RATE CLASS GS	28,740	0	0	2	28,738
3	RATE CLASS GSD/GSDT	17,171	0	3	24	17,144
4	RATE CLASS LP/LPT	315	2	12	26	275
5	RATE CLASS MAJOR ACCOUNTS	31	1	11	17	2
6	RATE CLASS OS	10,168	0	0	0	10,168
7	SUBTOTAL RETAIL	432,340	3	26	69	432,242
8	WHOLESALE	2	0	2	0	0
9	TOTAL	432,342	3	28	69	432,242

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:  Projected Test Year Ended 12/31/12  Prior Year Ended 12/31/11  Historical Year Ended 12/31/09

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: R. L. McGee

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Rate Schedule	Month and Year	Estimated Coincident Peak (kW)	90% Confidence Interval (kW)	Estimated Noncoincident (Class) Peak (kW)	90% Confidence Interval (kW)	Estimated Customer Maximum Demand (kW)	90% Confidence Interval (kW)
1	RS	Jan 2009	1,256,412	89,180	1,256,412	89,180	NA	NA
2	RS	Feb 2009	1,254,706	80,289	1,254,706	80,289	NA	NA
3	RS	Mar 2009	1,015,608	77,018	1,032,663	89,637	NA	NA
4	RS	Apr 2009	666,873	51,288	735,990	75,579	NA	NA
5	RS	May 2009	992,949	63,445	1,041,385	54,900	NA	NA
6	RS	Jun 2009	1,241,857	76,681	1,261,150	74,705	NA	NA
7	RS	Jul 2009	1,128,213	73,521	1,205,823	61,885	NA	NA
8	RS	Aug 2009	1,074,969	51,367	1,122,780	53,666	NA	NA
9	RS	Sep 2009	1,004,191	45,356	1,024,960	59,208	NA	NA
10	RS	Oct 2009	989,040	47,727	1,016,996	45,974	NA	NA
11	RS	Nov 2009	509,285	49,259	671,467	78,239	NA	NA
12	RS	Dec 2009	1,063,944	96,027	1,063,944	96,027	NA	NA
13	Annual Peak:			1,261,150		Annual kWh:		5,029,384,426
14	12 Coincident Peak Average:			1,016,504		12 CP Load Factor:		0.56
15	90% Confidence Interval:			29,765		Class NCP Load Factor:		0.46
16	Customer Maximum Demand:		NA			Customer Maximum Demand Load Factor:		NA

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09

Witness: R. L. McGee

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Rate Schedule	Month and Year	Estimated Coincident Peak (kW)	90% Confidence Interval (kW)	Estimated Noncoincident (Class) Peak (kW)	90% Confidence Interval (kW)	Estimated Customer Maximum Demand (kW)	90% Confidence Interval (kW)
1	RSVP	Jan 2009	22,921	2,175	36,924	2,644	NA	NA
2	RSVP	Feb 2009	25,920	2,083	41,484	2,877	NA	NA
3	RSVP	Mar 2009	28,698	2,501	32,453	2,465	NA	NA
4	RSVP	Apr 2009	22,430	1,521	25,626	1,708	NA	NA
5	RSVP	May 2009	24,614	1,632	35,452	1,792	NA	NA
6	RSVP	Jun 2009	35,540	1,569	46,027	1,780	NA	NA
7	RSVP	Jul 2009	28,221	1,877	42,689	1,779	NA	NA
8	RSVP	Aug 2009	28,358	1,607	38,389	1,802	NA	NA
9	RSVP	Sep 2009	26,171	1,889	39,511	1,934	NA	NA
10	RSVP	Oct 2009	23,773	1,480	35,784	1,813	NA	NA
11	RSVP	Nov 2009	16,285	1,098	25,456	1,628	NA	NA
12	RSVP	Dec 2009	26,979	2,459	34,326	2,018	NA	NA
13	Annual Peak:			46,027		Annual kWh:		163,939,548
14	12 Coincident Peak Average:			25,826		12 CP Load Factor:		0.72
15	90% Confidence Interval:			1,016		Class NCP Load Factor:		0.41
16	Customer Maximum Demand:		NA			Customer Maximum Demand Load Factor:		NA

Supporting Schedules:

Recap Schedules:

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09

Witness: R. L. McGee

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Rate Schedule	Month and Year	Estimated Coincident Peak (kW)	90% Confidence Interval (kW)	Estimated Noncoincident (Class) Peak (kW)	90% Confidence Interval (kW)	Estimated Customer Maximum Demand (kW)	90% Confidence Interval (kW)
1	GS	Jan 2009	51,474	4,757	60,800	7,248	NA	NA
2	GS	Feb 2009	57,279	5,145	58,098	5,548	NA	NA
3	GS	Mar 2009	44,408	4,295	49,892	5,533	NA	NA
4	GS	Apr 2009	43,434	3,173	49,746	4,258	NA	NA
5	GS	May 2009	50,389	3,641	57,745	4,647	NA	NA
6	GS	Jun 2009	59,523	3,821	69,337	3,982	NA	NA
7	GS	Jul 2009	63,991	5,850	66,862	3,910	NA	NA
8	GS	Aug 2009	55,469	4,875	63,913	4,158	NA	NA
9	GS	Sep 2009	55,047	5,157	59,389	4,772	NA	NA
10	GS	Oct 2009	52,445	4,893	59,200	4,318	NA	NA
11	GS	Nov 2009	28,189	2,234	38,804	4,181	NA	NA
12	GS	Dec 2009	47,013	5,513	53,248	6,712	NA	NA
13	Annual Peak:			69,337		Annual kWh:		278,595,794
14	12 Coincident Peak Average:			50,722		12 CP Load Factor:		0.63
15	90% Confidence Interval:			2,997		Class NCP Load Factor:		0.46
16	Customer Maximum Demand:			NA		Customer Maximum Demand Load Factor:		NA

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09  
 Witness: R. L. McGee

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Rate Schedule	Month and Year	Estimated Coincident Peak (kW)	90% Confidence Interval (kW)	Estimated Noncoincident (Class) Peak (kW)	90% Confidence Interval (kW)	Estimated Customer Maximum Demand (kW)	90% Confidence Interval (kW)
1	GSD/GSDT	Jan 2009	334,985	27,983	385,684	32,993	691,674	NA
2	GSD/GSDT	Feb 2009	355,172	26,914	395,377	31,189	700,771	NA
3	GSD/GSDT	Mar 2009	339,793	28,922	377,687	23,018	685,311	NA
4	GSD/GSDT	Apr 2009	390,544	19,754	423,857	24,480	638,762	NA
5	GSD/GSDT	May 2009	430,117	23,939	502,974	28,731	683,401	NA
6	GSD/GSDT	Jun 2009	494,719	24,655	535,406	24,585	715,495	NA
7	GSD/GSDT	Jul 2009	512,150	22,817	512,150	22,817	736,600	NA
8	GSD/GSDT	Aug 2009	481,030	20,894	494,629	20,707	725,764	NA
9	GSD/GSDT	Sep 2009	463,689	21,846	491,596	27,702	716,891	NA
10	GSD/GSDT	Oct 2009	467,419	24,651	483,863	26,817	713,944	NA
11	GSD/GSDT	Nov 2009	305,264	16,861	353,536	19,967	649,370	NA
12	GSD/GSDT	Dec 2009	298,198	23,562	354,679	27,807	651,346	NA

13	Annual Peak:			535,406			Annual kWh:	2,608,986,480
14	12 Coincident Peak Average:			406,090			12 CP Load Factor:	0.73
15	90% Confidence Interval:			14,637			Class NCP Load Factor:	0.56
16	Customer Maximum Demand:			736,600			Customer Maximum Demand Load Factor:	0.40

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class that is not 100% metered by time recording

Type of Data Shown:

COMPANY: GULF POWER COMPANY

meeters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 X Historical Year Ended 12/31/09

Witness: R. L. McGee

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Rate Schedule	Month and Year	Estimated Coincident Peak (kW)	90% Confidence Interval (kW)	Estimated Noncoincident (Class) Peak (kW)	90% Confidence Interval (kW)	Estimated Customer Maximum Demand (kW)	90% Confidence Interval (kW)
1	LP	Jan 2009	59,229	5,182	85,243	6,606	102,609	NA
2	LP	Feb 2009	59,978	4,702	79,936	5,325	100,533	NA
3	LP	Mar 2009	56,051	4,593	81,112	5,147	99,739	NA
4	LP	Apr 2009	80,833	4,259	86,657	5,432	100,035	NA
5	LP	May 2009	76,161	4,650	91,612	5,562	108,029	NA
6	LP	Jun 2009	87,660	5,131	94,653	5,170	112,012	NA
7	LP	Jul 2009	92,304	4,933	92,304	4,933	113,057	NA
8	LP	Aug 2009	86,942	4,909	89,664	5,374	109,155	NA
9	LP	Sep 2009	87,503	4,530	94,222	5,438	111,298	NA
10	LP	Oct 2009	96,561	5,157	98,045	4,687	112,031	NA
11	LP	Nov 2009	69,234	4,270	76,573	4,694	107,057	NA
12	LP	Dec 2009	50,645	5,132	81,755	5,306	96,865	NA
13	Annual Peak:			98,045		Annual kWh:		545,057,020
14	12 Coincident Peak Average:			75,258		12 CP Load Factor:		0.83
15	90% Confidence Interval:			2,760		Class NCP Load Factor:		0.63
16	Customer Maximum Demand:			113,057		Customer Maximum Demand Load Factor:		0.55

Supporting Schedules:

Recap Schedules:

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: R. L. McGee

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Rate Schedule	Month and Year	Estimated Coincident Peak (kW)	90% Confidence Interval (kW)	Estimated Noncoincident (Class) Peak (kW)	90% Confidence Interval (kW)	Estimated Customer Maximum Demand (kW)	90% Confidence Interval (kW)
1	LPT	Jan 2009	142,481	3,843	155,085	2,889	170,008	NA
2	LPT	Feb 2009	146,093	2,948	155,397	2,353	168,640	NA
3	LPT	Mar 2009	128,690	2,487	149,321	3,324	172,691	NA
4	LPT	Apr 2009	165,610	2,339	174,587	2,733	178,718	NA
5	LPT	May 2009	152,931	3,119	164,018	3,212	194,071	NA
6	LPT	Jun 2009	190,068	2,258	199,921	2,904	212,701	NA
7	LPT	Jul 2009	197,710	3,045	205,339	2,979	217,370	NA
8	LPT	Aug 2009	201,413	2,387	205,188	1,819	213,566	NA
9	LPT	Sep 2009	190,649	2,393	198,160	2,074	203,953	NA
10	LPT	Oct 2009	199,960	3,893	205,569	4,066	207,915	NA
11	LPT	Nov 2009	154,350	2,950	169,408	3,110	175,254	NA
12	LPT	Dec 2009	121,608	1,833	146,639	3,118	166,195	NA
13	Annual Peak:			205,569		Annual kWh:		1,222,967,267
14	12 Coincident Peak Average:			165,964		12 CP Load Factor:		0.84
15	90% Confidence Interval:			1,577		Class NCP Load Factor:		0.68
16	Customer Maximum Demand:			217,370		Customer Maximum Demand Load Factor:		0.64

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 12/31/09  
 Witness: R. L. McGee

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Rate Schedule	Month and Year	Estimated Coincident Peak (kW)	90% Confidence Interval (kW)	Estimated Noncoincident (Class) Peak (kW)	90% Confidence Interval (kW)	Estimated Customer Maximum Demand (kW)	90% Confidence Interval (kW)
1	Major Accounts	Jan 2009	106,915	Actual Value	124,886	Actual Value	193,236	Actual Value
2	Major Accounts	Feb 2009	94,526	Actual Value	146,897	Actual Value	192,155	Actual Value
3	Major Accounts	Mar 2009	83,036	Actual Value	143,841	Actual Value	188,994	Actual Value
4	Major Accounts	Apr 2009	134,564	Actual Value	152,010	Actual Value	191,476	Actual Value
5	Major Accounts	May 2009	91,184	Actual Value	168,675	Actual Value	198,086	Actual Value
6	Major Accounts	Jun 2009	92,068	Actual Value	117,450	Actual Value	171,899	Actual Value
7	Major Accounts	Jul 2009	89,664	Actual Value	121,124	Actual Value	153,000	Actual Value
8	Major Accounts	Aug 2009	93,087	Actual Value	152,098	Actual Value	185,426	Actual Value
9	Major Accounts	Sep 2009	88,227	Actual Value	132,788	Actual Value	166,445	Actual Value
10	Major Accounts	Oct 2009	105,064	Actual Value	169,985	Actual Value	250,407	Actual Value
11	Major Accounts	Nov 2009	152,058	Actual Value	162,056	Actual Value	207,563	Actual Value
12	Major Accounts	Dec 2009	81,915	Actual Value	127,161	Actual Value	175,655	Actual Value
13	Annual Peak:			169,985		Annual kWh:		834,945,562
14	12 Coincident Peak Average:			101,026		12 CP Load Factor:		0.94
15	90% Confidence Interval:			NA		Class NCP Load Factor:		0.56
16	Customer Maximum Demand:			250,407		Customer Maximum Demand Load Factor:		0.38

Supporting Schedules:

Recap Schedules:



MONTHLY PEAKS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

- Projected Test Year Ended 12/31/12
  - Prior Year Ended 12/31/11
  - Historical Years Ended 12/31/07 - 12/31/08
- Witness: R. L. McGee

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1) Line No.	(2) Year	(3) Month	(4) Peak in MW	(5) Day of Week	(6) Day of Month	(7) Hour Ending	(8) Actual (A) or Estimated (E)
1	2007	Jan	2,191	Monday	29	800	A
2	2007	Feb	2,224	Friday	16	800	A
3	2007	Mar	1,806	Monday	5	700	A
4	2007	Apr	1,792	Tuesday	3	1700	A
5	2007	May	2,009	Friday	11	1600	A
6	2007	Jun	2,443	Friday	29	1600	A
7	2007	Jul	2,537	Tuesday	10	1600	A
8	2007	Aug	2,634	Wednesday	22	1600	A
9	2007	Sep	2,350	Tuesday	4	1700	A
10	2007	Oct	2,188	Tuesday	9	1600	A
11	2007	Nov	1,652	Thursday	1	1700	A
12	2007	Dec	1,827	Monday	17	800	A
13	2008	Jan	2,370	Thursday	3	700	A
14	2008	Feb	2,155	Thursday	14	700	A
15	2008	Mar	1,648	Tuesday	25	800	A
16	2008	Apr	1,700	Tuesday	22	1700	A
17	2008	May	2,231	Friday	30	1700	A
18	2008	Jun	2,398	Wednesday	4	1600	A
19	2008	Jul	2,541	Monday	21	1600	A
20	2008	Aug	2,529	Wednesday	6	1600	A
21	2008	Sep	2,335	Monday	8	1500	A
22	2008	Oct	1,926	Monday	13	1700	A
23	2008	Nov	1,896	Wednesday	19	700	A
24	2008	Dec	1,809	Monday	22	900	A

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

\_\_\_ Projected Test Year Ended 12/31/12

\_\_\_ Prior Year Ended 12/31/11

X Historical Years Ended 12/31/09 - 12/31/10

Witness: R. L. McGee

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1) Line No.	(2) Year	(3) Month	(4) Peak in MW	(5) Day of Week	(6) Day of Month	(7) Hour Ending	(8) Actual (A) or Estimated (E)
1	2009	Jan	2,292	Wednesday	21	700	A
2	2009	Feb	2,320	Thursday	5	700	A
3	2009	Mar	1,930	Tuesday	3	700	A
4	2009	Apr	1,674	Wednesday	29	1700	A
5	2009	May	2,055	Thursday	28	1700	A
6	2009	Jun	2,546	Monday	22	1700	A
7	2009	Jul	2,429	Thursday	2	1400	A
8	2009	Aug	2,317	Monday	10	1600	A
9	2009	Sep	2,180	Friday	25	1600	A
10	2009	Oct	2,202	Wednesday	7	1600	A
11	2009	Nov	1,387	Wednesday	4	1800	A
12	2009	Dec	1,932	Tuesday	29	700	A
13	2010	Jan	2,553	Monday	11	700	A
14	2010	Feb	2,144	Wednesday	17	700	A
15	2010	Mar	1,934	Thursday	4	700	A
16	2010	Apr	1,488	Sunday	25	1700	A
17	2010	May	2,219	Monday	24	1600	A
18	2010	Jun	2,419	Monday	14	1400	A
19	2010	Jul	2,525	Friday	30	1700	A
20	2010	Aug	2,458	Sunday	1	1600	A
21	2010	Sep	2,300	Sunday	12	1700	A
22	2010	Oct	1,881	Wednesday	27	1500	A
23	2010	Nov	1,574	Monday	1	1900	A
24	2010	Dec	2,314	Tuesday	14	700	A

Supporting Schedules:

Recap Schedules:

EXPLANATION: Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

- Projected Test Year Ended 12/31/12
  - Prior Year Ended 12/31/11
  - Historical Year Ended 12/31/10
- Witness: R. L. McGee

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1) Line No.	(2) Year	(3) Month	(4) Peak in MW	(5) Day of Week	(6) Day of Month	(7) Hour Ending	(8) Actual (A) or Estimated (E)
1	2011	Jan	2,495	Thursday	13	700	A
2	2011	Feb	2,107	Friday	11	800	A
3	2011	Mar	1,682	Monday	28	1700	A
4	2011	Apr	1,810	Wednesday	27	1500	A
5	2011	May	2,228	Tuesday	31	1700	A
6	2011	Jun	2,432	Tuesday	14	1700	A
7	2011	Jul	2,592	Wednesday	20	1700	E
8	2011	Aug	2,574	Thursday	25	1700	E
9	2011	Sep	2,424	Tuesday	13	1700	E
10	2011	Oct	2,227	Tuesday	4	1700	E
11	2011	Nov	1,836	Tuesday	8	1800	E
12	2011	Dec	2,092	Thursday	15	600	E
13	2012	Jan	2,371	Tuesday	24	600	E
14	2012	Feb	2,226	Thursday	2	600	E
15	2012	Mar	1,892	Tuesday	13	600	E
16	2012	Apr	1,966	Tuesday	17	1700	E
17	2012	May	2,393	Wednesday	23	1700	E
18	2012	Jun	2,581	Thursday	21	1700	E
19	2012	Jul	2,642	Wednesday	18	1700	E
20	2012	Aug	2,625	Thursday	23	1700	E
21	2012	Sep	2,482	Tuesday	11	1700	E
22	2012	Oct	2,288	Tuesday	2	1700	E
23	2012	Nov	1,892	Tuesday	6	1800	E
24	2012	Dec	2,152	Thursday	13	600	E

**DEMAND AND ENERGY LOSSES**

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

X Projected Test Year Ended 12/31/12

\_\_\_\_ Prior Year Ended 12/31/11

\_\_\_\_ Historical Year Ended 12/31/10

Witness: M. T. O'Sheasy

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1) LINE NO.	(2) COMPONENT	(3) ENERGY LOSSES	(4) WINTER PEAK	(5) DEMAND LOSSES SUMMER PEAK	(6) 12 CP AVG
1	TRANSMISSION SYSTEM				
2	LEVEL 2 -- Transmission Lines	1.13620%	1.75042%	2.06553%	1.82526%
3	LEVEL 3 -- Transmission Substations	0.35238%	0.42226%	0.49822%	0.44014%
4	LEVEL 3 -- Directly Assigned Subtransmission	N/A	N/A	N/A	N/A
5	DISTRIBUTION SYSTEM				
6	LEVEL 3 -- Distribution Substations	0.35238%	0.42226%	0.49822%	0.44014%
7	LEVEL 4 -- Distribution Primary Lines and Services	2.67045%	3.65478%	4.33434%	3.81481%
8	LEVEL 5 -- Distribution Line Transformers	2.72922%	3.62438%	4.32583%	3.78888%
9	and Secondary Lines & Drops				

- 10 Methodology and Assumptions Used to Determine Losses:  
 11 Energy and Demand losses were calculated by applying historical loss factors to the test year budgeted territorial sales.  
 12 Please refer to MFR E-10 for Gulf Power Company's voltage levels of service and Mr. O'Sheasy's testimony for a  
 13 description of the percent - loss calculation.

Supporting Schedules:

Recap Schedules:

ENERGY LOSSES

FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.					Type of Data Shown:			
COMPANY: GULF POWER COMPANY							X	Projected Test Year Ended 12/31/12		
DOCKET NO.: 110138-EI								Prior Year Ended 12/31/11		
								Historical Year Ended 12/31/10		
							Witness: M. T. O'Sheasy			
(1) LINE NO.	(2) RATE SCHEDULE	(3) VOLTAGE LEVEL	(4) ENERGY AT GENERATION	(5) SALES AT METER	(6) LOSSES & CO. USE - MWH	(7) PERCENT LOSSES	(8) DELIVERED EFFICIENCY	(9) COMPANY USE	(10) SYSTEM LOSSES	
1	RATE CLASS Residential	5	6,007,017	5,611,580	395,437	6.583%	0.93417	10,749	384,688	
2	RATE CLASS GS	5	317,598	296,692	20,906	6.583%	0.93417	568	20,338	
3		4	6	5	1	16.667%	0.83333	0	1	
4	RATE CLASS GSD	5	2,895,461	2,704,855	190,606	6.583%	0.93417	5,181	185,425	
5		4	13,986	13,422	564	4.033%	0.95967	15	549	
6		3	951	936	15	1.577%	0.98423	1	14	
7	RATE CLASS LP/LPT	5	940,357	878,454	61,903	6.583%	0.93417	1,683	60,220	
8		4	304,488	292,207	12,281	4.033%	0.95967	342	11,939	
9		3	452,409	445,756	6,653	1.471%	0.98529	189	6,464	
10		2	252,933	250,091	2,842	1.124%	0.98876	81	2,761	
11	RATE CLASS MAJOR	5	10,225	9,552	673	6.582%	0.93418	18	655	
12	ACCOUNTS	4	478,713	459,404	19,309	4.034%	0.95966	538	18,771	
13		3	653,032	643,429	9,603	1.471%	0.98529	273	9,330	
14		2	2,560	2,531	29	1.133%	0.98867	1	28	
15	RATE CLASS OS	5	170,580	159,351	11,229	6.583%	0.93417	306	10,923	
16	TOTAL RETAIL		12,500,316	11,768,265	732,051	5.856%	0.94144	19,945	712,106	
17	WHOLESALE	3	410,944	404,900	6,044	1.471%	0.98529	172	5,872	
18	TOTAL SYSTEM		12,911,260	12,173,165	738,095	5.717%	0.94283	20,117	717,978	

19 Methodology and Assumptions Used to Determine Losses:  
 20 Energy losses were calculated by applying the system energy loss factors to sales by rate level. See Mr. O'Sheasy's testimony for a description.

Supporting Schedules: Recap Schedules:

## DEMAND LOSSES

LINE NO.	RATE SCHEDULE	VOLTAGE LEVEL	(4) 12 MO. AVG. COINC. DEMAND AT GENERATION	(5) 12 MO. AVG. COINC. PEAK AT METER	(6) TOTAL LOSSES & CO. USE - MW	(7) PERCENT LOSSES	Type of Data Shown:		(9) SYSTEM LOSSES
							(3) COMMISSION	(8) COMPANY USE	
1	RATE CLASS Residential	5	1,237,263	1,122,769	114,494	9.25381%		2,085	112,409
2	RATE CLASS GS	5	60,418	54,827	5,591	9.25386%		102	5,489
3		4	1	1	0	0.00000%		0	0
4	RATE CLASS GSD	5	485,822	440,864	44,958	9.25401%		819	44,139
5		4	2,334	2,198	136	5.82691%		3	133
6		3	140	137	3	2.14286%		0	3
7	RATE CLASS LP/LPT	5	132,735	120,450	12,285	9.25528%		224	12,061
8		4	44,099	41,534	2,565	5.81646%		48	2,517
9		3	68,675	67,148	1,527	2.22352%		30	1,497
10		2	38,205	37,520	685	1.79296%		13	672
11	RATE CLASS MAJOR	5	1,353	1,228	125	9.23873%		2	123
12	ACCOUNTS	4	62,441	58,810	3,631	5.81509%		68	3,563
13		3	71,711	70,115	1,596	2.22560%		31	1,565
14		2	325	319	6	1.84615%		1	5
15	RATE CLASS OS	5	9,519	8,638	881	9.25517%		16	865
16	TOTAL RETAIL		2,215,041	2,026,558	188,483	8.50923%		3,442	185,041
17	WHOLESALE	3	77,459	75,737	1,722	2.22311%		34	1,688
18	TOTAL SYSTEM		2,292,500	2,102,295	190,205	8.29684%		3,476	186,729

DOCKET NO.: 110138-EI

Witness: M. T. O'Sheasy

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

COMPANY: GULF POWER COMPANY

Type of Data Shown:

X Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/10

Supporting Schedules:

Recap Schedules: