

BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110138-EI

MINIMUM FILING REQUIREMENTS

SECTION G – INTERIM RATE RELIEF SCHEDULES

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GULF POWER COMPANY

Docket No. 110138-EI  
Minimum Filing Requirements

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G. Interim Rate Relief Schedules

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GULF POWER COMPANY

Docket No. 110138-EI  
Minimum Filing Requirements

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G. Interim Rate Relief Schedules

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the

Type of Data Shown:

requested interim revenue requirements increase.

 Projected Test Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

 Prior Year Ended 12/31/11 Historical Test Year Ended 3/31/11

DOCKET NO.: 110138-EI (\$000's)

 Witness: R.J. McMillan

(1) Line No.	(2) Description	(3) Source	(4) Amount
1	Jurisdictional Adjusted Rate Base	Schedule G-2	\$ 1,544,185
2	Rate of Return on Rate Base Requested	Schedule G-19a	x 6.45%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 99,600
4	Jurisdictional Adjusted Net Operating Income	Schedule G-7	76,009
5	Net Operating Income Deficiency	Line 3 - Line 4	\$ 23,591
6	Earned Rate of Return	Line 4 / Line 1	<u>4.92%</u>
7	Net Operating Income Multiplier	Schedule G-18	x 1.634048
8	Revenue Increase Requested	Line 5 x Line 7	<u>\$ 38,549</u>

INTERIM ADJUSTED RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year and prior year if the interim test year is projected. Provide the details of all adjustments on Schedule G-3.

\_\_\_ Projected Test Year Ended 12/31/12

\_\_\_ Prior Year Ended 12/31/11

X Historical Test Year Ended 3/31/11

Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(\$000s)

Line No.	(1) Rate Base Components	(2)	(3) Total Company per Books	(4) Non-Electric Utility	(5) Electric Utility (3) + (4)	(6) Commission Adjustments Made in Last Applicable (Sch. G-3)	(7) Adjusted per Commission (5)+(6)	(8) Company Adjustments (Sch. G-3)	(9) Total Utility with Commission & Company Adjustments (7) + (8)	(10) Unit Power Sales Rate Base	(11) Total Utility Adjusted for UPS (9) + (10)	(12) Jurisdictional Rate Base Factor	(13) Jurisdictional Utility Adjusted Per Company & Commission (11) x (12)
1	Plant-in-Service		3,573,417	0	3,573,417	(866,868)	2,706,549	(4,584)	2,701,965	(264,605)	2,437,360	0.9759376	2,378,711
2	Accumulated Provision for Depreciation & Amortization		(1,248,571)	0	(1,248,571)	45,473	(1,203,098)	(10,186)	(1,213,284)	103,460	(1,109,824)	0.9747511	(1,081,802)
3	Net Plant-in-Service (1) - (2)		2,324,846	0	2,324,846	(821,395)	1,503,451	(14,770)	1,488,681	(161,145)	1,327,536	0.9769294	1,296,909
4	Plant Held for Future Use		5,664	0	5,664	0	5,664	0	5,664	0	5,664	0.9687105	5,487
5	Construction Work-in-Progress		206,438	0	206,438	(73,224)	133,214	0	133,214	(81,625)	51,589	0.9687672	49,978
6	Plant Acquisition Adjustment		0	0	0	0	0	0	0	0	0	-	0
7	Net Utility Plant (3) + (4) + (5) + (6)		2,536,948	0	2,536,948	(894,619)	1,642,329	(14,770)	1,627,559	(242,770)	1,384,789	0.9765921	1,352,374
8	Working Capital Allowance		246,637	(13,498)	233,139	(32,002)	201,137	6,146	207,283	(8,108)	199,175	0.9630270	191,811
9	Total Rate Base (7) + (8) + (9)		2,783,585	(13,498)	2,770,087	(926,621)	1,843,466	(8,624)	1,834,842	(250,878)	1,583,964		1,544,185



Line No.	Adj. No.	Adjustment Title	Reason for Adjustment or Omission	Adjustment Amount (\$000s)	Jurisdictional Factor	Jurisdictional Amount of Adjustment (4) x (5) (\$000s)
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the interim test year. List the adjustments made by the Commission in the last case not proposed in the current case and reasons for excluding them.						
COMPANY: GULF POWER COMPANY Type of Data Shown: <input type="checkbox"/> Projected Test Year Ended 12/31/12 <input type="checkbox"/> Prior Year Ended 12/31/11 <input checked="" type="checkbox"/> Historical Test Year Ended 3/31/11 WITNESS: R. J. McMillan						
1		<b>Non Electric Adjustment:</b>				
2		Working Capital Adjustments				
3	(1)	Non-Utility Plant	To remove the non-utility plant included in rate base.	(13,498)	1.0000000	(13,498)
4		Total Non Electric Adjustment		(13,498)		(13,498)
5		<b>Commission Adjustments:</b>				
6		Plant in Service Adjustments				
7	(2)	Plant-in-Service - Environmental Cost Recovery Clause	To exclude plant amounts associated with the Environmental Cost Recovery Clause.	(856,519)	0.9666732	(827,974)
9	(3)	Plant-in-Service - Conservation Cost Recovery Clause	To exclude plant amounts associated with the Energy Conservation Cost Recovery Clause.	(10,349)	1.0000000	(10,349)
11		Accumulated Depreciation & Amortization Adjustments				
12	(4)	Depreciation Reserve - Environmental Cost Recovery Clause	To exclude plant amounts associated with the Environmental Cost Recovery Clause.	46,304	0.9663709	44,747
14	(5)	Depreciation Reserve - Conservation Cost Recovery Clause	To exclude plant amounts associated with the Energy Conservation Cost Recovery Clause.	(831)	1.0000000	(831)
16		Construction Work In Progress Adjustments				
17	(6)	CWIP - Interest Bearing	To exclude from rate base CWIP eligible for AFUDC.	(71,634)	0.9687672	(69,397)

Line No.	Adj. No.	Adjustment Title	Reason for Adjustment or Omission	Adjustment Amount (\$000s)	Jurisdictional Factor	Jurisdictional Amount of Adjustment (4) x (5) (\$000s)	Type of Data Shown:	
							(4)	(5)
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: GULF POWER COMPANY DOCKET NO.: 110138-EI EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the interim test year. List the adjustments made by the Commission in the last case not proposed in the current case and reasons for excluding them. Witness: R. J. McMillan								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1		<b>Commission Adjustments Continued:</b>						
2	(7)	CWIP - Environmental Cost Recovery Clause	To exclude plant amounts associated with the Environmental Cost Recovery Clause.	(1,580)	0.9667628	(1,527)		
3								
4	(8)	CWIP - Conservation Cost Recovery Clause	To exclude plant amounts associated with the Conservation Cost Recovery Clause.	(10)	1.0000000	(10)		
5								
6		Working Capital Adjustments						
7	(9)	Commission Working Capital Adjustments	To remove from working capital the effects of Commission adjustments.	(32,002)	0.9630270	(30,819)		
8		(see MFR G-5 for details)						
9		Total Commission Adjustments		<u>(926,621)</u>		<u>(896,161)</u>		
10		<b>Company Adjustments</b>						
11		Plant in Service Adjustments						
12	(10)	Plant-in-Service - AROs	To exclude plant amounts associated with the AROs.	(4,584)	0.9655490	(4,426)		
13		Accumulated Depreciation & Amortization Adjustments						
14	(11)	Depreciation Reserve - AROs	To exclude plant amounts associated with the AROs	(10,186)	0.9640052	(9,819)		

FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the interim test year. List the adjustments made by the Commission in the last case not proposed in the current case and reasons for excluding them.		Type of Data Shown: <input type="checkbox"/> Projected Test Year Ended 12/31/12 <input type="checkbox"/> Prior Year Ended 12/31/11 <input checked="" type="checkbox"/> Historical Test Year Ended 3/31/11		Jurisdictional Amount of Adjustment (4) x (5)
DOCKET NO.: 110138-EI	(3)	(4)	(5)	(6)	(7)	
Line Adj. No. No.	Adjustment Title	Reason for Adjustment or Omission	Adjustment Amount (\$000s)	Jurisdictional Factor		
1	<b>Company Adjustments Continued:</b>					
2	Working Capital Adjustments					
3	Company Working Capital Adjustments	To remove from working capital the effects of	6,146	0.9630270	5,919	
4	(12) (see MFR G-5 for details)	Company adjustments.	<u>(8,624)</u>		<u>(8,326)</u>	
5	Total Company Adjustments					
6	<b>Total Rate Base Adjustments</b>		<u>(935,245)</u>		<u>(904,487)</u>	



INTERIM RATE BASE ADJUSTMENTS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI  
 EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the interim test year. List the adjustments made by the Commission in the last case not proposed in the current case and reasons for excluding them.  
 Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11  
 Witness: R. J. McMillan

(1) (2)

(3)

(4)

Line No.	Adj. No.	Adjustment Title	Reason for Adjustment or Omission
1		<b>Commission Adjustments Not Made:</b>	
2	1	Net Plant-in-Service - Appliance Sales	Adjustment is not applicable. The Company is no longer engaged in appliance sales and/or service.
3			
4	2	Accumulated Depreciation - Depreciation Adjustment Study	Adjustment is not applicable for the period.
5			
6	3	Smith CC Life Adjustment	Adjustment is not applicable for the period.
7	4	Net Plant-in-Service Security Measures	Adjustment is not applicable for the period.
8	5	Net Plant-in-Service House Power Panels	Adjustment is not applicable for the period.
9	6	Net Plant-in-Service Cable Injection Expense	Adjustment is not applicable for the period.
10	7	Smith Unit 3 - 25 Year Life	Adjustment is not applicable for the period.
11	8	Working Capital - Office Building - 3rd Floor	Adjustment is not applicable for the period.

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year, and the prior year if the test year is projected.  
 COMPANY: GULF POWER COMPANY

Type of Data Shown:

X Projected Test Year Ended 5/31/03  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 3/31/11  
 Witness: R. J. McMillan

DOCKET NO.: 110138-EI

Data approved in Gulf's last rate case - test year ended 5/31/03

(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Total Utility with Commission & Company Adjustments	Unit Power Sales	Total Utility Adjusted for UPS	Jurisdictional Utility Adjusted Per Company & Commission	Jurisdictional Separation Factor
1	TOTAL ELECTRIC GROSS PLANT	2,204,286	189,273	2,015,013	1,966,527	0.9759376
2	TOTAL ELECTRIC ACCUMULATED DEPRECIATION	955,444	79,207	876,237	854,113	0.9747511
3	TOTAL CWIP - NON-INTEREST BEARING	16,736	375	16,361	15,850	0.9687672
4	PLANT HELD FOR FUTURE USE	3,164	0	3,164	3,065	0.9687105
5	UNAMOR. PLANT ACQUISITION ADJ.	4,861	4,861	0	0	0.0000000
6	WORKING CAPITAL:					
7	Net Current Assets and Liabilities	17,370	381	16,989	16,676	0.9815763
8	Fuel Stock	45,052	2,678	42,374	40,860	0.9642705
9	Other Materials & Supplies	29,538	1,375	28,163	27,397	0.9728012
10	Plant Set-Up Accounts Payable	297	26	271	264	0.9741697
11	Prepayments	39,497	131	39,366	38,418	0.9759183
12	Clearing Accounts	(24)	(1)	(23)	(23)	1.0000000
13	Other Property & Investments	808	129	679	654	0.9631811
14	Preliminary Survey and Investigation Charges	1,355	216	1,139	1,099	0.9648815
15	Unamortized Rate Case Expense	1,203	0	1,203	1,203	1.0000000
16	Injuries & Damages Reserve	(938)	(26)	(912)	(896)	0.9824561
17	Property Insurance Reserve	(6,636)	(585)	(6,051)	(5,911)	0.9768633
18	Post-Retirement Benefits Reserve	(34,734)	(947)	(33,787)	(33,187)	0.9822417
19	Other Deferred Credits & Debits	(23,865)	(3,797)	(20,068)	(19,351)	0.9642715
20	TOTAL WORKING CAPITAL	68,923	(420)	69,343	67,203	0.9691389
21	TOTAL RATE BASE	1,342,526	114,882	1,227,644	1,198,532	0.9762863

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the 13 month average working capital allowance for the interim test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other method the company proposes.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 X Historical Test Year Ended 3/31/11  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(\$000s)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Account No.	Account Name	Other Property & Investments 121 - 129 Less 121 & 122	Current Assets 131 - 176	Deferred Debits 182-333 thru 188s excl. 18230200	Operating Reserves 228 - 230	Current Liabilities 231 - 245 Less 233, 235, 238-100	Deferred Credits 253 - 254 Less: 254- 200, 201	Total
1		Total Company Working Capital	92,367	505,060	279,610	(193,497)	(185,430)	(251,473)	246,637
2		Less Adjustments:							
3	121		13,498						13,498
4	128-922	[a] Non-Utility in Other Investments	3,912						3,912
5	182-30820, 30830, 30840	[c] Minimum Pension Funding (FAS 158) Current Assets							88,466
6	228-30028, 30056, 30068	[c] Minimum Pension Funding (FAS 158) Deferred Debits			88,466	(88,466)			(88,466)
7	254-922	[c] Minimum Pension Funding (FAS 158) Operating Reserves						(3,912)	(3,912)
8	182-30950, 186-923, 186-927	[c] Minimum Pension Funding (FAS 158) Deferred Credits			47,564			(47,564)	(47,564)
9	253-1950, 254-923, 927	[c] PPA Deferred Debits							15,837
10	182-30502-30510	[c] PPA Deferred Credits			15,837				(15,837)
11	245-2110, 6110	[c] Hedge Assets					(15,837)		(15,837)
12	Included in 182	[c] Hedge Liability							6,580
13	Included in 254s	[c] Asset Retirement Obligation (FAS 143) Deferred Debit			6,580				(12,901)
14	Included in 230s	[c] Asset Retirement Obligation (FAS 143) Deferred Credit				(12,271)			(12,271)
15	128-001, 002, 003	[c] Asset Retirement Obligation (FAS 143) Liability	14,938						14,938
16	Included in 228-11100s	[b] Funded Property Insurance Reserve				(14,938)			(14,938)
17	123s	[b] Property Insurance Reserve (funded)	2,742						2,742
18	Incl. in 253-6000F-6606F & 253-736	[b] Funded Portion of Def Comp Assets							(2,742)
19	143-800s	[b] Funded Portion of Def Comp Def Credits							58
20	Included in 154-500	[b] Loans To Employees & Retirees		58					2,037
21	158s	[b] AEM Inventory (ECCFR)		2,037					15,116
22	254-300s	[b] Environmental Allowances (ECRC)		15,116					(938)
23	171s	[b] Environmental Allowance & Deferred Gain (ECRC)							320
24	182-30122	[b] Interest & Dividends Receivable		320					12,446
25	Included in 175	[c] Deferred Nuclear Site Costs			12,446				12
26	242-511, 244-1130	[b] Current Unrealized Gain on Forward Contracts		12					(7)
27	182-30710, 30711, 30712, 30713	[b] Non-Current Unrealized Loss On Fwd Contract							15,103
28	254-917	[b] Fuel Under-Recovery Balance			15,103				(34)
29	Included in 136s	[b] Sale Of Rail Cars		335					335
30		[b] Temporary Cash	57,277	487,182	93,614	(77,822)	(169,586)	(183,382)	207,283
		TOTAL ADJUSTED WORKING CAPITAL							



INTERIM WORKING CAPITAL - 13 MONTH AVERAGE

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Provide the 13 month average working capital allowance for the interim test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other method the company proposes.

\_\_\_ Projected Test Year Ended 12/31/12

\_\_\_ Prior Year Ended 12/31/11

X\_Historical Test Year Ended 3/31/11

Witness: R. J. McMillan

DOCKET NO.: 110138-EI

(\$000s)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Account No.	Account Name	Other Property & Investments 121 - 129 Less 121 & 122	Current Assets 131 - 176	Deferred Debits 182-333 thru 188s excl. 18230200	Operating Reserves 228 - 230	Current Liabilities 231 - 245 Less 233 235, 238-100	Deferred Credits 253 - 254 Less: 254- 200, 201	Total
1		UPS							
2	151-100,330,151-23150	Fuel Stock		5,754					5,754
3	154-00004	Other Material & Supplies		2,089					2,089
4	165	Prepayments		1,851					1,851
5	Calculated	Other Working Capital		6,039	14,770	(2,834)	(3,720)	(15,841)	(1,586)
6	TOTAL COMPANY ADJUSTED WORKING CAPITAL NET OF UPS		57,277	471,449	78,844	(75,161)	(165,866)	(167,541)	199,175
7	Jurisdictional Factor		0.9600461	0.9770813	0.9612019	0.9792059	0.9815755	0.9740840	0.9630270
8	JURISDICTIONAL ADJUSTED WORKING CAPITAL		54,989	460,644	75,785	(73,598)	(162,810)	(163,199)	191,811

Notes:

- [a] \$ 13,498 Non-Electric Adjustment. Reference MFR G-3.
- [b] \$ 32,002 Commission Adjustment. Reference MFR G-3.
- [c] \$ (6,146) Company Adjustment. Reference MFR G-3.



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)			
Line No.	Plant	Fuel Type	Month	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit			
				Beginning Inventory				Receipts				Fuel Issued to Generation			
1	Crist	Coal (tons)	Mar-10	208,848	25,695	123.03	216,254	27,942	129.21	143,362	18,089	126.18			
2	Crist	Coal (tons)	Apr-10	281,740	35,548	126.17	154,577	19,668	127.24	123,577	15,639	126.55			
3	Crist	Coal (tons)	May-10	311,250	39,394	126.57	188,320	23,494	124.76	208,134	26,201	125.89			
4	Crist	Coal (tons)	Jun-10	291,436	36,687	125.88	218,775	26,796	122.48	217,129	26,790	123.38			
5	Crist	Coal (tons)	Jul-10	293,082	36,693	125.20	206,890	25,307	122.32	239,925	29,740	124.01			
6	Crist	Coal (tons)	Aug-10	260,147	32,260	124.01	241,655	29,971	124.02	244,040	30,124	123.44			
7	Crist	Coal (tons)	Sep-10	257,762	32,107	124.56	226,354	27,540	121.67	221,902	27,340	123.21			
8	Crist	Coal (tons)	Oct-10	262,214	32,307	123.21	158,221	20,549	129.88	121,071	15,221	125.72			
9	Crist	Coal (tons)	Nov-10	299,364	37,635	125.72	108,281	14,047	129.73	129,600	16,431	126.78			
10	Crist	Coal (tons)	Dec-10	278,045	35,251	126.78	198,960	25,769	129.52	207,662	26,565	127.92			
11	Crist	Coal (tons)	Jan-11	269,343	34,455	127.92	149,072	17,949	120.40	119,219	14,931	125.24			
12	Crist	Coal (tons)	Feb-11	299,196	37,473	125.25	96,557	13,108	135.75	122,455	15,651	127.81			
13	Crist	Coal (tons)	Mar-11	273,298	34,930	127.81	143,068	16,123	112.69	151,987	18,397	121.04			

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account

Type of Data Shown:

COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI  
 balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)			Adjustments			Ending Inventory		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
1	Crist	Coal (tons)	Mar-10	0	0	0.00	0	0	0.00	281,740	35,548	126.17
2	Crist	Coal (tons)	Apr-10	1,490	183	122.82	0	0	0.00	311,250	39,394	126.57
3	Crist	Coal (tons)	May-10	0	0	0.00	0	0	0.00	291,436	36,687	125.88
4	Crist	Coal (tons)	Jun-10	0	0	0.00	0	0	0.00	293,082	36,693	125.20
5	Crist	Coal (tons)	Jul-10	0	0	0.00	0	0	0.00	260,147	32,260	124.01
6	Crist	Coal (tons)	Aug-10	0	0	0.00	0	0	0.00	257,762	32,107	124.56
7	Crist	Coal (tons)	Sep-10	0	0	0.00	0	0	0.00	262,214	32,307	123.21
8	Crist	Coal (tons)	Oct-10	0	0	0.00	0	0	0.00	299,364	37,635	125.72
9	Crist	Coal (tons)	Nov-10	0	0	0.00	0	0	0.00	278,045	35,251	126.78
10	Crist	Coal (tons)	Dec-10	0	0	0.00	0	0	0.00	269,343	34,455	127.92
11	Crist	Coal (tons)	Jan-11	0	0	0.00	0	0	0.00	299,196	37,473	125.25
12	Crist	Coal (tons)	Feb-11	0	0	0.00	0	0	0.00	273,298	34,930	127.81
13	Crist	Coal (tons)	Mar-11	0	0	0.00	10,367	1,292	124.63	274,746	33,948	123.56
14	Total									3,651,623	458,688	
15	Crist	Coal (tons)	13 mth avg							280,894	35,284	125.61

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account

Type of Data Shown:

COMPANY: GULF POWER COMPANY

balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory			Receipts			Fuel Issued to Generation		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Smith	Coal (tons)	Mar-10	143,242	17,058	119.09	100,049	12,428	124.22	58,202	7,064	121.20
2	Smith	Coal (tons)	Apr-10	185,089	22,432	121.20	88,558	11,694	132.05	33,932	4,232	124.72
3	Smith	Coal (tons)	May-10	239,715	29,894	124.71	88,738	10,843	122.19	77,086	9,561	124.03
4	Smith	Coal (tons)	Jun-10	251,367	31,176	124.03	91,596	11,437	124.86	87,485	10,870	124.25
5	Smith	Coal (tons)	Jul-10	255,478	31,743	124.25	83,762	10,150	121.18	90,929	11,229	123.49
6	Smith	Coal (tons)	Aug-10	248,311	30,664	123.49	84,512	11,179	132.28	88,434	11,201	126.66
7	Smith	Coal (tons)	Sep-10	244,389	30,642	125.38	58,395	7,106	121.69	76,125	9,491	124.68
8	Smith	Coal (tons)	Oct-10	226,659	28,257	124.67	27,373	3,147	114.97	27,176	3,360	123.64
9	Smith	Coal (tons)	Nov-10	226,856	28,044	123.62	66,018	8,814	133.51	59,565	7,496	125.85
10	Smith	Coal (tons)	Dec-10	233,309	29,362	125.85	79,220	10,313	130.18	61,372	7,791	126.95
11	Smith	Coal (tons)	Jan-11	251,157	31,884	126.95	47,860	5,724	119.60	64,381	8,097	125.77
12	Smith	Coal (tons)	Feb-11	234,636	29,511	125.77	78,878	10,701	135.67	73,242	9,394	128.26
13	Smith	Coal (tons)	Mar-11	240,272	30,818	128.26	52,877	5,724	108.25	32,938	3,892	118.16

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI  
 Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Plant	Fuel Type	Month	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
				Fuel Issues (Other)				Adjustments				Ending Inventory
1	Smith	Coal (tons)	Mar-10	0	0	0.00	0	0	0.00	185,089	22,432	121.20
2	Smith	Coal (tons)	Apr-10	0	0	0.00	0	0	0.00	239,715	29,894	124.71
3	Smith	Coal (tons)	May-10	0	0	0.00	0	0	0.00	251,367	31,176	124.03
4	Smith	Coal (tons)	Jun-10	0	0	0.00	0	0	0.00	255,478	31,743	124.25
5	Smith	Coal (tons)	Jul-10	0	0	0.00	0	0	0.00	248,311	30,664	123.49
6	Smith	Coal (tons)	Aug-10	0	0	0.00	0	0	0.00	244,389	30,642	125.38
7	Smith	Coal (tons)	Sep-10	0	0	0.00	0	0	0.00	226,659	28,257	124.67
8	Smith	Coal (tons)	Oct-10	0	0	0.00	0	0	0.00	226,856	28,044	123.62
9	Smith	Coal (tons)	Nov-10	0	0	0.00	0	0	0.00	233,309	29,362	125.85
10	Smith	Coal (tons)	Dec-10	0	0	0.00	0	0	0.00	251,157	31,884	126.95
11	Smith	Coal (tons)	Jan-11	0	0	0.00	0	0	0.00	234,636	29,511	125.77
12	Smith	Coal (tons)	Feb-11	0	0	0.00	0	0	0.00	240,272	30,818	128.26
13	Smith	Coal (tons)	Mar-11	0	0	0.00	12,215	1,526	124.93	272,426	34,176	125.45
14	Total									3,109,664	388,603	
15	Smith	Coal (tons)	13 mth avg							239,205	29,893	124.97

Supporting Schedules: Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account

Type of Data Shown:

balances in dollars and quantities for each fuel type for  
 the test year and the two preceding years. Include  
 Natural Gas even though no inventory is carried. (Give  
 units in Barrels, Tons, or MCF)

Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 X Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Plant	Fuel Type	Month	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
				Beginning Inventory			Receipts			Fuel Issued to Generation		
1	Scholz	Coal (tons)	Mar-10	62,340	8,128	130.38	0	2	0.00	8,141	1,062	130.45
2	Scholz	Coal (tons)	Apr-10	54,199	7,068	130.41	0	0	0.00	410	53	129.27
3	Scholz	Coal (tons)	May-10	53,789	7,015	130.42	0	0	0.00	9	1	111.11
4	Scholz	Coal (tons)	Jun-10	53,780	7,020	130.53	0	0	0.00	4,879	638	130.76
5	Scholz	Coal (tons)	Jul-10	48,901	6,391	130.69	0	1	0.00	13,136	1,717	130.71
6	Scholz	Coal (tons)	Aug-10	35,765	4,675	130.71	0	0	0.00	11,285	1,475	130.70
7	Scholz	Coal (tons)	Sep-10	24,480	3,200	130.72	0	0	0.00	0	0	0.00
8	Scholz	Coal (tons)	Oct-10	22,888	2,992	130.72	0	0	0.00	9	1	111.11
9	Scholz	Coal (tons)	Nov-10	22,879	2,991	130.73	0	0	0.00	0	0	0.00
10	Scholz	Coal (tons)	Dec-10	22,879	2,991	130.73	0	0	0.00	2,988	391	130.86
11	Scholz	Coal (tons)	Jan-11	19,891	2,600	130.71	11,750	1,191	101.36	3,725	450	120.81
12	Scholz	Coal (tons)	Feb-11	27,682	3,341	120.69	0	41	0.00	0	0	0.00
13	Scholz	Coal (tons)	Mar-11	27,682	3,382	122.17	0	49	0.00	0	0	0.00

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Adjustments		
													Fuel Issues (\$000)	Units	\$/Unit
Line No.	Plant	Fuel Type	Month	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
1	Scholz	Coal (tons)	Mar-10	0	0	0.00	0	0	0.00	54,199	7,068	130.41			
2	Scholz	Coal (tons)	Apr-10	0	0	0.00	0	0	0.00	53,789	7,015	130.42			
3	Scholz	Coal (tons)	May-10	0	0	0.00	0	6	0.00	53,780	7,020	130.53			
4	Scholz	Coal (tons)	Jun-10	0	0	0.00	0	9	0.00	48,901	6,391	130.69			
5	Scholz	Coal (tons)	Jul-10	0	0	0.00	0	0	0.00	35,765	4,675	130.71			
6	Scholz	Coal (tons)	Aug-10	0	0	0.00	0	0	0.00	24,480	3,200	130.72			
7	Scholz	Coal (tons)	Sep-10	1,592	208	130.65	0	0	0.00	22,888	2,992	130.72			
8	Scholz	Coal (tons)	Oct-10	0	0	0.00	0	0	0.00	22,879	2,991	130.73			
9	Scholz	Coal (tons)	Nov-10	0	0	0.00	0	0	0.00	22,879	2,991	130.73			
10	Scholz	Coal (tons)	Dec-10	0	0	0.00	0	0	0.00	19,891	2,600	130.71			
11	Scholz	Coal (tons)	Jan-11	0	0	0.00	(234)	0	0.00	27,682	3,341	120.69			
12	Scholz	Coal (tons)	Feb-11	0	0	0.00	0	0	0.00	27,682	3,382	122.17			
13	Scholz	Coal (tons)	Mar-11	0	0	0.00	0	0	0.00	27,682	3,431	123.94			
14	Total									442,497	57,097				
15	Scholz	Coal (tons)	13 mth avg							34,038	4,392	129.03			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory				Receipts				Fuel Issued to Generation			
				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
1	Daniel	Coal (tons)	Mar-10	279,223	20,653	73.97	57,599	5,206	90.38	24,711	1,890	76.48	24,711	1,890	76.48
2	Daniel	Coal (tons)	Apr-10	330,638	25,282	76.46	56,411	5,088	90.20	48,529	3,808	78.47	48,529	3,808	78.47
3	Daniel	Coal (tons)	May-10	338,520	26,562	78.47	69,260	4,915	70.96	122,461	9,453	77.19	122,461	9,453	77.19
4	Daniel	Coal (tons)	Jun-10	285,319	22,024	77.19	69,647	7,252	104.13	129,620	10,690	82.47	129,620	10,690	82.47
5	Daniel	Coal (tons)	Jul-10	225,346	18,586	82.48	118,812	9,467	79.68	130,003	10,755	82.73	130,003	10,755	82.73
6	Daniel	Coal (tons)	Aug-10	214,155	17,298	80.77	135,494	9,984	73.69	148,822	11,614	78.04	148,822	11,614	78.04
7	Daniel	Coal (tons)	Sep-10	200,827	15,668	78.02	142,658	11,610	81.38	137,390	10,910	79.41	137,390	10,910	79.41
8	Daniel	Coal (tons)	Oct-10	213,608	16,964	79.42	90,213	6,852	75.95	128,814	10,097	78.38	128,814	10,097	78.38
9	Daniel	Coal (tons)	Nov-10	175,007	13,719	78.39	111,449	8,060	72.32	116,931	8,890	76.03	116,931	8,890	76.03
10	Daniel	Coal (tons)	Dec-10	169,525	12,889	76.03	121,886	10,004	82.08	114,481	8,993	78.55	114,481	8,993	78.55
11	Daniel	Coal (tons)	Jan-11	176,930	13,900	78.56	91,185	7,852	86.11	71,656	5,813	81.12	71,656	5,813	81.12
12	Daniel	Coal (tons)	Feb-11	196,459	15,939	81.13	83,221	6,673	80.18	25,895	2,094	80.87	25,895	2,094	80.87
13	Daniel	Coal (tons)	Mar-11	253,785	20,518	80.85	63,421	5,951	93.83	68,827	5,743	83.44	68,827	5,743	83.44

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account

Type of Data Shown:

balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: R. J. McMillan

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)			Adjustments			Ending Inventory		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Daniel	Coal (tons)	Mar-10	(18,527)	(1,313)	70.87	0	0	0.00	330,638	25,282	76.46
2	Daniel	Coal (tons)	Apr-10	0	0	0.00	0	0	0.00	338,520	26,562	78.47
3	Daniel	Coal (tons)	May-10	0	0	0.00	0	0	0.00	285,319	22,024	77.19
4	Daniel	Coal (tons)	Jun-10	0	0	0.00	0	0	0.00	225,346	18,586	82.48
5	Daniel	Coal (tons)	Jul-10	0	0	0.00	0	0	0.00	214,155	17,298	80.77
6	Daniel	Coal (tons)	Aug-10	0	0	0.00	0	0	0.00	200,827	15,668	78.02
7	Daniel	Coal (tons)	Sep-10	(7,513)	(596)	79.33	0	0	0.00	213,608	16,964	79.42
8	Daniel	Coal (tons)	Oct-10	0	0	0.00	0	0	0.00	175,007	13,719	78.39
9	Daniel	Coal (tons)	Nov-10	0	0	0.00	0	0	0.00	169,525	12,889	76.03
10	Daniel	Coal (tons)	Dec-10	0	0	0.00	0	0	0.00	176,930	13,900	78.56
11	Daniel	Coal (tons)	Jan-11	0	0	0.00	0	0	0.00	196,459	15,939	81.13
12	Daniel	Coal (tons)	Feb-11	0	0	0.00	0	0	0.00	253,785	20,518	80.85
13	Daniel	Coal (tons)	Mar-11	0	0	0.00	0	0	0.00	248,379	20,726	83.45
14	Total									3,028,498	240,075	
15	Daniel	Coal (tons)	13 mth avg							232,961	18,467	79.27

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillian

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory					Receipts					Fuel Issued to Generation		
				(5) Units	(6) (\$000)	(7) \$/Unit	(8) Units	(9) (\$000)	(10) \$/Unit	(11) Units	(12) (\$000)	(13) \$/Unit				
1	Scherer	Coal (tons)	Mar-10	150,375	5,540	36.84	69,477	2,653	38.19	84,146	3,118	37.05				
2	Scherer	Coal (tons)	Apr-10	135,966	5,077	37.34	78,636	3,042	38.68	64,512	2,431	37.68				
3	Scherer	Coal (tons)	May-10	150,590	5,706	37.89	84,016	3,218	38.30	73,750	2,795	37.90				
4	Scherer	Coal (tons)	Jun-10	159,425	6,075	38.11	70,684	2,857	40.42	80,032	3,096	38.68				
5	Scherer	Coal (tons)	Jul-10	150,340	5,848	38.90	56,187	2,282	40.61	83,537	3,273	39.18				
6	Scherer	Coal (tons)	Aug-10	120,406	4,756	39.50	53,313	2,210	41.45	80,443	3,209	39.89				
7	Scherer	Coal (tons)	Sep-10	92,910	3,742	40.28	51,017	2,022	39.63	41,233	1,643	39.85				
8	Scherer	Coal (tons)	Oct-10	97,099	3,906	40.23	48,175	1,978	41.06	(54)	(2)	37.04				
9	Scherer	Coal (tons)	Nov-10	127,824	5,184	40.56	40,098	1,667	41.57	0	0	0.00				
10	Scherer	Coal (tons)	Dec-10	155,137	6,331	40.81	53,430	2,194	41.06	64,255	2,614	40.68				
11	Scherer	Coal (tons)	Jan-11	140,629	5,758	40.94	50,932	2,132	41.86	77,696	3,184	40.98				
12	Scherer	Coal (tons)	Feb-11	115,457	4,769	41.31	59,515	2,540	42.68	71,447	2,970	41.57				
13	Scherer	Coal (tons)	Mar-11	108,266	4,536	41.90	80,741	3,394	42.04	70,605	2,948	41.75				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account

Type of Data Shown:

balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011

WITNESS: R. J. McMillan

Line No.	Plant	Fuel Type	Month	Adjustments													Ending Inventory	
				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Units	(\$000)
1	Scherer	Coal (tons)	Mar-10	0	0	0	0.00	260	2	0.00	0.00	135,966	5,077	37.34				
2	Scherer	Coal (tons)	Apr-10	(2,250)	(83)	0.00	(1,750)	(65)	0.00	0.00	150,590	5,706	37.89					
3	Scherer	Coal (tons)	May-10	0	0	0.00	(1,431)	(54)	0.00	0.00	159,425	6,075	38.11					
4	Scherer	Coal (tons)	Jun-10	0	0	0.00	263	12	0.00	0.00	150,340	5,848	38.90					
5	Scherer	Coal (tons)	Jul-10	2,613	101	0.00	29	0	0.00	0.00	120,406	4,756	39.50					
6	Scherer	Coal (tons)	Aug-10	0	0	0.00	(366)	(15)	0.00	0.00	92,910	3,742	40.28					
7	Scherer	Coal (tons)	Sep-10	0	0	0.00	(5,595)	(215)	0.00	0.00	97,099	3,906	40.23					
8	Scherer	Coal (tons)	Oct-10	5,450	217	0.00	(12,054)	(485)	0.00	0.00	127,824	5,184	40.56					
9	Scherer	Coal (tons)	Nov-10	0	0	0.00	(12,785)	(520)	0.00	0.00	155,137	6,331	40.81					
10	Scherer	Coal (tons)	Dec-10	0	0	0.00	(3,683)	(153)	0.00	0.00	140,629	5,758	40.94					
11	Scherer	Coal (tons)	Jan-11	0	0	0.00	1,592	63	0.00	0.00	115,457	4,769	41.31					
12	Scherer	Coal (tons)	Feb-11	0	0	0.00	4,741	197	0.00	0.00	108,266	4,536	41.90					
13	Scherer	Coal (tons)	Mar-11	0	0	0.00	0	0	0.00	0.00	118,402	4,982	42.08					
14	Total										1,672,451	66,670						
15	Scherer	Coal (tons)	13 mth avg								128,650	5,128	39.86					

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account

Type of Data Shown:

COMPANY: GULF POWER COMPANY

balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Projected Test Year Ended 12/31/2012

Prior Year Ended 12/31/2011

Historical Test Year Ended 3/31/2011

Witness: R. J. McMillan

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory					Receipts			Fuel Issued to Generation		
				(5) Units	(6) (\$000)	(7) \$/Unit	(8) Units	(9) (\$000)	(10) \$/Unit	(11) Units	(12) (\$000)	(13) \$/Unit		
1	Crist	Oil	Mar-10	3,589	303	84.42	0	3	0.00	329	28	85.11		
2	Crist	Oil	Apr-10	3,260	278	85.28	1,066	106	99.44	102	9	88.24		
3	Crist	Oil	May-10	4,224	375	88.78	0	0	0.00	54	5	92.59		
4	Crist	Oil	Jun-10	4,170	370	88.73	0	0	0.00	396	35	88.38		
5	Crist	Oil	Jul-10	3,774	335	88.77	0	0	0.00	215	19	88.37		
6	Crist	Oil	Aug-10	3,559	316	88.79	0	0	0.00	1,571	140	89.12		
7	Crist	Oil	Sep-10	1,988	176	88.53	2,296	208	90.59	1,007	91	90.37		
8	Crist	Oil	Oct-10	2,732	245	89.68	0	0	0.00	94	9	95.74		
9	Crist	Oil	Nov-10	2,638	236	89.46	1,606	160	99.63	431	40	92.81		
10	Crist	Oil	Dec-10	3,813	356	93.36	0	0	0.00	403	38	94.29		
11	Crist	Oil	Jan-11	3,410	318	93.26	0	1	0.00	74	7	94.59		
12	Crist	Oil	Feb-11	3,336	312	93.53	0	0	0.00	584	55	94.18		
13	Crist	Oil	Mar-11	2,752	257	93.39	708	95	134.18	305	31	101.64		

Supporting Schedules:

Recap Schedules:

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillian

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)			Adjustments			Ending Inventory		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Crist	Oil	Mar-10	0	0	0.00	0	0	0.00	3,260	278	85.28
2	Crist	Oil	Apr-10	0	0	0.00	0	0	0.00	4,224	375	88.78
3	Crist	Oil	May-10	0	0	0.00	0	0	0.00	4,170	370	88.73
4	Crist	Oil	Jun-10	0	0	0.00	0	0	0.00	3,774	335	88.77
5	Crist	Oil	Jul-10	0	0	0.00	0	0	0.00	3,559	316	88.79
6	Crist	Oil	Aug-10	0	0	0.00	0	0	0.00	1,988	176	88.53
7	Crist	Oil	Sep-10	545	48	88.07	0	0	0.00	2,732	245	89.68
8	Crist	Oil	Oct-10	0	0	0.00	0	0	0.00	2,638	236	89.46
9	Crist	Oil	Nov-10	0	0	0.00	0	0	0.00	3,813	356	93.36
10	Crist	Oil	Dec-10	0	0	0.00	0	0	0.00	3,410	318	93.26
11	Crist	Oil	Jan-11	0	0	0.00	0	0	0.00	3,336	312	93.53
12	Crist	Oil	Feb-11	0	0	0.00	0	0	0.00	2,752	257	93.39
13	Crist	Oil	Mar-11	0	0	0.00	0	0	0.00	3,155	321	101.74
14	Total									42,811	3,895	
15	Crist	Oil	13 mth avg							3,293	300	91.10

Supporting Schedules:

Recap Schedules:



INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account

Type of Data Shown:

balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 X Historical Test Year Ended 3/31/2011

DOCKET NO.: 110138-EI

Witness: R. J. McMillian

Line No.	Plant	Fuel Type	Month	Beginning Inventory			Receipts			Fuel Issued to Generation		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Smith	Oil	Mar-10	4,536	375	82.67	1,077	100	92.85	349	32	91.69
2	Smith	Oil	Apr-10	5,264	443	84.16	1,243	124	99.76	1,200	115	95.83
3	Smith	Oil	May-10	5,307	452	85.17	709	67	94.50	475	47	98.95
4	Smith	Oil	Jun-10	5,541	472	85.18	353	32	90.65	405	37	91.36
5	Smith	Oil	Jul-10	5,489	467	85.08	177	16	90.40	231	22	95.24
6	Smith	Oil	Aug-10	5,435	461	84.82	353	33	93.48	428	39	91.12
7	Smith	Oil	Sep-10	5,360	455	84.89	177	16	90.40	146	14	95.89
8	Smith	Oil	Oct-10	5,125	435	84.88	1,241	124	99.92	129	12	93.02
9	Smith	Oil	Nov-10	6,237	547	87.70	711	75	105.49	936	93	99.36
10	Smith	Oil	Dec-10	6,012	529	87.99	537	58	108.01	418	43	102.87
11	Smith	Oil	Jan-11	6,131	544	88.73	358	40	111.73	360	39	108.33
12	Smith	Oil	Feb-11	6,129	545	88.92	537	65	121.04	960	102	106.25
13	Smith	Oil	Mar-11	5,706	508	89.03	1,067	144	134.96	1,183	147	124.25

Supporting Schedules:

Recap Schedules:

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceeding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillian

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)													Ending Inventory	
				(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	Units	(\$000)	Units	(\$000)	\$/Unit	
1	Smith	Oil	Mar-10	0	0	0.00	0	0	0	0.00	0	0	0	0.00	5,264	443	84.16	
2	Smith	Oil	Apr-10	0	0	0.00	0	0	0	0.00	0	0	0.00	5,307	452	85.17		
3	Smith	Oil	May-10	0	0	0.00	0	0	0	0.00	0	0	0.00	5,541	472	85.18		
4	Smith	Oil	Jun-10	0	0	0.00	0	0	0	0.00	0	0	0.00	5,489	467	85.08		
5	Smith	Oil	Jul-10	0	0	0.00	0	0	0	0.00	0	0	0.00	5,435	461	84.82		
6	Smith	Oil	Aug-10	0	0	0.00	0	0	0	0.00	0	0	0.00	5,360	455	84.89		
7	Smith	Oil	Sep-10	0	0	0.00	(266)	(22)	0	82.71	0	0	0.00	5,125	435	84.88		
8	Smith	Oil	Oct-10	0	0	0.00	0	0	0	0.00	0	0	0.00	6,237	547	87.70		
9	Smith	Oil	Nov-10	0	0	0.00	0	0	0	0.00	0	0	0.00	6,012	529	87.99		
10	Smith	Oil	Dec-10	0	0	0.00	0	0	0	0.00	0	0	0.00	6,131	544	88.73		
11	Smith	Oil	Jan-11	0	0	0.00	0	0	0	0.00	0	0	0.00	6,129	545	88.92		
12	Smith	Oil	Feb-11	0	0	0.00	0	0	0	0.00	0	0	0.00	5,706	508	89.03		
13	Smith	Oil	Mar-11	0	0	0.00	0	0	0	0.00	0	0	0.00	5,590	505	90.34		
14	Total													73,326	6,363			
15	Smith	Oil	13 mth avg											5,640	489	86.70		

Supporting Schedules:

Recap Schedules:

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011

COMPANY: GULF POWER COMPANY

Witness: R. J. McMillian

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory			Receipts			Fuel Issued to Generation		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Scholz	Oil	Mar-10	239	25	104.60	0	0	0.00	16	2	125.00
2	Scholz	Oil	Apr-10	218	22	100.92	0	0	0.00	21	2	95.24
3	Scholz	Oil	May-10	197	20	101.52	0	0	0.00	13	1	76.92
4	Scholz	Oil	Jun-10	184	19	103.26	177	17	96.05	26	3	115.38
5	Scholz	Oil	Jul-10	335	33	98.51	0	0	0.00	55	5	90.91
6	Scholz	Oil	Aug-10	280	28	100.00	0	0	0.00	51	5	98.04
7	Scholz	Oil	Sep-10	229	23	100.44	0	0	0.00	10	1	100.00
8	Scholz	Oil	Oct-10	176	17	96.59	0	0	0.00	3	0	0.00
9	Scholz	Oil	Nov-10	173	17	98.27	0	0	0.00	4	0	0.00
10	Scholz	Oil	Dec-10	169	17	100.59	0	0	0.00	24	2	83.33
11	Scholz	Oil	Jan-11	145	15	103.45	0	0	0.00	35	4	114.29
12	Scholz	Oil	Feb-11	110	11	100.00	178	21	117.98	10	1	100.00
13	Scholz	Oil	Mar-11	278	31	111.51	0	0	0.00	15	2	133.33

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account

Type of Data Shown:

balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)			Adjustments			Ending Inventory		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Scholz	Oil	Mar-10	0	0	0.00	0	(1)	200.00	218	22	100.92
2	Scholz	Oil	Apr-10	0	0	0.00	0	0	0.00	197	20	101.52
3	Scholz	Oil	May-10	0	0	0.00	0	0	0.00	184	19	103.26
4	Scholz	Oil	Jun-10	0	0	0.00	0	0	0.00	335	33	98.51
5	Scholz	Oil	Jul-10	0	0	0.00	0	0	0.00	280	28	100.00
6	Scholz	Oil	Aug-10	0	0	0.00	0	0	0.00	229	23	100.44
7	Scholz	Oil	Sep-10	43	5	116.28	0	0	0.00	176	17	96.59
8	Scholz	Oil	Oct-10	0	0	0.00	0	0	0.00	173	17	98.27
9	Scholz	Oil	Nov-10	0	0	0.00	0	0	0.00	169	17	100.59
10	Scholz	Oil	Dec-10	0	0	0.00	0	0	0.00	145	15	103.45
11	Scholz	Oil	Jan-11	0	0	0.00	0	0	0.00	110	11	100.00
12	Scholz	Oil	Feb-11	0	0	0.00	0	0	0.00	278	31	111.51
13	Scholz	Oil	Mar-11	0	0	0.00	0	0	0.00	263	29	110.27
14	Total									2,757	282	
15	Scholz	Oil	13 mth avg							212	22	103.77

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:

- Projected Test Year Ended 12/31/2012
- Prior Year Ended 12/31/2011
- Historical Test Year Ended 3/31/2011

Witness: R. J. McMillian

Line No.	Plant	Fuel Type	Month	Beginning Inventory			Receipts			Fuel Issued to Generation		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Daniel	Oil	Mar-10	2,675	218	81.50	0	0	0.00	436	36	82.57
2	Daniel	Oil	Apr-10	2,239	182	81.29	1,063	105	98.78	851	74	86.96
3	Daniel	Oil	May-10	2,451	213	86.90	87	7	80.46	486	42	86.42
4	Daniel	Oil	Jun-10	2,052	178	86.74	701	63	89.87	329	29	88.15
5	Daniel	Oil	Jul-10	2,424	212	87.46	0	0	0.00	144	13	90.28
6	Daniel	Oil	Aug-10	2,280	199	87.28	440	50	113.64	70	6	85.71
7	Daniel	Oil	Sep-10	2,650	243	91.70	0	0	0.00	135	12	88.89
8	Daniel	Oil	Oct-10	2,515	231	91.85	0	0	0.00	421	38	90.26
9	Daniel	Oil	Nov-10	2,094	193	92.17	621	64	103.06	16	2	125.00
10	Daniel	Oil	Dec-10	2,699	255	94.48	0	0	0.00	703	66	93.88
11	Daniel	Oil	Jan-11	1,996	189	94.69	982	110	112.02	357	36	100.84
12	Daniel	Oil	Feb-11	2,621	263	100.34	0	0	0.00	140	14	100.00
13	Daniel	Oil	Mar-11	2,481	249	100.36	2,845	374	131.46	2,455	287	116.90

Supporting Schedules:

Recap Schedules:

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Adjustments													Ending Inventory	
				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
				Fuel Issues (Other)														
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
1	Daniel	Oil	Mar-10	0	0	0.00	0	0	0.00	0	0	0.00	2,239	182	81.29			
2	Daniel	Oil	Apr-10	0	0	0.00	0	0	0.00	0	0	0.00	2,451	213	86.90			
3	Daniel	Oil	May-10	0	0	0.00	0	0	0.00	0	0	0.00	2,052	178	86.74			
4	Daniel	Oil	Jun-10	0	0	0.00	0	0	0.00	0	0	0.00	2,424	212	87.46			
5	Daniel	Oil	Jul-10	0	0	0.00	0	0	0.00	0	0	0.00	2,280	199	87.28			
6	Daniel	Oil	Aug-10	0	0	0.00	0	0	0.00	0	0	0.00	2,650	243	91.70			
7	Daniel	Oil	Sep-10	0	0	0.00	0	0	0.00	0	0	0.00	2,515	231	91.85			
8	Daniel	Oil	Oct-10	0	0	0.00	0	0	0.00	0	0	0.00	2,094	193	92.17			
9	Daniel	Oil	Nov-10	0	0	0.00	0	0	0.00	0	0	0.00	2,699	255	94.48			
10	Daniel	Oil	Dec-10	0	0	0.00	0	0	0.00	0	0	0.00	1,996	189	94.69			
11	Daniel	Oil	Jan-11	0	0	0.00	0	0	0.00	0	0	0.00	2,621	263	100.34			
12	Daniel	Oil	Feb-11	0	0	0.00	0	0	0.00	0	0	0.00	2,481	249	100.36			
13	Daniel	Oil	Mar-11	0	0	0.00	0	0	0.00	0	0	0.00	2,871	336	117.03			
14	Total												31,373	2,943				
15	Daniel	Oil	13 mth avg										2,413	226	93.66			

Supporting Schedules:

Recap Schedules:

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011

DOCKET NO.: 110138-EI

Witness: R. J. McMillan

Line No.	Plant	Fuel Type	Month	Beginning Inventory			Receipts			Fuel Issued to Generation		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Scherer	Oil	Mar-10	1,316	114	86.63	78	10	128.21	87	8	91.95
2	Scherer	Oil	Apr-10	1,175	105	89.36	201	21	104.48	59	5	84.75
3	Scherer	Oil	May-10	1,189	109	91.67	133	12	90.23	235	22	93.62
4	Scherer	Oil	Jun-10	1,148	105	91.46	44	4	90.91	77	7	90.91
5	Scherer	Oil	Jul-10	1,142	104	91.07	66	7	106.06	85	8	94.12
6	Scherer	Oil	Aug-10	1,094	100	91.41	66	6	90.91	93	9	96.77
7	Scherer	Oil	Sep-10	1,062	97	91.34	133	13	97.74	51	5	98.04
8	Scherer	Oil	Oct-10	1,087	100	92.00	133	14	105.26	0	0	0.00
9	Scherer	Oil	Nov-10	1,132	106	93.64	134	14	104.48	0	0	0.00
10	Scherer	Oil	Dec-10	1,218	115	94.42	269	30	111.52	735	73	99.32
11	Scherer	Oil	Jan-11	1,248	121	96.96	281	35	124.56	468	48	102.56
12	Scherer	Oil	Feb-11	1,046	106	101.34	269	35	130.11	185	20	108.11
13	Scherer	Oil	Mar-11	1,192	128	107.38	268	37	138.06	466	53	113.73

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)			Adjustments			Ending Inventory		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Scherer	Oil	Mar-10	(60)	(5)	83.33	(192)	(16)	83.33	1,175	105	89.36
2	Scherer	Oil	Apr-10	0	0	0.00	(128)	(12)	93.75	1,189	109	91.67
3	Scherer	Oil	May-10	0	0	0.00	61	6	98.36	1,148	105	91.46
4	Scherer	Oil	Jun-10	(48)	(4)	83.33	(21)	(2)	95.24	1,142	104	91.07
5	Scherer	Oil	Jul-10	0	0	0.00	(29)	(3)	103.45	1,094	100	91.41
6	Scherer	Oil	Aug-10	0	0	0.00	(5)	0	0.00	1,062	97	91.34
7	Scherer	Oil	Sep-10	2	0	0.00	(55)	(5)	90.91	1,087	100	92.00
8	Scherer	Oil	Oct-10	0	0	0.00	(88)	(8)	90.91	1,132	106	93.64
9	Scherer	Oil	Nov-10	0	0	0.00	(48)	(5)	104.17	1,218	115	94.42
10	Scherer	Oil	Dec-10	(4)	0	0.00	492	49	99.59	1,248	121	96.96
11	Scherer	Oil	Jan-11	0	0	0.00	(15)	(2)	133.33	1,046	106	101.34
12	Scherer	Oil	Feb-11	0	0	0.00	62	7	112.90	1,192	128	107.38
13	Scherer	Oil	Mar-11	0	0	0.00	234	27	115.38	1,228	139	113.19
14	Total									14,961	1,435	
15	Scherer	Oil	13 mth avg							1,151	110	95.57

Supporting Schedules:

Recap Schedules:



INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory			Receipts			Fuel Issued to Generation		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Cent. AL	CT Oil	Mar-10	9,283	770	82.95	0	0	0.00	0	0	0.00
2	Cent. AL	CT Oil	Apr-10	9,283	770	82.95	0	0	0.00	0	0	0.00
3	Cent. AL	CT Oil	May-10	9,283	770	82.95	0	0	0.00	0	0	0.00
4	Cent. AL	CT Oil	Jun-10	9,283	770	82.95	0	0	0.00	0	0	0.00
5	Cent. AL	CT Oil	Jul-10	9,283	770	82.95	0	0	0.00	0	0	0.00
6	Cent. AL	CT Oil	Aug-10	9,283	770	82.95	0	0	0.00	0	0	0.00
7	Cent. AL	CT Oil	Sep-10	9,283	770	82.95	0	0	0.00	0	0	0.00
8	Cent. AL	CT Oil	Oct-10	9,283	770	82.95	0	0	0.00	0	0	0.00
9	Cent. AL	CT Oil	Nov-10	9,283	770	82.95	0	0	0.00	0	0	0.00
10	Cent. AL	CT Oil	Dec-10	9,283	770	82.95	0	0	0.00	0	0	0.00
11	Cent. AL	CT Oil	Jan-11	9,283	770	82.95	0	0	0.00	0	0	0.00
12	Cent. AL	CT Oil	Feb-11	9,283	770	82.95	0	0	0.00	0	0	0.00
13	Cent. AL	CT Oil	Mar-11	9,283	770	82.95	0	0	0.00	0	0	0.00

14 Note: Gulf provides the fuel to operate these units per the Purchase Power Agreement.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 \_\_\_\_\_ Projected Test Year Ended 12/31/2012  
 \_\_\_\_\_ Prior Year Ended 12/31/2011  
 X  Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillian

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)			Adjustments			Ending Inventory		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Cent. AL	CT Oil	Mar-10	0	0	0.00	0	0	0.00	9,283	770	82.95
2	Cent. AL	CT Oil	Apr-10	0	0	0.00	0	0	0.00	9,283	770	82.95
3	Cent. AL	CT Oil	May-10	0	0	0.00	0	0	0.00	9,283	770	82.95
4	Cent. AL	CT Oil	Jun-10	0	0	0.00	0	0	0.00	9,283	770	82.95
5	Cent. AL	CT Oil	Jul-10	0	0	0.00	0	0	0.00	9,283	770	82.95
6	Cent. AL	CT Oil	Aug-10	0	0	0.00	0	0	0.00	9,283	770	82.95
7	Cent. AL	CT Oil	Sep-10	0	0	0.00	0	0	0.00	9,283	770	82.95
8	Cent. AL	CT Oil	Oct-10	0	0	0.00	0	0	0.00	9,283	770	82.95
9	Cent. AL	CT Oil	Nov-10	0	0	0.00	0	0	0.00	9,283	770	82.95
10	Cent. AL	CT Oil	Dec-10	0	0	0.00	0	0	0.00	9,283	770	82.95
11	Cent. AL	CT Oil	Jan-11	0	0	0.00	0	0	0.00	9,283	770	82.95
12	Cent. AL	CT Oil	Feb-11	0	0	0.00	0	0	0.00	9,283	770	82.95
13	Cent. AL	CT Oil	Mar-11	0	0	0.00	0	0	0.00	9,283	770	82.95
14	Total									120,679	10,010	
15	Cent. AL	CT Oil	13 mth avg							9,283	770	82.95

16 Note: Gulf provides the fuel to operate these units per the Purchase Power Agreement.

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 \_\_\_\_\_ Projected Test Year Ended 12/31/2012  
 \_\_\_\_\_ Prior Year Ended 12/31/2011  
 X \_\_\_\_\_ Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillian

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory			Receipts			Fuel Issued to Generation		
				(5) Units	(6) (\$000)	(7) \$/Unit	(8) Units	(9) (\$000)	(10) \$/Unit	(11) Units	(12) (\$000)	(13) \$/Unit
1	Baconton	CT Oil	Mar-10	10,407	670	64.38	0	0	0.00	0	0	0.00
2	Baconton	CT Oil	Apr-10	10,407	670	64.38	0	0	0.00	0	0	0.00
3	Baconton	CT Oil	May-10	10,407	670	64.38	0	0	0.00	0	0	0.00
4	Baconton	CT Oil	Jun-10	10,407	670	64.38	0	0	0.00	0	0	0.00
5	Baconton	CT Oil	Jul-10	10,407	670	64.38	0	0	0.00	0	0	0.00
6	Baconton	CT Oil	Aug-10	10,407	670	64.38	0	0	0.00	0	0	0.00
7	Baconton	CT Oil	Sep-10	10,407	670	64.38	0	0	0.00	0	0	0.00
8	Baconton	CT Oil	Oct-10	10,407	670	64.38	0	0	0.00	0	0	0.00
9	Baconton	CT Oil	Nov-10	10,407	670	64.38	0	0	0.00	0	0	0.00
10	Baconton	CT Oil	Dec-10	10,407	670	64.38	0	0	0.00	0	0	0.00
11	Baconton	CT Oil	Jan-11	7,728	498	64.44	0	0	0.00	2,679	172	64.20
12	Baconton	CT Oil	Feb-11	5,135	329	64.07	3,498	413	118.07	2,593	169	65.18
13	Baconton	CT Oil	Mar-11	8,633	742	85.95	0	0	0.00	0	0	0.00

14 Note: Gulf provides the fuel to operate these units per the Purchase Power Agreement.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillian

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)			Adjustments			Ending Inventory		
				(5) Units	(6) (\$000)	(7) \$/Unit	(8) Units	(9) (\$000)	(10) \$/Unit	(11) Units	(12) (\$000)	(13) \$/Unit
1	Baconton	CT Oil	Mar-10	0	0	0.00	0	0	0.00	10,407	670	64.38
2	Baconton	CT Oil	Apr-10	0	0	0.00	0	0	0.00	10,407	670	64.38
3	Baconton	CT Oil	May-10	0	0	0.00	0	0	0.00	10,407	670	64.38
4	Baconton	CT Oil	Jun-10	0	0	0.00	0	0	0.00	10,407	670	64.38
5	Baconton	CT Oil	Jul-10	0	0	0.00	0	0	0.00	10,407	670	64.38
6	Baconton	CT Oil	Aug-10	0	0	0.00	0	0	0.00	10,407	670	64.38
7	Baconton	CT Oil	Sep-10	0	0	0.00	0	0	0.00	10,407	670	64.38
8	Baconton	CT Oil	Oct-10	0	0	0.00	0	0	0.00	10,407	670	64.38
9	Baconton	CT Oil	Nov-10	0	0	0.00	0	0	0.00	10,407	670	64.38
10	Baconton	CT Oil	Dec-10	0	0	0.00	0	0	0.00	7,728	498	64.44
11	Baconton	CT Oil	Jan-11	0	0	0.00	0	0	0.00	5,135	329	64.07
12	Baconton	CT Oil	Feb-11	0	0	0.00	0	0	0.00	8,633	742	85.95
13	Baconton	CT Oil	Mar-11	0	0	0.00	0	0	0.00	8,633	742	85.95
14	Total									123,792	8,341	
15	Baconton	CT Oil	13 mth avg							9,522	642	67.42

16 Note: Gulf provides the fuel to operate these units per the Purchase Power Agreement.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 \_\_\_\_\_ Projected Test Year Ended 12/31/2012  
 \_\_\_\_\_ Prior Year Ended 12/31/2011  
 X  Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillian

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory			Receipts			Fuel Issued to Generation		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Dahlberg	CT Oil	Mar-10	11,711	933	79.67	0	0	0.00	0	0	0.00
2	Dahlberg	CT Oil	Apr-10	11,711	933	79.67	0	0	0.00	0	0	0.00
3	Dahlberg	CT Oil	May-10	11,711	933	79.67	0	0	0.00	0	0	0.00
4	Dahlberg	CT Oil	Jun-10	11,711	933	79.67	0	0	0.00	0	0	0.00
5	Dahlberg	CT Oil	Jul-10	11,711	933	79.67	0	0	0.00	0	0	0.00
6	Dahlberg	CT Oil	Aug-10	11,711	933	79.67	0	0	0.00	0	0	0.00
7	Dahlberg	CT Oil	Sep-10	11,711	933	79.67	0	0	0.00	0	0	0.00
8	Dahlberg	CT Oil	Oct-10	11,711	933	79.67	0	0	0.00	0	0	0.00
9	Dahlberg	CT Oil	Nov-10	11,711	933	79.67	0	0	0.00	198	16	80.81
10	Dahlberg	CT Oil	Dec-10	11,513	917	79.65	0	0	0.00	2,744	219	79.81
11	Dahlberg	CT Oil	Jan-11	8,769	698	79.60	0	0	0.00	0	0	0.00
12	Dahlberg	CT Oil	Feb-11	8,769	698	79.60	2,744	338	123.18	0	0	0.00
13	Dahlberg	CT Oil	Mar-11	11,513	1,036	89.99	0	0	0.00	0	0	0.00

14 Note: Gulf provides the fuel to operate these units per the Purchase Power Agreement.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 \_\_\_\_\_ Projected Test Year Ended 12/31/2012  
 \_\_\_\_\_ Prior Year Ended 12/31/2011  
 X  Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillian

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)			Adjustments			Ending Inventory		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
1	Dahlberg	CT Oil	Mar-10	0	0	0.00	0	0	0.00	11,711	933	79.67
2	Dahlberg	CT Oil	Apr-10	0	0	0.00	0	0	0.00	11,711	933	79.67
3	Dahlberg	CT Oil	May-10	0	0	0.00	0	0	0.00	11,711	933	79.67
4	Dahlberg	CT Oil	Jun-10	0	0	0.00	0	0	0.00	11,711	933	79.67
5	Dahlberg	CT Oil	Jul-10	0	0	0.00	0	0	0.00	11,711	933	79.67
6	Dahlberg	CT Oil	Aug-10	0	0	0.00	0	0	0.00	11,711	933	79.67
7	Dahlberg	CT Oil	Sep-10	0	0	0.00	0	0	0.00	11,711	933	79.67
8	Dahlberg	CT Oil	Oct-10	0	0	0.00	0	0	0.00	11,711	933	79.67
9	Dahlberg	CT Oil	Nov-10	0	0	0.00	0	0	0.00	11,513	917	79.65
10	Dahlberg	CT Oil	Dec-10	0	0	0.00	0	0	0.00	8,769	698	79.60
11	Dahlberg	CT Oil	Jan-11	0	0	0.00	0	0	0.00	8,769	698	79.60
12	Dahlberg	CT Oil	Feb-11	0	0	0.00	0	0	0.00	11,513	1,036	89.99
13	Dahlberg	CT Oil	Mar-11	0	0	0.00	0	0	0.00	11,513	1,036	89.99
14	Total									145,765	11,849	
15	Dahlberg	CT Oil	13 mth avg							11,213	911	81.24

16 Note: Gulf provides the fuel to operate these units per the Purchase Power Agreement.

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory		Receipts		Fuel Issued to Generation				
				Units	(\$000)	Units	(\$000)	Units	(\$000)	Units	(\$000)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Crist	Nat. Gas	Mar-10	0	0	0.00	23,640	109	4.61	23,640	109	4.61
2	Crist	Nat. Gas	Apr-10	0	0	0.00	33,091	151	4.56	33,091	151	4.56
3	Crist	Nat. Gas	May-10	0	0	0.00	4,400	19	4.32	4,400	19	4.32
4	Crist	Nat. Gas	Jun-10	0	0	0.00	18,978	89	4.69	18,978	89	4.69
5	Crist	Nat. Gas	Jul-10	0	0	0.00	15,105	72	4.77	15,105	72	4.77
6	Crist	Nat. Gas	Aug-10	0	0	0.00	75,919	317	4.18	75,919	317	4.18
7	Crist	Nat. Gas	Sep-10	0	0	0.00	61,812	226	3.66	61,812	226	3.66
8	Crist	Nat. Gas	Oct-10	0	0	0.00	8,430	30	3.56	8,430	30	3.56
9	Crist	Nat. Gas	Nov-10	0	0	0.00	22,656	92	4.06	22,656	92	4.06
10	Crist	Nat. Gas	Dec-10	0	0	0.00	41,336	172	4.16	41,336	172	4.16
11	Crist	Nat. Gas	Jan-11	0	0	0.00	7,440	31	4.17	7,440	31	4.17
12	Crist	Nat. Gas	Feb-11	0	0	0.00	24,348	120	4.93	24,348	120	4.93
13	Crist	Nat. Gas	Mar-11	0	0	0.00	28,076	92	3.28	28,076	92	3.28

Supporting Schedules:

Recap Schedules:

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI  
 Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)			Adjustments			Ending Inventory		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Crist	Nat. Gas	Mar-10	0	0	0.00	0	0	0.00	0	0	0.00
2	Crist	Nat. Gas	Apr-10	0	0	0.00	0	0	0.00	0	0	0.00
3	Crist	Nat. Gas	May-10	0	0	0.00	0	0	0.00	0	0	0.00
4	Crist	Nat. Gas	Jun-10	0	0	0.00	0	0	0.00	0	0	0.00
5	Crist	Nat. Gas	Jul-10	0	0	0.00	0	0	0.00	0	0	0.00
6	Crist	Nat. Gas	Aug-10	0	0	0.00	0	0	0.00	0	0	0.00
7	Crist	Nat. Gas	Sep-10	0	0	0.00	0	0	0.00	0	0	0.00
8	Crist	Nat. Gas	Oct-10	0	0	0.00	0	0	0.00	0	0	0.00
9	Crist	Nat. Gas	Nov-10	0	0	0.00	0	0	0.00	0	0	0.00
10	Crist	Nat. Gas	Dec-10	0	0	0.00	0	0	0.00	0	0	0.00
11	Crist	Nat. Gas	Jan-11	0	0	0.00	0	0	0.00	0	0	0.00
12	Crist	Nat. Gas	Feb-11	0	0	0.00	0	0	0.00	0	0	0.00
13	Crist	Nat. Gas	Mar-11	0	0	0.00	0	0	0.00	0	0	0.00
14	Total									0	0	
15	Crist	Nat. Gas	13 mth avg							0	0	0.00



INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory			Receipts			Fuel Issued to Generation		
				(5) Units	(6) (\$000)	(7) \$/Unit	(8) Units	(9) (\$000)	(10) \$/Unit	(11) Units	(12) (\$000)	(13) \$/Unit
1	Smith	Nat. Gas	Mar-10	756,447	5,667	7.49	1,614,705	7,729	4.79	1,583,149	8,982	5.67
2	Smith	Nat. Gas	Apr-10	698,017	3,959	5.67	2,172,371	11,179	5.15	2,010,731	10,605	5.27
3	Smith	Nat. Gas	May-10	859,657	4,533	5.27	1,737,369	9,796	5.64	1,660,811	9,164	5.52
4	Smith	Nat. Gas	Jun-10	936,215	5,165	5.52	2,069,992	12,619	6.10	1,989,343	11,769	5.92
5	Smith	Nat. Gas	Jul-10	1,016,864	6,015	5.92	2,038,264	12,169	5.97	2,155,792	12,831	5.95
6	Smith	Nat. Gas	Aug-10	899,336	5,353	5.95	2,214,281	12,932	5.84	2,052,336	12,242	5.96
7	Smith	Nat. Gas	Sep-10	926,281	5,525	5.96	2,061,667	10,527	5.11	2,061,667	11,076	5.37
8	Smith	Nat. Gas	Oct-10	926,281	4,976	5.37	2,392,618	10,827	4.53	2,334,225	11,114	4.76
9	Smith	Nat. Gas	Nov-10	984,674	4,689	4.76	1,699,791	7,602	4.47	1,699,793	7,782	4.58
10	Smith	Nat. Gas	Dec-10	984,672	4,509	4.58	2,493,188	12,157	4.88	2,525,034	12,110	4.80
11	Smith	Nat. Gas	Jan-11	932,826	4,474	4.80	2,415,566	12,329	5.10	2,526,251	12,613	4.99
12	Smith	Nat. Gas	Feb-11	812,141	4,055	4.99	1,448,016	7,261	5.01	1,455,476	7,287	5.01
13	Smith	Nat. Gas	Mar-11	804,681	4,029	5.01	2,263,212	10,266	4.54	2,266,044	10,559	4.66



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Adjustments												
				Fuel Issues (Other)			Natural Gas			Oil			Coal			Ending Inventory
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	
1	Smith	Nat. Gas	Mar-10	89,986	455	5.06	0	0	0.00	698,017	3,959	5.67				
2	Smith	Nat. Gas	Apr-10	0	0	0.00	0	0	0.00	859,657	4,533	5.27				
3	Smith	Nat. Gas	May-10	0	0	0.00	0	0	0.00	936,215	5,165	5.52				
4	Smith	Nat. Gas	Jun-10	0	0	0.00	0	0	0.00	1,016,864	6,015	5.92				
5	Smith	Nat. Gas	Jul-10	0	0	0.00	0	0	0.00	899,336	5,353	5.95				
6	Smith	Nat. Gas	Aug-10	135,000	518	3.84	0	0	0.00	926,281	5,525	5.96				
7	Smith	Nat. Gas	Sep-10	0	0	0.00	0	0	0.00	926,281	4,976	5.37				
8	Smith	Nat. Gas	Oct-10	0	0	0.00	0	0	0.00	984,674	4,689	4.76				
9	Smith	Nat. Gas	Nov-10	0	0	0.00	0	0	0.00	984,672	4,509	4.58				
10	Smith	Nat. Gas	Dec-10	20,000	82	4.10	0	0	0.00	932,826	4,474	4.80				
11	Smith	Nat. Gas	Jan-11	10,000	135	13.50	0	0	0.00	812,141	4,055	4.99				
12	Smith	Nat. Gas	Feb-11	0	0	0.00	0	0	0.00	804,681	4,029	5.01				
13	Smith	Nat. Gas	Mar-11	0	0	0.00	0	0	0.00	801,849	3,736	4.66				
14	Total									11,583,494	61,018					
15	Smith	Nat. Gas	13 mth avg							891,038	4,694	5.27				

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:

Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory			Receipts			Fuel Issued to Generation		
				(5) Units	(6) (\$000)	(7) \$/Unit	(8) Units	(9) (\$000)	(10) \$/Unit	(11) Units	(12) (\$000)	(13) \$/Unit
1	Cent. AL	Nat. Gas	Mar-10	0	0	0.00	0	0	0.00	0	0	0.00
2	Cent. AL	Nat. Gas	Apr-10	0	0	0.00	1,654,081	11,437	6.91	1,654,081	11,437	6.91
3	Cent. AL	Nat. Gas	May-10	0	0	0.00	2,534,133	10,938	4.32	2,534,133	10,938	4.32
4	Cent. AL	Nat. Gas	Jun-10	0	0	0.00	2,212,045	11,181	5.05	2,212,045	11,181	5.05
5	Cent. AL	Nat. Gas	Jul-10	0	0	0.00	19	0	0.00	19	0	0.00
6	Cent. AL	Nat. Gas	Aug-10	0	0	0.00	2,985,370	13,496	4.52	2,985,370	13,496	4.52
7	Cent. AL	Nat. Gas	Sep-10	0	0	0.00	297,666	1,295	4.35	297,666	1,295	4.35
8	Cent. AL	Nat. Gas	Oct-10	0	0	0.00	958,217	3,375	3.52	958,217	3,375	3.52
9	Cent. AL	Nat. Gas	Nov-10	0	0	0.00	993,954	3,823	3.85	993,954	3,823	3.85
10	Cent. AL	Nat. Gas	Dec-10	0	0	0.00	875	6	6.86	875	6	6.86
11	Cent. AL	Nat. Gas	Jan-11	0	0	0.00	0	0	0.00	0	0	0.00
12	Cent. AL	Nat. Gas	Feb-11	0	0	0.00	0	2	0.00	0	2	0.00
13	Cent. AL	Nat. Gas	Mar-11	0	0	0.00	31,169	125	4.01	31,169	125	4.01

14 Note: Gulf provides the fuel to operate these units per the Purchase Power Agreement.

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)			Adjustments			Ending Inventory		
				(5) Units	(6) (\$000)	(7) \$/Unit	(8) Units	(9) (\$000)	(10) \$/Unit	(11) Units	(12) (\$000)	(13) \$/Unit
1	Cent. AL	Nat. Gas	Mar-10	0	0	0.00	0	0	0.00	0	0	0.00
2	Cent. AL	Nat. Gas	Apr-10	0	0	0.00	0	0	0.00	0	0	0.00
3	Cent. AL	Nat. Gas	May-10	0	0	0.00	0	0	0.00	0	0	0.00
4	Cent. AL	Nat. Gas	Jun-10	0	0	0.00	0	0	0.00	0	0	0.00
5	Cent. AL	Nat. Gas	Jul-10	0	0	0.00	0	0	0.00	0	0	0.00
6	Cent. AL	Nat. Gas	Aug-10	0	0	0.00	0	0	0.00	0	0	0.00
7	Cent. AL	Nat. Gas	Sep-10	0	0	0.00	0	0	0.00	0	0	0.00
8	Cent. AL	Nat. Gas	Oct-10	0	0	0.00	0	0	0.00	0	0	0.00
9	Cent. AL	Nat. Gas	Nov-10	0	0	0.00	0	0	0.00	0	0	0.00
10	Cent. AL	Nat. Gas	Dec-10	0	0	0.00	0	0	0.00	0	0	0.00
11	Cent. AL	Nat. Gas	Jan-11	0	0	0.00	0	0	0.00	0	0	0.00
12	Cent. AL	Nat. Gas	Feb-11	0	0	0.00	0	0	0.00	0	0	0.00
13	Cent. AL	Nat. Gas	Mar-11	0	0	0.00	0	0	0.00	0	0	0.00
14	Total									0	0	
15	Cent. AL	Nat. Gas	13 mth avg							0	0	0.00

16 Note: Gulf provides the fuel to operate these units per the Purchase Power Agreement.

Supporting Schedules:

Recap Schedules:

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account

Type of Data Shown:

COMPANY: GULF POWER COMPANY

balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory			Receipts			Fuel Issued to Generation		
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Baconton	Nat. Gas	Mar-10	0	0	0.00	104,986	494	4.71	104,986	494	4.71
2	Baconton	Nat. Gas	Apr-10	0	0	0.00	1,413	6	4.25	1,413	6	4.25
3	Baconton	Nat. Gas	May-10	0	0	0.00	75,927	328	4.32	75,927	328	4.32
4	Baconton	Nat. Gas	Jun-10	0	0	0.00	389,741	2,053	5.27	389,741	2,053	5.27
5	Baconton	Nat. Gas	Jul-10	0	0	0.00	446,851	2,213	4.95	446,851	2,213	4.95
6	Baconton	Nat. Gas	Aug-10	0	0	0.00	380,362	2,192	5.76	380,362	2,192	5.76
7	Baconton	Nat. Gas	Sep-10	0	0	0.00	329,793	1,431	4.34	329,793	1,431	4.34
8	Baconton	Nat. Gas	Oct-10	0	0	0.00	45,896	170	3.70	45,896	170	3.70
9	Baconton	Nat. Gas	Nov-10	0	0	0.00	10,652	34	3.19	10,652	34	3.19
10	Baconton	Nat. Gas	Dec-10	0	0	0.00	44,687	262	5.86	44,687	262	5.86
11	Baconton	Nat. Gas	Jan-11	0	0	0.00	10,386	240	23.11	10,386	240	23.11
12	Baconton	Nat. Gas	Feb-11	0	0	0.00	6,166	26	4.22	6,166	26	4.22
13	Baconton	Nat. Gas	Mar-11	0	0	0.00	88	0	0.00	88	0	0.00

14 Note: Gulf provides the fuel to operate these units per the Purchase Power Agreement.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)		Adjustments		Ending Inventory				
				Units	(\$000)	Units	(\$000)	Units	(\$000)	Units	(\$000)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
1	Baconton	Nat. Gas	Mar-10	0	0	0.00	0	0	0.00	0	0	0.00
2	Baconton	Nat. Gas	Apr-10	0	0	0.00	0	0	0.00	0	0	0.00
3	Baconton	Nat. Gas	May-10	0	0	0.00	0	0	0.00	0	0	0.00
4	Baconton	Nat. Gas	Jun-10	0	0	0.00	0	0	0.00	0	0	0.00
5	Baconton	Nat. Gas	Jul-10	0	0	0.00	0	0	0.00	0	0	0.00
6	Baconton	Nat. Gas	Aug-10	0	0	0.00	0	0	0.00	0	0	0.00
7	Baconton	Nat. Gas	Sep-10	0	0	0.00	0	0	0.00	0	0	0.00
8	Baconton	Nat. Gas	Oct-10	0	0	0.00	0	0	0.00	0	0	0.00
9	Baconton	Nat. Gas	Nov-10	0	0	0.00	0	0	0.00	0	0	0.00
10	Baconton	Nat. Gas	Dec-10	0	0	0.00	0	0	0.00	0	0	0.00
11	Baconton	Nat. Gas	Jan-11	0	0	0.00	0	0	0.00	0	0	0.00
12	Baconton	Nat. Gas	Feb-11	0	0	0.00	0	0	0.00	0	0	0.00
13	Baconton	Nat. Gas	Mar-11	0	0	0.00	0	0	0.00	0	0	0.00
14	Total									0	0	
15	Baconton	Nat. Gas	13 mth avg							0	0	0.00

16 Note: Gulf provides the fuel to operate these units per the Purchase Power Agreement.

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:

Projected Test Year Ended 12/31/2012  
 Prior Year Ended 12/31/2011  
 Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Beginning Inventory		Receipts		Fuel Issued to Generation				
				Units	(\$000)	Units	(\$000)	Units	(\$000)	Units	(\$000)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Dahlberg	Nat. Gas	Mar-10	0	0	0.00	34,910	175	5.01	34,910	175	5.01
2	Dahlberg	Nat. Gas	Apr-10	0	0	0.00	0	0	0.00	0	0	0.00
3	Dahlberg	Nat. Gas	May-10	0	0	0.00	21,076	152	7.21	21,076	152	7.21
4	Dahlberg	Nat. Gas	Jun-10	0	0	0.00	10,610	138	13.01	10,610	138	13.01
5	Dahlberg	Nat. Gas	Jul-10	0	0	0.00	171,344	897	5.24	171,344	897	5.24
6	Dahlberg	Nat. Gas	Aug-10	0	0	0.00	197,959	1,047	5.29	197,959	1,047	5.29
7	Dahlberg	Nat. Gas	Sep-10	0	0	0.00	73,026	379	5.19	73,026	379	5.19
8	Dahlberg	Nat. Gas	Oct-10	0	0	0.00	14,378	53	3.69	14,378	53	3.69
9	Dahlberg	Nat. Gas	Nov-10	0	0	0.00	140	4	28.57	140	4	28.57
10	Dahlberg	Nat. Gas	Dec-10	0	0	0.00	257	9	35.02	257	9	35.02
11	Dahlberg	Nat. Gas	Jan-11	0	0	0.00	8,866	37	4.17	8,866	37	4.17
12	Dahlberg	Nat. Gas	Feb-11	0	0	0.00	63	3	47.62	63	3	47.62
13	Dahlberg	Nat. Gas	Mar-11	0	0	0.00	103	2	19.42	103	2	19.42

14 Note: Gulf provides the fuel to operate these units per the Purchase Power Agreement.

Supporting Schedules:

Recap Schedules:

INTERIM FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in Barrels, Tons, or MCF)

Type of Data Shown:  
 \_\_\_\_\_ Projected Test Year Ended 12/31/2012  
 \_\_\_\_\_ Prior Year Ended 12/31/2011  
 X  Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line No.	Plant	Fuel Type	Month	Fuel Issues (Other)		Adjustments		Ending Inventory				
				Units	(\$000)	Units	(\$000)	Units	(\$000)			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
				Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit	Units	(\$000)	\$/Unit
1	Dahlberg	Nat. Gas	Mar-10	0	0	0.00	0	0	0.00	0	0	0.00
2	Dahlberg	Nat. Gas	Apr-10	0	0	0.00	0	0	0.00	0	0	0.00
3	Dahlberg	Nat. Gas	May-10	0	0	0.00	0	0	0.00	0	0	0.00
4	Dahlberg	Nat. Gas	Jun-10	0	0	0.00	0	0	0.00	0	0	0.00
5	Dahlberg	Nat. Gas	Jul-10	0	0	0.00	0	0	0.00	0	0	0.00
6	Dahlberg	Nat. Gas	Aug-10	0	0	0.00	0	0	0.00	0	0	0.00
7	Dahlberg	Nat. Gas	Sep-10	0	0	0.00	0	0	0.00	0	0	0.00
8	Dahlberg	Nat. Gas	Oct-10	0	0	0.00	0	0	0.00	0	0	0.00
9	Dahlberg	Nat. Gas	Nov-10	0	0	0.00	0	0	0.00	0	0	0.00
10	Dahlberg	Nat. Gas	Dec-10	0	0	0.00	0	0	0.00	0	0	0.00
11	Dahlberg	Nat. Gas	Jan-11	0	0	0.00	0	0	0.00	0	0	0.00
12	Dahlberg	Nat. Gas	Feb-11	0	0	0.00	0	0	0.00	0	0	0.00
13	Dahlberg	Nat. Gas	Mar-11	0	0	0.00	0	0	0.00	0	0	0.00
14	Total									0	0	
15	Dahlberg	Nat. Gas	13 mth avg							0	0	0.00

16 Note: Gulf provides the fuel to operate these units per the Purchase Power Agreement.

Supporting Schedules:

Recap Schedules:



## FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of jurisdictional net operating income for the test year, the prior year and the most recent historical year.

Type of Data Shown:

\_\_\_ Projected Test Year Ended 12/31/12

\_\_\_ Prior Year Ended 12/31/11

\_\_\_ X Historical Test Year Ended 3/31/11

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(\$000s)

Witness: R.J. McMillan

## Adjusted Jurisdictional Net Operating Income Calculation for the Twelve Months Ended

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Description	Total Company per Books	Non-Electric Utility	Electric Utility (3) - (4)	Commission Adjustments (Sch. G-9)	Utility Commission Adjusted per (5) + (6)	Company Adjustments (Sch. G-9)	Total Adjusted Utility (7) + (8)	Unit Power Sales Net Operating Income	Total Adjusted Utility net of UPS (9) - (10)	Jurisdictional Separation Factor	Jurisdictional Amount (11) x (12)
<b>1 Operating Revenues:</b>												
2	Sales of Electricity	1,483,116	-	1,483,116	(989,928)	493,188	-	493,188	(40,701)	452,487	0.9753540	441,335
3	Other Operating Revenues	75,146	-	75,146	(52,912)	22,234	-	22,234	-	22,234	0.8480255	18,855
4	Total Operating Revenues	1,558,262	-	1,558,262	(1,042,840)	515,422	-	515,422	(40,701)	474,721	0.9693904	460,190
<b>5 Operating Expenses:</b>												
6	Recoverable Fuel	751,972	-	751,972	(751,972)	-	-	-	-	-	-	-
7	Recoverable Capacity	50,153	-	50,153	(50,153)	-	-	-	-	-	-	-
8	Recoverable Conservation	8,530	-	8,530	(8,530)	-	-	-	-	-	-	-
9	Recoverable Environmental	30,015	-	30,015	(30,015)	-	-	-	-	-	-	-
10	Other Operation & Maintenance	264,554	-	264,554	(751)	263,803	-	263,803	(8,989)	254,814	0.9783882	249,307
11	Depreciation & Amortization	126,678	-	126,678	(35,973)	90,705	-	90,705	(5,484)	85,221	0.9753169	83,117
12	Amortization of Investment Credit	(1,495)	-	(1,495)	-	(1,495)	-	(1,495)	332	(1,163)	0.9753169	(1,134)
13	Taxes Other Than Income Taxes	101,440	-	101,440	(73,807)	27,633	-	27,633	(1,081)	26,552	0.9757929	25,909
14	Income Taxes	(41,851)	-	(41,851)	(24,741)	(66,592)	-	(66,592)	4,008	(62,584)	0.9197317	(57,560)
15	Federal	3,002	-	3,002	(4,114)	(1,112)	-	(1,112)	(343)	(1,455)	0.9197317	(1,338)
16	State	98,465	-	98,465	-	98,465	-	98,465	(9,430)	89,035	0.9197317	81,868
17	Deferred Income Taxes - Net	4,899	-	4,899	-	4,899	-	4,899	(559)	4,340	0.9197317	3,992
18	Federal	1,396,362	-	1,396,362	(980,056)	416,306	-	416,306	(21,546)	394,760	0.9732014	384,181
19	State	161,900	-	161,900	(62,784)	99,116	-	99,116	(19,155)	79,961	0.9505759	76,009
20	Total Operating Expenses	1,558,262	-	1,558,262	(1,042,840)	515,422	-	515,422	(40,701)	474,721	0.9693904	460,190
21	Net Operating Income	161,900	-	161,900	(62,784)	99,116	-	99,116	(19,155)	79,961	0.9505759	76,009

## FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of net operating income adjustments for the interim test year. Provide the details of all adjustments on Schedule G-9.

Type of Data Shown:

 Projected Test Year Ended 12/31/12 Prior Year Ended 12/31/11 Historical Test Year Ended 3/31/11

Witness: R.J. McMillan

DOCKET NO.: 110138-EI

Line No.	Description	Adjustments (\$000s)						Total Adjustments
		(3)	(4)	(5)	(6)	(7)	(8)	
		Fuel Related Revenues & Expenses	Conservation Revenues & Expenses	PPCC Revenues & Expenses	ECRC Revenues & Expenses	Miscellaneous Adjustments		
1	<b>Operating Revenues:</b>							
2	Sales of Electricity	(742,049)	(11,426)	(47,491)	(157,256)	(31,706)	(989,928)	
3	Other Operating Revenues	(10,180)	802	(924)	(2,255)	(40,355)	(52,912)	
4	Total Operating Revenues	(752,229)	(10,624)	(48,415)	(159,511)	(72,061)	(1,042,840)	
5	<b>Operating Expenses:</b>							
6	Recoverable Fuel	(751,972)					(751,972)	
7	Recoverable Capacity			(50,153)			(50,153)	
8	Recoverable Conservation		(8,530)				(8,530)	
9	Recoverable Environmental				(30,015)		(30,015)	
10	Other Operation & Maintenance					(751)	(751)	
11	Depreciation & Amortization		(294)		(35,669)	(10)	(35,973)	
12	Amortization of Investment Credit							
13	Taxes Other Than Income Taxes	(424)	(303)	(34)	(618)	(72,428)	(73,807)	
14	Income Taxes							
15	Federal	55	(495)	586	(30,829)	5,942	(24,741)	
16	State	9	(82)	97	(5,126)	988	(4,114)	
17	Deferred Income Taxes - Net							
18	Federal						-	
19	State						-	
20	Investment Tax Credit						-	
22	Total Operating Expenses	(752,332)	(9,704)	(49,504)	(102,257)	(66,259)	(980,056)	
23	Net Operating Income	103	(920)	1,089	(57,254)	(5,802)	(62,784)	

## FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to Net Operating Income for the Interim Test Year. List adjustments included in the last case that are not proposed in the interim test year and the reasons for excluding them. (\$000s)

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11  
 Witness: R.J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1						
		<b>Commission Adjustments:</b>				
2	(1)	Fuel Revenues	To remove all fuel-related revenues and expenses from NOI for ratemaking purposes.	(752,229)	Direct	(698,781)
3						
4	(2)	Fuel Expense	To remove all fuel-related revenues and expenses from NOI for ratemaking purposes.	706,360	0.9302484	657,090
5						
6	(3)	Fuel Expense - Interchange Energy	To remove all fuel-related revenues and expenses from NOI for ratemaking purposes.	45,202	0.9060746	40,956
7						
8	(4)	Purchased Transmission	To remove expenses associated with transmission reflected in the fuel clause.	362	0.9676184	350
9						
10	(5)	Peabody Litigation Fees	To remove the Peabody litigation fees that are recoverable through the fuel clause.	48	0.9676184	46
11						
12	(6)	ECCR Revenues	To remove all ECCR revenues and expenses from NOI for ratemaking purposes.	(10,624)	Direct	(10,624)
13						
14	(7)	ECCR Expenses in O&M Expense	To remove all ECCR revenues and expenses from NOI for ratemaking purposes.	8,530	1.0000000	8,530
15						

Legend:

16 ECCR Energy Conservation Cost Recovery Clause  
 17 PPCC Purchased Power Capacity Cost Recovery Clause  
 18 ECRC Environmental Cost Recovery Clause

Supporting Schedules:

Recap Schedules: G-8

INTERIM JURISDICTIONAL NET OPERATING INCOME ADJUSTMENTS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: List and explain all proposed adjustments to Net Operating Income for the Interim Test Year. List adjustments included in the last case that are not proposed in the interim test year and the reasons for excluding them. (\$000s)

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11  
 Witness: R.J. McMillan

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
<b>Commission Adjustments (Continued):</b>						
1	(8)	ECCR Depreciation	To remove all ECCR revenues and expenses from NOI for ratemaking purposes.	294	1.0000000	294
4	(9)	PPCC Revenues	To remove all PPCC revenues and expenses from NOI for ratemaking purposes.	(48,415)	Direct	(48,408)
6	(10)	PPCC Expenses	To remove all PPCC revenues and expenses from NOI for ratemaking purposes.	47,796	0.9642420	46,087
8	(11)	Purchased Transmission	To remove transmission expenses that are recoverable through the capacity clause.	2,357	0.9642420	2,273
10	(12)	ECRC Revenues	To remove all ECRC revenues and expenses from NOI for ratemaking purposes.	(159,511)	Direct	(154,303)
12	(13)	ECRC Expenses in O&M	To remove all ECRC revenues and expenses from NOI for ratemaking purposes.	30,015	0.9664168	29,007
14	(14)	ECRC in Depreciation Expense	To remove all ECRC revenues and expenses from NOI for ratemaking purposes.	35,669	0.9667218	34,482

Legend:  
 ECCR Energy Conservation Cost Recovery Clause  
 PPCC Purchased Power Capacity Cost Recovery Clause  
 ECRC Environmental Cost Recovery Clause

INTERIM JURISDICTIONAL NET OPERATING INCOME ADJUSTMENTS

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: List and explain all proposed adjustments to Net Operating Income for the Interim Test Year. List adjustments included in the last case that are not proposed in the interim test year and the reasons for excluding them. (\$000s)

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11  
 Witness: R.J. McMillan

Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	(4)	(5)	(6)	(7)
					Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
<b>Commission Adjustments (Continued):</b>							
1	(15)	Gross Receipts & Franchise Fee Revenues	To remove gross receipts & franchise revenues from NOI for ratemaking purposes.		(72,061)	1.0000000	(72,061)
2	(16)	Gross Receipts & Franchise Fee Expenses	To remove gross receipts & franchise expenses from NOI for ratemaking purposes.		72,382	1.0000000	72,382
3	(17)	FPSC Assessment Fee on Franchise Fee Revenue	To remove the FPSC assessment on Franchise Fee revenues.		29	1.0000000	29
4	(18)	Payroll Taxes-Liaison Office Salaries	To remove expenses associated with Gulf's Tallahassee office.		17	0.9757929	17
5	(19)	ECRC Expenses in Other Tax Expense	To remove the ECRC payroll tax and ECRC property tax from NOI for ratemaking purposes.		508	0.9645669	490
6	(20)	FPSC Assessment Fee on ECRC Revenues	To remove the FPSC assessment on ECRC revenues.		110	1.0000000	110
7	(21)	ECCR Expenses in Other Tax Expense	To remove the ECCR payroll tax and ECCR property tax from NOI for ratemaking purposes.		295	1.0000000	295
8	Legend:						
9	ECCR	Energy Conservation Cost Recovery Clause					
10	PPCC	Purchased Power Capacity Cost Recovery Clause					
11	ECRC	Environmental Cost Recovery Clause					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to Net Operating Income for the Interim Test Year. List adjustments included in the last case that are not proposed in the interim test year and the reasons for excluding them. (\$000s)

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 X Historical Test Year Ended 3/31/11  
 Witness: R.J. McMillan

DOCKET NO.: 110138-EI

(1) (2) (3) (4) (5) (6) (7)

Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
1		<b>Commission Adjustments (Continued):</b>				
2	(22)	FPSC Assessment Fee on ECCR Revenues	To remove the FPSC assessment on ECCR revenues.	8	1.0000000	8
3						
4	(23)	FPSC Assessment Fee on Fuel Revenues	To remove the FPSC Assessment fee on fuel revenues.	424	1.0000000	424
5	(24)	FPSC Assessment Fee on PPCC Revenues	To remove the FPSC Assessment fee on capacity revenues.	34	1.0000000	34
6						
7	(25)	Institutional Advertising	To remove the effect of expenses related to institutional advertising.	20	0.9787087	20
8						
9	(26)	Gain on Disposition of Utility Property	To adjust NOI for the gain on the disposition of utility property.	10	1.0000000	10
10						
11	(27)	Tallahassee Liaison Expenses O&M	To remove expenses related to Gulf's liaison office located in Tallahassee.	325	0.9787087	318
12						
13	(28)	Management Financial Planning Services	To remove the management financial planning services from net operating income.	9	0.9787087	9
14						
15	(29)	Marketing Support Activities	To remove expenses that are promotional in nature.	119	1.0000000	119
16						
17		<u>Legend:</u>				
18		ECCR	Energy Conservation Cost Recovery Clause			
19		PPCC	Purchased Power Capacity Cost Recovery Clause			
20		ECRC	Environmental Cost Recovery Clause			

Supporting Schedules:

Recap Schedules: G-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to Net Operating Income for the Interim Test Year. List adjustments included in the last case that are not proposed in the interim test year and the reasons for excluding them. (\$000s)

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11  
 Witness: R.J. McMillan

DOCKET NO.: 110138-EI

(1) (2) (3) (4) (5) (6) (7)

Line No.	Adj No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment
<b>Commission Adjustments (Continued):</b>						
1	(30)	Economic Development Expenses	To remove 5% of the economic development expenses as ordered in Gulf's last rate case.	40	1.0000000	40
2	(31)	Association Dues	To remove association dues as ordered in Gulf's last rate case.	1	0.9787087	1
3	(32)	Wholesale Sales Expense	To remove expense associated with wholesale activities.	237	1.0000000	237
4	(33)	Income Taxes - Adjustments	To reflect the tax effect of all Commission adjustments.	35,350		34,918
5	(34)	Income Taxes - Interest Synchronization	To reflect the tax effect of interest synchronization	(6,495)		(6,086)
6		Total Commission Adjustments		(62,784)		(61,687)
<b>Company Adjustments:</b>						
7		None				
<b>Legend:</b>						
8		ECCR	Energy Conservation Cost Recovery Clause			
9		PPCC	Purchased Power Capacity Cost Recovery Clause			
10		ECRC	Environmental Cost Recovery Clause			

Supporting Schedules:

Recap Schedules: G-8

## FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to Net Operating Income for the Interim Test Year. List adjustments included in the last case that are not proposed in the interim test year and the reasons for excluding them.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11  
 Witness: R.J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1) (2) (3)

(4)

Line Adj.

No. No. Adjustment Title

Reason for Adjustment or Omission

**1 Commission Adjustments Not Made:**

2	1	Depreciation Study Adjustment	Adjustment is not applicable for the interim test period.
3	2	Inflation Factors	Adjustment is not applicable for the interim test period.
4	3	Security Measures	Adjustment is not applicable for the interim test period.
5	4	Relocation Expense	Adjustment is not applicable for the interim test period.
6	5	Hiring Lag	Adjustment is not applicable for the interim test period.
7	6	2002-2003 Rate Case Expenses	Adjustment is not applicable for the interim test period.
8	7	Cable Injection Expense	Adjustment is not applicable for the interim test period.
9	8	Tree Trimming Expenses	Adjustment is not applicable for the interim test period.
10	9	Street & Outdoor Lighting Expenses	Adjustment is not applicable for the interim test period.
11	10	Smith CC Life Adjustment	Adjustment is not applicable for the interim test period.
13	11	House Power Panels	Adjustment is not applicable for the interim test period.
14	12	Office Building - 3rd Floor	Adjustment is not applicable for the interim test period.
15	13	Smith CC Property Tax	Adjustment is not applicable for the interim test period.

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI  
 EXPLANATION: Provide jurisdictional factors for net operating income for the test year, and the prior year if the test year is projected.  
 Type of Data Shown:  
 X Projected Test Year Ended 5/31/03  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11  
 Witness: R. J. McMillian

Data approved in Gulf's last rate case - test year ended 5/31/03

(1)	(2)	(3)	(4)	(5)	(6)	(6)	(7)
Line No.	Account	Description	Total Utility with Commission & Company Adjustments	Unit Power Sales	Total Utility Adjusted for UPS	Jurisdictional Utility Adjusted Per Company & Commission	Jurisdictional Separation Factor
1		OPERATING REVENUES					
2	440-447	REVENUES FROM SALES	357,097	0	357,097	351,330	0.9838503
3		OTHER OPERATING REVENUES:					
4	451	Misc. Service Revenues	3,000	0	3,000	3,000	1.0000000
5	454	Rent from Electric Property	4,837	0	4,837	4,813	0.9950382
6	455	Interdepartmental Rental	0	0	0	0	0.0000000
7	456	Other Electric Revenues	6,248	0	6,248	6,003	0.9607875
8	448	Interdepartmental Sales	0	0	0	0	0.0000000
9		TOTAL OTHER OPERATING REVENUES	14,085	0	14,085	13,816	0.9809017
10	447	SALES TO NON-ASSOCIATED COMPANIES	29,730	21,903	7,827	7,568	0.9669094
11		TOTAL REVENUES	400,912	21,903	379,009	372,714	0.9833909
12		OPERATION AND MAINTENANCE EXPENSES					
13		STEAM POWER GENERATION					
14		OPERATION EXPENSE:					
15	500	Supervision & Engineering	7,465	131	7,334	7,072	0.9642760
16	501	Fuel (Net)	4,189	0	4,189	4,051	0.9670566
17	502	Steam	4,168	325	3,843	3,706	0.9643508
18	505	Electric	3,903	131	3,772	3,639	0.9647402
19	506	Miscellaneous Steam	10,066	802	9,264	8,932	0.9641623
20	507	Rents	0	0	0	0	0.0000000
21		TOTAL OPERATION	29,791	1,389	28,402	27,400	0.9647208
22		MAINTENANCE EXPENSE:					
23	510	Supervision & Engineering	7,458	415	7,043	6,791	0.9642198
24	511	Structures	4,658	192	4,466	4,307	0.9643977
25	512	Boiler Plant	25,338	3,320	22,018	21,278	0.9663911
26	513	Electric Plant	8,039	487	7,552	7,298	0.9663665
27	514	Miscellaneous Steam	1,485	97	1,388	1,339	0.9646974
28		TOTAL MAINTENANCE	46,978	4,511	42,467	41,013	0.9657617
29		TOTAL STEAM POWER GENERATION	76,769	5,900	70,869	68,413	0.9653445

Supporting Schedules: Recap Schedules:

INTERIM JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

Schedule G-10

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating income for the test year, and the prior year if the test year is projected.

Type of Data Shown:

- Projected Test Year Ended 5/31/03
- Projected Test Year Ended 12/31/12
- Prior Year Ended 12/31/11
- Historical Test Year Ended 3/31/11

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: R. J. McMillan

Data approved in Gulf's last rate case - test year ended 5/31/03

(1)	(2)	(3)	(4)	(5)	(6)	(6)	(7)
Line No.	Account	Description	Total Utility with Commission & Company Adjustments	Unit Power Sales	Total Utility Adjusted for UPS	Jurisdictional Utility Adjusted Per Company & Commission	Jurisdictional Separation Factor
		<b>OTHER POWER GENERATION</b>					
		<b>OPERATING EXPENSE:</b>					
1	546	Supervision	175	0	175	168	0.9600000
2	547	Fuel (Net)	0	0	0	0	0.0000000
3	548	Generation	862	0	862	831	0.9640371
4	549	Miscellaneous	274	0	274	264	0.9635036
5		Total Operation	1,311	0	1,311	1,263	0.9633867
6		<b>MAINTENANCE EXPENSE:</b>					
7	551	Supervision & Engineering	107	0	107	104	0.9719626
8	552	Structures	96	0	96	93	0.9687500
9	553	Generating & Electric Equipment	2,371	0	2,371	2,291	0.9662590
10	554	Miscellaneous	20	0	20	19	0.9500000
11		Total Maintenance Expense	2,594	0	2,594	2,507	0.9664611
12		<b>TOTAL OTHER POWER GENERATION</b>	3,905	0	3,905	3,770	0.9654289
13	555	<b>PURCHASED POWER</b>	0	0	0	0	0.0000000
14	556	<b>SYSTEM CONTROL &amp; LOAD DISPATCH</b>	1,137	0	1,137	1,097	0.9648197
15	557	<b>OTHER EXPENSES</b>	1,289	0	1,289	1,243	0.9643134
16		<b>TOTAL PRODUCTION</b>	83,100	5,900	77,200	74,523	0.9653238
17		<b>TRANSMISSION EXPENSE</b>					
18		<b>OPERATIONS:</b>					
19	560	Supervision & Engineering	926	1	925	892	0.9643243
20	561	Load Dispatching	2,444	3	2,441	2,354	0.9643589
21	562	Station Expenses	502	1	501	484	0.9660679
22	563	Overhead Lines	485	0	485	468	0.9649485
23	564	Underground Lines	0	0	0	0	0.0000000
24	565	Transmission of Elec.	0	0	0	0	0.0000000
25	566	Miscellaneous	484	1	483	466	0.9648033
26	567	Rents	1,170	0	1,170	1,129	0.9649573
27		Total Operation	6,011	6	6,005	5,793	0.9646961

Supporting Schedules: Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating

Type of Data Shown:

COMPANY: GULF POWER COMPANY

income for the test year, and the prior year if the test year is projected.

X Projected Test Year Ended 5/31/03  
 \_\_\_ Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 \_\_\_ Historical Test Year Ended 3/31/11

DOCKET NO.: 110138-EI

Witness: R. J. McMillan

Data approved in Gulf's last rate case - test year ended 5/31/03

(1)	(2)	(3)	(4)	(5)	(6)	(6)	(7)
Line No.	Account	Description	Total Utility with Commission & Company Adjustments	Unit Power Sales	Total Utility Adjusted for UPS	Jurisdictional Utility Adjusted Per Company & Commission	Jurisdictional Separation Factor
		<b>MAINTENANCE:</b>					
1	568	Supervision & Engineering Structures	318	0	318	307	0.9654088
2	569	Station Equipment	0	0	0	0	0.0000000
3	570	Overhead Lines	680	1	679	657	0.9675994
3	571	Miscellaneous	1,089	0	1,089	1,050	0.9641873
4	573	Total Maintenance Expense	119	0	119	115	0.9663866
5			2,206	1	2,205	2,129	0.9655329
6		<b>TOTAL TRANSMISSION</b>	8,217	7	8,210	7,922	0.9649208
7		<b>DISTRIBUTION EXPENSE OPERATION:</b>					
8		Supervision & Engineering	5,097	0	5,097	5,090	0.9986266
9	580	Load Dispatching	856	0	856	856	1.0000000
10	581	Station Expenses	298	0	298	289	0.9697987
11	582	Overhead Lines	1,468	0	1,468	1,468	1.0000000
12	583	Underground Lines	835	0	835	835	1.0000000
13	584	Street Lighting	666	0	666	666	1.0000000
14	585	Meters	2,093	0	2,093	2,093	1.0000000
15	586	Customer Installations	804	0	804	804	1.0000000
16	587	Miscellaneous	2,096	0	2,096	2,093	0.9985687
17	588	Rents	85	0	85	85	1.0000000
18	589	Total Operation	14,298	0	14,298	14,279	0.9986711

Supporting Schedules:

Recap Schedules:

INTERIM JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

Schedule G-10

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating

Type of Data Shown:

income for the test year, and the prior year if the test year is projected.

X Projected Test Year Ended 5/31/03

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Test Year Ended 3/31/11

COMPANY: GULF POWER COMPANY

Witness: R. J. McMillan

DOCKET NO.: 110138-EI

Data approved in Gulf's last rate case - test year ended 5/31/03

(1)	(2)	(3)	(4)	(5)	(6)	(6)	(7)
Line No.	Account	Description	Total Utility with Commission & Company Adjustments	Unit Power Sales	Total Utility Adjusted for UPS	Jurisdictional Utility Adjusted Per Company & Commission	Jurisdictional Separation Factor
<b>MAINTENANCE:</b>							
1	590	Supervision & Engineering Structures	2,626	0	2,626	2,618	0.9969535
2	591	Station Equipment	1	0	1	1	1.0000000
3	592	Overhead Lines	1,666	0	1,666	1,620	0.9723890
4	593	Underground Lines	10,194	0	10,194	10,194	1.0000000
5	594	Line Transformers	2,130	0	2,130	2,130	1.0000000
6	595	Street Lighting	782	0	782	782	1.0000000
7	596	Meters	790	0	790	790	1.0000000
8	597	Miscellaneous	118	0	118	118	1.0000000
9	598	Total Maintenance Expense	443	0	443	442	0.9977427
10			18,750	0	18,750	18,695	0.9970667
11		TOTAL DISTRIBUTION	33,048	0	33,048	32,974	0.9977608
12	901-905	CUSTOMER ACCOUNTS EXPENSE	15,118	0	15,118	15,115	0.9998016
13		CUSTOMER ASSISTANCE EXPENSE					
14	907/911	Supervision	2,430	0	2,430	2,430	1.0000000
15	908/912	Customer Assistance	7,724	0	7,724	7,724	1.0000000
16	909/913	Informational & Instructional Advertising	594	0	594	594	1.0000000
17	910	Miscellaneous	182	0	182	182	1.0000000
18		Energy Conservation Costs	0	0	0	0	0.0000000
19		TOTAL CUSTOMER ASSISTANCE	10,930	0	10,930	10,930	1.0000000
20	920-932	ADMINISTRATIVE & GENERAL EXPENSE	43,158	1,310	41,848	40,957	0.9787087
21		TOTAL OPERATION & MAINTENANCE EXP	193,571	7,217	186,354	182,421	0.9788950

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating

Type of Data Shown:

- Projected Test Year Ended 5/31/03
- Projected Test Year Ended 12/31/12
- Prior Year Ended 12/31/11
- Historical Test Year Ended 3/31/11

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: R. J. McMillan

Data approved in Gulf's last rate case - test year ended 5/31/03

(1)	(2)	(3)	(4)	(5)	(6)	(6)	(7)
Line No.	Account	Description	Total Utility with Commission & Company Adjustments	Unit Power Sales	Total Utility Adjusted for UPS	Jurisdictional Utility Adjusted Per Company & Commission	Jurisdictional Separation Factor
1	300-346	DEPRECIATION EXPENSE PRODUCTION PLANT	46,335	4,127	42,208	40,699	0.9642485
2	350	TRANSMISSION PLANT					
3	352	Easements & Rights-of-Way Structures & Improvements	222	0	222	214	0.9639640
4	353	Station Equipment	1,902	102	1,800	1,741	0.9708738
5	354	Towers and Fixtures	743	0	743	716	0.9672222
6	355	Poles and Fixtures	1,353	0	1,353	1,305	0.9636608
7	356	Overhead Conductors and Devices	1,391	0	1,391	1,342	0.9645233
8	358	Underground Conductors and Devices	356	0	356	344	0.9647735
9	359	Roads and Trails	2	0	0	2	0.9662921
10		TOTAL TRANSMISSION	6,078	108	5,968	5,764	0.0000000
11		DISTRIBUTION PLANT					
12	360	Easements & Rights-of-Way	0	0	0	0	0.0000000
13	361	Structures and Improvements	359	0	359	341	0.9498607
14	362	Station Equipment	4,200	0	4,200	4,083	0.9721429
15	364	Poles, Towers and Fixtures	3,346	0	3,346	3,346	1.0000000
16	365	Overhead Conductors and Devices	3,666	0	3,666	3,666	1.0000000
17	366	Underground Conduits	44	0	44	44	1.0000000
18	367	Underground Conductors and Devices	2,440	0	2,440	2,440	1.0000000
19	368	Line Transformers	5,562	0	5,562	5,562	1.0000000
20	369	Services	2,384	0	2,384	2,384	1.0000000
21	370	Meters	1,282	0	1,282	1,282	1.0000000
22	373	Street Lighting	1,598	0	1,598	1,598	1.0000000
23		TOTAL DISTRIBUTION	24,881	0	24,881	24,746	0.9945742
24	389-398	GENERAL PLANT	6,622	151	6,471	6,356	0.9822284
25		TOTAL DEPRECIATION	83,916	4,386	79,528	77,565	0.9753169

Supporting Schedules: Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating

Type of Data Shown:

COMPANY: GULF POWER COMPANY

income for the test year, and the prior year if the test year is projected.

X Projected Test Year Ended 5/31/03  
 \_\_\_ Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 \_\_\_ Historical Test Year Ended 3/31/11  
 Witness: R. J. McMillan

DOCKET NO.: 110138-EI

Data approved in Gulf's last rate case - test year ended 5/31/03

(1)	(2)	(3)	(4)	(5)	(6)	(6)	(7)
Line No.	Account	Description	Total Utility with Commission & Company Adjustments	Unit Power Sales	Total Utility Adjusted for UPS	Jurisdictional Utility Adjusted Per Company & Commission	Jurisdictional Separation Factor
1	404	AMORT. OF INVESTMENT TAX CREDITS	(1,831)	(332)	(1,499)	(1,462)	0.9753169
2	407	OTHER AMORTIZATION	0	0	0	0	0.0000000
3		TAXES OTHER THAN INCOME TAXES					
4	408	Real and Personal Property Taxes	21,364	535	20,829	20,293	0.9742666
5	408	Payroll Taxes	5,191	130	5,061	4,971	0.9822170
6	408	Revenue Taxes	11,372	0	11,372	11,372	1.0000000
6	408	Other	342	0	342	333	0.9736842
7		TOTAL TAXES OTHER THAN INCOME	38,269	665	37,604	36,969	0.9831135
8		EXPENSES EXCLUDING INCOME TAXES	313,925	11,936	301,987	295,493	0.9784958
9		OPERATING INCOME BEFORE INC. TAXES	86,987	9,967	77,022	77,221	1.0025837
10	409	TOTAL INCOME TAXES	17,605	2,243	15,362	15,844	1.0313761
11		NET OPERATING INCOME	69,382	7,724	61,660	61,377	0.9954103

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of operating revenue by primary account for the interim test year. Provide the per books amounts and the adjustments required to adjust the per books amounts to reflect the requested interim test year operating revenues.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11

COMPANY: GULF POWER COMPANY

Witness: R.J. McMillan

DOCKET NO.: 110138-EI

(\$000s)

(1) Line No.	(2) Acct No.	(3) Account Title	(4) Per Books	(5) Non-Utility	(6) Electric Utility (4)-(5)	(7) Fuel	(8) PPCC	(9) ECCR	(10) ECRC	(11) Franchise Fees & GRT	(12) UPS	(13) Other	(14) Total (7) thru (13)	(15) Adjusted Total (6)-(14)
<b>SALES OF ELECTRICITY</b>														
2	440	Residential Sales	674,895	-	674,895	289,617	26,942	6,230	75,209	17,574	-	-	415,572	259,323
3	442	Commercial Sales	430,509	-	430,509	210,112	14,898	3,675	53,890	10,393	-	-	292,968	137,541
4	442	Industrial Sales	156,275	-	156,275	88,504	5,402	1,502	22,692	3,619	-	-	121,719	34,556
5	444	Public Street & Highway Lighting	4,434	-	4,434	1,329	34	19	338	120	-	-	1,840	2,594
6	445	Other Sales to Public Authorities	-	-	-	-	-	-	-	-	-	-	-	-
7	446	Sales to Railroads & Railways	-	-	-	-	-	-	-	-	-	-	-	-
8	448	Interdepartmental Sales	-	-	-	-	-	-	-	-	-	-	-	-
9		Total Sales to Ultimate Consumers	1,266,113	-	1,266,113	589,562	47,276	11,426	152,129	31,706	-	-	832,099	434,014
10	447	Sales for Resale	217,072	-	217,072	152,487	215	-	5,127	-	40,701	-	198,530	18,542
11		TOTAL SALES OF ELECTRICITY	1,483,185	-	1,483,185	742,049	47,491	11,426	157,256	31,706	40,701	-	1,030,629	452,556
12	449.1	(Less) Provision for Rate Refunds	(69)	-	(69)	-	-	-	-	-	-	-	-	(69)
13		TOTAL REVENUE NET OF REFUND PROVISION	1,483,116	-	1,483,116	742,049	47,491	11,426	157,256	31,706	40,701	-	1,030,629	452,487
<b>OTHER OPERATING REVENUES</b>														
14	450	Forfeited Discounts	-	-	-	-	-	-	-	-	-	-	-	-
15	451	Miscellaneous Service Revenues	44,511	-	44,511	-	-	-	-	40,355	-	-	40,355	4,156
16	453	Sales of Water and Water Power	-	-	-	-	-	-	-	-	-	-	-	-
17	454	Rent from Electric Property	5,554	-	5,554	-	-	-	-	-	-	-	-	5,554
18	455	Interdepartmental Rents	-	-	-	-	-	-	-	-	-	-	-	-
19	456	Deferred Fuel Revenue	10,220	-	10,220	10,220	-	-	-	-	-	-	10,220	-
20	456	Unbilled Revenue	-	-	-	-	-	-	-	-	-	-	-	-
21	456	Other Electric Revenues (In Detail)	14,861	-	14,861	(40)	924	(802)	2,255	-	-	-	2,337	12,524
22		TOTAL OTHER OPERATING REVENUES	75,146	-	75,146	10,180	924	(802)	2,255	40,355	-	-	52,912	22,234
23		TOTAL ELECTRIC OPERATING REVENUES	1,558,262	-	1,558,262	752,229	48,415	10,624	159,511	72,061	40,701	-	1,083,541	474,721

INTERIM STATE AND FEDERAL INCOME TAX CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of state and federal income taxes for the interim year.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended 12/31/12  
 \_\_\_ Prior Year Ended 12/31/11  
 X Historical Test Year Ended 3/31/11  
 Witness: R. J. McMillian

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI (000's)

(1) Line No.	DESCRIPTION	(3) STATE	(4) CURRENT TAX		(5) TOTAL	(6) STATE		(7) DEFERRED TAX		(8) TOTAL
			FEDERAL	TOTAL		FEDERAL	TOTAL			
1	NET UTILITY OPERATING INCOME	\$ 161,899	\$	161,899						
2	ADD INCOME TAX ACCOUNTS	63,020		63,020						
3	LESS INTEREST CHARGES	(54,141)		(54,141)						
4	TAXABLE INCOME PER BOOKS	170,778		170,778						
5	TEMPORARY ADJUSTMENTS TO TAXABLE INCOME (LIST)									
6	ADD: BOOK DEPRECIATION	121,523		121,523						
7	LESS: AFUDC Equity	(7,962)		(7,962)						
8	LESS: TAX DEPRECIATION	(246,000)		(383,863)						
9	Tax over book depreciation	(132,439)		(270,302)		6,887			88,887	
10	Purchased Power Capacity Recovery	(908)	(908)				47		299	
11	Employee Benefits	13,039	13,039				(678)		(4,287)	
12	Emission Allowances	1,377	1,377				(72)		(453)	
13	Energy Conservation Cost Recovery	803	803				(42)		(264)	
14	Environmental Cost Recovery	(2,141)	(2,141)				111		704	
15	Deferred Revenues	(154)	(154)				8		50	
16	Railcar Lease	(191)	(191)				10		63	
17	Bad Debt Reserve	(349)	(349)				18		114	
18	Fuel Cost Recovery	(10,463)	(10,463)				544		3,441	
19	Injuries & Damages Reserve	(930)	(930)				48		306	
20	Property Damage Reserve	5,109	5,109				(266)		(1,680)	
21	Loss/Gain on Reacquired Debt	(1,269)	(1,269)				66		417	
22	Other	147	147				(8)		(48)	
23		4,070	4,070				(214)		(1,338)	
24	TOTAL TEMPORARY DIFFERENCES	(128,369)	(266,232)			6,673			87,549	



INTERIM STATE AND FEDERAL INCOME TAX CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of state and federal income taxes for the interim year.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(000's)

Witness: R. J. McMillan

(1) Line No.	(2) DESCRIPTION	(3)		(4)		(5)		(6)		(7)		(8)
		STATE	FEDERAL	STATE	FEDERAL	STATE	FEDERAL	STATE	FEDERAL	STATE	FEDERAL	
1	PERMANENT ADJUSTMENTS TO TAXABLE INCOME (LIST)											
2	Non-deductible book depreciation	1,985	2,012									
3	AFUDC Equity	7,962	7,962									
4	Meals and Entertainment	275	275									
5	Medicare Subsidy	(866)	(866)									
6	Other	789	794									
7	TOTAL PERMANENT ADJUSTMENTS	10,145	10,177									0
8	ADJUSTMENTS TO DEFERRED TAXES											0
9	STATE TAXABLE INCOME	52,554										87,549
10	STATE INCOME TAX (5.5% OR APPLICABLE RATE)											
11	Florida 5.5%; Mississippi 5.0%; Georgia 5.7%	2,815										
12	ADJUSTMENTS TO STATE INCOME TAX (LIST)											
13	State of Georgia Investment Tax Credit	(1,465)										0
14	FIN 48 Reserve	445										(314)
15	Return to Accrual Out of Period Adjustment	1,207										(1,460)
16	TOTAL ADJUSTMENTS TO STATE INCOME TAX	187										(1,774)
17	STATE INCOME TAX	3,002										4,899
18	FEDERAL TAXABLE INCOME											87,549
19	State Tax Deduction		(85,277)									
20			(1,350)									
21	FEDERAL INCOME TAX (35% OR APPLICABLE RATE)		(86,627)									
			(30,319)									

INTERIM STATE AND FEDERAL INCOME TAX CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of state and federal income taxes for the interim year.

Type of Data Shown:

- Projected Test Year Ended 12/31/12
  - Prior Year Ended 12/31/11
  - Historical Test Year Ended 3/31/11
- Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

(1) Line No.	(2) DESCRIPTION	(3) (000's)		(4) CURRENT TAX		(5) TOTAL		(6) STATE		(7) DEFERRED TAX		(8) TOTAL	
		STATE	FEDERAL	FEDERAL	STATE	FEDERAL	STATE	FEDERAL	FEDERAL	STATE	FEDERAL	FEDERAL	STATE

1	ADJUSTMENTS TO FEDERAL INCOME TAX												
2	ORIGINATING ITC												
3	WRITE OFF OF EXCESS DEFERRED TAXES												
4	OTHER ADJUSTMENTS (LIST)												
5	R&D Credit		(68)										
6	FIN 48 Reserve		1,935										
7	Return to Accrual Out of Period Adjustment		(13,399)										
8	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX		(11,532)										
9	FEDERAL INCOME TAX		(41,851)										98,465
10	ITC AMORTIZATION		0		(1,495)								

SUMMARY OF INCOME TAX EXPENSE:

	FEDERAL	STATE	TOTAL
CURRENT TAX EXPENSE	(41,851)	3,002	(38,849)
DEFERRED INCOME TAXES	98,465	4,899	103,364
INVESTMENT TAX CREDITS, NET	(1,495)	0	(1,495)
TOTAL INCOME TAX PROVISION	55,119	7,901	63,020

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the amount of interest expense

Type of Data Shown:

COMPANY: GULF POWER COMPANY

used to calculate net operating income taxes on Schedule G-12. If the basis for allocating interest used in the tax

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11

DOCKET.: 110138-EI

calculation differs from the basis used in allocating current income tax expense, the differing bases should be clearly identified.

Historical Test Year Ended 3/31/11  
 Witness: R.J. McMillan

(1)	(2)	(3)	(4)
Line No.	Description	Historical Test Year Ended 3/31/11	Test Year Ended 12/31/12
1	Interest on Long Term Debt	\$51,834	\$66,243
2	Amortization of Debt Discount, Premium, Issuing Expense & Loss on Reacquired Debt	2,829	2,357
3	Interest on Short Term Debt	134	761
4	Interest on Customer Deposits	2,209	2,164
5	Other Interest Expense	309	0
6	Less Allowance for Funds Used During Construction	(3,174)	(5,523)
7	Total Interest Expense	<u>\$54,141</u>	<u>\$66,002</u>

## FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Provide information required in order to adjust income tax expenses by reason of interest expense of parent(s) that may be invested in the equity of the utility in question.

Projected Test Year Ended 12/31/12  
Prior Year Ended 12/31/11

COMPANY: GULF POWER COMPANY

X Historical Test Year Ended 3/31/11

DOCKET NO.: 110138-EI

Witness: R. J. McMillan

(6)

(3)

(2)

(5)

(4)

(1) Line No.	(2) Description	(3) Amount (000's)	(4) Percent of Capital	(5) Cost Rate	Weighted Cost
1	Long Term Debt	1,758,120	9.80%	3.30%	0.32%
2	Short Term Debt	297,906	1.70%	0.30%	0.01%
3	Preferred Stock	0	0.00%		0.0%
4	Common Equity*	15,897,865	88.50%		0.0%
5	Deferred Income Tax	0	0.00%		0.0%
6	Investment Tax Credits	0	0.00%		0.0%
7	Other (specify)	0	0.00%		0.0%
8	Total	<u>\$ 17,953,891</u>	<u>100.00%</u>		<u>0.33%</u>
9	Weighted cost of parent debt 0.33% x Consolidated tax rate 38.432% x equity* of subsidiary \$852,857,000 =				
					<u>\$1,082,000</u>

10 \* Excluding retained earnings

11 No Parent Debt Adjustment was made in Gulf's last base rate case.

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Provide a schedule of gains and losses on disposition of plant and property previously used in providing electric service for the test year and the four prior years. List each item with a gain or loss of \$1 million or more, or more than .1% of total plant. List amounts allowed in prior cases, and the test year of such prior cases.  
(000's)

Projected Test Year Ended 12/31/2012  
 \_\_\_ Prior Year Ended 12/31/2011  
 X Historical Test Year Ended 3/31/2011  
 Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Description of Property	Date Acquired	Date Disposed	Original Classification Account	Reclassification Account(s)	Reclassification Date(s)	Original Amount Recorded	Additions or (Retirements)	Depreciation and Amortization	Net Book Value on Disposal Date		Gain or (Loss)	Amounts Allowed		Prior Cases Test Year Ended	
									Value	Date		Prior Cases	Test Year Ended		
No gains or losses, in excess of \$1 million, on dispositions of property were experienced in the interim test year.															
															N/A
															N/A

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the following information concerning pension cost for the interim test year.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11

COMPANY: Gulf Power Company

Witness: R. J. McMillan

DOCKET NO.: 110138-EI

(1) Line No.	(2) Description	(3) Amount	
		(000's)	As of 12/31/2010
1	At Year End:		
2	Accumulated Benefit Obligation	\$289,890	
3	Projected Benefit Obligation	\$316,286	
4	Vested Benefit Obligation	Note 4	
5	Assumed Discount Rate (Settlement Rate)	5.53%	
6	Assumed Rate for Salary Increases	3.84%	
7	Fair Value of Plan Assets	\$307,828	
8	Market Related Value of Assets	\$334,715	
9	Balance in Working Capital (Specify Account No. 128-00920,		
10	182-30830, 182-30840, 228-30014, 22830028, 22830068, 242-01020)	\$66,765	
11	Note 4		Amount is not required to be disclosed by GAAP and is not supplied with Gulf Power's actuarial information.

INTERIM PENSION COST

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the following information concerning pension cost for the interim test year.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11

COMPANY: Gulf Power Company

Witness: R. J. McMillan

DOCKET NO.: 110138-EI

(1) Line No.	(2) Description	(3) Amount (000's) As of 12/31/2010
1	Service Cost	\$7,853
2	Interest Cost	\$17,305
3	Expected/Actual Return on Assets	(\$24,695) *
4	Net Amortization and Deferral	\$858
5	Amortization of Prior Service Cost	\$842
6	Total Net Periodic Pension Cost	\$2,163
7	For the Year:	
8	Expected Return on Assets	\$24,695
9	Assumed Rate of Return on Plan Assets	8.75%
10	Amortization of Transition Asset or Obligation	\$0
11	Percent of Pension Cost Capitalized	3.74%
12	Pension Cost Recorded in Account 926	\$2,077
13	Minimum Required Contribution Per IRS	\$0
14	Maximum Allowable Contribution Per IRS	Note 1
15	Actual Contribution Made to the Trust Fund	\$27,711
16	Actuarial Attribution Approach Used for Funding	unit credit cost method per IRC § 430
17		Note 2
18	Assumed Discount Rate for Computing Funding	Note 3
19	Allocation Method Used to Assign Costs if the Utility Is Not the Sole Participant in the Plan. Attach the Relevant Procedures.	
20		
21	* Projections	
22	Note 1	Gulf Power is a participant in The Southern Company pension plan. If the maximum allowed contribution was allocated between the participants, based on actual 2010 plan contributions, Gulf's maximum contribution would be approximately \$116 million in 2010.
23		
24	Note 2	The 2010 rate is based upon the year the payment occurs: 4.60% for payments in years 0 - 5; 6.65% for payments in years 5 - 20; 6.76% for payments in years >20.
25		
26	Note 3	Gulf Power is a participant in The Southern Company pension plan; however, for accounting purposes, its pension benefit liabilities, assets, and annual costs are calculated as if it sponsored its own plan.
27		

Supporting Schedules:

Recap Schedules:

INTERIM ACCOUNTING POLICY CHANGES

SCHEDULE G-17

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a statement of changes in accounting policy

Type of Data Shown:

in the interim test year. Explain any changes in accounting procedures that affect the interim rate base or the interim net operating income.

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Test Year Ended 3/31/11

Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Line

No.

1

There are no accounting policy changes affecting rate base for the interim test year.

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the revenue expansion factor for the test year.

Type of Data Shown:

- Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11

COMPANY: GULF POWER COMPANY

Witness: R.J. McMillan

DOCKET NO.: 110138-EI

(3)

(2)

(1) Line No.	(2) Description	(3) Percent
1	Revenue Requirement	100.0000
2	Regulatory Assessment Rate	0.0720
3	Bad Debt Rate	<u>0.2980</u>
4	Net Before Income Taxes (1) - (2) - (3)	99.6300
5	State Income Tax Rate	5.5000
6	State Income Tax (4) x (5)	<u>5.4797</u>
7	Net Before Federal Income Tax (4) - (6)	94.1503
8	Federal Income Tax Rate	35.0000
9	Federal Income Tax (7) x (8)	<u>32.9526</u>
10	Revenue Expansion Factor (7) - (9)	61.1977
11	Net Operating Income Multiplier (100% / Line 10)	1.634048

## FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the company's 13-month average cost of capital for the interim test year and the prior year.

Type of Data Shown:

 Projected Test Year Ended 12/31/12 Prior Year Ended 12/31/11 Historical Test Year Ended 3/31/11

Witness: R. J. McMillan

DOCKET NO.: 110138-EI

(1) Line No.	(2) Class of Capital	(3) Company Total Per Books (\$000s)	(4) Specific Adjustments (\$000s)	(5) Pro Rata Adjustments (\$000s)	(6) System Adjusted (\$000s)	(7) Jurisdictional Factor %	(8) Jurisdictional Capital Structure (\$000s)	(9) Ratio %	(10) Cost Rate %	(11) Weighted Cost Rate %
1	Long-Term Debt	1,191,082	(116,767)	(394,760)	679,555	0.9745297	662,247	42.89	4.48	1.92
2	Short-Term Debt	45,743	(18,928)	(9,853)	16,962	0.9745297	16,530	1.07	0.31	0.01
3	Preferred Stock	97,998	(11,430)	(31,810)	54,758	0.9745297	53,363	3.46	6.40	0.22
4	Common Equity	1,073,746	(96,724)	(359,010)	618,012	0.9745297	602,271	39.00	10.75	4.19
5	Customer Deposits	35,061	-	(12,883)	22,178	1.0000000	22,178	1.44	6.30	0.09
6	Deferred Taxes	315,189	(17,751)	(109,295)	188,143	0.9745297	183,351	11.87	0.00	0.00
7	Investment Credit - Zero Cost	8,501	(1,614)	(2,531)	4,356	0.9745297	4,245	0.27	7.42	0.02
8	Total	2,767,320	(263,214)	(920,142)	1,583,964		1,544,185	100.00		6.45

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: (1) List and describe the basis for the specific adjustments appearing on Schedule G-19a.

Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11

COMPANY: GULF POWER COMPANY

(2) List and describe the basis for the pro-rata adjustments appearing on Schedule G-19a.

Historical Test Year Ended 3/31/11

DOCKET NO.: 110138-EI

Witness: R. J. McMillan

(1) Line No.	(2) Class of Capital	(3) Description	(4) Historical Test Year (\$000s)
<b>Specific Adjustments</b>			
2	Long-Term Debt	UPS Portion of Long-Term Debt	(116,767)
3		Subtotal Long-Term Debt	(116,767)
4	Short-Term Debt	Fuel Under-Recovery Balance	(15,103)
5		UPS Portion of Short-Term Debt	(3,825)
6		Subtotal Short Term Debt	(18,928)
7	Preferred Stock	UPS Portion of Preferred Stock	(11,430)
8		Subtotal Preferred Stock	(11,430)
9	Common Equity	Common Dividends Declared	16,265
10		Non-Utility Property, Net	(13,498)
11		UPS Portion of Common Equity	(99,491)
12		Subtotal Common Equity	(96,724)
13	Deferred Taxes	UPS Portion of Deferred Taxes	(17,751)
14		Subtotal Deferred Taxes	(17,751)
15	Investment Credit - Zero Cost	UPS Portion of Investment Tax Credits	(1,614)
16		Subtotal Investment Tax Credits - Wtd Cost	(1,614)
17			
18		<b>Total Specific Adjustments</b>	<b>(263,214)</b>

## FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: (1) List and describe the basis for the specific adjustments appearing on Schedule G-19a.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Test Year Ended 3/31/11

Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

(2) List and describe the basis for the pro-rata adjustments appearing on Schedule G-19a.

DOCKET NO.: 110138-EI

(1) Line No.	(2) Class of Capital	(3) Description	(4) Historical Test Year (\$000s)
1		<b>Pro Rata Adjustments</b>	
2		Energy Conservation Cost Recovery Clause Plant (net)	(11,190)
3		Environmental Cost Recovery Clause Plant (net)	(811,795)
4		Interest Bearing CWIP	(71,634)
5		ARO Plant (net)	(14,770)
6		ARO Deferred Debit	(6,580)
7		ARO Deferred Credit	12,901
8		ARO Liability	12,271
9		Funded Property Insurance Reserve	(14,938)
10		Loans To Employees & Retirees	(58)
11		AEM Inventory (ECCR)	(2,037)
12		Environmental Allowances	(15,116)
13		Interest & Dividends Receivable	(320)
14		Deferred Nuclear Sites Costs	(12,446)
15		Property Insurance Reserve	14,938

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: (1) List and describe the basis for the specific adjustments appearing on Schedule G-19a.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Test Year Ended 3/31/11

Witness: R. J. McMillan

COMPANY: GULF POWER COMPANY

(2) List and describe the basis for the pro-rata adjustments appearing on Schedule G-19a.

DOCKET NO.: 110138-EI

(1) Line No.	(2) Class of Capital	(3) Description	(4) Historical Test Year (\$000s)
1		<b>Pro Rata Adjustments Continued:</b>	
2		Environmental Allowance & Deferred Gain (ECRC)	938
3		Plant Daniel Rail Car Unamortized Loss	34
4		Current Unrealized Gain On Forward Contract	(12)
5		Non-Current Unrealized Loss On Forward Contract	7
6		Temporary Cash	(335)
7		<b>Total Pro Rata Adjustments</b>	<u>(920,142)</u>
8		<b>Total Specific and Pro Rata Adjustments</b>	<u><u>(1,183,356)</u></u>

EXPLANATION: Compare jurisdictional base revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or the old classification.

EXPLANATION: Compare jurisdictional base revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or the old classification.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

(000's)

(1) LINE NO.	(2) RATE	(3) BASE REVENUES AT PRESENT RATES	(4) BASE REVENUES AT PROPOSED RATES	(5) INCREASE		(6) PERCENT (5)/(3)
				DOLLARS (4)-(3)	PERCENT (5)/(3)	
1	RESIDENTIAL	\$258,759	\$281,742	\$22,983		8.882%
2	GS	\$18,766	\$20,433	\$1,667		8.882%
3	GSD/GSDT	\$89,229	\$97,154	\$7,925		8.882%
4	LP/LPT	\$42,336	\$46,096	\$3,760		8.882%
5	MAJOR ACCTS	\$13,757	\$14,979	\$1,222		8.882%
6	OS	\$12,037	\$13,106	\$1,069		8.882%
7	BILLED REVENUE:	\$434,884	\$473,510	\$38,626		8.882%
8	UNBILLED REVENUE	(\$870)	(\$947)	(\$77)		8.882%
9	TOTAL BASE REVENUES	\$434,014	\$472,563	\$38,549		8.882%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.  
 COMPANY: GULF POWER COMPANY  
 Type of Data Shown:  
 Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Test Year Ended 3/31/11  
 WITNESS: J. I. Thompson

(1) Line No.	(2) Type of Service Charge*	(3) Number of Transactions	(4) Present Charge	(5) Proposed Charge	(6) Revenues at Present Charges (3) x (4)	(7) Revenues at Proposed Charges (3) x (5)	(8) Dollars (7) - (6)	(9) Increase Percent (%)
1	1	4,225	\$27.00	\$27.00	\$114,075	\$114,075	\$0	0.00%
2	2	104,014	\$27.00	\$27.00	\$2,808,378	\$2,808,378	\$0	0.00%
3	3	22,050	\$35.00	\$35.00	\$771,750	\$771,750	\$0	0.00%
4	4	1,545	\$55.00	\$55.00	\$84,975	\$84,975	\$0	0.00%
5	5	333	\$95.00	\$95.00	\$31,635	\$31,635	\$0	0.00%
6	6	5,093	\$20.00	\$20.00	\$101,860	\$101,860	\$0	0.00%
7	7	1,924	\$110.00	\$110.00	\$211,640	\$211,640	\$0	0.00%
8	8	617	\$75.00	\$75.00	\$46,275	\$46,275	\$0	0.00%
9	9	828	\$25.00	\$25.00	\$20,700	\$20,700	\$0	0.00%
10	10	6,420	\$30.00	\$30.00	\$192,600	\$192,600	\$0	0.00%
11	11	1,951	\$40.00	\$40.00	\$78,040	\$78,040	\$0	0.00%
12		149,000			\$4,461,928	\$4,461,928	\$0	0.00%

13 \*1=Connection of Initial Service; 2=Connection of Existing Service; 3=Restoration of Service (After Violation of Rules); 4=Restoration of Service After Hours (After  
 14 Violation of Rules); 5=Restoration of Service at Pole (After Violation of Rules); 6=Premise Visit; 7=Connection of Temporary Service; 8=Investigation of Unauthorized  
 15 Use; 9=Returned Check Charge < \$50; 10 = Returned Check Charge > \$50, < \$300; 11=Returned Check Charge > \$300.

Supporting Schedules: Recap Schedules:

**FLORIDA PUBLIC SERVICE COMMISSION**

Type of Data Shown:

COMPANY: GULF POWER COMPANY

- Projected Test Year Ended 12/31/12
- Prior Year Ended 12/31/11
- Historical Year Ended 03/31/11

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

**RATE SCHEDULES RS, RSVP AND FLAT-RS**

(1) LINE NO.	(2)	(3)	(4)	(5)
	BASE CHARGE	NUMBER OF BILLS	CALCULATED REVENUES	
1				
2	STANDARD RS:	4,295,389	\$10.00 /BILL	\$42,953,890
3	RSVP:	104,269	\$10.00 /BILL	\$1,042,690
4	ENERGY/DEMAND CHARGE		KWH IN BLOCK	
5	STANDARD RS:	5,171,428,088	\$0.03930 /KWH	\$203,237,124
6	RSVP: LOW	49,225,754	\$0.01785 /KWH	\$878,680
7	RSVP: MEDIUM	102,266,032	\$0.03021 /KWH	\$3,089,457
8	RSVP: HIGH	18,747,068	\$0.07598 /KWH	\$1,424,402
9	RSVP: CRITICAL	204,532	\$0.28500 /KWH	\$58,292
10	FLAT-RS	96,220	119,611,352 KWH	\$6,074,637
11			PRESENT BASE REVENUE:	\$258,759,172





Type of Data Shown:

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11  
 Witness: J. I. Thompson

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

RATE SCHEDULES RS, RSVP AND FLAT-RS (CONT.)

(1) LINE NO.	(6)	(7)	(8)	(9)
	BASE CHARGE	NUMBER OF BILLS	CALCULATED REVENUES	
PROPOSED REVENUE CALCULATION				
1	STANDARD RS:	4,295,389 BILLS @	\$10.89 /BILL	\$46,776,786
2	RSVP:	104,269 BILLS @	\$10.89 /BILL	\$1,135,489
3	ENERGY/DEMAND CHARGE		KWH IN BLOCK	
4	STANDARD RS:	5,171,428,088 KWH @	\$0.04279 /KWH	\$221,285,408
5	RSVP: LOW	49,225,754 KWH @	\$0.01944 /KWH	\$956,949
6	RSVP: MEDIUM	102,266,032 KWH @	\$0.03289 /KWH	\$3,363,530
7	RSVP: HIGH	18,747,068 KWH @	\$0.08273 /KWH	\$1,550,945
8	RSVP: CRITICAL	204,532 KWH @	\$0.31031 /KWH	\$63,468
9	FLAT-RS	96,220 BILLS	119,611,352 KWH	\$6,074,637
10			PROJECTED BASE REVENUE:	\$281,207,212
11			TOTAL INCREASE:	\$22,448,040
12			% INCREASE:	8.68%

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

Type of Data Shown:

\_\_\_ Projected Test Year Ended 12/31/12

\_\_\_ Prior Year Ended 12/31/11

X Historical Year Ended 03/31/11

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

RATE SCHEDULES GS, GSTOU AND FLAT-GS

(1) LINE NO.	(2)	(3)	(4)	(5)
	BASE CHARGE	NUMBER OF BILLS	CALCULATED REVENUES	
1				
2	STANDARD GS:	336,158	\$13.00 /BILL	\$4,370,054
3	TOU:	6,672	\$35.00 /BILL	\$233,520
4	ENERGY/DEMAND CHARGE			
			KWH IN BLOCK	
5	STANDARD GS:	277,273,340	\$0.04637 /KWH	\$12,857,165
6	TOU : SUM ON-PK	1,804,179	\$0.16088 /KWH	\$290,256
7	TOU : SUM INTER	1,680,766	\$0.05785 /KWH	\$97,232
8	TOU : SUM OFF-PK	8,226,058	\$0.02201 /KWH	\$181,056
9	TOU : WINTER	17,673,022	\$0.03221 /KWH	\$569,248
10	FLAT-GS	2,196	2,837,669 KWH	\$167,453
11			PRESENT BASE REVENUE :	\$18,765,984

**FLORIDA PUBLIC SERVICE COMMISSION**

**Type of Data Shown:**

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

**RATE SCHEDULES GS, GSTOU AND FLAT-GS (CONT.)**

(1) LINE NO.	(6)	(7)	(8)	(9)
	BASE CHARGE	NUMBER OF BILLS	CALCULATED REVENUES	
1				
2	STANDARD GS:	336,158 BILLS @	\$14.15 /BILL	\$4,756,636
3	TOU:	6,672 BILLS @	\$38.11 /BILL	\$254,270
4	<u>ENERGY/DEMAND CHARGE</u>			
			KWH IN BLOCK	
5	STANDARD GS:	277,273,340 KWH @	\$0.05049 /KWH	\$13,999,531
6	TOU : SUM ON-PK	1,804,179 KWH @	\$0.17517 /KWH	\$316,038
7	TOU : SUM INTER	1,680,766 KWH @	\$0.06299 /KWH	\$105,871
8	TOU : SUM OFF-PK	8,226,058 KWH @	\$0.02396 /KWH	\$197,096
9	TOU : WINTER	17,673,022 KWH @	\$0.03507 /KWH	\$619,793
10	FLAT-GS	2,196 BILLS	2,837,669 KWH	\$167,453
11			PROJECTED BASE REVENUE :	\$20,416,688
12			TOTAL INCREASE:	\$1,650,704
13			% INCREASE:	8.80%

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

RATE SCHEDULES GSD AND GSDI

(1) LINE NO.	(2)	(3)	(4)	(5)
PRESENT REVENUE CALCULATION - GSD AND GSDI				
1	BASE CHARGE			CALCULATED
2	STANDARD :	196,680	BILLS @	REVENUES
3	TOU :	1,188	BILLS @	\$6,863,800
				\$41,580
4	DEMAND CHARGE			
5	STANDARD :	8,295,990	KW @	\$44,964,266
6	TOU : MAX DEMAND	105,220	KW @	\$271,468
7	TOU : ON-PEAK	89,772	KW @	\$261,237
8	ENERGY CHARGE			
9	STANDARD :	2,610,981,203	KWH @	\$36,449,298
10	TOU : ON-PEAK	7,668,890	KWH @	\$107,058
11	TOU : OFF-PEAK	19,173,916	KWH @	\$267,668
12	VOLTAGE DISCOUNTS			
13	STANDARD : PRIMARY			
14		32,344	KW @	(\$14,231)
15		32,344	KW @	(\$1,753)
16		12,262,616	KWH @	(\$1,712)
17			PRESENT BASE REVENUE:	\$89,228,679

Supporting Schedule:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

RATE SCHEDULES GSD AND GSDT (CONT.)

(1) LINE NO.	(6)	(7)	(8)	(9)
PROPOSED REVENUE CALCULATION - GSD AND GSDT				
1	BASE CHARGE			CALCULATED REVENUES
2	STANDARD :	196,680	\$38.11 /BILL	\$7,495,475
3	TOU :	1,188	\$38.11 /BILL	\$45,275
4	DEMAND CHARGE			
5	STANDARD :	8,295,990	\$5.90 /KW	\$48,946,341
6	TOU : MAX DEMAND	105,220	\$2.81 /KW	\$295,668
7	TOU : ON-PEAK	89,772	\$3.17 /KW	\$284,577
8	ENERGY CHARGE			
9	STANDARD :	2,610,981,203	\$0.01520 /KWH	\$39,686,914
10	TOU : ON-PEAK	7,668,890	\$0.01520 /KWH	\$116,567
11	TOU : OFF-PEAK	19,173,916	\$0.01520 /KWH	\$291,444
12	VOLTAGE DISCOUNTS			
13	STANDARD : PRIMARY			
14		32,344	(\$0.44) /KW	(\$14,231)
15		32,344	(\$0.0590) /KW	(\$1,908)
16		12,262,616	(\$0.0001520) /KWH	(\$1,864)
17			PROJECTED BASE REVENUE:	\$97,144,258
18			TOTAL INCREASE:	\$7,915,579
19			% INCREASE:	8.87%

Supporting Schedule:

Recap Schedules:

**FLORIDA PUBLIC SERVICE COMMISSION**

Type of Data Shown:

COMPANY: GULF POWER COMPANY

- Projected Test Year Ended 12/31/12
- Prior Year Ended 12/31/11
- Historical Year Ended 03/31/11

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

RATE SCHEDULES LP AND LPT

(1) LINE NO. (2) (3) (4) (5)

PRESENT REVENUE CALCULATION

LINE NO.	DESCRIPTION	NUMBER OF BILLS	REVENUE / UNIT	CALCULATED REVENUES
1	BASE CHARGE			
2	STANDARD :	2,448 BILLS @	\$155.00 /BILL	\$379,440
3	TOU :	1,332 BILLS @	\$155.00 /BILL	\$206,460
4	DEMAND CHARGE			
5	STANDARD :	1,354,047 KW @	\$8.75 /KW	\$11,847,911
6	TOU : MAX DEMAND	2,167,547 KW @	\$1.77 /KW	\$3,836,558
7	TOU : ON-PEAK	2,129,158 KW @	\$7.03 /KW	\$14,967,981
8	ENERGY CHARGE			
9	STANDARD :	586,006,185 KWH @	\$0.00668 /KWH	\$3,914,521
10	TOU : ON-PEAK	312,570,931 KWH @	\$0.00668 /KWH	\$2,087,974
11	TOU : OFF-PEAK	872,259,569 KWH @	\$0.00668 /KWH	\$5,826,694
12	REACTIVE CHARGE			
13	STANDARD :	103,112 KVARs @	\$1.00 /KVAR	\$103,112
14	TOU :	71,557 KVARs @	\$1.00 /KVAR	\$71,557

Supporting Schedule:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

- Projected Test Year Ended 12/31/12
- Prior Year Ended 12/31/11
- Historical Year Ended 03/31/11

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

RATE SCHEDULES LP AND LPT (CONT.)

(1) LINE NO.	(2)	(3)	(4)	(5)
PRESENT REVENUE CALCULATION (CONT.)				
1	<u>VOLTAGE DISCOUNTS</u>			
2	STANDARD : PRIMARY	264,052 KW @	(\$0.53) /KW	(\$139,948)
3		264,052 KW @	(\$0.0875) /KW	(\$23,105)
4		122,437,434 KWH @	(\$0.0000668) /KWH	(\$8,179)
5	TOU : PRIMARY	478,861 MAX KW @	(\$0.53) /KW	(\$253,796)
6		478,861 MAX KW @	(\$0.0177) /KW	(\$8,476)
7		473,832 ON-PK KW @	(\$0.0703) /KW	(\$33,310)
8		70,142,454 ON-PK KWH @	(\$0.0000668) /KWH	(\$4,686)
9		184,257,332 OFF-PK KWH @	(\$0.0000668) /KWH	(\$12,308)
10	TOU : TRANSMISSION	463,354 MAX KW @	(\$0.67) /KW	(\$310,447)
11		463,354 MAX KW @	(\$0.0354) /KW	(\$16,403)
12		455,812 ON-PK KW @	(\$0.1406) /KW	(\$64,087)
13		65,997,510 ON-PK KWH @	(\$0.0001336) /KWH	(\$8,817)
14		171,761,887 OFF-PK KWH @	(\$0.0001336) /KWH	(\$22,947)
15			PRESENT BASE REVENUE :	\$42,335,699

COMPANY: GULF POWER COMPANY

Type of Data Shown:

- Projected Test Year Ended 12/31/12
- Prior Year Ended 12/31/11
- Historical Year Ended 03/31/11

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

RATE SCHEDULES LP AND LPT (CONT.)

(1) LINE NO.	(6)	(7)	(8)	(9)
PROPOSED REVENUE CALCULATION				
1	BASE CHARGE			CALCULATED
2	STANDARD :	2,448	BILLS @ \$168.77 /BILL	REVENUES \$413,149
3	TOU :	1,332	BILLS @ \$168.77 /BILL	\$224,802
4	DEMAND CHARGE			
5	STANDARD :	1,354,047	KW @ \$9.53 /KW	\$12,904,068
6	TOU : MAX DEMAND	2,167,547	KW @ \$1.93 /KW	\$4,183,366
7	TOU : ON-PEAK	2,129,158	KW @ \$7.65 /KW	\$16,288,059
8	ENERGY CHARGE			
9	STANDARD :	586,006,185	KWH @ \$0.00727 /KWH	\$4,260,265
10	TOU : ON-PEAK	312,570,931	KWH @ \$0.00727 /KWH	\$2,272,391
11	TOU : OFF-PEAK	872,259,569	KWH @ \$0.00727 /KWH	\$6,341,327
12	REACTIVE CHARGE			
13	STANDARD :	103,112	KVARs @ \$1.00 /KVAR	\$103,112
14	TOU :	71,557	KVARs @ \$1.00 /KVAR	\$71,557



FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

RATE SCHEDULES LP AND LPT (CONT.)

(1) LINE NO.	(6)	(7)	(8)	(9)
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PROPOSED REVENUE CALCULATION (CONT.)

VOLTAGE DISCOUNTS

2	STANDARD : PRIMARY	264,052 KW @	(\$0.53) /KW	(\$139,948)
3		264,052 KW @	(\$0.0953) /KW	(\$25,164)
4		122,437,434 KWH @	(\$0.0000727) /KWH	(\$8,901)
5	TOU : PRIMARY	478,861 MAX KW @	(\$0.53) /KW	(\$253,796)
6		478,861 MAX KW @	(\$0.0193) /KW	(\$9,242)
7		473,832 ON-PK KW @	(\$0.0765) /KW	(\$36,248)
8		70,142,454 ON-PK KWH @	(\$0.0000727) /KW	(\$5,099)
9		184,257,332 OFF-PK KWH @	(\$0.0000727) /KWH	(\$13,396)
10	TOU : TRANSMISSION	463,354 MAX KW @	(\$0.67) /KW	(\$310,447)
11		463,354 MAX KW @	(\$0.0386) /KW	(\$17,885)
12		455,812 ON-PK KW @	(\$0.1530) /KW	(\$69,739)
13		65,997,510 ON-PK KWH @	(\$0.0001454) /KWH	(\$9,596)
14		171,761,887 OFF-PK KWH @	(\$0.0001454) /KWH	(\$24,974)
15		PROJECTED BASE REVENUE :		\$46,137,661
16		TOTAL INCREASE:		\$3,801,962
17		% INCREASE:		8.98%

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

- Projected Test Year Ended 12/31/12
- Prior Year Ended 12/31/11
- Historical Year Ended 03/31/11

Witness: J. I. Thompson

DOCKET NO.: 110138-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

RATE SCHEDULES SBS, RTP AND OIS

(5)

(4)

(3)

(2)

(1)

LINE NO.

PRESENT REVENUE CALCULATION

LINE NO.	(1)	(2)	(3)	(4)	(5)
1					
2					
3	SBS BASE CHARGE			NUMBER OF BILLS	CALCULATED REVENUES
4				24 BILLS @	\$248.20 /BILL
5				12 BILLS @	\$591.01 /BILL
6	SBS LOCAL FAC CHARGE			BILLING KW IN BLOCK	
7				63,965 KW @	\$1.23 /KW
8				747,120 KW @	\$0.51 /KW
9	SBS RESERVY CHARGE			BILLING KW IN BLOCK	
10				63,965 KW @	\$0.99 /KW
11				747,120 KW @	\$0.98 /KW
12	SBS ENERGY CHARGE			KWH IN BLOCK	
13	ON-PEAK			822,041 KWH @	\$0.00311 /KWH
14	OFF-PEAK			2,466,122 KWH @	\$0.00311 /KWH
15	ON-PEAK			3,004,850 KWH @	\$0.00300 /KWH
16	OFF-PEAK			9,014,549 KWH @	\$0.00300 /KWH
17	SBS VOLTAGE DISCOUNT - TRANSMISSION:				
18	63,965 LFC KW @			(\$0.48) /KW	(\$30,703)
19	63,965 LFC KW @			(\$0.0246) /KW	(\$1,574)
20	63,965 RC KW @			(\$0.0198) /KW	(\$1,267)
21	822,041 ON-PEAK @			(\$0.0000622) /KWH	(\$51)
22	2,466,122 OFF-PEAK @			(\$0.0000622) /KWH	(\$153)
23				SUBTOTAL PRESENT BASE REVENUE:	\$1,280,798

Supporting Schedule:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

- Projected Test Year Ended 12/31/12
- Prior Year Ended 12/31/11
- Historical Year Ended 03/31/11

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

RATE SCHEDULES SBS, RTP AND CIS (CONT.)

(1) LINE NO.	(2)	(3)	(4)	(5)
PRESENT REVENUE CALCULATION				
1				CALCULATED REVENUES
2	RTP	312 BILLS	785,917,060 KWH	\$11,521,041
3	CIS	12 BILLS	37,624,238 KWH	\$955,639
4			PRESENT BASE REVENUE:	\$13,757,478

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Type of Data Shown:

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11  
 Witness: J. I. Thompson

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

RATE SCHEDULES SBS, RTP AND CIS. (CONT.)

(1) Line No.	(6)	(7)	(8)	(9)
1	PROPOSED REVENUE CALCULATION			
2	SBS BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
3		24 BILLS @	\$270.25 /BILL	\$6,486
4		12 BILLS @	\$643.50 /BILL	\$7,722
5	SBS LOCAL FAC CHARGE	BILLING KW IN BLOCK		
6		63,965 KW @	\$1.34 /KW	\$85,713
7		747,120 KW @	\$0.56 /KW	\$418,387
8	SBS RESERV CHARGE	BILLING KW IN BLOCK		
9		63,965 KW @	\$1.08 /KW	\$69,082
10		747,120 KW @	\$1.07 /KW	\$799,418
11	SBS ENERGY CHARGE	KWH IN BLOCK		
12	ON-PEAK	822,041 KWH @	\$0.00339 /KWH	\$2,787
13	OFF-PEAK	2,466,122 KWH @	\$0.00339 /KWH	\$8,360
14	ON-PEAK	3,004,850 KWH @	\$0.00327 /KWH	\$9,826
15	OFF-PEAK	9,014,549 KWH @	\$0.00327 /KWH	\$29,478
16	SBS VOLTAGE DISCOUNT - TRANSMISSION:			
17	63,965 LFC KW @		(\$0.48) /KW	(\$30,703)
18	63,965 LFC KW @		(\$0.0268) /KW	(\$1,714)
19	63,965 FC KW @		(\$0.0216) /KW	(\$1,382)
20	822,041 ON-PEAK @		(\$0.0000678) /KWH	(\$56)
21	2,466,122 OFF-PEAK @		(\$0.0000678) /KWH	(\$167)
22			SUBTOTAL PROJECTED BASE REVENUE:	\$1,403,237

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 03/31/11

Witness: J. I. Thompson

**EXPLANATION:** By rate schedule, calculate revenues under present and proposed rates for the rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWHs AND BILLING KWH FOR EACH RATE SCHEDULE (including standard and time of use customers) AND TRANSFER GROUP.

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

RATE SCHEDULES SBS, RTP AND CIS (CONT.)

(1) Line No.	(6)	(7)	(8)	(9)
1		PROPOSED REVENUE CALCULATION		
2				CALCULATED REVENUES
3	RTP	312 BILLS	785,817,060 KWH	\$12,544,340
4	CIS	12 BILLS	37,624,238 KWH	\$955,639
5			PROJECTED BASE REVENUE:	\$14,903,216
6			TOTAL INCREASE:	\$1,145,738
7			% INCREASE:	8.33%

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not.

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Present Rates			
									(4)	(5)	(6)	(7)
									Total Monthly Charge	Total Revenue		
1	<b>HIGH PRESSURE SODIUM VAPOR (OS-I/II)</b>											
2	5400 LUMEN	Open Bottom	3,060	29	88,740	\$2.42	\$1.30	\$0.56	\$4.28	\$13,096.80		
3	8800 LUMEN	Open Bottom	586,716	41	24,055,356	\$2.07	\$1.18	\$0.79	\$4.04	\$2,370,332.64		
4	8800 LUMEN	Open Bottom w/Shield	132	41	5,412	\$2.84	\$1.39	\$0.79	\$5.02	\$662.64		
5	8800 LUMEN	Acorn	26,592	41	1,090,272	\$10.32	\$3.48	\$0.79	\$14.59	\$387,977.28		
6	8800 LUMEN	Colonial	30,144	41	1,235,904	\$2.78	\$1.37	\$0.79	\$4.94	\$148,911.36		
7	8800 LUMEN	English Coach	528	41	21,648	\$11.27	\$3.74	\$0.79	\$15.80	\$8,342.40		
8	8800 LUMEN	Destin Single	12	41	492	\$19.38	\$6.01	\$0.79	\$26.18	\$314.16		
9	5400 LUMEN	Cobrahead	6,132	29	177,828	\$3.40	\$1.57	\$0.56	\$5.53	\$33,909.96		
10	8800 LUMEN	Cobrahead	369,444	41	15,147,204	\$2.84	\$1.39	\$0.79	\$5.02	\$1,854,608.88		
11	20000 LUMEN	Cobrahead	37,728	80	3,018,240	\$3.91	\$1.70	\$1.54	\$7.15	\$269,755.20		
12	25000 LUMEN	Cobrahead	20,676	100	2,067,600	\$3.80	\$1.68	\$1.92	\$7.40	\$153,002.40		
13	46000 LUMEN	Cobrahead	30,288	164	4,967,232	\$4.00	\$1.73	\$3.15	\$8.88	\$268,957.44		
14	8800 LUMEN	Cut-Off Cobrahead	7,380	41	302,580	\$3.14	\$1.47	\$0.79	\$5.40	\$39,852.00		
15	25000 LUMEN	Cut-Off Cobrahead	3,240	100	324,000	\$3.85	\$1.69	\$1.92	\$7.46	\$24,170.40		
16	46000 LUMEN	Cut-Off Cobrahead	912	164	149,568	\$4.02	\$1.73	\$3.15	\$8.90	\$8,116.80		
17	25000 LUMEN	Bracket Mount CIS	624	100	62,400	\$8.82	\$3.08	\$1.92	\$13.82	\$8,623.68		
18	25000 LUMEN	Tenon Top CIS	1,584	100	158,400	\$8.83	\$3.08	\$1.92	\$13.83	\$21,906.72		
19	46000 LUMEN	Bracket Mount CIS	516	161	83,076	\$9.38	\$3.23	\$3.10	\$15.71	\$8,106.36		
20	25000 LUMEN	Small ORL	444	100	44,400	\$8.69	\$3.04	\$1.92	\$13.65	\$6,060.60		
21	46000 LUMEN	Small ORL	972	164	159,408	\$9.10	\$3.15	\$3.15	\$15.40	\$14,968.80		
22	20000 LUMEN	Large ORL	2,256	80	180,480	\$14.71	\$4.71	\$1.54	\$20.96	\$47,285.76		
23	46000 LUMEN	Large ORL	432	164	70,848	\$16.57	\$5.23	\$3.15	\$24.95	\$10,778.40		
24	46000 LUMEN	Shoebbox	1,020	164	167,280	\$7.60	\$2.73	\$3.15	\$13.48	\$13,749.60		
25	16000 LUMEN	Directional	60	68	4,080	\$4.27	\$1.78	\$1.31	\$7.36	\$441.60		
26	20000 LUMEN	Directional	2,304	80	184,320	\$6.17	\$2.34	\$1.54	\$10.05	\$23,155.20		
27	46000 LUMEN	Directional	156,096	164	25,599,744	\$4.58	\$1.89	\$3.15	\$9.62	\$1,501,643.52		
28	125000 LUMEN	Directional	276	379	104,604	\$7.27	\$2.79	\$7.29	\$17.35	\$4,788.60		

Supporting Schedules: Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not.

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

Line No.	Type of Facility	Description	(4) Annual Billing Items	(5) Monthly KWH	(6) Annual KWH	(12) Facility Charge	(13) Maintenance Charge	(14) Energy Charge	Proposed Rates			Percent Increase
									Total Monthly Charge	Total Revenue	Total \$	
1	<u>HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>											
2	5400 LUMEN	Open Bottom	3,060	29	88,740	\$2.63	\$1.42	\$0.61	\$4.66	\$14,259.60	8.88%	
3	8800 LUMEN	Open Bottom	586,716	41	24,055,356	\$2.25	\$1.28	\$0.86	\$4.39	\$2,575,683.24	8.66%	
4	8800 LUMEN	Open Bottom w/Shield	132	41	5,412	\$3.09	\$1.51	\$0.86	\$5.46	\$720.72	8.76%	
5	8800 LUMEN	Acorn	26,592	41	1,090,272	\$11.24	\$3.79	\$0.86	\$15.89	\$422,546.88	8.91%	
6	8800 LUMEN	Colonial	30,144	41	1,235,904	\$3.03	\$1.49	\$0.86	\$5.38	\$162,174.72	8.91%	
7	8800 LUMEN	English Coach	528	41	21,648	\$12.27	\$4.07	\$0.86	\$17.20	\$9,081.60	8.86%	
8	8800 LUMEN	Destin Single	12	41	492	\$21.10	\$6.54	\$0.86	\$28.50	\$342.00	8.86%	
9	5400 LUMEN	Cobrahead	6,132	29	177,828	\$3.70	\$1.71	\$0.61	\$6.02	\$36,914.64	8.86%	
10	8800 LUMEN	Cobrahead	369,444	41	15,147,204	\$3.09	\$1.51	\$0.86	\$5.46	\$2,017,164.24	8.76%	
11	20000 LUMEN	Cobrahead	37,728	80	3,018,240	\$4.26	\$1.85	\$1.68	\$7.79	\$293,901.12	8.95%	
12	25000 LUMEN	Cobrahead	20,676	100	2,067,600	\$4.14	\$1.83	\$2.09	\$8.06	\$166,648.56	8.92%	
13	46000 LUMEN	Cobrahead	30,288	164	4,967,232	\$4.36	\$1.88	\$3.43	\$9.67	\$292,884.96	8.90%	
14	8800 LUMEN	Cut-Off Cobrahead	7,380	41	302,580	\$3.42	\$1.60	\$0.86	\$5.88	\$43,394.40	8.89%	
15	25000 LUMEN	Cut-Off Cobrahead	3,240	100	324,000	\$4.19	\$1.84	\$2.09	\$8.12	\$26,308.80	8.85%	
16	46000 LUMEN	Cut-Off Cobrahead	912	164	149,568	\$4.38	\$1.88	\$3.43	\$9.69	\$8,837.28	8.88%	
17	25000 LUMEN	Bracket Mount CIS	624	100	62,400	\$9.60	\$3.35	\$2.09	\$15.04	\$9,384.96	8.83%	
18	25000 LUMEN	Tenon Top CIS	1,584	100	158,400	\$9.61	\$3.35	\$2.09	\$15.05	\$23,839.20	8.82%	
19	46000 LUMEN	Bracket Mount CIS	516	161	83,076	\$10.21	\$3.52	\$3.38	\$17.11	\$8,828.76	8.91%	
20	25000 LUMEN	Small ORL	444	100	44,400	\$9.46	\$3.31	\$2.09	\$14.86	\$6,597.84	8.86%	
21	46000 LUMEN	Small ORL	972	164	159,408	\$9.91	\$3.43	\$3.43	\$16.77	\$16,300.44	8.90%	
22	20000 LUMEN	Large ORL	2,256	80	180,480	\$16.02	\$5.13	\$1.68	\$22.83	\$51,504.48	8.92%	
23	46000 LUMEN	Large ORL	432	164	70,848	\$18.04	\$5.69	\$3.43	\$27.16	\$11,733.12	8.86%	
24	46000 LUMEN	Shoebox	1,020	164	167,280	\$8.28	\$2.97	\$3.43	\$14.68	\$14,973.60	8.90%	
25	16000 LUMEN	Directional	60	68	4,080	\$4.65	\$1.94	\$1.43	\$8.02	\$481.20	8.97%	
26	20000 LUMEN	Directional	2,304	80	184,320	\$6.72	\$2.55	\$1.68	\$10.95	\$25,228.80	8.96%	
27	46000 LUMEN	Directional	156,096	164	25,599,744	\$4.99	\$2.06	\$3.43	\$10.48	\$1,635,886.08	8.94%	
28	125000 LUMEN	Directional	276	379	104,604	\$7.92	\$3.04	\$7.94	\$18.90	\$5,216.40	8.93%	

Supporting Schedules: Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not.

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11

COMPANY: GULF POWER COMPANY

Witness: J. I. Thompson

DOCKET NO.: 110138-EI

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)

Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Present Rates			
									Total Monthly Charge	Total Revenue	Total \$	
<b>1 HIGH PRESSURE SODIUM VAPOR (OS-I/II) - PAID UP FRONT</b>												
2	8800 LUMEN	Open Bottom PUF	2,412	41	98,892	N/A	\$1.18	\$0.79	\$1.97	\$4,751.64		
3	8800 LUMEN	Acorn PUF	9,420	41	386,220	N/A	\$3.48	\$0.79	\$4.27	\$40,223.40		
4	8800 LUMEN	Colonial PUF	6,120	41	250,920	N/A	\$1.37	\$0.79	\$2.16	\$13,219.20		
5	8800 LUMEN	English Coach PUF	396	41	16,236	N/A	\$3.74	\$0.79	\$4.53	\$1,793.88		
6	8800 LUMEN	Cobrahead PUF	19,968	41	818,688	N/A	\$1.39	\$0.79	\$2.18	\$43,530.24		
7	20000 LUMEN	Cobrahead PUF	3,096	80	247,680	N/A	\$1.70	\$1.54	\$3.24	\$10,031.04		
8	25000 LUMEN	Cobrahead PUF	4,704	100	470,400	N/A	\$1.68	\$1.92	\$3.60	\$16,934.40		
9	46000 LUMEN	Cobrahead PUF	6,192	164	1,015,488	N/A	\$1.73	\$3.15	\$4.88	\$30,216.96		
10	8800 LUMEN	Cut-Off Cobrahead PUF	732	41	30,012	N/A	\$1.47	\$0.79	\$2.26	\$1,654.32		
11	25000 LUMEN	Cut-Off Cobrahead PUF	1,872	100	187,200	N/A	\$1.69	\$1.92	\$3.61	\$6,757.92		
12	46000 LUMEN	Cut-Off Cobrahead PUF	396	164	64,944	N/A	\$1.73	\$3.15	\$4.88	\$1,932.48		
13	25000 LUMEN	Bracket Mount CIS PUF	1,704	100	170,400	N/A	\$3.08	\$1.92	\$5.00	\$8,520.00		
14	25000 LUMEN	Tenon Top CIS PUF	492	100	49,200	N/A	\$3.08	\$1.92	\$5.00	\$2,460.00		
15	25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$3.04	\$1.92	\$4.96	\$952.32		
16	46000 LUMEN	Small ORL PUF	276	164	45,264	N/A	\$3.15	\$3.15	\$6.30	\$1,738.80		
17	46000 LUMEN	Shoobox PUF	384	164	62,976	N/A	\$2.73	\$3.15	\$5.88	\$2,257.92		
18	46000 LUMEN	Directional PUF	984	164	161,376	N/A	\$1.89	\$3.15	\$5.04	\$4,959.36		
<b>19 METAL HALIDE (OS-I/II)</b>												
20	12000 LUMEN	Acorn	480	72	34,560	10.42	\$4.38	\$1.38	\$16.18	\$7,766.40		
21	12000 LUMEN	Colonial	1,644	72	118,368	2.88	\$2.29	\$1.38	\$6.55	\$10,768.20		
22	12000 LUMEN	Destin Single	24	72	1,728	19.48	\$6.92	\$1.38	\$27.78	\$666.72		
23	24000 LUMEN	Destin Double	12	144	1,728	38.84	\$12.94	\$2.77	\$54.55	\$654.60		
24	32000 LUMEN	Small Flood	37,116	163	6,049,908	\$4.68	\$2.03	\$3.13	\$9.84	\$365,221.44		
25	32000 LUMEN	Parking Lot	3,672	163	598,536	\$8.65	\$3.14	\$3.13	\$14.92	\$54,786.24		
26	100000 LUMEN	Large Flood	24,024	378	9,081,072	\$6.72	\$4.02	\$7.27	\$18.01	\$432,672.24		
27	100000 LUMEN	Large Parking Lot	1,584	378	598,752	\$14.93	\$5.57	\$7.27	\$27.77	\$43,987.68		

Supporting Schedules: Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not.

COMPANY: GULF POWER COMPANY  
 Type of Data Shown:  Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11

DOCKET NO.: 110138-EI  
 Witness: J. I. Thompson

Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Proposed Rates			Total Revenue	Percent Increase
									(4)	(5)	(6)		
<b>1 HIGH PRESSURE SODIUM VAPOR (OS-I/II) - PAID UP FRONT</b>													
2	8800 LUMEN	Open Bottom PUF	2,412	41	98,892	N/A	\$1.28	\$0.86	\$2.14	\$5,161.68	8.63%		
3	8800 LUMEN	Acorn PUF	9,420	41	386,220	N/A	\$3.79	\$0.86	\$4.65	\$43,803.00	8.90%		
4	8800 LUMEN	Colonial PUF	6,120	41	250,920	N/A	\$1.49	\$0.86	\$2.35	\$14,382.00	8.80%		
5	8800 LUMEN	English Coach PUF	396	41	16,236	N/A	\$4.07	\$0.86	\$4.93	\$1,952.28	8.83%		
6	8800 LUMEN	Cobrahead PUF	19,968	41	818,688	N/A	\$1.51	\$0.86	\$2.37	\$47,324.16	8.72%		
7	20000 LUMEN	Cobrahead PUF	3,096	80	247,680	N/A	\$1.85	\$1.68	\$3.53	\$10,928.88	8.95%		
8	25000 LUMEN	Cobrahead PUF	4,704	100	470,400	N/A	\$1.83	\$2.09	\$3.92	\$18,439.68	8.89%		
9	46000 LUMEN	Cobrahead PUF	6,192	164	1,015,488	N/A	\$1.88	\$3.43	\$5.31	\$32,879.52	8.81%		
10	8800 LUMEN	Cut-Off Cobrahead PUF	732	41	30,012	N/A	\$1.60	\$0.86	\$2.46	\$1,800.72	8.85%		
11	25000 LUMEN	Cut-Off Cobrahead PUF	1,872	100	187,200	N/A	\$1.84	\$2.09	\$3.93	\$7,356.96	8.86%		
12	46000 LUMEN	Cut-Off Cobrahead PUF	396	164	64,944	N/A	\$1.88	\$3.43	\$5.31	\$2,102.76	8.81%		
13	25000 LUMEN	Bracket Mount CIS PUF	1,704	100	170,400	N/A	\$3.35	\$2.09	\$5.44	\$9,269.76	8.80%		
14	25000 LUMEN	Tenon Top CIS PUF	492	100	49,200	N/A	\$3.35	\$2.09	\$5.44	\$2,676.48	8.80%		
15	25000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$3.31	\$2.09	\$5.40	\$1,036.80	8.87%		
16	46000 LUMEN	Small ORL PUF	276	164	45,264	N/A	\$3.43	\$3.43	\$6.86	\$1,893.36	8.89%		
18	46000 LUMEN	Shoobox PUF	384	164	62,976	N/A	\$2.97	\$3.43	\$6.40	\$2,457.60	8.84%		
18	46000 LUMEN	Directional PUF	984	164	161,376	N/A	\$2.06	\$3.43	\$5.49	\$5,402.16	8.93%		
<b>19 METAL HALIDE (OS-I/II)</b>													
20	12000 LUMEN	Acorn	480	72	34,560	\$11.35	\$4.77	\$1.50	\$17.62	\$8,457.60	8.90%		
21	12000 LUMEN	Colonial	1,644	72	118,368	\$3.14	\$2.49	\$1.50	\$7.13	\$11,721.72	8.85%		
22	12000 LUMEN	Destin Single	24	72	1,728	\$21.21	\$7.53	\$1.50	\$30.24	\$725.76	8.86%		
23	24000 LUMEN	Destin Double	12	144	1,728	\$42.29	\$14.09	\$3.02	\$59.40	\$712.80	8.89%		
24	32000 LUMEN	Small Flood	37,116	163	6,049,908	\$5.10	\$2.21	\$3.41	\$10.72	\$397,883.52	8.94%		
25	32000 LUMEN	Parking Lot	3,672	163	598,536	\$9.42	\$3.42	\$3.41	\$16.25	\$59,670.00	8.91%		
26	100000 LUMEN	Large Flood	24,024	378	9,081,072	\$7.32	\$4.38	\$7.92	\$19.62	\$471,350.88	8.94%		
27	100000 LUMEN	Large Parking Lot	1,584	378	598,752	\$16.26	\$6.06	\$7.92	\$30.24	\$47,900.16	8.89%		

Supporting Schedules: Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

COMPANY: GULF POWER COMPANY

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)

Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Present Rates		Total Revenue
									(9)	(10)	
<u>1 METAL HALIDE (OS-I/II) - PAID UP FRONT</u>											
2	12000 LUMEN	Acorn PUF	816	72	58,752	N/A	\$4.38	\$1.38	\$5.76	\$4,700.16	
3	12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$2.29	\$1.38	\$3.67	\$264.24	
4	12000 LUMEN	Destin Single PUF	288	72	20,736	N/A	\$6.92	\$1.38	\$8.30	\$2,390.40	
5	24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$12.94	\$2.77	\$15.71	\$942.60	
6	32000 LUMEN	Small Flood PUF	192	163	31,296	N/A	\$2.03	\$3.13	\$5.16	\$990.72	
7	32000 LUMEN	Parking Lot PUF	372	163	60,636	N/A	\$3.14	\$3.13	\$6.27	\$2,332.44	
8	100000 LUMEN	Large Flood PUF	228	378	86,184	N/A	\$4.02	\$7.27	\$11.29	\$2,574.12	
9	100000 LUMEN	Large Parking Lot PUF	144	378	54,432	N/A	\$5.57	\$7.27	\$12.84	\$1,848.96	
<u>10 COMBINED HIGH PRESSURE SODIUM/METAL HALIDE (OS-I/II) - PAID UP FRONT</u>											
11	20800 LUMEN	Destin Combo PUF	120	113	13,560	N/A	\$12.78	\$2.17	\$14.95	\$1,794.00	
<u>12 METAL HALIDE PULSE START (OS-I/II)</u>											
13	13000 LUMEN	Acorn PS	432	65	28,080	\$11.82	\$4.26	\$1.25	\$17.33	\$7,486.56	
14	13000 LUMEN	Colonial PS	588	65	38,220	\$3.69	\$2.00	\$1.25	\$6.94	\$4,080.72	
15	33000 LUMEN	Small Flood PS	3984	137	545,808	\$5.25	\$2.58	\$2.63	\$10.46	\$41,672.64	
<u>16 METAL HALIDE PULSE START (OS-I/II) - PAID UP FRONT</u>											
17	13000 LUMEN	Acorn PS PUF	12	65	780	N/A	\$4.26	\$1.25	\$5.51	\$66.12	
18	33000 LUMEN	Small Flood PS PUF	180	137	24,660	N/A	\$2.58	\$2.63	\$5.21	\$937.80	
<u>19 LED (OS-I/II)</u>											
20	4440 LUMEN	LED Street Light	336	25	8,400	\$10.77	\$3.69	\$0.48	\$14.94	\$5,019.84	



FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

Projected Test Year Ended 12/31/12

COMPANY: GULF POWER COMPANY

Prior Year Ended 12/31/11

Historical Year Ended 03/31/11

DOCKET NO.: 110138-EI

Witness: J. I. Thompson

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
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Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Monthly Charge	Total Revenue	Percent Increase	Proposed Rates				
												Annual	Monthly	Total		
<u>1 METAL HALIDE (OS-I/II) - PAID UP FRONT</u>																
2	12000 LUMEN	Acorn PUF	816	72	58,752	N/A	\$4.77	\$1.50	\$6.27	\$5,116.32	8.85%					
3	12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$2.49	\$1.50	\$3.99	\$287.28	8.72%					
4	12000 LUMEN	Destin Single PUF	288	72	20,736	N/A	\$7.53	\$1.50	\$9.03	\$2,600.64	8.80%					
5	24000 LUMEN	Destin Double PUF	60	144	8,640	N/A	\$14.09	\$3.02	\$17.11	\$1,026.60	8.91%					
6	32000 LUMEN	Small Flood PUF	192	163	31,296	N/A	\$2.21	\$3.41	\$5.62	\$1,079.04	8.91%					
7	32000 LUMEN	Parking Lot PUF	372	163	60,636	N/A	\$3.42	\$3.41	\$6.83	\$2,540.76	8.93%					
8	100000 LUMEN	Large Flood PUF	228	378	86,184	N/A	\$4.38	\$7.92	\$12.30	\$2,804.40	8.95%					
9	100000 LUMEN	Large Parking Lot PUF	144	378	54,432	N/A	\$6.06	\$7.92	\$13.98	\$2,013.12	8.88%					
<u>10 COMBINED HIGH PRESSURE SODIUM/METAL HALIDE (OS-I/II) - PAID UP FRONT</u>																
11	20800 LUMEN	Destin Combo PUF	120	113	13,560	N/A	\$13.92	\$2.36	\$16.28	\$1,953.60	8.90%					
<u>12 METAL HALIDE PULSE START (OS-I/II)</u>																
13	13000 LUMEN	Acorn PS	432	65	28,080	\$12.87	\$4.64	\$1.36	\$18.87	\$8,151.84	8.89%					
14	13000 LUMEN	Colonial PS	588	65	38,220	\$4.02	\$2.18	\$1.36	\$7.56	\$4,445.28	8.93%					
15	33000 LUMEN	Small Flood PS	3984	137	545,808	\$5.72	\$2.81	\$2.86	\$11.39	\$45,377.76	8.89%					
<u>16 METAL HALIDE PULSE START (OS-I/II) - PAID UP FRONT</u>																
17	13000 LUMEN	Acorn PS PUF	12	65	780	N/A	\$4.64	\$1.36	\$6.00	\$72.00	8.89%					
18	33000 LUMEN	Small Flood PS PUF	180	137	24,660	N/A	\$2.81	\$2.86	\$5.67	\$1,020.60	8.83%					
<u>19 LED (OS-I/II)</u>																
20	4440 LUMEN	LED Street Light	336	25	8,400	\$11.73	\$4.02	\$0.52	\$16.27	\$5,466.72	8.90%					

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: GULF POWER COMPANY  
 DOCKET NO.: 110138-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not.

Type of Data Shown:  
 \_\_\_\_\_ Projected Test Year Ended 12/31/12  
 \_\_\_\_\_ Prior Year Ended 12/31/11  
 X  Historical Year Ended 03/31/11  
 Witness: J. I. Thompson

Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Present Rates			
									(4)	(5)	(6)	(7)
									Total Monthly Charge	Total Revenue		
<u>1 MERCURY VAPOR (OS-I/II)</u>												
2	7000 LUMEN	Open Bottom	22,500	67	1,507,500	\$1.68	\$1.04	\$1.29	\$4.01	\$90,225.00		
3	3200 LUMEN	Cobrahead	3,180	39	124,020	\$3.11	\$1.46	\$0.75	\$5.32	\$16,917.60		
4	7000 LUMEN	Cobrahead	2,892	67	193,764	\$2.83	\$1.36	\$1.29	\$5.48	\$15,848.16		
5	9400 LUMEN	Cobrahead	144	95	13,680	\$3.71	\$1.66	\$1.83	\$7.20	\$1,036.80		
6	17000 LUMEN	Cobrahead	1,584	152	240,768	\$4.05	\$1.73	\$2.92	\$8.70	\$13,780.80		
7	48000 LUMEN	Cobrahead	12	372	4,464	\$8.14	\$3.00	\$7.15	\$18.29	\$219.48		
8	17000 LUMEN	Directional	192	163	31,296	\$6.10	\$2.31	\$3.13	\$11.54	\$2,215.68		
<u>9 CUSTOMER-OWNED MISC STREET/OUTDOOR LIGHTING (OS-I/II)</u>												
					5,749,532	N/A	N/A	\$0.01923	N/A	\$110,563.50		
<u>10 CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>												
11	8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.53	\$0.79	\$1.32	\$1,473.12		
12	46000 LUMEN	Unmetered	300	164	49,200	N/A	\$0.54	\$3.15	\$3.69	\$1,107.00		
13	8800 LUMEN	Metered	228	N/A	N/A	N/A	\$0.53	N/A	\$0.53	\$120.84		
14	20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.54	N/A	\$0.54	\$220.32		
15	25000 LUMEN	Metered	240	N/A	N/A	N/A	\$0.55	N/A	\$0.55	\$132.00		
16	46000 LUMEN	Metered	120	N/A	N/A	N/A	\$0.54	N/A	\$0.54	\$64.80		
<u>17 CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS I/II)</u>												
18	32000 LUMEN	Unmetered	24	163	3,912	N/A	\$0.65	\$3.13	\$3.78	\$90.72		
19	32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.65	N/A	\$0.65	\$234.00		
<u>20 HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-I/II)</u>												
21	Customer-Owned	8800	384	41	15,744	N/A	N/A	\$0.79	\$0.79	\$303.36		
22	Customer-Owned	20000	48	80	3,840	N/A	N/A	\$1.54	\$1.54	\$73.92		
23	Customer-Owned	25000	4,236	100	423,600	N/A	N/A	\$1.92	\$1.92	\$8,133.12		
24	Customer-Owned	46000	12	164	1,968	N/A	N/A	\$3.15	\$3.15	\$37.80		

Supporting Schedules: Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not.

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11

COMPANY: GULF POWER COMPANY

Witness: J. I. Thompson

DOCKET NO.: 110138-EI

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15) (16) (17)

Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Monthly Charge	Total Revenue	Percent Increase	Proposed Rates		
												Annual	Monthly	Total
1	<u>MERCURY VAPOR (OS-I/II)</u>													
2	7000 LUMEN	Open Bottom	22500	67	1,507,500	\$1.83	\$1.13	\$1.40	\$4.36	\$98,100.00	8.73%			
3	3200 LUMEN	Cobrahead	3180	39	124,020	\$3.39	\$1.59	\$0.82	\$5.80	\$18,444.00	9.02%			
4	7000 LUMEN	Cobrahead	2892	67	193,764	\$3.08	\$1.48	\$1.40	\$5.96	\$17,236.32	8.76%			
5	9400 LUMEN	Cobrahead	144	95	13,680	\$4.04	\$1.81	\$1.99	\$7.84	\$1,128.96	8.89%			
6	17000 LUMEN	Cobrahead	1584	152	240,768	\$4.41	\$1.88	\$3.18	\$9.47	\$15,000.48	8.85%			
7	48000 LUMEN	Cobrahead	12	372	4,464	\$8.86	\$3.27	\$7.79	\$19.92	\$239.04	8.91%			
8	17000 LUMEN	Directional	192	163	31,296	\$6.64	\$2.52	\$3.41	\$12.57	\$2,413.44	8.93%			
9	<u>CUSTOMER-OWNED MISC STREET/OUTDOOR LIGHTING (OS-I/II)</u>													
					5,749,532	N/A	N/A	\$0.02094	N/A	\$120,395.20	8.89%			
10	<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR (OS-I/II)</u>													
11	8800 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.58	\$0.86	\$1.44	\$1,607.04	9.09%			
12	46000 LUMEN	Unmetered	300	164	49,200	N/A	\$0.59	\$3.43	\$4.02	\$1,206.00	8.94%			
13	8800 LUMEN	Metered	228	N/A	N/A	N/A	\$0.58	N/A	\$0.58	\$132.24	9.43%			
14	20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.59	N/A	\$0.59	\$240.72	9.26%			
15	25000 LUMEN	Metered	240	N/A	N/A	N/A	\$0.60	N/A	\$0.60	\$144.00	9.09%			
16	46000 LUMEN	Metered	120	N/A	N/A	N/A	\$0.59	N/A	\$0.59	\$70.80	9.26%			
17	<u>CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS I/II)</u>													
18	32000 LUMEN	Unmetered	24	163	3,912	N/A	\$0.71	\$3.41	\$4.12	\$98.88	8.99%			
19	32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.71	N/A	\$0.71	\$255.60	9.23%			
20	<u>HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED (OS-I/II)</u>													
21	Customer-Owned	8800	384	41	15,744	N/A	N/A	\$0.86	\$0.86	\$330.24	8.86%			
22	Customer-Owned	20000	48	80	3,840	N/A	N/A	\$1.68	\$1.68	\$80.64	9.09%			
23	Customer-Owned	25000	4,236	100	423,600	N/A	N/A	\$2.09	\$2.09	\$8,853.24	8.85%			
24	Customer-Owned	46000	12	164	1,968	N/A	N/A	\$3.43	\$3.43	\$41.16	8.89%			

Supporting Schedules: Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of Data Shown:

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not.

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11

COMPANY: GULF POWER COMPANY

Witness: J. I. Thompson

DOCKET NO.: 110138-EI

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)

Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Present Rates		Total Revenue	
									Monthly KWH	Monthly Charge		
<b>ADDITIONAL FACILITIES</b>												
1	13 Ft. Decorative Concrete Pole		30,120	N/A	N/A	N/A	N/A	N/A	N/A	\$12.20	\$367,464.00	
2	17 Ft. Decorative Base Aluminum Pole		96	N/A	N/A	N/A	N/A	N/A	N/A	\$12.79	\$1,227.84	
3	20 Ft. Fiberglass Pole		25,884	N/A	N/A	N/A	N/A	N/A	N/A	\$4.53	\$117,254.52	
4	30 Ft. Wood Pole		30,624	N/A	N/A	N/A	N/A	N/A	N/A	\$2.93	\$89,728.32	
5	30 Ft. Concrete Pole		61,224	N/A	N/A	N/A	N/A	N/A	N/A	\$6.15	\$376,527.60	
6	30 Ft. Fiberglass Pole w/Pedestal		420	N/A	N/A	N/A	N/A	N/A	N/A	\$29.08	\$12,213.60	
7	35 Ft. Concrete Pole		1,152	N/A	N/A	N/A	N/A	N/A	N/A	\$8.94	\$10,298.88	
8	35 Ft. Tenon Top Concrete Pole		1,308	N/A	N/A	N/A	N/A	N/A	N/A	\$12.35	\$16,153.80	
9	35 Ft. Wood Pole		62,448	N/A	N/A	N/A	N/A	N/A	N/A	\$4.27	\$266,652.96	
10	40 Ft. Wood Pole		1,008	N/A	N/A	N/A	N/A	N/A	N/A	\$5.24	\$5,281.92	
11	45 Ft. Concrete Pole (Tenon Top)		1,392	N/A	N/A	N/A	N/A	N/A	N/A	\$16.22	\$22,578.24	
12	Single Arm - Shoebox		804	N/A	N/A	N/A	N/A	N/A	N/A	\$1.69	\$1,358.76	
13	Double Arm - Shoebox		132	N/A	N/A	N/A	N/A	N/A	N/A	\$1.88	\$248.16	
14	Tenon Top Adapter		636	N/A	N/A	N/A	N/A	N/A	N/A	\$3.14	\$1,997.04	
15	Optional 100 Amp Relay		72	N/A	N/A	N/A	N/A	N/A	N/A	\$17.58	\$1,265.76	
16	Miscellaneous Additional Facilities		\$538,228.10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$538,228.10	
17	SUBTOTAL OS-I/II COMBINED KWH AND REVENUE											
18					79,471,116							\$1,828,479.50
19					20,579,748							\$7,243,519.20
20					985,368							\$1,108,457.40
21					8,409,044							\$77,101.32
22					109,445,276							\$262,798.02
23												\$10,520,355.44
24	TOTAL OS-III KWH AND REVENUE				41,669,388				\$0.03624			\$1,510,098.62

Supporting Schedules: Recap Schedules:

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not.

Type of Data Shown:

Projected Test Year Ended 12/31/12  
 Prior Year Ended 12/31/11  
 Historical Year Ended 03/31/11

Witness: J. I. Thompson

DOCKET NO.: 110138-EI

Line No.	Type of Facility	Description	Annual Billing Items	Est. Monthly KWH	Annual KWH	Facility Charge	Maintenance Charge	Energy Charge	Monthly Charge	Total Revenue	Percent Increase	Proposed Rates					
												(4)	(5)	(6)	(12)	(13)	(14)
<b>ADDITIONAL FACILITIES</b>																	
1	13 Ft. Decorative Concrete Pole		30,120	N/A	N/A	N/A	N/A	N/A	\$13.28	\$399,993.60	8.85%						
2	17 Ft. Decorative Base Aluminum Pole		96	N/A	N/A	N/A	N/A	N/A	\$13.93	\$1,337.28	8.91%						
3	20 Ft. Fiberglass Pole		25,884	N/A	N/A	N/A	N/A	N/A	\$4.93	\$127,608.12	8.83%						
4	30 Ft. Wood Pole		30,624	N/A	N/A	N/A	N/A	N/A	\$3.19	\$97,690.56	8.87%						
5	30 Ft. Concrete Pole		61,224	N/A	N/A	N/A	N/A	N/A	\$6.70	\$410,200.80	8.94%						
6	30 Ft. Fiberglass Pole w/Pedestal		420	N/A	N/A	N/A	N/A	N/A	\$31.66	\$13,297.20	8.87%						
7	35 Ft. Concrete Pole		1,152	N/A	N/A	N/A	N/A	N/A	\$9.73	\$11,208.96	8.84%						
8	35 Ft. Tenon Top Concrete Pole		1,308	N/A	N/A	N/A	N/A	N/A	\$13.45	\$17,592.60	8.91%						
9	35 Ft. Wood Pole		62,448	N/A	N/A	N/A	N/A	N/A	\$4.65	\$290,383.20	8.90%						
10	40 Ft. Wood Pole		1,008	N/A	N/A	N/A	N/A	N/A	\$5.71	\$5,755.68	8.97%						
11	45 Ft. Concrete Pole (Tenon Top)		1,392	N/A	N/A	N/A	N/A	N/A	\$17.66	\$24,582.72	8.88%						
12	Single Arm - Shoebox		804	N/A	N/A	N/A	N/A	N/A	\$1.84	\$1,479.36	8.88%						
13	Double Arm - Shoebox		132	N/A	N/A	N/A	N/A	N/A	\$2.05	\$270.60	9.04%						
14	Tenon Top Adapter		636	N/A	N/A	N/A	N/A	N/A	\$3.42	\$2,175.12	8.92%						
15	Optional 100 Amp Relay		72	N/A	N/A	N/A	N/A	N/A	\$19.14	\$1,378.08	8.87%						
16	Miscellaneous Additional Facilities		\$538,228.10	N/A	N/A	N/A	N/A	N/A	N/A	\$586,033.52	8.88%						
17																	
18	SUBTOTAL OS-I/II COMBINED KWH AND REVENUE																
19	SUBTOTAL OS-I/II PAGE 2 OF 10												\$1,990,987.40				
20	SUBTOTAL OS-I/II PAGE 4 OF 10												\$7,880,837.64				
21	SUBTOTAL OS-I/II PAGE 6 OF 10												\$1,207,290.24				
22	SUBTOTAL OS-I/II PAGE 8 OF 10												\$83,955.96				
23	TOTAL OS-I/II KWH AND PROPOSED REVENUE												\$286,018.00				
												\$11,449,089.24					
24	TOTAL OS-III KWH AND PROPOSED REVENUE												\$0.03946				
												\$1,644,274.05					

Supporting Schedules:

Recap Schedules: