

EXHIBIT B

REDACTED

REDACTED COPIES

DOCUMENT NUMBER-DATE.

04781 JUL 12 =

FPSC-COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

A B C D E F G H I J K L M N
DATE EAC GL ACCT LOCN GROUP SRC AMOUNT DESCRIPTION BUYS DISTRIBUTION FEED PLANT ACCT

201001	0662	506.075	0918	CV	51450	224.00	GAZ4 RFR	FLORIDA DOOR CONTRO	9875-92-000.000-918	SA01	000.0000	
201001	0662	506.075	0918	CV	51450			FLORIDA DOOR CONTRO	9875-92-000.000-918	SA01	000.0000	
201001	0662	506.075	0918	JV	65000	1265.22	4500535952	GATOR SECURITY	9875-92-000.000-918	CA01	000.0000	
201001	0662	506.075	0918	JV	65000	1265.22	4500535952	GATOR SECURITY	9875-92-000.000-918	CA01	000.0000	
201001	0662	506.075	0918	JV	65000	1833.05	4500550174	GATOR SECURITY	9875-92-000.000-918	CA01	000.0000	
201001	0662	506.075	0918	JV	65000	1833.05	4500550174	GATOR SECURITY	9875-92-000.000-918	CA01	000.0000	
201001	0662	506.075	0918	JV	65000	36065.00	4500548516	FL DOOR&CENTRL	9875-92-000.000-918	CA01	000.0000	
*LOCN 0918												
201001	0662	506.075	0989	CV	51450	294.17		FLORIDA DOOR CONTROLFLORIDA DOOR CONTRO	8910-92-000.000-989	SA01	000.0000	
*LOCN 0989												
201001	0662	506.075	0996	CV	51450	294.17		FLORIDA DOOR	FLORIDA DOOR CONTRO	8910-92-000.000-996	SA01	000.0000
*LOCN 0996												
**GL ACCT 506.075						294.17						
***EAC 0662						8874.12						
***EAC 0662						8874.12						
201001	0676	506.075	0979	CV	52450	25.00		SKYBASE COMMUNICATIO	SKYBASE COMMUNICATI	9603-92-000.000-979	SA01	000.0000
*LOCN 0979												
**GL ACCT 506.075						25.00						
***EAC 0676						25.00						
201001	0692	506.075	0917	CV	51450	2978.44		OXFORD 937623 12/25	OXFORD GLOBAL RESOU	0742-93-000.000-917	SA01	000.0000
*LOCN 0917												
**GL ACCT 506.075						2978.44						
***EAC 0692						2978.44						
201001	0693	506.075	0979	CV	51450	252.41		FLORIDA DOOR CONTROLFLORIDA DOOR CONTRO	8910-92-000.000-979	SA01	000.0000	
201001	0693	506.075	0979	CV	51450	252.41		FLORIDA DOOR CONTROLFLORIDA DOOR CONTRO	8910-92-000.000-979	SA01	000.0000	
201001	0693	506.075	0979	CV	51450	252.41		FLORIDA DOOR CONTROLFLORIDA DOOR CONTRO	8910-92-000.000-979	SA01	000.0000	
*LOCN 0979												
**GL ACCT 506.075						252.41						
***EAC 0693						252.41						

500.00

Item for labor + material
for [redacted]
deemed not to be incremental
by utility. It has been
adjusted during the
month of May.
See 44-1 44-1 44-1
3-2, 3-3, 3-4.

FPL
Capacity Cost Recovery Clause
DKR# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Acct. 506.075

WV 10/10/11
JPL
PJS

44-1 p 1

See Pg 2, 8

Tested
11.48% = 170,329.03
Total Acct 1483076
Per FINS total

DOCUMENT NUMBER - DATE

04781 JUL 12 =

FPSC-COMMISSION CLERK

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT


A B C D E F
DATE SAC CL ACCT LOCN GROUP SRC



G H
AMOUNT DESCRIPTION

I J K L M N
BUYS DISTRIBUTION FEED PLANT ACCT

201002	0662	506.075	0917	CV	51450	523.05	FLORIDA DOOR	FLORIDA DOOR CONTRA	8910-92-000.000-917	SA01	000.0000
*LOCN 0917						523.05					
201002	0662	506.075	0918	CV	51450	207.00	EMR LOCK RELAY	GATOR SECURITY INC	9875-92-000.000-918	SA01	000.0000
201002	0662	506.075	0918	CV	51450	623.83	EMR GATE CAMERA	GATOR SECURITY INC	9875-92-000.000-918	SA01	000.0000
201002	0662	506.075	0918	CV	51450	691.40	EMR DOOR STRIKE	GATOR SECURITY INC	9875-92-000.000-918	SA01	000.0000
201002	0662	506.075	0918	JV	65000	1265.22	AC-REV 4500535952	GATOR SECURITY	9875-92-000.000-918	CA01	000.0000
201002	0662	506.075	0918	JV	65000	1833.05	AC-REV 4500550174	GATOR SECURITY	9875-92-000.000-918	CA01	000.0000
*LOCN 0918						1576.04-					
201002	0662	506.075	0979	CV	51450	168.27	GATE REPAIR AND PM	FLORIDA DOOR CONTRA	8910-92-000.000-979	SA01	000.0000
201002	0662	506.075	0979	CV	52450	778.04	inv# 0014707	RAM LOCK AND KEY IN	8910-92-000.000-979	SA01	000.0000
*LOCN 0979						946.31					
201002	0662	506.075	0989	CV	51450		EMT #3004 LABOR	TRANSTATE INDUSTRIA	5959-92-000.000-989	SA01	000.0000
*LOCN 0989											
**CL ACCT 506.075						8487.75					
***EAC 0662						8487.75					
201002	0675	506.075	0924	CV	52450	422.16	Haul Guard Shack	RYDER INTEGRATED LO	5959-92-000.000-924	SA01	000.0000
*LOCN 0924						422.16					
**CL ACCT 506.075						422.16					
***EAC 0675						422.16					
201002	0692	506.075	0917	CV	51450	1316.00	CPS INV1085 1/27	COMPUQUIP TECHNOLOG	0742-93-000.000-917	SA01	000.0000
201002	0692	506.075	0917	CV	51450	1316.00	CPS INV1089 1/31	COMPUQUIP TECHNOLOG	0742-93-000.000-917	SA01	000.0000
*LOCN 0917						2632.00					
**CL ACCT 506.075						2632.00					
***EAC 0692						2632.00					
201002	0693	506.075	0979	CV	51450	277.97	GATE REPAIR AND PM	FLORIDA DOOR CONTRA	8910-92-000.000-979	SA01	000.0000
201002	0693	506.075	0979	CV	51450	319.50	GATE REPAIR AND PM	FLORIDA DOOR CONTRA	8910-92-000.000-979	SA01	000.0000
201002	0693	506.075	0979	CV	51450	3498.53	GATE REPAIR AND PM	FLORIDA DOOR CONTRA	8910-92-000.000-979	SA01	000.0000
*LOCN 0979						4096.00					
**CL ACCT 506.075						4096.00					
***EAC 0693						4096.00					

PO 4500482031

 Labor
 Access control to be
 by properly trained
 security personnel.
 Regulation by the MTSA-
 Maritime Transportation
 Security Act.
 Agreed to summary sheet
 by plant.

ed 1-14

10

FINS FINANCIAL REPORT

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

A B C D E F
DATE EAC GL ACCT LOCN GROUP SAC

G H
AMOUNT DESCRIPTION

I J K L M
BUCS DISTRIBUTION FEED PLANT ACCT

N

201004	0629	506.075	0917	CV	52450	16.14	Vlsr - Mixer	US BANK NATIONAL AS	0742-93-000.000-917	SA01	000.0000
						16.14					
						16.14					
						16.14					
201004	0646	506.075	0917	CV	52450	822.00	BOSWORTH T 03/10	BOSWORTH T L	0742-93-000.000-917	SA01	000.0000
						822.00					
						822.00					
						822.00					
201004	0648	506.075	0996	CV	52450	225.00	MISA SECURITY REVIEW	MAIDA K A	7970-92-000.000-996	SA01	000.0000
						225.00					
						225.00					
						225.00					
201004	0662	506.075	0637	CV	51450	224.00	TWWT #3003 M&E	TRANSTATE INDUSTRIA	7970-92-000.020-637	SA01	000.0000
						224.00					
201004	0662	506.075	0913	CV	51450	180.20	PCC CAMERA ISSUE	A&R FIXIT INC	8910-92-000.000-913	SA01	000.0000
201004	0662	506.075	0913	CV	52450	3.40	A&R FIXIT INC	A&R FIXIT INC	8910-92-000.000-913	SA01	000.0000
201004	0662	506.075	0913	CV	52450	45.51	GATE REPAIR	FLORIDA DOOR CONTR	8910-92-000.000-913	SA01	000.0000
201004	0662	506.075	0913	CV	52450	683.25	GATE MAINTENANCE	FLORIDA DOOR CONTR	8910-92-000.000-913	SA01	000.0000
						905.56					
201004	0662	506.075	0917	CV	51450		BURNS & McDONNELL	BURNS & McDONNELL	0742-93-000.000-917	SA01	000.0000
201004	0662	506.075	0918	CV	51450	138.00	DWA 3492 RMK GATE	GATOR SECURITY INC	9875-92-000.000-918	SA01	000.0000
201004	0662	506.075	0918	CV	51450	408.00	MICRO BATTERIES	GATOR SECURITY INC	9875-92-000.000-918	SA01	000.0000
201004	0662	506.075	0918	CV	51450	1293.80	CONTROL RM CAMERA	GATOR SECURITY INC	9875-92-000.000-918	SA01	000.0000
201004	0662	506.075	0918	JV	65000	1377.90	AC-REV 4500328027	GATOR SECURITY	9875-92-000.000-918	CA01	000.0000
						461.90					

PO 450656726

FPL CA (Critical Asset) VERC
 CIP Critical Infrastructure Protection
 Compliance - [Redacted]
 Labor for Assistant
 Staff
 Senior
 more
 See 44-1 for description, invoice + P.O.

44-1 p3

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

A B C D E F
DATE EAC CL ACCT LOCN GROUP SAC

G H
AMOUNT DESCRIPTION

I - J K L M
BUCS DISTRIBUTION FEED PLANT ACCT

N

****DATE 201004

136792.38

201005 0662 506.075 0637 CV 51450 411.86 TRMT #3003 LABOR-METROSTATE INDUSTRIA 7970-92-000.020-637 SA01 000.0000

*LOCN 0637

411.86

201005 0662 506.075 0913 CV 51450 540.60 PCC CAMERA ISSUE A&R FIXIT INC 8910-92-000.000-913 SA01 000.0000
201005 0662 506.075 0913 CV 51450 3770.00 PCC CAMERA ADM BLDG A&R FIXIT INC 8910-92-000.000-913 SA01 000.0000
201005 0662 506.075 0913 CV 52450 10.20- A&R FIXIT INC A&R FIXIT INC 8910-92-000.000-913 SA01 000.0000
201005 0662 506.075 0913 CV 52450 75.40- A&R FIXIT INC A&R FIXIT INC 8910-92-000.000-913 SA01 000.0000

*LOCN 0913

4225.00

201005 0662 506.075 0917 CV 51450  BURNS & MCDONNELL BURNS & MCDONNELL 0742-93-000.000-917 SA01 000.0000

*LOCN 0917

201005 0662 506.075 0918 CV 51450 138.00 P&R GATE 4 GATOR SECURITY INC 9875-92-000.000-918 SA01 000.0000
201005 0662 506.075 0918 CV 51450 528.74 GATE 6 CAMERA P&R GATOR SECURITY INC 9875-92-000.000-918 SA01 000.0000
201005 0662 506.075 0918 CV 51450 757.00 P&R GATE 4 CAMERA A&R FIXIT INC 9875-92-000.000-918 SA01 000.0000
201005 0662 506.075 0918 CV 52450 15.14- A&R FIXIT INC A&R FIXIT INC 9875-92-000.000-918 SA01 000.0000

*LOCN 0918

1408.60

201005 0662 506.075 0926 CV 52450 204.08 4000072150 FLORIDA DOOR CONTRO 8910-92-000.000-926 SA01 000.0000
201005 0662 506.075 0926 CV 52450 577.44 4000072150 FLORIDA DOOR CONTRO 8910-92-000.000-926 SA01 000.0000

*LOCN 0926

781.52

201005 0662 506.075 0979 CV 51450 234.00 AMERICAN GUARD SERV/AMERICAN GUARD SERV 5959-92-000.000-979 SA01 000.0000
201005 0662 506.075 0979 CV 51450 452.53 P&R CAMERA ISSUES A&R FIXIT INC 8910-92-000.000-979 SA01 000.0000
201005 0662 506.075 0979 CV 51450 720.00 AMERICAN GUARD SERV/AMERICAN GUARD SERV 5959-92-000.000-979 SA01 000.0000
201005 0662 506.075 0979 CV 51450 720.00- AMERICAN GUARD SERV/AMERICAN GUARD SERV 5959-92-000.000-979 SA01 000.0000
201005 0662 506.075 0979 CV 52450 10.63- A&R FIXIT INC A&R FIXIT INC 8910-92-000.000-979 SA01 000.0000



*LOCN 0979

676.00

201005 0662 506.075 0989 CV 51450 1659.84 TRMT #3004 LABOR TRANSTATE INDUSTRIA 5959-92-000.000-989 SA01 000.0000

*LOCN 0989

1659.84

201005 0662 506.075 0996 CV 51450  DALE C ROSSMAN DALE C ROSSMAN INC 8910-92-000.000-996 SA01 000.0000
201005 0662 506.075 0996 CV 51450  QUALIFIED SYSTEMS QUALIFIED SYSTEMS C 8910-92-000.000-996 SA01 000.0000
201005 0662 506.075 0996 CV 52450 24.14 QUALIFIED SYSTEMS COQUALIFIED SYSTEMS C 8910-92-000.000-996 SA01 000.0000
201005 0662 506.075 0996 CV 52450 127.71- DALE C ROSSMAN INC DALE C ROSSMAN INC 8910-92-000.000-996 SA01 000.0000

#3
See item on page 3.
Refer to invoice, PO.

PD 4500520865
4500573265

Ad 1-ph

FINS FINANCIAL REPORT

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

A B C D E F
DATE SAC GL ACCT LOCN GROUP SRC

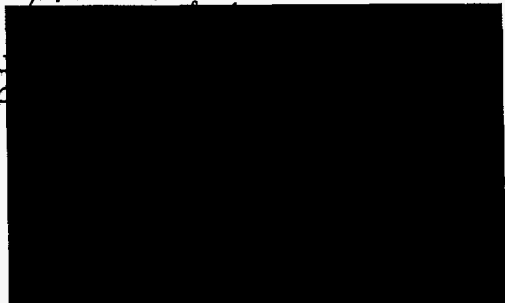
G H
AMOUNT DESCRIPTION

I J K L M
BUCS DISTRIBUTION FIED PLANT ACCT

N

201005 0694 506.075 0907 CV 51450	1750.46	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005 0694 506.075 0907 CV 51450	2029.40	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005 0694 506.075 0907 CV 52450	6.87-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005 0694 506.075 0907 CV 52450	7.79-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005 0694 506.075 0907 CV 52450	8.15-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005 0694 506.075 0907 CV 52450	8.22-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005 0694 506.075 0907 CV 52450	9.53-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005 0694 506.075 0907 CV 52450	700.70	MAINT AGREEMENT FLORIDA DOOR CONTRO	5959-92-000.000-907 SA01	000.0000
*LOCN 0907		5013.71		
201005 0694 506.075 0912 CV 51450	409.50	AMERICAN GUARD SERVAMERICAN GUARD SERV	5959-92-000.000-912 SA01	000.0000
*LOCN 0912		409.50		
201005 0694 506.075 0913 CV 51450	1691.76	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005 0694 506.075 0913 CV 51450	2963.42	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005 0694 506.075 0913 CV 51450	2963.42	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005 0694 506.075 0913 CV 51450	3064.93	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005 0694 506.075 0913 CV 52450	.01	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005 0694 506.075 0913 CV 52450	.01-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
*LOCN 0913		10683.53		
201005 0694 506.075 0926 CV 51450	5855.58	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005 0694 506.075 0926 CV 51450	5855.58	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005 0694 506.075 0926 CV 51450	5855.58	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005 0694 506.075 0926 CV 51450	5855.58	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005 0694 506.075 0926 CV 51450	5897.87	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005 0694 506.075 0926 CV 52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005 0694 506.075 0926 CV 52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005 0694 506.075 0926 CV 52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005 0694 506.075 0926 CV 52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005 0694 506.075 0926 CV 52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005 0694 506.075 0926 CV 52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005 0694 506.075 0926 CV 52450	50.01-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
*LOCN 0926		29020.18		
201005 0694 506.075 0979 CV 51450	378.61	GATE REPAIR AND PM FLORIDA DOOR CONTRO	8910-92-000.000-979 SA01	000.0000
201005 0694 506.075 0979 CV 51450	720.00	AMERICAN GUARD SERVAMERICAN GUARD SERV	5959-92-000.000-979 SA01	000.0000
201005 0694 506.075 0979 CV 51450	2977.40	GUARD SERVICES PPE ALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005 0694 506.075 0979 CV 51450	2977.40	GUARD SERVICES PPE ALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005 0694 506.075 0979 CV 51450	3243.65	GUARD SERVICES PPE ALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005 0694 506.075 0979 CV 51450	4707.30	AGR FIXIT INC AGR FIXIT INC	8910-92-000.000-979 SA01	000.0000
201005 0694 506.075 0979 CV 51450	4707.30	AGR FIXIT INC AGR FIXIT INC	8910-92-000.000-979 SA01	000.0000
201005 0694 506.075 0979 CV 52450	13.98-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005 0694 506.075 0979 CV 52450	15.23-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005 0694 506.075 0979 CV 52450	20.23-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005 0694 506.075 0979 CV 52450	100.00	ID BADGES BROWARD COUNTY	5959-92-000.000-979 SA01	000.0000

dba / PO 4800760332



5/6/1-1/11

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

A B C D E F
DATE EAC GL ACCT LOCN GROUP SRC

G H
AMOUNT DESCRIPTION

I J K L M
BUCS DISTRIBUTION FEED PLANT ACCT

N

DATE	EAC	GL	ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION
***EAC 0646							153.50	
201011	0662	506.075	0637	CV	51450		830.33	EMT#3003 LABCR-M&E TRANSTATE INDUSTRIA 7970-92-000.020-637 SA01 000.0000
*LOCN 0637							830.33	
201011	0662	506.075	0907	CV	51450		1527.41	SANFORD CAMERA QUALIFIED SYSTEMS C 5959-92-000.000-907 SA01 000.0000
*LOCN 0907							1527.41	
201011	0662	506.075	0917	CV	51450		199.00	EMERSON EMERSON PROCESS MAN 0742-93-000.000-917 SA01 000.0000
201011	0662	506.075	0917	CV	52450		199.00	WILCO - SUMMER US BANK NATIONAL AS 0742-93-000.000-917 SA01 000.0000
*LOCN 0917								
201011	0662	506.075	0918	CV	51450		406.00	PMR ICE LAB CAMERA GATOR SECURITY INC 9875-92-000.000-918 SA01 000.0000
201011	0662	506.075	0918	CV	51450		434.50	PMR DOOR LOCK REPAIRGATOR SECURITY INC 9875-92-000.000-918 SA01 000.0000
201011	0662	506.075	0918	CV	52450		8.12	GATOR SECURITY INC GATOR SECURITY INC 9875-92-000.000-918 SA01 000.0000
201011	0662	506.075	0918	CV	52450		8.69	GATOR SECURITY INC GATOR SECURITY INC 9875-92-000.000-918 SA01 000.0000
*LOCN 0918							823.69	
201011	0662	506.075	0926	CV	51450		363.80	PTF DVR ACR FIXIT INC 5959-92-000.000-926 SA01 000.0000
201011	0662	506.075	0926	CV	52450		2.76	GATOR SECURITY INC GATOR SECURITY INC 8910-92-000.000-926 SA01 000.0000
201011	0662	506.075	0926	CV	52450		6.80	ACR FIXIT INC ACR FIXIT INC 5959-92-000.000-926 SA01 000.0000
*LOCN 0926							354.24	
**GL ACCT 506.075							43582.67	
***EAC 0662							43582.67	
201011	0694	506.075	0901	CV	51450		140.73	ALLIEDBARTON SECURITY/ALLIEDBARTON SECURI 5959-92-000.000-901 SA01 000.0000
201011	0694	506.075	0901	CV	51450		211.09	ALLIEDBARTON SECURITY/ALLIEDBARTON SECURI 5959-92-000.000-901 SA01 000.0000
201011	0694	506.075	0901	CV	51450		2251.62	ALLIEDBARTON SECURITY/ALLIEDBARTON SECURI 5959-92-000.000-901 SA01 000.0000
201011	0694	506.075	0901	CV	51450		2251.62	ALLIEDBARTON SECURITY/ALLIEDBARTON SECURI 5959-92-000.000-901 SA01 000.0000
201011	0694	506.075	0901	CV	51450		2269.22	ALLIEDBARTON SECURITY/ALLIEDBARTON SECURI 5959-92-000.000-901 SA01 000.0000
201011	0694	506.075	0901	CV	52450		.01	ALLIEDBARTON SECURITY/ALLIEDBARTON SECURI 5959-92-000.000-901 SA01 000.0000
*LOCN 0901							7124.29	
201011	0694	506.075	0904	CV	51450			ALLIEDBARTON SECURITY/ALLIEDBARTON SECURI 5959-92-000.000-904 SA01 000.0000
201011	0694	506.075	0904	CV	51450			ALLIEDBARTON SECURITY/ALLIEDBARTON SECURI 5959-92-000.000-904 SA01 000.0000
201011	0694	506.075	0904	CV	51450			ALLIEDBARTON SECURITY/ALLIEDBARTON SECURI 5959-92-000.000-904 SA01 000.0000
201011	0694	506.075	0904	CV	51450			ALLIEDBARTON SECURITY/ALLIEDBARTON SECURI 5959-92-000.000-904 SA01 000.0000
*LOCN 0904								

Relates to MERC CEF requirements. Explained also on item # 3.

See 44-1 44-1
1-3; 1-4.
See 44-1 -
2

to be applied as required by the Critical Cyber Assets to maintain the security of the assets.

CFP 002-3 on 44-1
1-3

10/21
PO 4500578342

The Maritime Transp. Security Act requires reputation of access control.

9
10
11
12
Riviera

Bulby periods 10/16-10/21
10/22-10/28
10/29-11/4
11/5-11/11

44-1-6

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 3,4

CONFIDENTIAL

WV
6/20/11
JHP
PBC

**FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #3 and #4 FERC #506075**

Cash Vouchers

1. Vendors Invoice: Burns & McDonnell
2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on Invoice relate to clause i.e., how are they used to support clause activity.

1
2
3 44-1 p 3,4
4
5
6

ed about info
FERC CIP
44-1
T-3
44-1
14

The NERC Critical Infrastructure Protection (CIP) requires an annual Cyber Vulnerability 7
Assessment (CVA) for the Electronic Security Perimeter(s) (ESP), Physical Security 8
Perimeter(s) (PSP) and protected Critical Cyber Assets (CCA) at a Critical Asset (CA) 9
site on an annual basis. [REDACTED] The program also requires that a 10
Recovery Exercise be conducted for the protected cyber assets at a CA on an annual 11
basis. Burns & McDonnell, [REDACTED]

[REDACTED]

12
13
14
15

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

→ Standards required by FERC for protecting critical assets used in electric systems. The FERC approved the standards, making this mandatory for operators of systems.

Req 8.

44-1
1



FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010

#3 506,075 *lady*



Title Item 3

REC'D APR 05 2010 Page 1 of 2

Our Mission: Make Our Clients Successful

CONFIDENTIAL

Federal ID: 43-139369Z
Client Purchase Order: 4500565726
BMcD Invoic# 53201-9

March 30, 2010

16228388

FLORIDA POWER & LIGHT COMPANY
ROSA COMPAIN
700 UNIVERSE BLVD
JUNO BEACH FL 33408

Professional Services for FPL CA NERC CIP Compliance for Gen
ATTN: TIM BOSWORTH

SERVICE THROUGH: 03/18/10

LABOR

Labor Classification	Level	Regular Hours	Regular Rate	Amount
Assistant	9	44.00		
Staff	10	28.00		
Senior	12	76.00		
	13	36.00		
		184.00		

EXPENSE

See Attached

TOTAL AMOUNT DUE THIS INVOICE

USD

Thank you for your business. We appreciate the opportunity to serve you.

cc: BMCd Project Manager: Jerome Forquharson 314-682-1628 jforquharson@burnsmcd.com
Invoice Inquiry: Claudia Bustos 816-313-9400 x6428

RECEIVED
APR 08 2010
ACCOUNTS PAYABLE

ENTERED BY: SALLY KIRCHMAN DATE: 4/2/10
PHONE: [REDACTED] COMPANY CODE: 1001
AUTHORIZED BY: [REDACTED]
REQUIRED IF UNDER \$250.00

Approved by: J E Summers
Plant Tech

Signature: [Signature] Date: 4/5/2010

SAP DOCUMENT #(S): 1000858008

ACCT NUMBER: 0742930 917662

Engineering, Architecture, Construction, Environmental and Consulting Solutions

425 S Woods Mill Rd Suite 300 ♦ Chesterfield, MO 63017 ♦ Phone: 314-682-1500 ♦ Fax: 314-682-1600 ♦ www.burnsmcd.com

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 8, ITEM No. 3 & 4

Handwritten initials

Handwritten notes: 44-1, 1-1, P-1



Details for Invoice 53201-9

CONFIDENTIAL
Page 2 of 2

1 Labor Summary

2	Regular Hours	Premium Hours	Employee No.	Employee Name	Bill Level	Classification
3	44.00		11321	Wright, Chris	9	Assistant
4	28.00		8031	Toecker, Mike	10	Staff
5	76.00		7613	Stitzel, Jon	12	Senior
6	36.00		9218	Farquharson, Jerome	13	Senior
7	184.00	0.00	Totals			

8 Technology Charge

9 Technology Charge [REDACTED] 184.00 Hours [REDACTED]

10 Travel Expense

11	Employee Name	Expenditure Type	Cost	Markup/Markdown	Billed Amount
12	Toecker, Mike	LODGING	129.00	[REDACTED]	[REDACTED]
13	Sub Total:			[REDACTED]	[REDACTED]

14 Other Expense

15	Expenditure Type	Cost	Markup/Markdown	Billed Amount
16	CASH RECEIPT	(52.27)	[REDACTED]	[REDACTED]
17	Sub Total:			[REDACTED]

18 Total [REDACTED]

44-1
1-1 p2



FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Item 3,4



CONFIDENTIAL

Page 1 of 2
Purchase Order

Handwritten notes:
 6/20/11
 JAP
 PDC

1
2
3
4
5
6
7

Vendor Number 166016
 Address

 BURNS & MCDONNELL
 4800 EAST 63RD STREET
 KANSAS CITY MO 64130

Information
 PO Number 4500566726
 Date 05/13/2010
 Fax 770-610-4600
 Validity End Date 03/15/2010
 Incoterms Not Applicable

8
9
10
11
12

Ship To:

Tax Code: 30 - No tax applies
 Payment Terms
 Net 45 Days

13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36

Item	Material/Description	Quantity	UM	Net Price	Net Amount
14	Release Order Text				
15-24	This release authorizes Supplier to commence Work as described herein pursuant to the terms and conditions of the Contract number referenced within. This release is not intended as a Contract Change and in no way amends, varies or modifies such Contract. Any alternative, different or additional terms and conditions referenced by Supplier in Supplier's proposal, quotation or the like, or in subsequent Supplier correspondence is hereby rejected and will not become part of the Contract or this release.				
25-30					
27-30	Per Fleet Team T Bosworth: Critical to building a NERC CIP Governance program				
31-36					

If further information is required call
 Agent: ERIC SUMMERS
 Phone: 941-776-5213

AUTHORIZED SIGNATURE: _____ DATE: _____

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

Handwritten: 44-1
1-28
A1

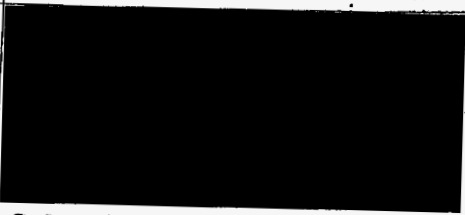
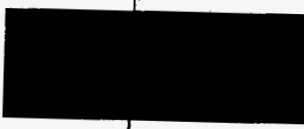


! CONFIDENTIAL

Page 2 of 2

Purchase Order

4500668726
BURNS & MCDONNELL

Item	Material/Description	Quantity	UM	Net Price	Net Amount
1 2 3 4 5	0010  Order Not To Exceed:	1	LE		

44-1
1-2 p2



CONFIDENTIAL

Change to Purchase Order

1 Vendor Number 166016
 2 Address
 3 BURNS & MCDONNELL
 4 4800 EAST 89RD STREET
 5 KANSAS CITY MO 64130

Information
 PO Number 4500668720
 Date 05/13/2010
 Fax 770-510-4600
 Validity End Date 03/15/2010
 Incoterms Not Applicable

6 Ship To:
 7 [Redacted]
 8 [Redacted]
 9 [Redacted]
 10 [Redacted]

Tax Code: 30 - No tax applies
 Payment Terms Net 45 Days

Item	Material/Description	Quantity	UM	Net Price	Net Amount
11					
12	*** "Dellv. compl." Indlo. changed ***				
13	0010 [Redacted] Order Not To Exceed:	1	LE	[Redacted]	[Redacted]
If further information is required call Agent: ERIC SUMMERS Phone: 941-776-5213		AUTHORIZED SIGNATURE:		DATE:	
This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.					

44-1
1-2 p3

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 8

W. P. 11/11
CONFIDENTIAL
JEP
PBC

FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #8 FERC #506075

44-1 P6

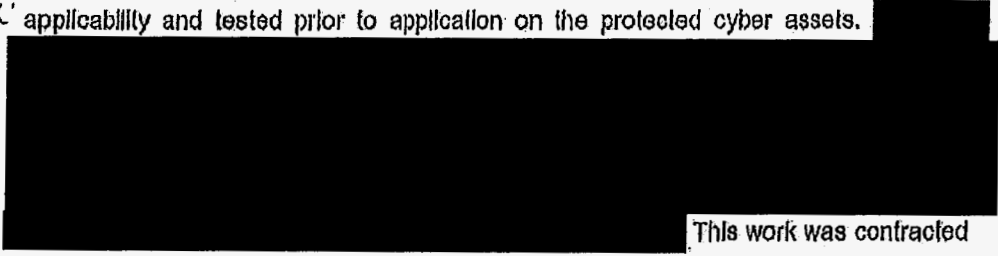
Cash Vouchers

- 1 1. Vendors Invoice: Emerson
- 2 2. DWA and / or purchase order: Yes
- 3 3. Contract with vendor, N/A
- 4 4. Time sheets, etc. for contract labor. N/A
- 5 5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

See 44-1
1-3

- 6 The NERC Critical Infrastructure Protection (CIP) requires that Operating System (OS)
- 7 patches be applied as required to Critical Cyber Assets (CCA) at a Critical Asset (CA)
- 8 site to maintain the security of these assets and that these patches be assessed for applicability and tested prior to application on the protected cyber assets.

9
10
11
12
13
14



This work was contracted to ensure that Florida Power & Light (FPL) actively maintains compliance with NERC-CIP standards at these CAs.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

See note on 44-1
1

Src Reg 8

44-1
2

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-008-4-1
TYE 12/31/2010
Item 8



CONFIDENTIAL

506675

11/16/11
JELP
PBC

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18

EMERSON
Process Management

Not Due Date: 12/24/10

INVOICE			
Please Route To: BPM POWER & WATER SOLUTIONS INC. 22737 Network Place CHICAGO, IL 60673-1227 Invoice Inquiries: Phone: 952-828-1700 Fax: 952-828-1737 Organization: 3048 FIBER SERVICE CHARLOTTE	Invoice Date:	Invoice No:	Order No:
	Payment Terms:	Currency:	Project No:
	Customer PO:	Rep Order No:	
Invoice To:	Customer Number:	Contact Name:	Contact Phone:
Attn: Accounts Payable FLORIDA POWER AND LIGHT CO	15018989		941-776-5255
	Project Manager:	Ultimate Destination:	Ship To:
	MI945 LUSTAN, JOHN D	United States	FLORIDA POWER AND LIGHT CO

RECEIVED
DEC 08 2010
ACCOUNTS PAYABLE

Line	Qty	Description	Unit	Price	Amount
19					16310844

20
21
22
23

ENTERED BY: SALLY KIRCHMAN DATE: 11/26/10
PHONE: 941-776-5201 COMPANY CODE: 1001
AUTHORIZED BY: [Signature]
REQUIRED IF UNDER \$250.00

Total Tax: 0.00
Freight & Handling: 0.00
Total Amount Due: [Redacted]

SAP DOCUMENT #(S): 1000919120
ACCT NUMBER: 0742.193.00.917 662

Approved by: Keith Cardona,
Plant Leader
[Signature] Date: 11/29/10

Without otherwise stated in this document or otherwise expressly agreed in writing by us, the supply of all products and services covered here shall be exclusively governed by the terms and conditions of sale attached to this document.

11/27/11
PBC



FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 Title TYE 12/31/2010
 J. Jones

Page 1 of 2
Purchase Order
 CONFIDENTIAL
 J. Jones
 PBC

1 Vendor Number 55395
 2 Address
 3 EMERSON PROCESS MANAGEMENT POWER &
 4 WATER SOLUTIONS INC
 5 1331 CENTER PARK DRIVE
 6 CHARLOTTE NC 28217

Information
 PO Number 4600619411
 Date 10/29/2010
 Attention MARIJO MEYERS
 Phone (412) 863-4247
 Fax (704) 357-0299
 Validity End Date 10/30/2011
 Incoterms Ship. Pt. Frt Collect

7 Ship To:
 8 [Redacted]
 9 [Redacted]
 10 [Redacted]
 11 [Redacted]

Tax Code: 30 - No tax applies
 Payment Terms
 Net 48 Days

Item	Material/Description	Quantity	UM	Net Price	Net Amount
12	[Redacted]				
13					
14					
15	TERMS AND CONDITIONS				
16	All Work provided under this Purchase Order shall be				
17	In accordance with the terms and conditions set forth				
18	In the attached Terms & Conditions for Contract Work				
19	01/08				
20	COMPANY REPRESENTATIVES				
21	All Work shall be subject to the approval and				
22	acceptance of				
23	the FPL Company Representative, Mr. K.M. Capone				
24	[Redacted]				
25	The Supplier Company Representative is Mr. Michael				
26	Kirchman (704)-357-0294.				
27	Bill to/Ship to:				
28	[Redacted]				
29					
30	OUT-OF-SCOPE WORK INSTRUCTIONS				
	Changes in the scope of this Purchase Order will be				
If further information is required call Agent: MARY MAXWELL Phone: 941-776-6278		AUTHORIZED SIGNATURE: _____ DATE: _____			
This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.					

40-1
 2-2 p1



CONFIDENTIAL

Purchase Order

4500619411
EMERSON PROCESS MANAGEMENT POWER

JHP
PBC

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24

Item	Material/Description	Quantity	UM	Net Price	Net Amount
	performed only upon receipt of an authorized Change Order.				
	ACKNOWLEDGEMENT You are required to sign and submit an acknowledgement copy of this Purchase Order. Failure to return this acknowledgement may prevent processing of your invoices.				
	As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.				
	Accepted By:				
	Company Name:				
	Name of Authorized Representative:				
	Signature of Authorized Representative:				
	Title of Authorized Representative:				
	Date:				
	Return to: Sally Kirohman [REDACTED]				
0010	SureService (MC515) Renewal	1	LE	[REDACTED]	[REDACTED]
	Order Not To Exceed:				

44-1
2-2 p2

ok
FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 1



CONFIDENTIAL

kw
12/20/11
JRP
PRC

FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #1 506075

Cash Vouchers

1. Vendors Invoice: FDC
2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
6. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.
7. Upon review of the transaction in question, we have determined that this item does not qualify for the Capacity Clause. Paperwork was processed on May 5, 2011 to move [REDACTED] to Base O&M. The entry posted to the general ledger on May 6, 2011. A copy of both the correction on May 5, 2001 and the budget report showing the entry posting to the general ledger on May 6, 2011, is included.
- 8.
- 9.
6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

44-1
3



CONFIDENTIAL

#1 506.075
FPL

A
1/11/10
JAP
PBC

Florida Door Control of Orlando, Inc.
658-2 Washburn Road
Melbourne, FL 32934
(321)254-8011
FAX (321)259-8725

RECEIVED
JAN 06 2010

Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 1

FLORIDA POWER & LIGHT CO
MARTIN PLANT

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 10a
- 11
- 11a
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30
- 31
- 32
- 33
- 34
- 35
- 36

12/2/11/2009

~~PROCESS~~ ORIGINAL INVOICE

Invoice No. 67351

Florida Power and Light
Attn: Accts Payable

Jane

Due 2/7

Location of service:

Terms: NET30

Please Pay This Amount:

Request: PROPOSAL#: OH16658
PO# 108H-5879
PO# 1500548516

RECEIVED

JAN 14 2010

ACCOUNTS PAYABLE

Work Performed: LABOR AND MATERIAL TO PURNISH AND INSTALL

OK to Pay per attached email on 1/7/10
ENTERED BY: MARY JANE BARKER DATE: 1/7/10
7213 COMPANY CODE: 1001

AUTHORIZED BY:

REQUIRED IF UNDER \$250.00

SAP DOCUMENT # (S):

ACCT NUMBER:

If you have any questions regarding this invoice, please call 321-254-8011 Ext. 11
within 30 days. Any disputes must be presented within 30 days from the date on this invoice.

We accept MasterCard, Visa, and checks

We Appreciate Your Business

16199620

44-1
31

CONFIDENTIAL - CAPACITY AUDIT REQ. No. 8, ITEM No. 1 - ACCOUNT No. 506.075

Detail Transactions Report

CONFIDENTIAL

CONFIDENTIAL

Reporting Area: R56000	BA:	To:	ER:	092	To:	FINS ER	To:
Roll-up or Specific R:	Company: 00000001	SA:	To:	WO:	09875	To:	FINS WO:
Ledger Date: 201105	To:	EAC:	To:	LOCN:	To:	To:	FINS LOCN:
Source:	To:	UC:	To:	Comp Code:	To:	To:	FERC Acct:
GL Acct:	To:	Amount:	To:	EAC Group:	To:	To:	Feeder Id:
Payroll Location:	To:	EAC Series:	To:		To:	To:	TimeStamp Date:
Expense Types: 1,2,4,5,6,8,9,S,I,J,K,L,O,P,R,D,Y,A,B,H,V,3,C,U,N,0,7,M,Q,G,Z						To:	Reason:

1
2
3
4
5
6
7
8
9
10

Sorted by: LEDGER_DATE

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF1	AUDIT1	AUDIT2	AUDIT3	
05	50000	92000	SECRTY	0662	92	9875	918	0	0	918	0	0.0		4500354556 fl door contd	9998	bch0320032			
05	50000	92000	SECRTY	0662	92	9875	918	0	0	918	0	0.0		4500548516 fl door contd	9998	bch0320032			
Ledger Date 201105 Subtotal:												0.0							
Grand Total												0.0							

11
12
13
14

44-1
3-4

Title: Capacity Cost Recovery Clause
 DK#: 110001-EI, Audit#: 11-008-4-1
 TYE 12/31/2010
 Title: Capacity Cost Recovery Clause

EPL

Friday, May 06, 2011

Page 1 of 1

3-4

PBC
FHP
W/P
11/11

A B C D E F G

CONFIDENTIAL
CONFIDENTIAL

Detail Transactions Report

Reporting Area: R56000 BA: To: ER: 092 To: FINS ER: To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: 01095 To: FINS WO: To:
 Ledger Date: 201105 To: EAC: 0662 To: LOCN: 0918 To: FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERC Acct: To:
 GL Acct: To: Amount: To: EAC Group: To: Feeder Id: To:
 Payroll Location: To: EAC Series: To: TimeStamp Date: To:
 Expense Types: 1 Reason: To:

Capacity Cost Recovery Clause
 DK#: 110001-EL, Audit#: 11-006-4-1
 DATE: 12/31/2010
 Title: *John I. Corleone*

Buses WO/Src Doc Capital WO/Fins Sorted by: DESCRIPTION

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U	E	CT	Amount	Quantity	Description	REF1	AUDIT 1	AUDIT 2
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		23.29	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		19.04	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		54.69	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		12.09	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		27.55	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		17.02	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		38.52	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		17.47	0.0	4500354556 fl door contrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		14.55	0.0	4500354556 fl door contrl	9998	bch0320032	
Description 4500354556 FL DOOR CONTRL														224.00	0.0				

05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	0.0	4500548516 fl door c0ntrl	9998	bch0320032	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		0.0	0.0	4500548516 fl door c0ntrl	9998	bch0320032	
Description 4500548516 FL DOOR CONTRL														0.0					

05	51450	92000	BASE	0662	92	1095	918	0	0	918	0	1		54.29	0.1	air compressor pms air c	air compressor	bch4501122	doc5000067975	po#4500645562
05	51450	92000	BASE	0662	92	1095	918	0	0	918	0	1		60.72	0.1	air compressor pms air c	air compressor	bch4501122	doc5000067975	po#4500645562

Friday, May 06, 2011

CONFIDENTIAL - CAPACITY AUDIT REQ. No. 8, ITEM No. 1 - ACCOUNT No. 506.076

4/11/11
3-1

WJ
PLC

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010

Title CrA

CORRECTION AND ADJUSTMENT-
CASH VOUCHER

05/05/11 15:54:14
PAGE NO: 01 / 01

CONFIDENTIAL

Handwritten notes:
4/22/11
JHP
PSC

ACT CD: V SRC: 50 000 PAGE#: 0032 LGDR DT: 201105 SORT: (A/L/H)
ACCRUAL REV: START: STOP: FREQ:

RI//	D/C	WO	RR	CMF	SEC/U	LOC	AMOUNT	STATUS	A	CURR	CYCLE	USERID	MJB03RK	DESCRIPTION
	C	9075	92	000	000	910	[REDACTED]		A					4500548516 FL DOOR CONTRL
	D	1095	92	000	000	910	[REDACTED]		A					4500548516 FL DOOR CONTRL
	C	9075	92	000	000	910	[REDACTED]		A					4500354556 FL DOOR CONTRL
	D	1095	92	000	000	910	[REDACTED]		A					4500354556 FL DOOR CONTRL

Handwritten notes:
44-1/3-2
44-1/3-3
1
2
3
4

TOTALS: (+) DB: [REDACTED] (-) CR: [REDACTED]
REMARKS: RECLASSIFICATION OF CHARGES FOR OPERATING AND MAINTENANCE OF THE GATE
NUMBERS 4&5 WHICH ARE NOT A PART OF THE CAPACITY CLAUSE, G MONCRIEF

ORIGINATOR: MARY BARKER
** BATCH APPROVED - PRESS ENTER **

BUS-NO-CORR: JAN-2010
LAST CHANGED: 2011-05-05-15.05.58
NEXT TRAN: _____

5

Handwritten notes:
44-1
3-4

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 5, 6

Handwritten initials and "PBC" in the top right corner.

CONFIDENTIAL

**FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #5 and #6 #806075**

Cash Vouchers

1. Vendors Invoice; Dale C. Rossman and Qualified Systems Contracting
2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.
6
7
8 Incremental security measures were taken by Florida Power & Light, post 9/11 to protect [REDACTED] a critical infrastructure facility. Expenses associated with the replacement and repairs of equipment installed post 9/11, is required to maintain the existing security posture.
6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

Handwritten "44-1p4" next to item 5.

Handwritten "44-1" and "4" in the bottom right corner.

BLACK & VEATCH

- INVOICE -

BLACK & VEATCH CORPORATION

PAGE 1

PLEASE REPLY TO:
 BLACK & VEATCH CORPORATION
 P.O. BOX 802823
 KANSAS CITY MO 64180-2823
 TEL NO: 431813073

CLIENT JOB : 165713061.0

Title
 Capacity Cost Recovery Clause
 DK# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 FPL
 Item 3

SEND OUR
 FPL ENERGY
 700 INVERNESS BOULEVARD
 JUNG BEACH FL 33408

Cyber Sec
 N-3040-730-5760100

A B

DESCRIPTION
 SLAVIS, MICHAEL P
 SLAVIS, MICHAEL P

DESCRIPTION	UNIT	RATE	LABOR	EXPENSE	AMOUNT
[REDACTED]			53,600.00		53,600.00
				464.26	464.26
			53,600.00	464.26	54,064.26

x 25%
 13,576.06

TOTAL BIL (USD)

54,064.26
 442
 1

TOTAL BILLED TO DATE

Approval Steve Col
 WBS# 26 N-3040-730-5760100
 IV # 1147545 Status 4/4

R RECEIVED **D**
 NOV 23 2009

INVOICE COMMENTS PO NUMBER KC0157

ACCOUNTS PAYABLE - Co. CODE 7011
 Rec Notice# 09-11932
 Vendor#
 Entered by JK Date Entered 11-25-09

PENALTIES FOR LATE PAYMENT WILL BE ASSESSED AT 2% PER ANNUM UNLESS OTHERWISE STATED IN THE CONTRACT.

11/11/09

SV 1009 8

W/10/11
 JRP
 PDC

CONFIDENTIAL - CAPACITY AUDIT REE EST No. 8

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010

KW
6/20/11

1 USE/PURPOSE
=====

Title Security

2 Purchase Order is to be used for Specific Work or Services as detailed
3 in the Description of Work Section below.

4 Location of Work or Service: Florida Power & Light Company, St. Lucie
5 Nuclear Plant, 6501 S. Ocean Dr., Jensen Beach, FL 34957.

6 [REDACTED]

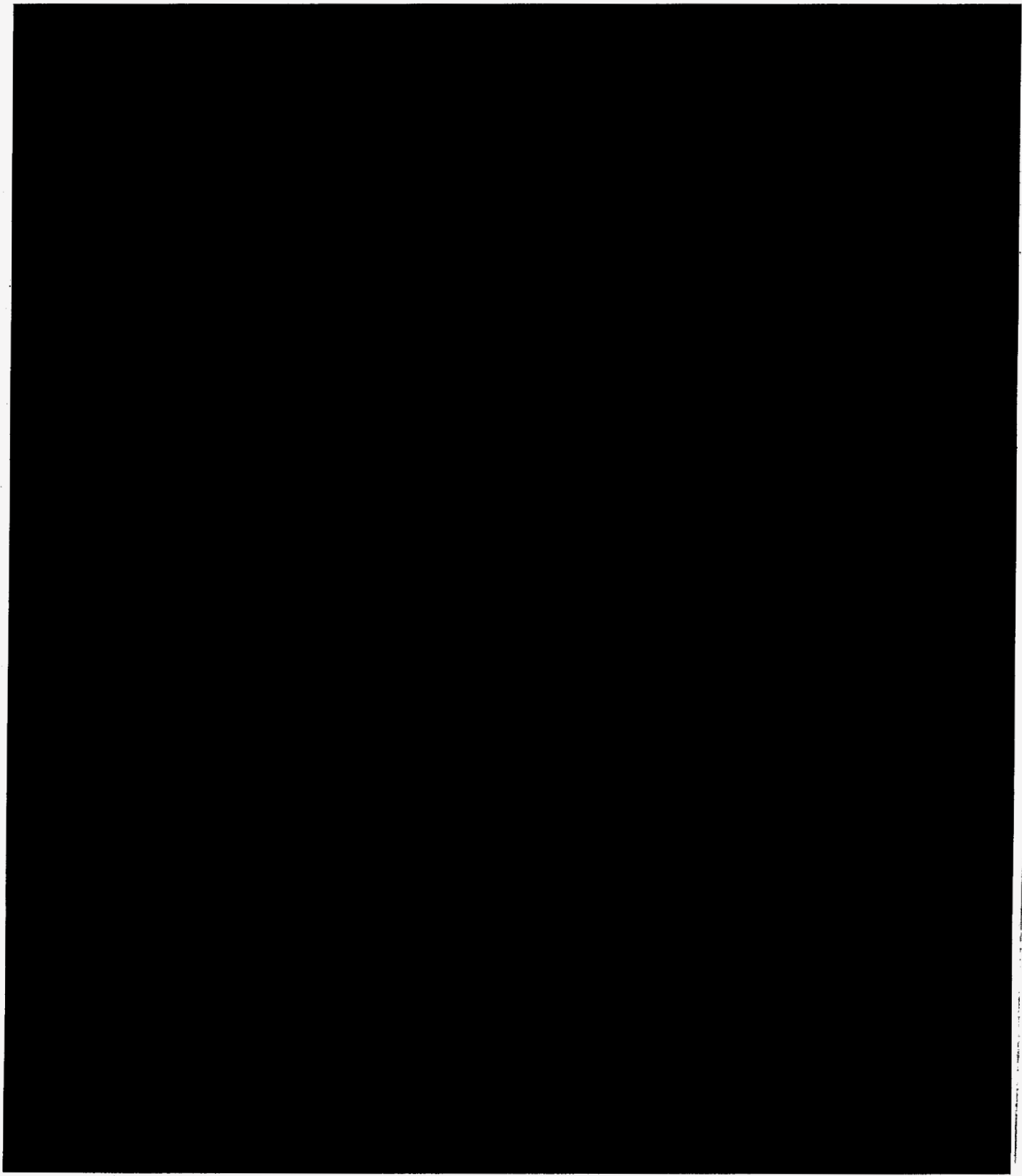
7 [REDACTED]
8 Florida Power & Light Company's St Lucie Nuclear Plant.

9 [REDACTED] St. Lucie [REDACTED]

10 [REDACTED]
11 [REDACTED]
12 [REDACTED]
13 [REDACTED]
14 [REDACTED]
15 [REDACTED]
16 [REDACTED]
17 [REDACTED]
18 [REDACTED]
19 [REDACTED]
20 [REDACTED]
21 [REDACTED]
22 [REDACTED]
23 [REDACTED]
24 [REDACTED]
25 [REDACTED]
26 [REDACTED]
27 [REDACTED]
28 [REDACTED]
29 [REDACTED]
30 [REDACTED]
31 [REDACTED]
32 [REDACTED]
33 [REDACTED]
34 [REDACTED]
35 [REDACTED]
36 [REDACTED]
37 [REDACTED]
38 [REDACTED]
39 [REDACTED]
40 [REDACTED]
41 [REDACTED]
42 [REDACTED]
43 [REDACTED]
44 [REDACTED]

CONFIDENTIAL

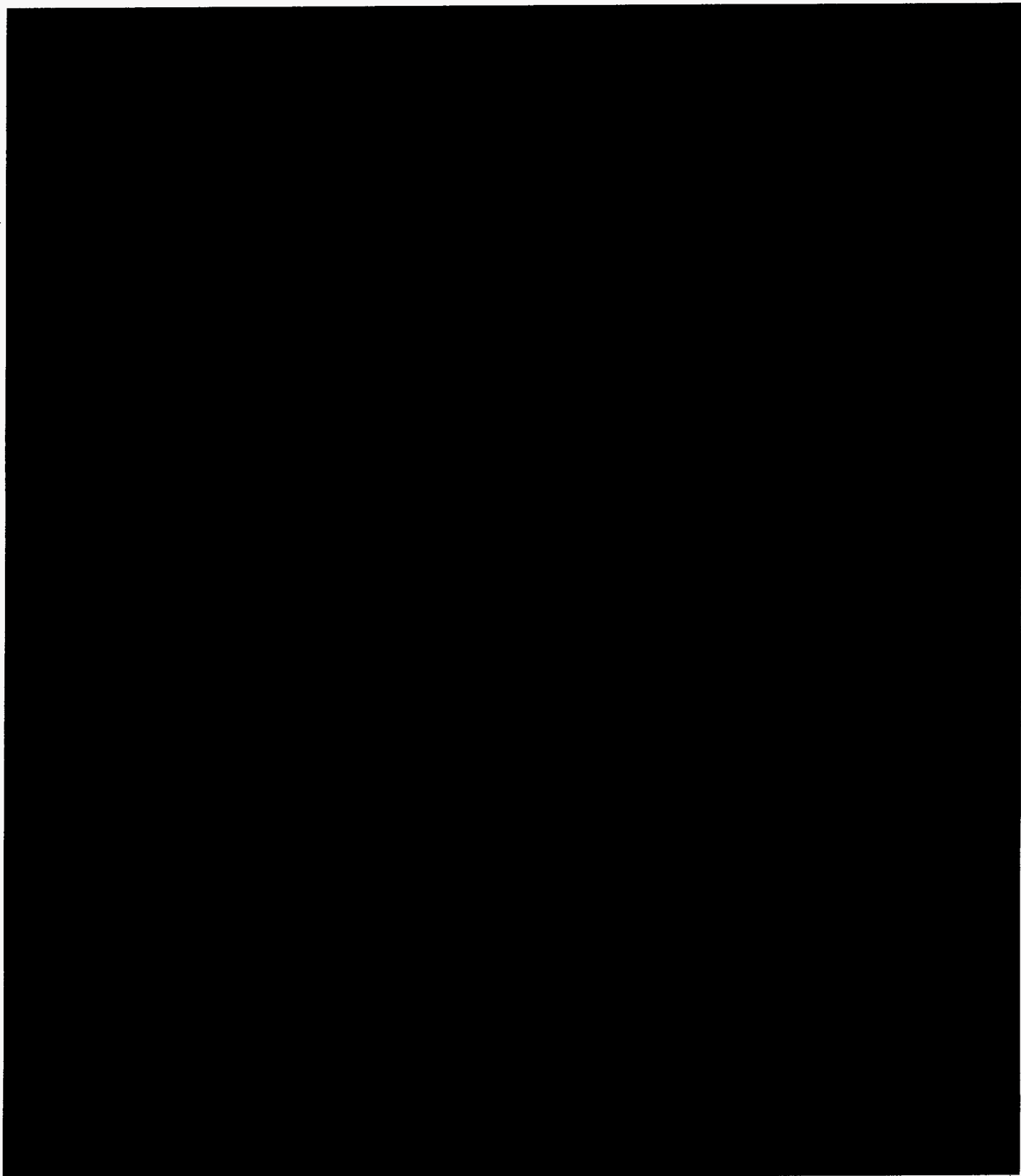
44-2
3-1
P1



CONFIDENTIAL

CONFIDENTIAL - CAPACITY AIDING REQUEST No. 15. ITEM No. 3

442
301 PL



CONFIDENTIAL

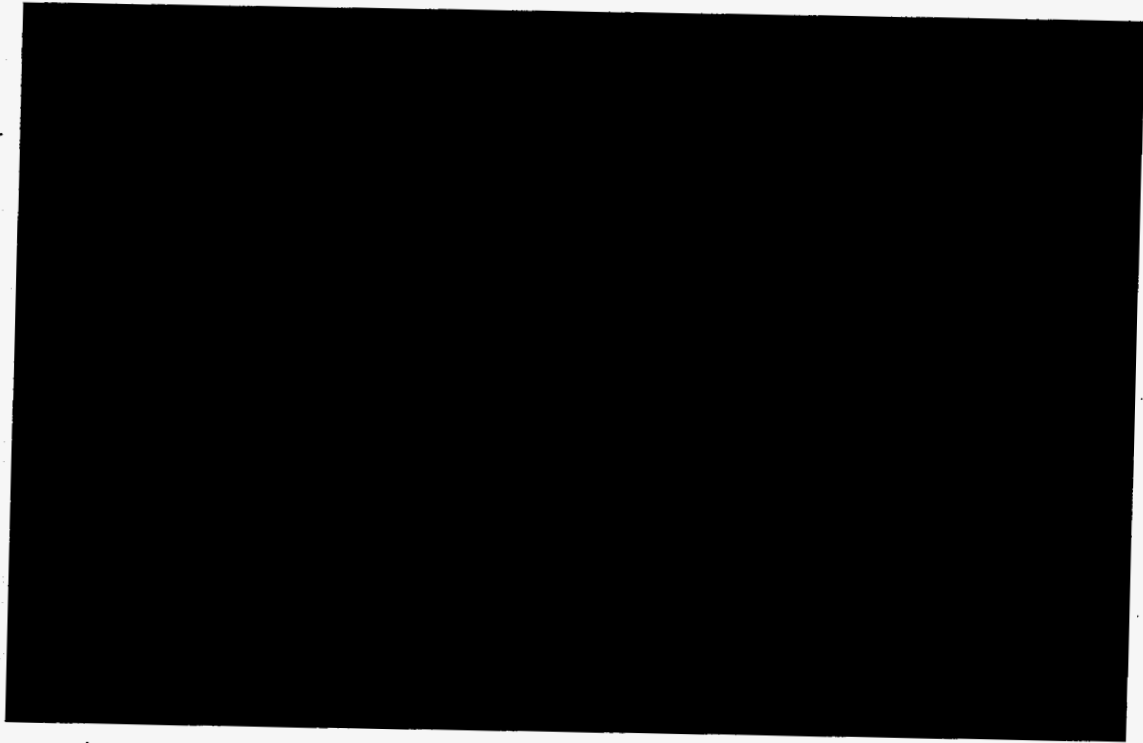
44-2
3-1
P3

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 15. ITEM No. 3

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19

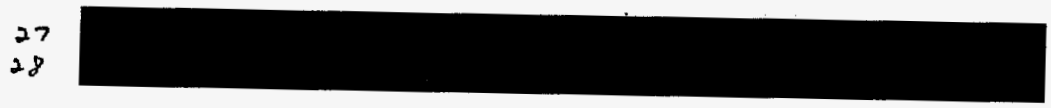
20

21
22
23



24 REPRESENTATIVES
=====

25 The FPL Site Technical Representative is Mark Seidler, telephone
26 number (772) 467-7045.



29 TERMS AND CONDITIONS
=====

30 All the work shall be performed in accordance with Florida Power &
31 Light Company instructions & specifications and the FPL Nuclear
32 General Conditions for Contract Work Rev 12/23/09.



CONFIDENTIAL

442
3-1
pd

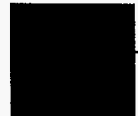
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

A B C D E F G H I J K
DATE EAC CL ACCT LOCN GROUP SRC AMOUNT DESCRIPTION BUCS DISTRIBUTION FEED PLANT ACCT

	**CL ACCT 549.075				2416.51						
	***EAC 0693				2416.51						
201005	0694	549.075	0905	CV	51450	249.08	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTRO	8910-92-000.000-905	SA01	000.0000
		*LOCN 0905				249.08					
		**CL ACCT 549.075				249.08					
		***EAC 0694				249.08					
201005	0831	549.075	0923	CV	52450	1938.01	Ypla chg back Apr 10	MEETRA ENERGY RESO	0740-93-000.000-923	SA01	000.0000
201005	0831	549.075	0923	JV	65000	1964.09	AC-REV FPLE CHARGEBACK ACC 04/10		0740-93-000.000-923	CA01	000.0000
		*LOCN 0923				26.08					
201005	0831	549.075	0935	JV	65000	94.94	FPLE CHARGEBACK ACC 05/10		3218-93-000.000-935	CA01	000.0000
		*LOCN 0935				94.94					
		**CL ACCT 549.075				68.86					
		***EAC 0831				68.86					
		****DATE 201005				24087.07					
201006	0662	549.075	0911	CV	51450	237.00	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTRO	8910-92-000.000-911	SA01	000.0000
201006	0662	549.075	0911	CV	51450	367.50	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTRO	8910-92-000.000-911	SA01	000.0000
		*LOCN 0911				604.50					
		**CL ACCT 549.075				604.50					
		***EAC 0662				604.50					
201006	0694	549.075	0905	CV	51450	577.44	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTRO	8910-92-000.000-905	SA01	000.0000
		*LOCN 0905				577.44					
		**CL ACCT 549.075				577.44					
		***EAC 0694				577.44					

Capacity Cost Recovery Clause
 DK#: 110001-EI, Audit#: 11-006-4-1
 TYE 12/31/2010
 Acct 549.075

201006 0702 549.075 0935 JV 65000
*LOCN 0935
**CL ACCT 549.075



4500578684 BURNS & McDONN 3218-93-000.000-935 CA01 000.0000

PG 4500578684

Accrual of two invoices for Burns + McDonn.
 This was related to NERC CIP
 labor - staff + senior for CIP
 (forwared in 7/10) Projct.
 Payment of one invoice is on page 3

Trilled =
 total 745,360.40
 per Fins 4328,409.81
 17.22%

ME/ho

SRC Pg 2, 8

FINS FINANCIAL REPORT
ALL SOURCES REPORT-- COMMON FIELDS/ONE SORT

A	B	C	D	E	F	G	H	I	J	K	L
DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT	ACCT	
201007	0790	549.075	0935	JV	65000	39.83	AC-REV TELE CHARGEBACK ACC 6/10	3218-93-000.000-935	CA01	000.0000	
201007	0790	549.075	0935	JV	65000	71.92	NER CHGBACKS-ACC 7/10	3218-93-000.000-935	CA01	000.0000	
		*LOCN 0935				71.92					
		**GL ACCT 549.075				71.92					
		***EAC 0790				71.92					
201007	0831	549.075	0923	CV	52450	914.09	File chgbck June 10MEXTERA ENERGY RESO	0740-93-000.000-923	SA01	000.0000	
201007	0831	549.075	0923	JV	65000	491.02	NER CHGBACKS-ACC 7/10	0740-93-000.000-923	CA01	000.0000	
201007	0831	549.075	0923	JV	65000	818.97	AC-REV TELE CHARGEBACK ACC 6/10	0740-93-000.000-923	CA01	000.0000	
		*LOCN 0923				586.74					
201007	0831	549.075	0935	CV	52450	10328.77	File chgbck June 10MEXTERA ENERGY RESO	3218-93-000.000-935	SA01	000.0000	
201007	0831	549.075	0935	JV	65000	6939.38	NER CHGBACKS-ACC 7/10	3218-93-000.000-935	CA01	000.0000	
201007	0831	549.075	0935	JV	65000	9760.98	AC-REV TELE CHARGEBACK ACC 6/10	3218-93-000.000-935	CA01	000.0000	
		*LOCN 0935				7501.17					
		**GL ACCT 549.075				8087.91					
		***EAC 0831				8087.91					
		****DATE 201007				109801.71					
201008	0631	549.075	0935	CV	52450	14119.00	Compuquip-mnt 01842 COMPUQUIP TECHNOLOG	3218-93-000.000-935	SA01	000.0000	
		*LOCN 0935				14119.00					
		**GL ACCT 549.075				14119.00					
		***EAC 0631				14119.00					
201008	0662	549.075	0911	CV	51450	237.00	FLORIDA DOOR CONTROLFLORIDA DOOR CONTR	8910-92-000.000-911	SA01	000.0000	
		*LOCN 0911				237.00					
201008	0662	549.075	0935	CV	51450	15.00	MODULAR SPACE CORP	3218-93-000.000-935	SA01	000.0000	
201008	0662	549.075	0935	CV	51450	34.00	MODULAR SPACE CORP	3218-93-000.000-935	SA01	000.0000	
201008	0662	549.075	0935	CV	51450	335.00	MODULAR SPACE CORP	3218-93-000.000-935	SA01	000.0000	
201008	0662	549.075	0935	CV	51450	425.46	MODULAR SPACE CORP	3218-93-000.000-935	SA01	000.0000	
201008	0662	549.075	0935	CV	51450	890.00	MODULAR SPACE CORP	3218-93-000.000-935	SA01	000.0000	
201008	0662	549.075	0935	CV	51450	1020.00	MODULAR SPACE CORP	3218-93-000.000-935	SA01	000.0000	
201008	0662	549.075	0935	CV	51450	2	EMERSON-PROCESS MANA	3218-93-000.000-935	SA01	000.0000	
201008	0662	549.075	0935	CV	51450	3	EMERSON-PROCESS MANA	3218-93-000.000-935	SA01	000.0000	
201008	0662	549.075	0935	CV	51450	50028.90	TOSHIBA 4500591784	3218-93-000.000-935	CA01	000.0000	
201008	0662	549.075	0935	JV	65000	99760.00	AC-REV 4500590881 GE ENERGY	3218-93-000.000-935	CA01	000.0000	

PO 4500595526 TO

2. Emerson - 10% of contract award.

See 44-3 for more description 4

20% of [redacted] submission. See 44-3/a for description

ref 8-77

PO 4500590881


FLORIDA POWER & LIGHT COMPANY
 FINS FINANCIAL REPORT
 ALL SOURCES REPORT - COMMON FIELDS/ONE SORT

A B C D E F G H I J K
 DATE EAC GL ACCT LOCN GROUP SRC AMOUNT DESCRIPTION BUYS DISTRIBUTION FEED PLANT ACCT

*LOCN 0935 265529.76
 **GL ACCT 549.075 265766.76
 ***EAC 0662 265766.76

201008 0692 549.075 0923 CV 51450 11858.22 BURNSEMCD 56516-1A BURNS & MCDONNELL 0740-93-000.000-923 SA01 000.0000


*LOCN 0923 11858.22

201008 0692 549.075 0935 CV 51450  BURNS & MCDONNELL BURNS & MCDONNELL 3218-93-000.000-935 SA01 000.0000

*LOCN 0935
 **GL ACCT 549.075
 ***EAC 0692

See 44-3 44-2 44-3
 5 5-1 5-2

includes contract which details work for "CIP"

201008 0693 549.075 0935 CV 51450  GE ENERGY CONTROL SOGE ENERGY CONTROL S 3218-93-000.000-935 SA01 000.0000

*LOCN 0935
 **GL ACCT 549.075
 ***EAC 0693

Same as item # 2.
 This item represents 10% upon receipt per PO description.

201008 0694 549.075 0905 CV 51450 158.00 FLORIDA DOOR CONTROL/FLORIDA DOOR CONTRO 8910-92-000.000-905 SA01 000.0000

*LOCN 0905 158.00
 **GL ACCT 549.075 158.00
 ***EAC 0694 158.00

See 44-3 for more description

201008 0790 549.075 0935 CV 52450 71.92 NER chg back July 10 NEXTERA ENERGY RESO 3218-93-000.000-935 SA01 000.0000

*LOCN 0935
 **GL ACCT 549.075
 ***EAC 0790

71.92 AC-REV NER CHGBACKS-ACC 7/10 3218-93-000.000-935 CA01 000.0000
 1521.46 NER CHGBACK ACCRUAL 8/10 3218-93-000.000-935 CA01 000.0000

1521.46
 1521.46
 1521.46

201008 0831 549.075 0923 CV 52450 424.32 NER chg back July 10 NEXTERA ENERGY RESO 0740-93-000.000-923 SA01 000.0000

*LOCN 0923

491.02 AC-REV NER CHGBACKS-ACC 7/10 0740-93-000.000-923 CA01 000.0000
 66.70-

Ed 8-11-03

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

A	B	C	D	E	F	G	H	I	J	K	L		
DATE	EAC	CL	ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS	DISTRIBUTION	FEED	PLANT	ACCT

201009	0662	549.075	0935	CV	51450	1020.00	MODULAR SPACE CORP	MODULAR SPACE CORP	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	1020.00	MODULAR SPACE CORP	MODULAR SPACE CORP	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	1379.00	MODULAR SPACE CORP	MODULAR SPACE CORP	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	1379.00	MODULAR SPACE CORP	MODULAR SPACE CORP	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	1790.86	FOSTER WHEELER CONST	FOSTER WHEELER CONS	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	8500.00	ERICK MARTINEZ	ERICK MARTINEZ	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	14350.00	ERICK MARTINEZ	ERICK MARTINEZ	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	21840.00	ERICK MARTINEZ	ERICK MARTINEZ	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	24965.01	BURNS & MCDONNELL	BURNS & MCDONNELL	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	40810.00	ERICK MARTINEZ	ERICK MARTINEZ	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	49897.00	A&R FIDCIT INC	A&R FIDCIT INC	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	50028.90	TOSHIBA INTERNATIONAL	TOSHIBA INTERNATIONAL	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450		A&R FIDCIT INC	A&R FIDCIT INC	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	178532.40	TOSHIBA INTERNATIONAL	TOSHIBA INTERNATIONAL	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	CV	51450	226043.20	EMERSON PROCESS MANA	EMERSON PROCESS MAN	3218-93-000.000-935	SA01	000.0000		
201009	0662	549.075	0935	JV	65000	50028.90	AC-REV TOSHIBA	4500591784	3218-93-000.000-935	CA01	000.0000		

[Redacted]

for the NERC CIP compliance.

PO4506607691 (added)
See 44-3 for more description.

[Redacted]

with NERC compliance

[Redacted]

PO 4506591784

44-3
1

See 44-3
2-1
part
descriptions

PO).
This is to comply with the NERC CIP new standard. Critical Infrastructure Protection

44-3 includes more descriptions

Also see 44-1 for CIP requirements and 44-1-4

for explanation of CIP.

*LOCN 0935
**GL ACCT 549.075
***EAC 0662

201009	0676	549.075	0905	MS	11450	.55	BUSING, CONDUIT		8910-92-000.000-905	SA01	000.0000		
201009	0676	549.075	0905	MS	11450	4.41	GASKET, CONDUIT OUTLET		8910-92-000.000-905	SA01	000.0000		
201009	0676	549.075	0905	MS	11450	8.93	COVER, CONDUIT OUTLET		8910-92-000.000-905	SA01	000.0000		
201009	0676	549.075	0905	MS	11450	12.92	BODY, CONDUIT OUTLET,		8910-92-000.000-905	SA01	000.0000		
201009	0676	549.075	0905	MS	11450	33.71	CHANNEL, FRAMING, 1-5/		8910-92-000.000-905	SA01	000.0000		

*LOCN 0905

201009	0676	549.075	0935	MS	11450	13.61	HARDHAT, FULL BRIM, RA		3218-93-000.000-935	SA01	000.0000		
--------	------	---------	------	----	-------	-------	------------------------	--	---------------------	------	----------	--	--

*LOCN 0935
**GL ACCT 549.075
***EAC 0676

201009	0694	549.075	0905	CV	51450	577.44	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTR	8910-92-000.000-905	SA01	000.0000		
--------	------	---------	------	----	-------	--------	----------------------	--------------------	---------------------	------	----------	--	--

*LOCN 0905
**GL ACCT 549.075
***EAC 0694

201009	0702	549.075	0935	JV	65000	63810.15	BURNS & MCDONNELL	4500602619	3218-93-000.000-935	CA01	000.0000		
--------	------	---------	------	----	-------	----------	-------------------	------------	---------------------	------	----------	--	--

Ad E-110

FPL
Capt ; Cost Recovery Clause.
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 6

!
KWW
6/22/11

CONFIDENTIAL
JHP
PDC

FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #6 NERC #549075

44-3 P.4

Cash Vouchers

1. Vendors Invoice: Toshiba
2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how Items on Invoice relate to clause i.e., how are they used to support clause actively.

6
7
8
9
10
11
12
13
14
15
16
17

The NERC Critical Infrastructure Protection (CIP) requires that the Critical Cyber Assets (CCA) at a Critical Asset (CA) site meet the security standards provided by NERC. [REDACTED]

[REDACTED]

[REDACTED] This work was contracted to ensure that Florida Power & Light (FPL) actively maintains compliance with NERC-CIP standards at this CA.

6. If Invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

See 44-3
2-1 for description
of work relation to
clause for
item 6

Exc. Reg 8

44-3
1

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 4, 3

11/6/2011

! CONFIDENTIAL

JEP
PBC

FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Items #3 and #4 NERC #549075

Cash Vouchers

1. Vendors Invoice: G.E.
2. DWA and / or purchase order: Yes
3. Contract with vendor. N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

6
7
8
9
10
11
12
13
14
15
16

The NERC Critical Infrastructure Protection (CIP) requires that the Critical Cyber Assets (CCA) at a Critical Asset (CA) site meet the security standards provided by NERC.



44-3
p 213

This work

was contracted to ensure that Florida Power & Light (FPL) actively maintains compliance with NERC-CIP standards at this CA.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

See 44-3
2-1 for
better description
per items on
invoice

Sig: Reg 8

44-3
2



CONFIDENTIAL

*kw
6/20/11
JHP
PBC*

FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #5 NERC #549075

Cash Vouchers

1. Vendors Invoice: ISS
2. DWA and / or purchase order. Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

6

7 The NERC Critical Infrastructure Protection (CIP) requires that the Critical Cyber Assets
8 (CCA) at a Critical Asset (CA) site meet the security standards provided by NERC. While
9 these cyber assets must be protected from electronic access, NERC-CIP standards also
10 required that physical access to the protected cyber assets be controlled through the
11 establishment of a(multiple) Physical Security Perimeter(s) (PSP).

44-2-P

12 [Redacted]
13 [Redacted]
14 [Redacted]
15 [Redacted]

This work was contracted to ensure that Florida Power & Light (FPL) can maintain compliance through access management based on the NERC-CIP standards at this CA.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

*See 44-1 44-1
1-3 1-4
for explanation
of NERC CIP.*

See Reg 8

FPL
Capacity Cost Recovery Clause
Dkt# 110001-El, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 2



CONFIDENTIAL

*WJ
4/20/11*

*JHP
PBC*

FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #2 FERC #849076

Cash Vouchers

1. Vendors Invoice: Emerson
2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

6

7

8

9

10

11

12

13

14

15

16

17

The NERC Critical Infrastructure Protection (CIP) requires that the Critical Cyber Assets (CCA) at a Critical Asset (CA) site meet the security standards provided by NERC.



44-2 p2

This work was contracted to ensure that Florida Power & Light (FPL) actively maintains compliance with NERC-CIP standards at this CA.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

*See 44-1 44-1
1-2, 1-4*

*for explanation
of NERC CIP.*

Src Reg 8

*44
44-3
4*

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 1

FISC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Item #1 NERC #849075



CONFIDENTIAL

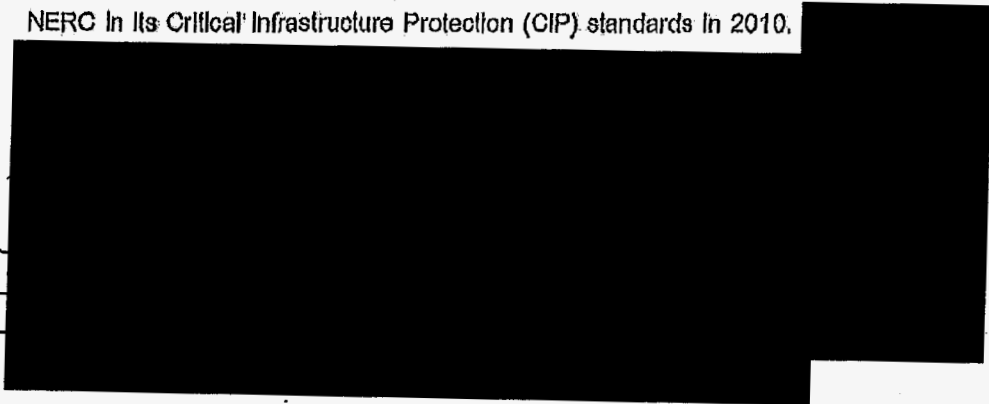
*kw
6/20/11
JHP
PBC*

Journal Vouchers

1. Copy of JV and supporting documentation including any worksheets. See attached
2. Description of how items included in JV relate to clause and how they are used to support clause programs.

3 The site was designated a Critical Asset (CA) based upon the methodology defined by
4 NERC in its Critical Infrastructure Protection (CIP) standards in 2010.

5
6
7
8
9
10
11
12



*44-3 P1
P3*

3. If correction supply original entry and explain reason for correction.

Src: Req 8

*44-3
5*



FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Jarem I

CONFIDENTIAL Page 1 of 2

Federal ID: 43-1393692
Client Contract: 1600004414 Item 00010
Client Purchase Order: 4500578684
BMcD Invoice: 56652-3

Handwritten: 10/1/2010
JHP
PBC

RECEIVED
AUG 3 2010
By _____

July 23, 2010

FLORIDA POWER & LIGHT COMPANY
ACCOUNTS PAYABLE



Professional Services for _____ NERC CIP Project:

SERVICE THROUGH: 06/30/10

LABOR	Labor Classification	Level	Regular Hours	Regular Rate	Amount
17	Staff	10	116.50		
18	Senior	12	72.00		
19	Associate	13	16.00		
20		14	12.00		
21			216.50		

RECEIVED
AUG 1 2 2010
ACCOUNTS PAYABLE

EXPENSE
23 See Attached
24 Total Invoice
25 Less: Amount Over Authorized Maximum

16272239

TOTAL AMOUNT DUE THIS INVOICE _____ USD

27 Agreed Maximum _____
28 Total Billed to Date _____
29 Remaining Fee _____

Thank you for your business. We appreciate the opportunity to serve you.

cc: BMCd Project Manager: Jerome Farquharson 314-682-1628 jfarquharson@burnsmcd.com
Invoice Inquiry: Claudia Bustos 816-333-9400 x6428

ENTERED BY: MARTHA JARAMILLO DATE: 8/6/10
PHONE: _____ COMPANY CODE: 1001
AUTHORIZED BY: Ch. Cameron 8/5/2010
REQUIRED IF UNDER \$200.00
SAP DOCUMENT #(S): 1000790070
ACOT NUMBER: 3218-93-00000-935-692
ROBERT MOLLERGRN
PRODUCTION MGR

GARY W. ANDERSEN
SR. POB LEADER

Engineering, Architecture, Construction, Environmental and Consulting Solutions
425 S Woods Mill Rd Suite 300 ♦ Chesterfield, MO 63017 ♦ Phone: 314-682-1500 ♦ Fax: 314-682-1600 ♦ www.burnsmcd.com

Handwritten: 44-3
5-1

Handwritten: 44-3
5-1



Details for Invoice 56652-3



CONFIDENTIAL 2

Labor Summary

1
2
3
4
5
6
7
8
9
10
11

Regular Hours	Premium Hours	Employee No.	Employee Name	Bill Level	Classification
16.00		7633	Andreas, Emily	10	Staff
27.00		8713	Badawi, Moran	10	Staff
25.00		11871	Flory, Mark	10	Staff
46.00		8031	Toecker, Mike	10	Staff
2.50		9094	Wlosehan, Alex	10	Staff
72.00		7613	Sitzel, Jon	12	Senior
16.00		9218	Farquharson, Jerome	13	Senior
12.00		3308	Wandland, Richard	14	Associate

12 216.50 0.00 Totals

Technology Charge

13
14

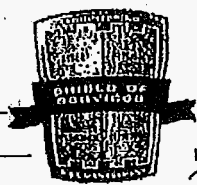
Technology Charge [REDACTED] 216.50 Hours

Total

15

CONFIDENTIAL

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Item 1



4/15/2011

*JHP
PDC
**

Burns & McDonnell Engineering

2
3

Proposal for NERC CIP Services



FPL Energy



Prepared by: Jerome Farquharson - Leader, Compliance & Infrastructure Protection
Date: April 15, 2010

425 S Woods Mill Rd. Suite 300 Chesterfield MO 63017

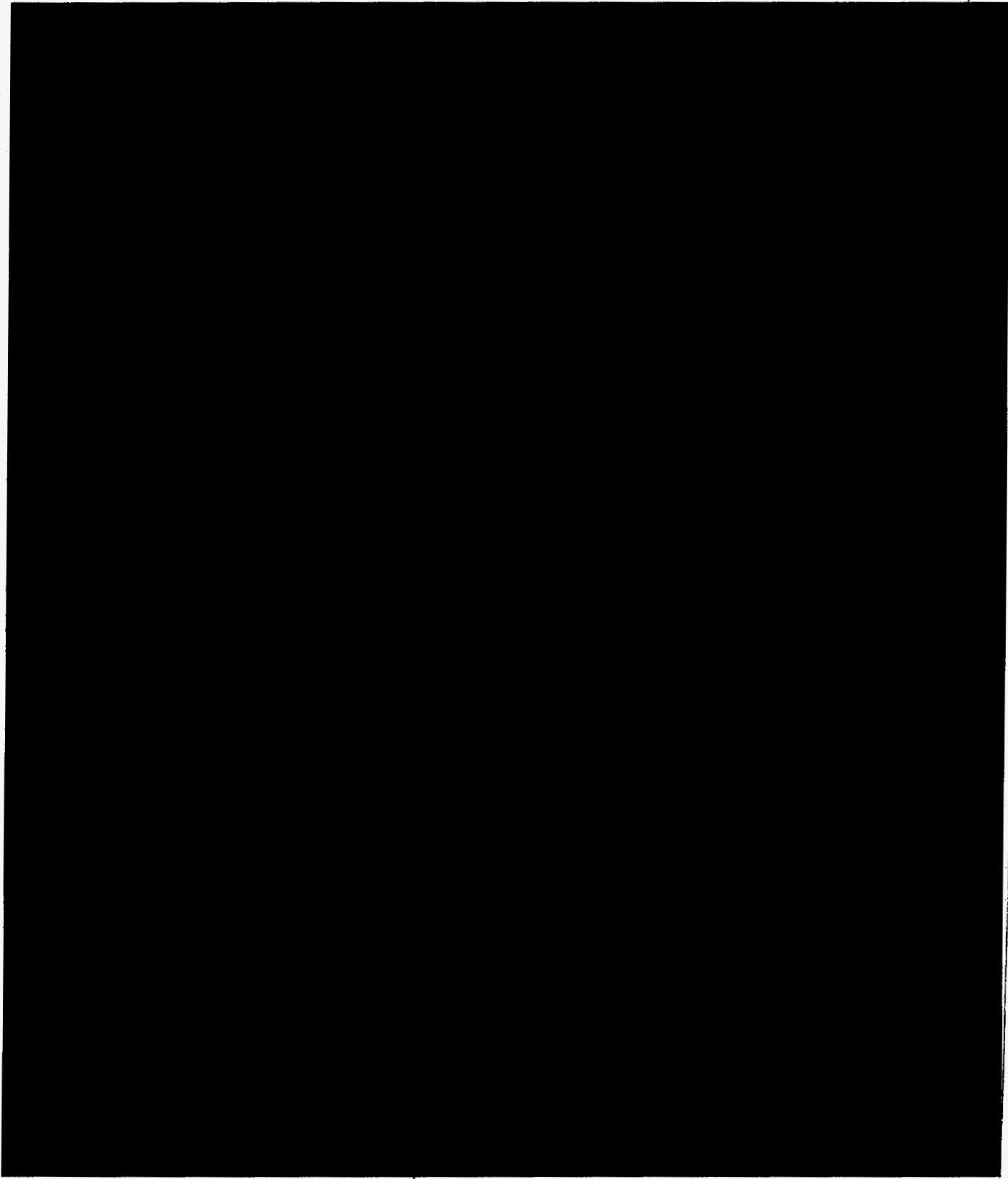
o. 314.682.1500 f.314-682-1600

*Included due to detail description of
work related to "CIP"*

*44-3
5-2*

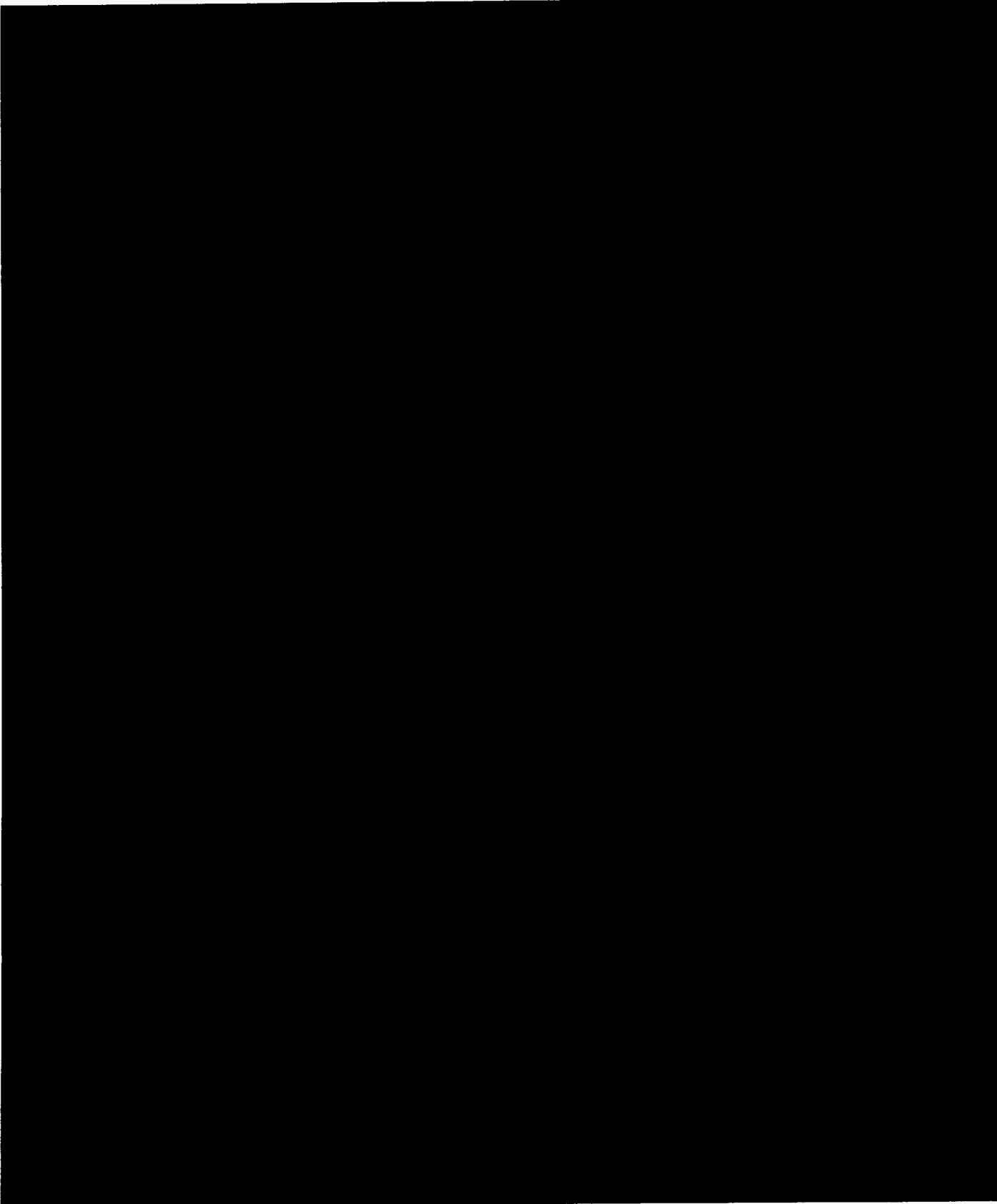
CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 8, ITEM No. 1

P 1



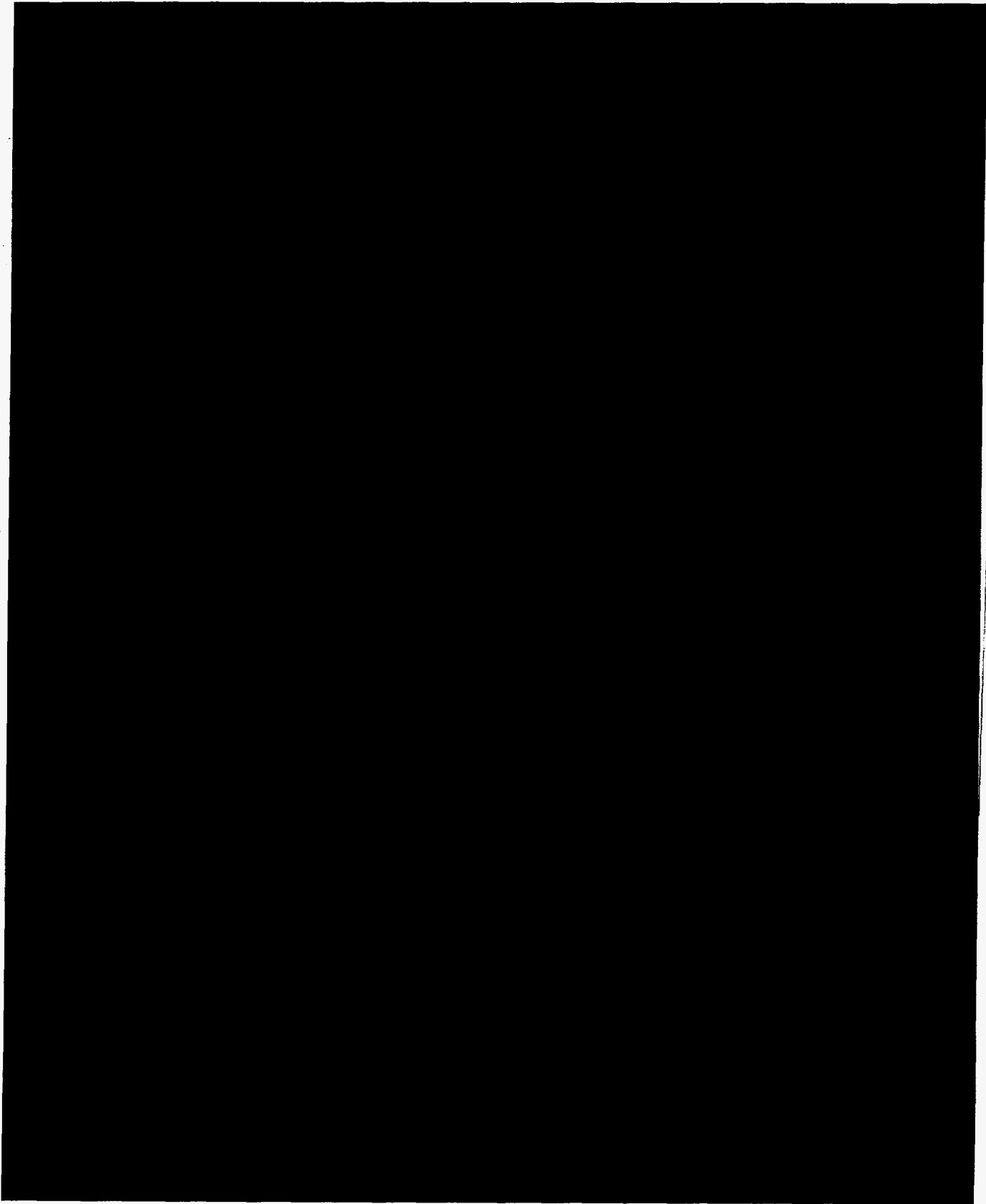
CONFIDENTIAL -- CAPACITY AUDIT REQUEST No. 8, ITEM No. 1

44-5
5-2 p3



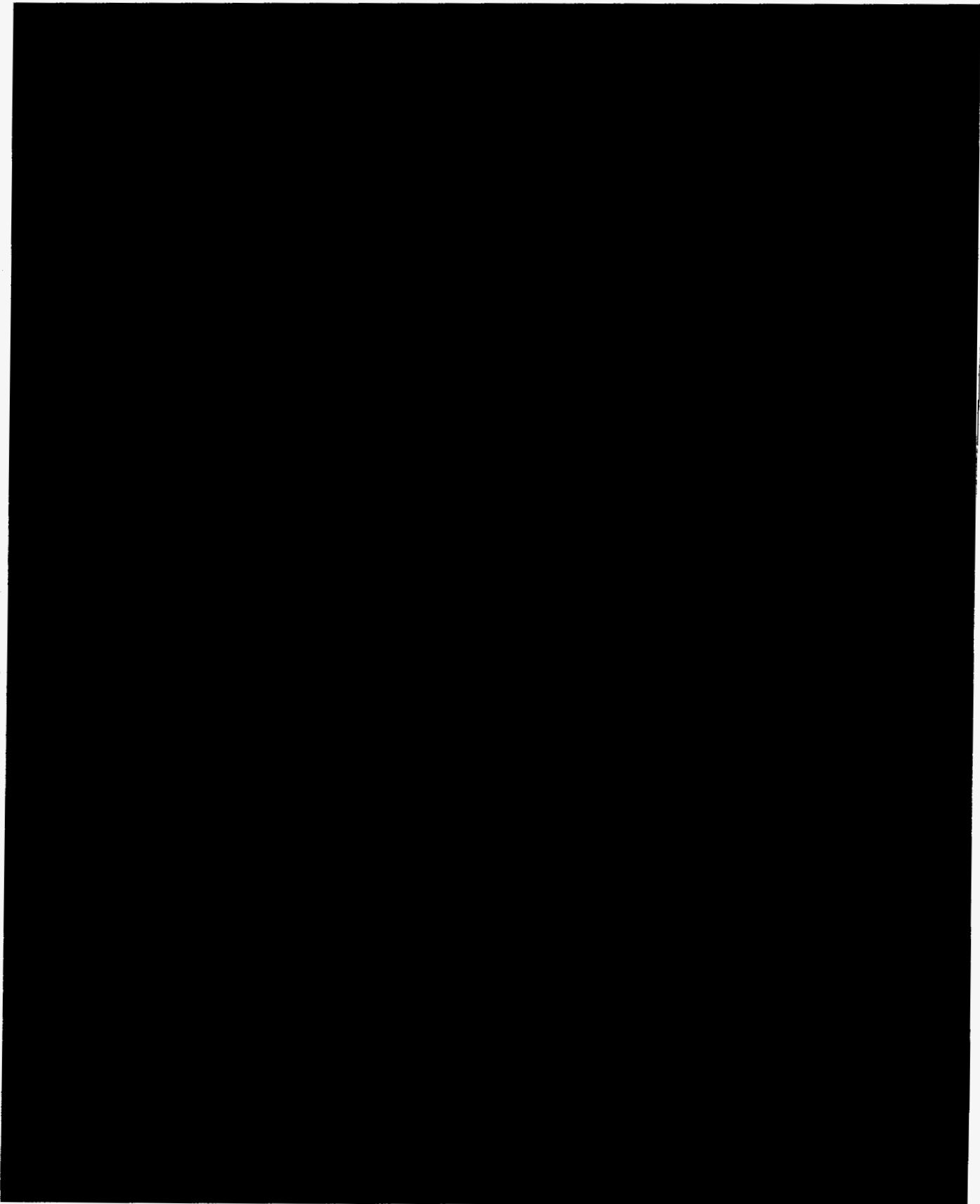
CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 8, ITEM No. 1

44-3
5-2 p4



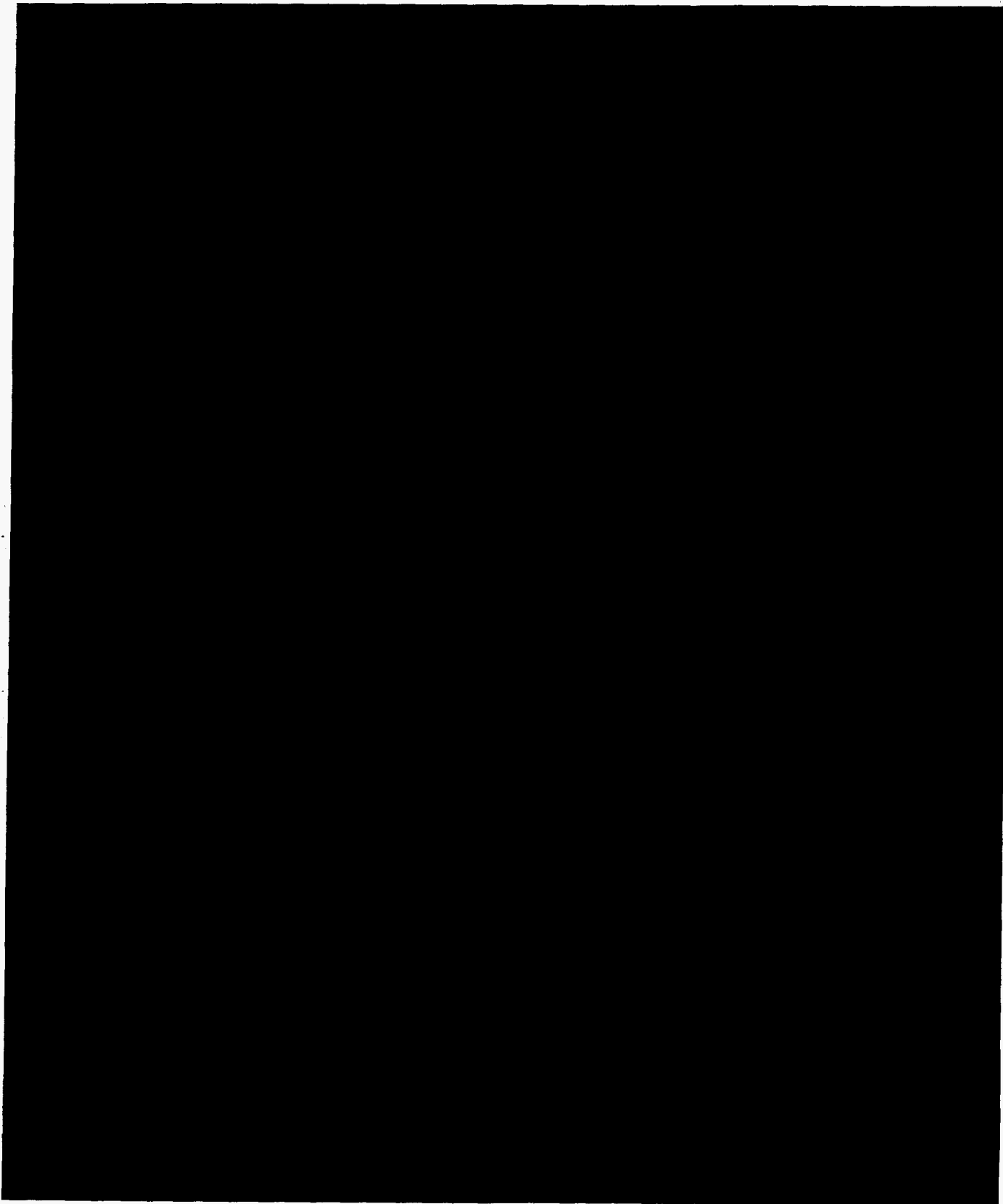
CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 8, ITEM No. 1

44-8
5-2 ps



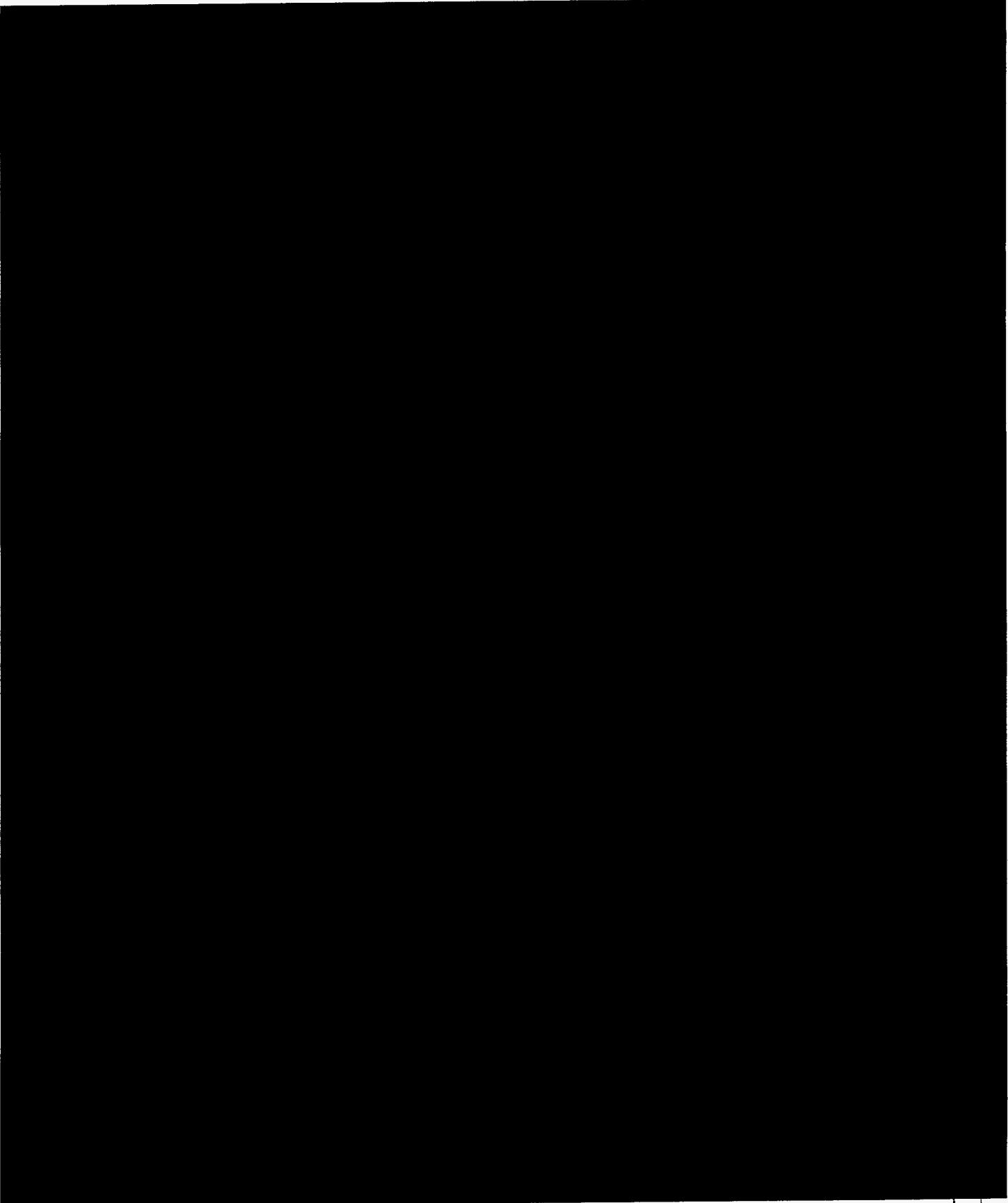
CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 8, ITEM No. 1

44-3
5-2 jdb



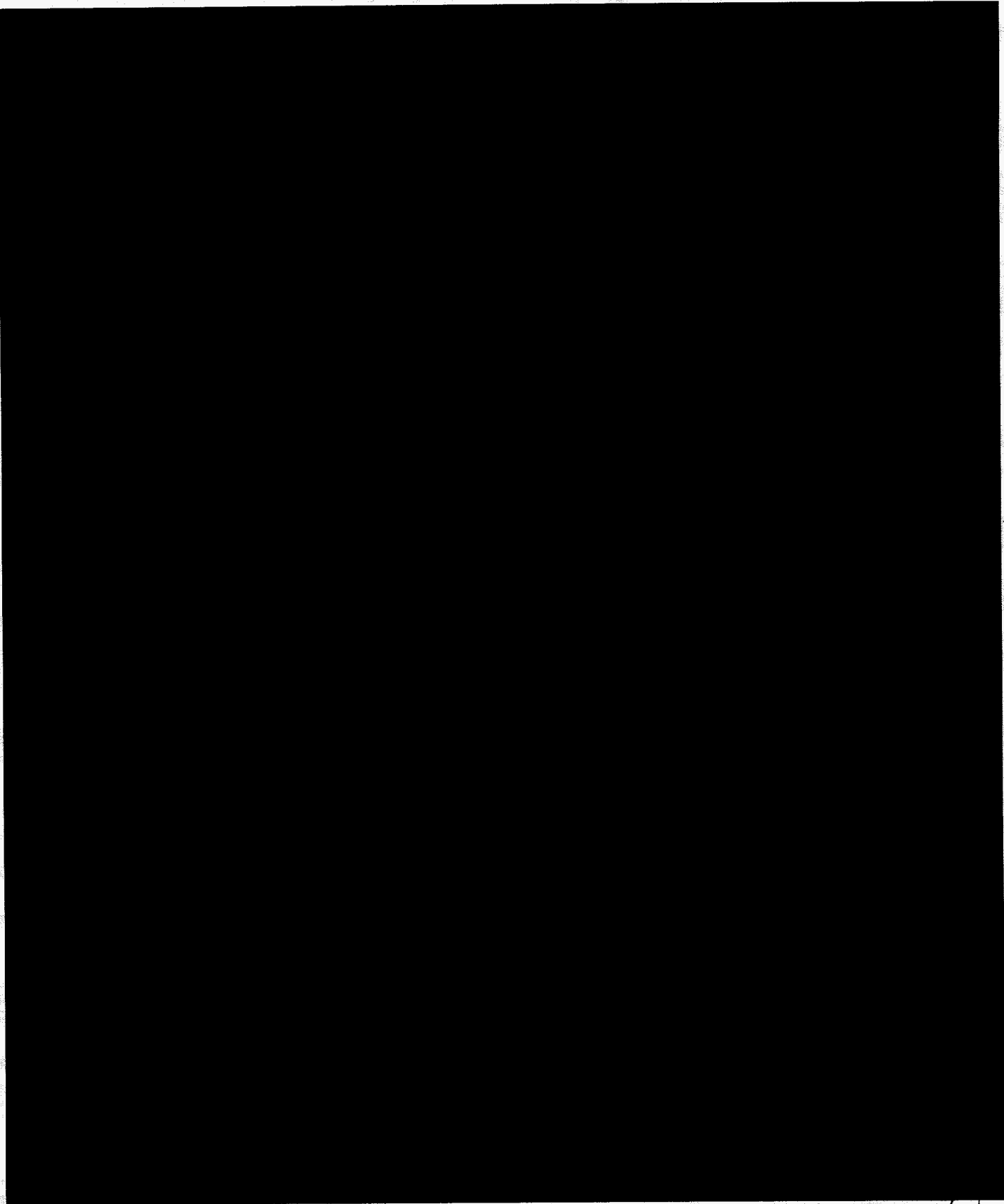
CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 8, ITEM No. 1

44-B
5-2 P. 7
6



CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 8, ITEM No. 1

44-3
5-2 P. 8



CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 8, ITEM No. 1

44-5
52 p. 9

10/10/2011
JHP
PBC

1
2
3
4
5
6



FLORIDA POWER & LIGHT COMPANY

Billing Statement
 For Purchased Power From
CEDAR BAY GENERATING COMPANY
 For Transaction Period:

FEBRUARY 1, 2010 THROUGH FEBRUARY 28, 2010

7
8
9
10
11

<u>GENERATION</u>	<u>AMOUNT</u>
153,519.778 MWh ²⁸	\$5,332,075.39 ²²
Monthly Capacity Payment ^{46-1 / 2-1}	\$11,329,380.71 ¹
FPL Customer Charge ⁴¹	(\$391.29) ²¹
TOTAL	\$16,661,064.81

AIA ^{46-1 / 2-1}

12 [REDACTED] ⁴

¹ GSLDT-3 Rate Schedule - Effective 8/27/09

INVOICE NO: RAP-0210-06-13

5,332,075.39 +
 11,329,380.71 +
 391.29 -
 003
 16,661,064.81 *

A) Agreed price to contract in 2009 audit.
 Not in this audit.

3 ^{46-1 / 2}

kw
6/20/11
SUP
PBC

1 Qualifying Facility Monthly Billing Statement
2 Billing Month: February, 2010

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Billing Stmt.

- 3 Facility Name: CEDAR BAY
 - 4 Region: NENORTH
 - 5 Number of Hours in Month: 672 -11
 - 6 Number of Peak Hours in Month: [REDACTED] 11
 - 7 Number of Available Run Hours: [REDACTED]
 - 8 Number of Available Run On-Peak Hours: [REDACTED]
 - 9 Number of Dispatch Hours: [REDACTED]
 - 10 Number of On-Peak Dispatch Hours: [REDACTED] 11
 - 11 Committed Capacity: 250,000 MW
 - 12 Excess Energy, All Hours: [REDACTED]
 - 13 Excess Energy, All Peak Hours: [REDACTED]
 - 14 Energy Received, All Hours: 153,519.778 MWH 3,245.57
 - 15 Energy Received, All Dispatch Hours: [REDACTED]
 - 16 Energy Received, All Peak Hours: [REDACTED]
 - 17 Energy Received, All Peak Dispatch Hours: [REDACTED] 11
 - 18 Maximum Hourly Energy: [REDACTED]
 - 19 Monthly Capacity Factor: [REDACTED] 11,13,23
 - 20 Monthly Peak Capacity Factor: [REDACTED] 11,13,23
 - 21 Annual Capacity Factor: [REDACTED] 13,23
 - 22 Annual Peak Capacity Factor: [REDACTED] 13,23
 - 23 Billing Capacity Factor: [REDACTED] 13
 - 24 Unit Fuel Cost: [REDACTED]
- Monthly Energy Payment: \$5,332,076.39 3,245.57
Monthly Capacity Payment: \$11,329,380.71 3 46-1/2

Computation Date/Time 03/16/10 at 11:48:38

46-1
272

KW
6/20/11
JHO
PBC

1 Qualifying Facility Monthly Billing Statement

2 Billing Month: February, 2010

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Billing Stmt.

- 3 Facility Name: INDIANTOWN
- 4 Region: SOUTHEAST
- 5 Number of Hours in Month: 672
- 6 Number of Peak Hours in Month: [REDACTED]
- 7 Number of Available Run Hours: [REDACTED]
- 8 Number of Available Run On-Peak Hours: [REDACTED]
- 9 Number of Dispatch Hours: [REDACTED]
- 10 Committed Capacity: 330,000 MW
- 11 Excess Energy, All Hours: [REDACTED]
- 12 Excess Energy, All Peak Hours: [REDACTED]
- 13 Energy Received, All Hours: 66,286.164 MWH ^{3,42}
- 14 Energy Received, All Peak Hours: [REDACTED]
- 15 Maximum Hourly Energy: [REDACTED]
- 16 Capacity Billing Factor: [REDACTED]
- 17 Annual Capacity Factor: [REDACTED]
- 18 Annual Peak Capacity Factor: [REDACTED]
- 19 Unit Energy Cost: [REDACTED]
- 20 Monthly Energy Payment: \$3,283,838.43 ^{3,42}
- 21 Monthly Capacity Payment: \$11,168,776.74 ^{3,11}
- 22 ICL Fuel Cost for Month: [REDACTED]
- 23 ICL Fuel Cost for Year: [REDACTED]

$\frac{46-1}{3}$

Computation Date/Time : 03/10/10 at 09:52:08

$\frac{46-1}{3-1}$

Qualifying Facility Monthly Billing Statement

*kw
v ball
JLP
ABC*

- 1 Facility Name: BROWARD RESOURCE RECOVER
- 2 Region: SOUTHEAST
- 3 Billing Month: February, 2010
- 4 Number of hours in Month: 672
- 5 Number of peak hours in Month: [REDACTED]
- 6 Excess Energy, All Hours: [REDACTED]
- 7 Excess Energy, All Peak Hours: [REDACTED]
- 8 Maximum Hourly Energy: [REDACTED]
- 9 Energy Received, All Hours: *46* 29,098.692 MWH ('87) 5,027.484 MWH ('91)
- 10 Energy Received, All Peak Hours: [REDACTED]
- 11 Committed Capacity: *46-1* 45,000 MW ('87) *5-1* 11,000 MW ('91)
- 12 Monthly Billing Capacity Factor: [REDACTED]
- 13 Monthly Peak Capacity Factor: [REDACTED]
- 14 Annual Capacity Factor: [REDACTED]
- 15 Annual Peak Capacity Factor: [REDACTED]
- 16 Billing Capacity Factor: [REDACTED]
- 17 Unit Energy Cost: *3* [REDACTED]

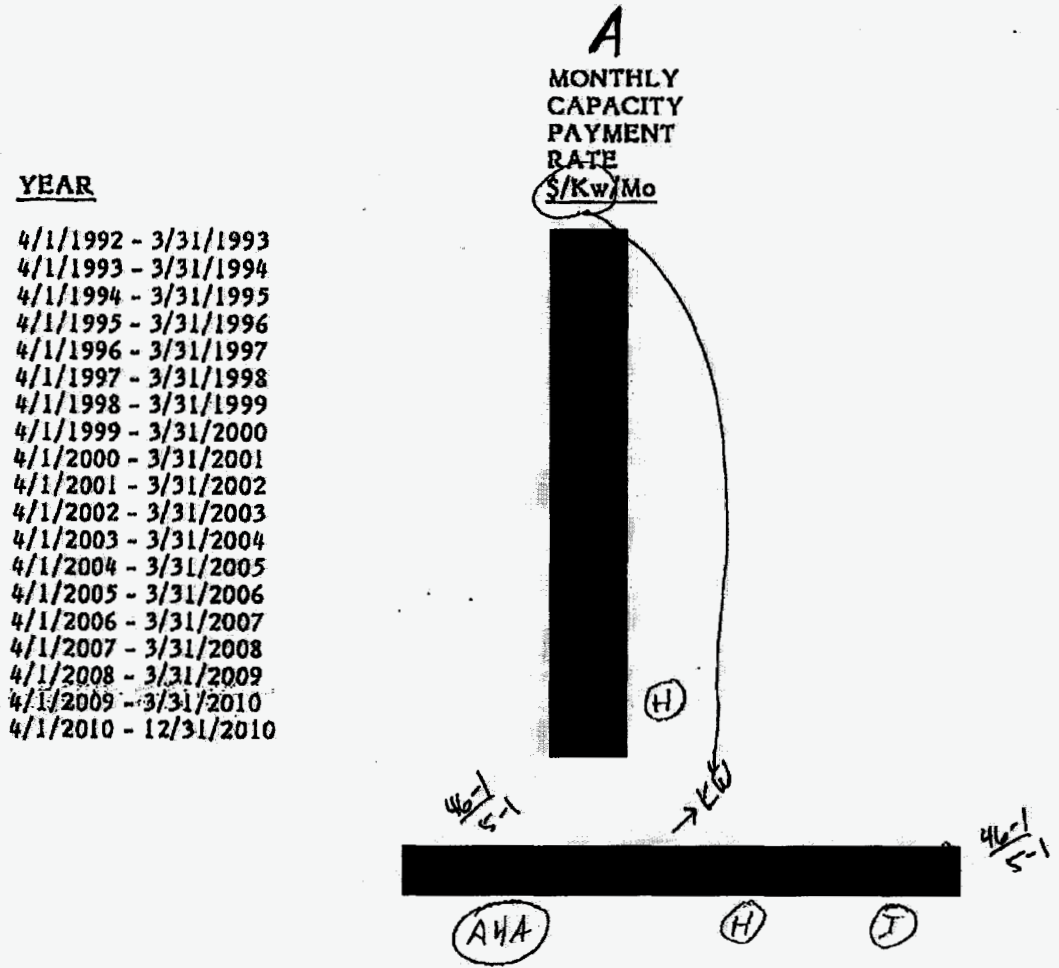
	('87)	('91)	Total
Monthly Energy Payment:	<i>46</i> \$896,599.32	\$154,589.00	\$1,051,188.32
Monthly Capacity Payment:	\$2,044,350.00	\$282,790.93	\$2,327,140.93

Execution Date/Time: 03/18/10 at 15:58:41

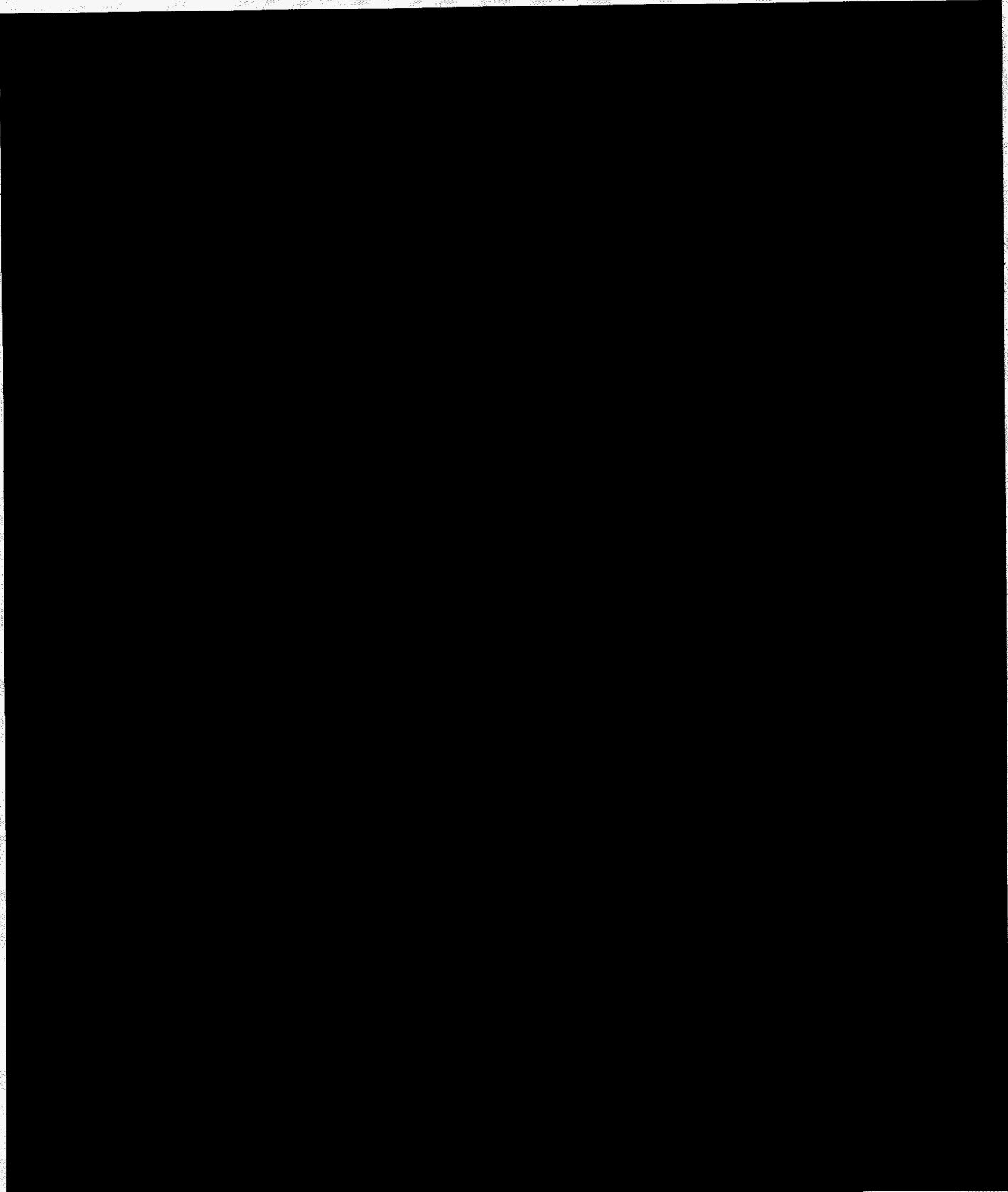
*2
46-1
5-1*

*KW
 6/20/11
 JHP
 PBC*

The capacity payments will be made in accordance with the schedule provided below.

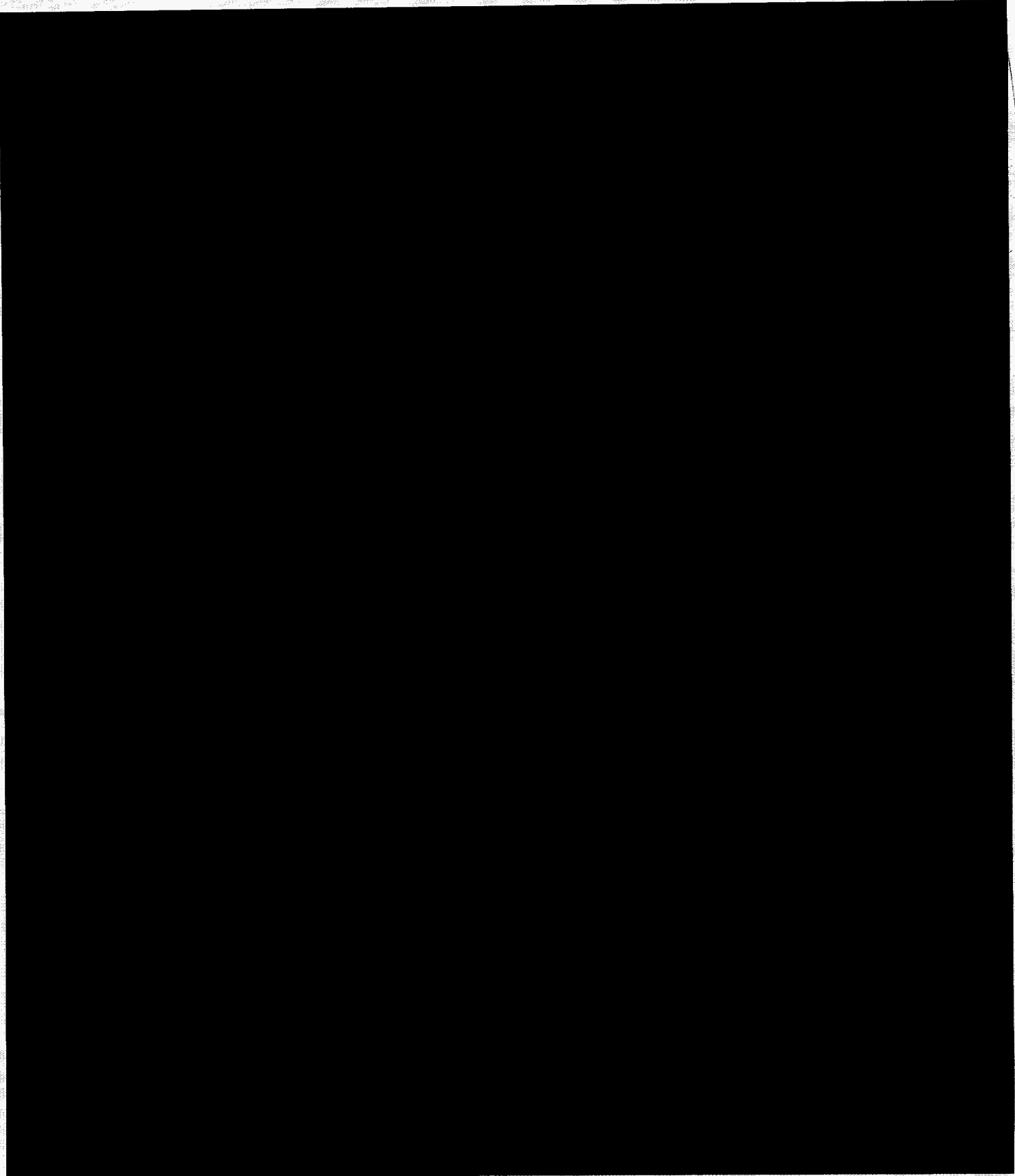


*462-1
 5-1
 1*



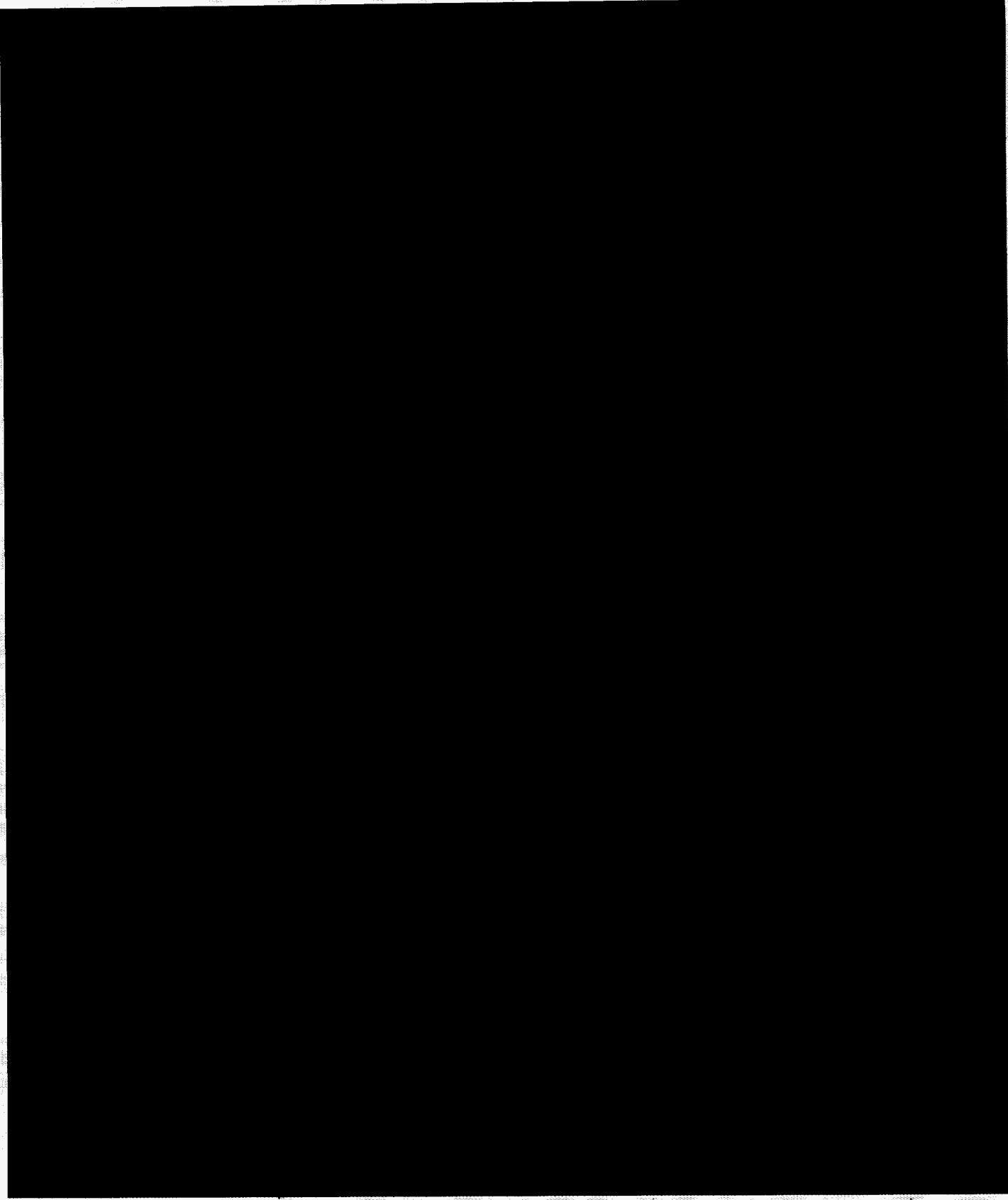
CONFIDENTIAL CAPACITY AUDIT REQUEST No. 13

46-1
5-1
2 p1



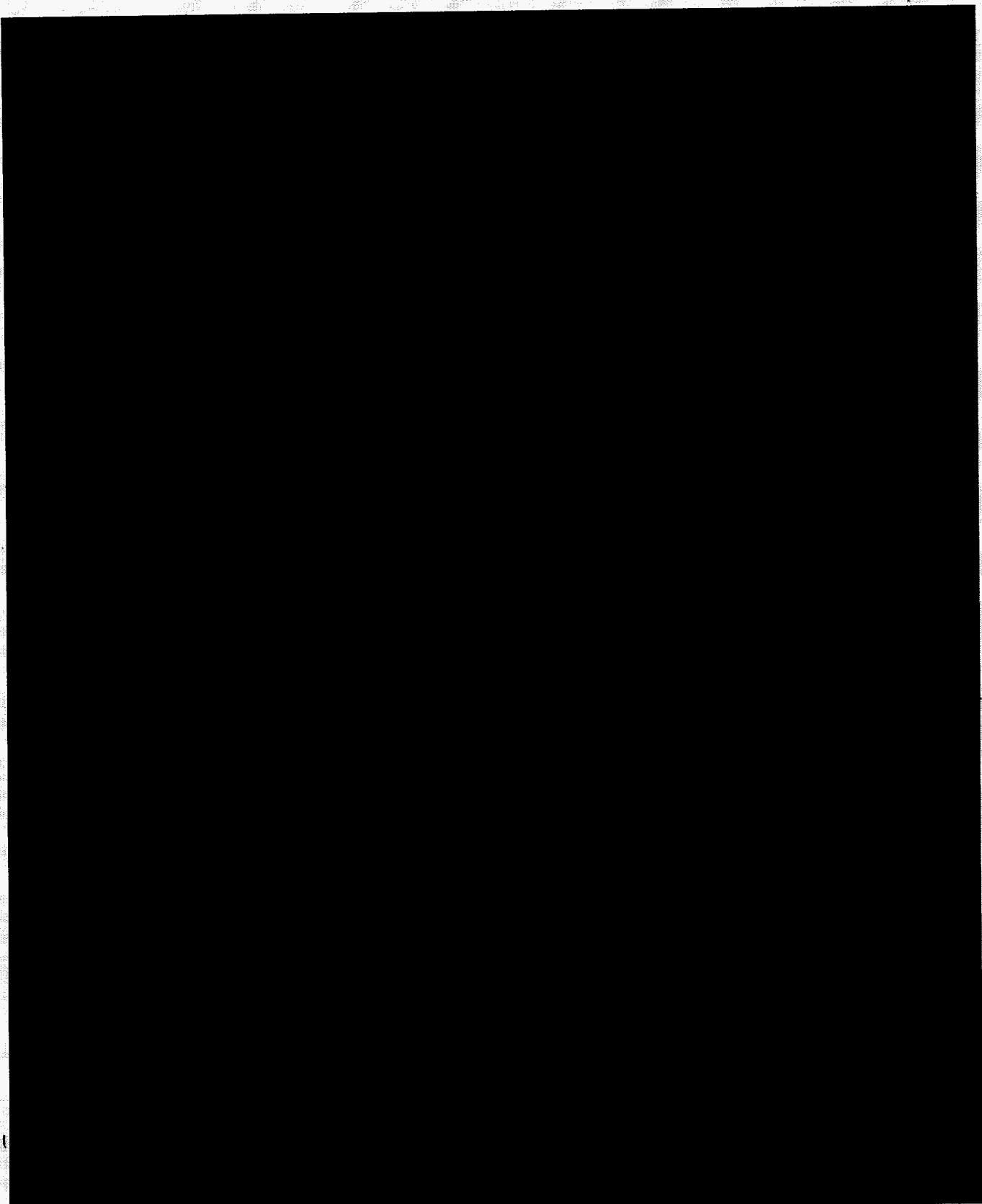
CONFIDENTIAL CAPACITY AUDIT REQUEST No. 13

46-1
5-1
P2



CONFIDENTIAL CAPACITY AUDIT REQUEST No. 13

$\frac{465}{51}$
2 p. 2



CONFIDENTIAL CAPACITY AUDIT REQUEST No. 13

$\frac{46-1}{57}$
 $\frac{2}{2}$ p4

N Brown

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title Contract Mgt

APPENDIX D

CAPACITY PRICING

CAPACITY PAYMENT RATE SCHEDULE

JALP
PBC

A MONTHLY CAPACITY YEAR	B BCP PAYMENT \$/KW/MONTH
1993	
1994	
1995	
1996	
1997	
1998	
1999	
2000	
2001	
2002	
2003	
2004	
2005	
2006	
2007	
2008	
2009	
2010	
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	
2020	
2021	
2022	
2023	
2024	
2025	
2026	

(F)

46-1
5-1
2-7

D-1

46-1
5-1
2-7

Qualifying Facility Monthly Billing Statement

*46-1
6-1
JAP
PBC*

- 1 Facility Name: BROWARD RESOURCE RECOVERY (FPL
- 2 Region: SOUTHEAST Capacity Cost Recovery Clause
- 3 Billing Month: February, 2010 Dkt# 110001-EI, Audit# 11-008-4-1
- 4 Number of hours in Month: 672 TYE 12/31/2010
- 5 Number of peak hours in Month: [REDACTED] Title Billing Stmt.
- 6 Energy Received, All Hours: [REDACTED] 23,222.311 MWH (AA) 2,321.350 MWH ('91)
- 7 Energy Received, All Peak Hours: [REDACTED]
- 8 Sales (Whoeled): *52* [REDACTED]
- 9 Net Energy Received, All Hours: 25,543.661 MWH
- 10 Maximum Hourly Energy: [REDACTED]
- 11 Committed Capacity: 3,500 MW ('91)
- 12 Monthly Billing Capacity Factor: *50* [REDACTED]
- 13 Monthly Peak Capacity Factor: [REDACTED]
- 14 Annual Capacity Factor: [REDACTED]
- 15 Annual Peak Capacity Factor: [REDACTED]
- 16 Billing Capacity Factor: [REDACTED]
- 17 Unit Energy Cost: *4* [REDACTED]

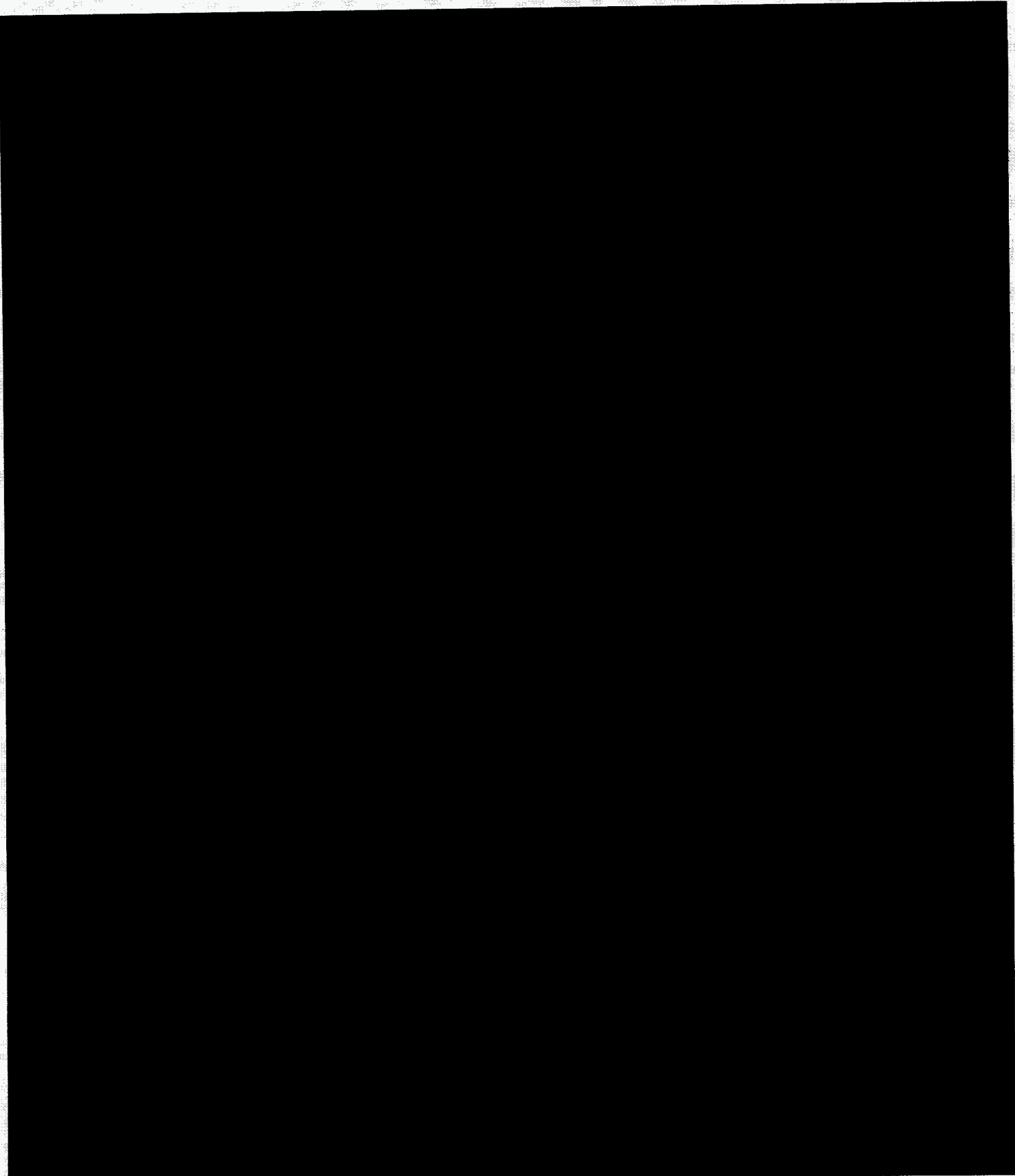
*46-1
6-1
46-1
6-1*

	(As Available)		('91)		Total
Monthly Energy Payment:	\$761,782.52	+	\$71,068.85	=	\$832,851.37
Monthly Capacity Payment:			\$93,812.41	=	\$93,812.41

*46-1
6-1
46-1
6-1*

Execution Date/Time: 03/18/10 at 16:02:38

*2
46-1
6-1*



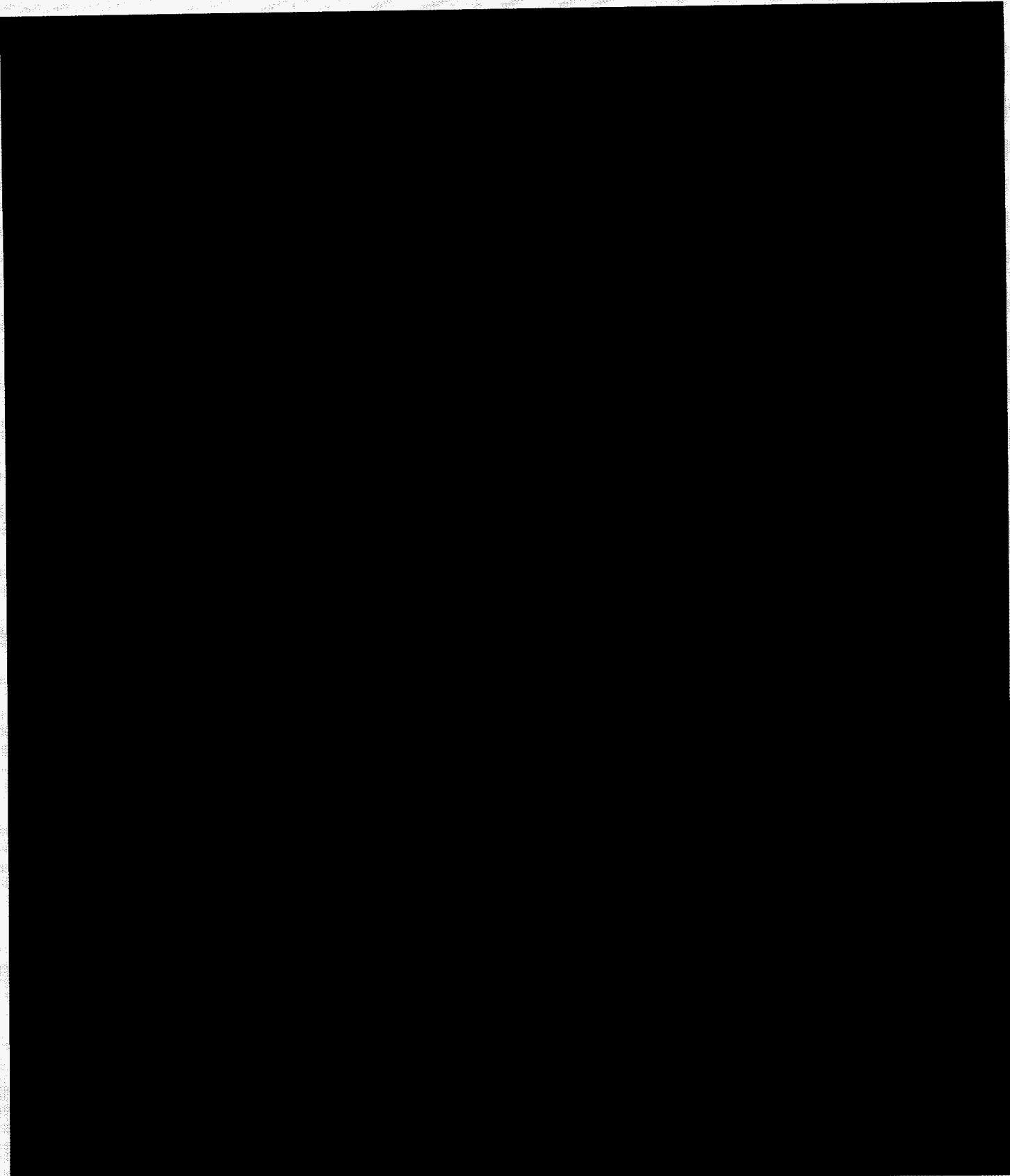
CONFIDENTIAL CAPACITY AUDIT REQUEST No. 13



46-1
6-1
1 P1

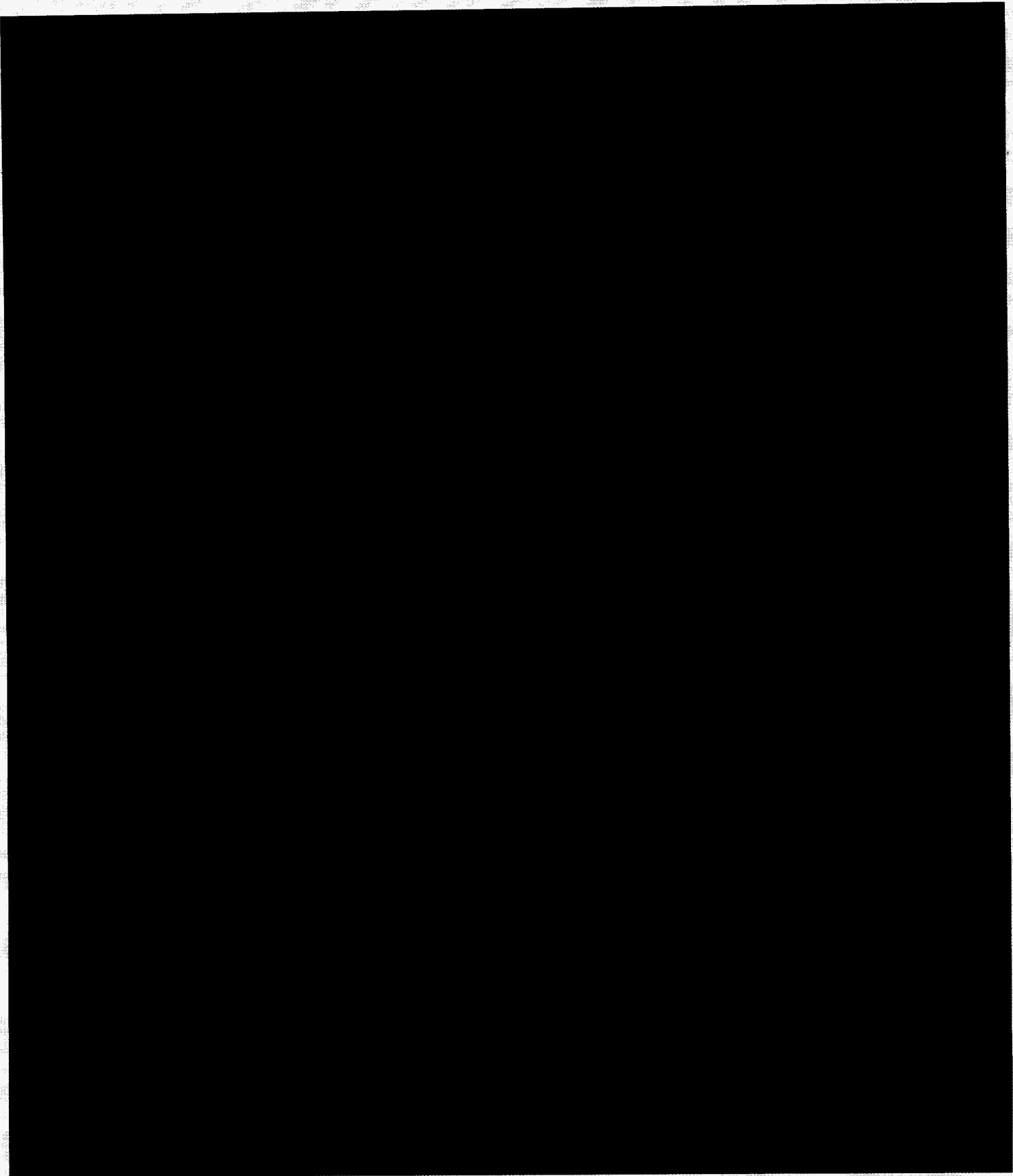
CONFIDENTIAL CAPACITY AUDIT REQUEST No. 13

46-1
67
r p2



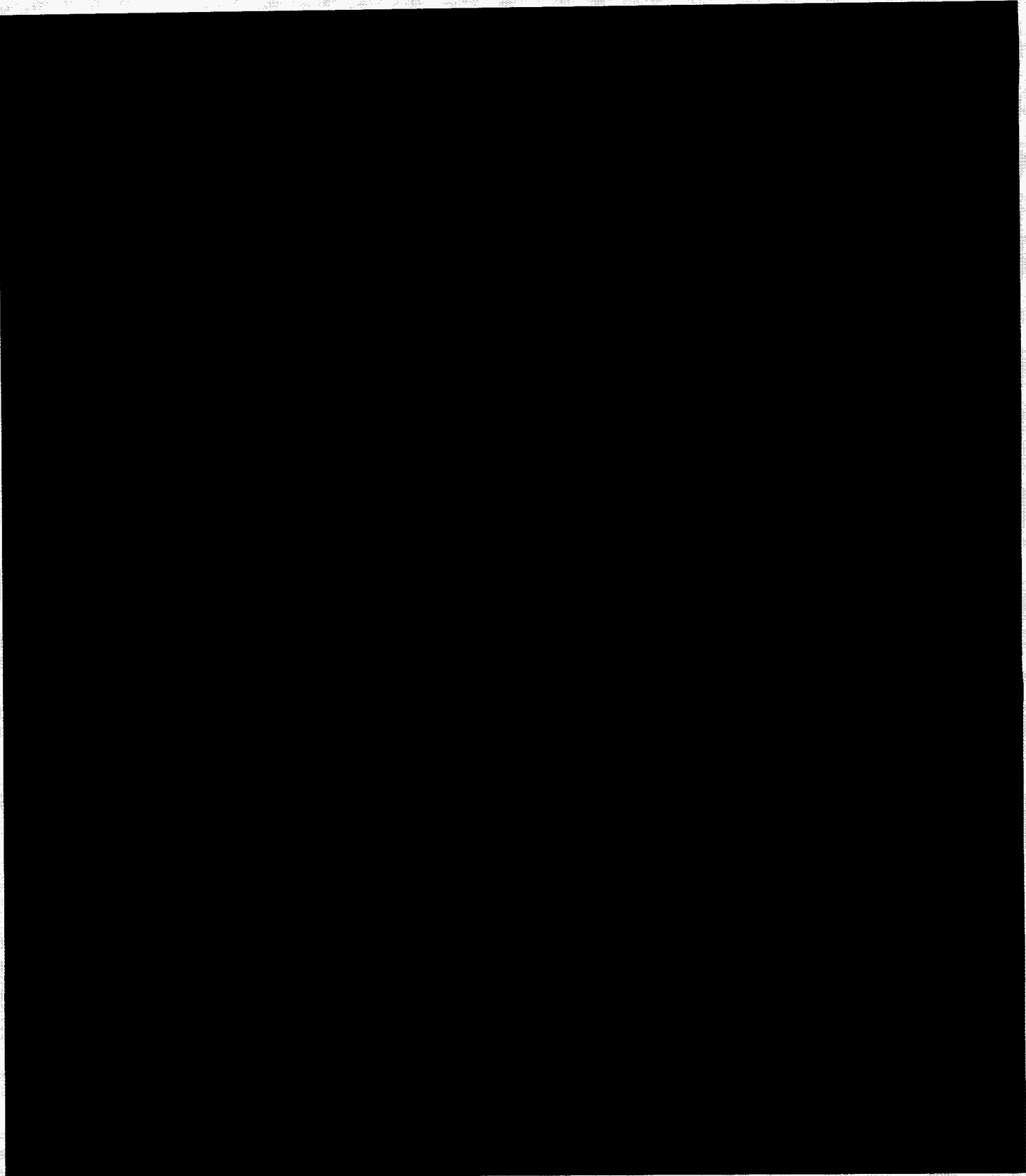
CONFIDENTIAL CAPACITY AUDIT REQUEST No. 13

46-1
6-1
1 P3



CONFIDENTIAL CAPACITY AUDIT REQUEST No. 13

46-1
6-1
1 pd



CONFIDENTIAL CAPACITY AUDIT REQUEST No. 13

46-1
6-1
1 p5


FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2018
Title Contract Audit

kw
6/28/11
S Broward 91
JHP
PBC

APPENDIX D

CAPACITY PRICING

CAPACITY PAYMENT RATE SCHEDULE

MONTHLY CAPACITY YEAR	BCP PAYMENT \$/KW/MONTH
1993	
1994	
1995	
1996	
1997	
1998	
1999	
2000	
2001	
2002	
2003	
2004	
2005	
2006	
2007	
2008	
2009	
2010	
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	
2020	
2021	
2022	
2023	
2024	
2025	
2026	

(E) $\frac{46-1}{6-1}$
1

D-1

$\frac{46-1}{6-1}$
1-1

Qualifying Facility Monthly Billing Statement

Billing Month: July, 2010

FPL

Capacity Cost Recovery Clause
Dkt# 110001-El, Audit# 11-006-4-1
TYE 12/31/2010

Title Billing stmt

*10/11
6/20/11
PBC*

- 1 Facility Name: CEDAR BAY
- 2 Region: NENORTH
- 3 Number of Hours in Month: 744
- 4 Number of Peak Hours in Month: [REDACTED]
- 5 Number of Available Run Hours: [REDACTED]
- 6 Number of Available Run On-Peak Hours: [REDACTED]
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Number of On-Peak Dispatch Hours: [REDACTED]
- 9 Committed Capacity: 260,000 MW
- 10 Excess Energy, All Hours: [REDACTED]
- 11 Excess Energy, All Peak Hours: [REDACTED]
- 12 Energy Received, All Hours: 148,869,487 MWH
- 13 Energy Received, All Dispatch Hours: [REDACTED]
- 14 Energy Received, All Peak Hours: [REDACTED]
- 15 Energy Received, All Peak Dispatch Hours: [REDACTED]
- 16 Maximum Hourly Energy: [REDACTED]
- 17 Monthly Capacity Factor: [REDACTED] 12
- 18 Monthly Peak Capacity Factor: [REDACTED]
- 19 Annual Capacity Factor: [REDACTED]
- 20 Annual Peak Capacity Factor: [REDACTED]
- 21 Billing Capacity Factor: [REDACTED]
- 22 Unit Fuel Cost: 3 [REDACTED] 46

Monthly Energy Payment ⁴³ \$4,871,147.22

Monthly Capacity Payment ⁴⁶ \$11,133,824.98

46-2
224

Computation Date/Time 08/18/10 at 15:42:43

*2
462
2-1*

Qualifying Facility Monthly Billing Statement

Billing Month: July, 2010

FPL
Capacity Cost Recovery Clause
Dkt# 110001-El, Audit# 11-006-4-1
TYE 12/31/2010
Title Billing stmt.

Handwritten:
Kew
6/20/11
PBC

- 1 Facility Name: INDIANTOWN
- 2 Region: SOUTHEAST
- 3 Number of Hours in Month: 744
- 4 Number of Peak Hours in Month: [REDACTED]
- 5 Number of Available Run Hours: [REDACTED]
- 6 Number of Available Run On-Peak Hours: [REDACTED]
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Committed Capacity: 330,000 MW
- 9 Excess Energy, All Hours: [REDACTED]
- 10 Excess Energy, All Peak Hours: [REDACTED]
- 11 Energy Received, All Hours: *45,466* 178,065.726 MWH
- 12 Energy Received, All Peak Hours: [REDACTED]
- 13 Maximum Hourly Energy: [REDACTED]
- 14 Capacity Billing Factor: [REDACTED] *7*
- 15 Annual Capacity Factor: [REDACTED] *1*
- 16 Annual Peak Capacity Factor: [REDACTED]
- 17 Unit Energy Cost: [REDACTED]
- 18 Monthly Energy Payment: *3* \$8,780,827.39 *45,466*
- 19 Monthly Capacity Payment: *1* \$11,220,326.37 *7,45*
- 20 ICL Fuel Cost for Month: [REDACTED]
- 21 ICL Fuel Cost for Year: [REDACTED]

Handwritten: 46-2/3

Computation Date/Time : 08/16/10 at 11:35:59

Handwritten:
2
462
3-1

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-El, Audit# 11-006-4-1
 TVE 12/31/2010
 Title Billing Stmt.

Handwritten:
 KUL
 6/12/11
 JHP
 PBC

Qualifying Facility Monthly Billing Statement

- 1 Facility Name: BROWARD RESOURCE RECOVERY NORTH
- 2 Region: SOUTHEAST
- 3 Billing Month: July, 2010
- 4 Number of hours in Month: 744
- 5 Number of peak hours in Month: [REDACTED]
- 6 Excess Energy, All Hours: [REDACTED]
- 7 Excess Energy, All Peak Hours: [REDACTED]
- 8 Maximum Hourly Energy: [REDACTED]
- 9 Energy Received, All Hours: 132,852.542 MWH ('87) 4,505.750 MWH ('91) 2
- 10 Energy Received, All Peak Hours: [REDACTED]
- 11 Committed Capacity: 45,000 MW ('87) 11,000 MW ('91)
- 12 Monthly Billing Capacity Factor: [REDACTED]
- 13 Monthly Peak Capacity Factor: [REDACTED] 1.9
- 14 Annual Capacity Factor: [REDACTED]
- 15 Annual Peak Capacity Factor: [REDACTED]
- 16 Billing Capacity Factor: [REDACTED]
- 17 Unit Energy Cost: [REDACTED]

	('87)	('91)	Total
Monthly Energy Payment:	\$1,038,757.68	\$137,157.08	\$1,175,914.76
Monthly Capacity Payment:	\$2,154,600.00	\$277,298.94	\$2,431,898.94

Handwritten:
 46-2
 4

Execution Date/Time: 08/23/10 at 14:06:35

Handwritten:
 46-2
 4-1

Qualifying Facility Monthly Billing- State

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
IYE 12/31/2010

*462
6/20/11*

Title Billing Stmt

*JHP
PBC*

- 1 Facility Name: BROWARD RESOURCE RECOVERY SOUTH
- 2 Region: SOUTHEAST
- 3 Billing Month: July, 2010
- 4 Number of hours in Month : 744
- 5 Number of peak hours in Month : [REDACTED]
- 6 Energy Received, All Hours : [REDACTED] 30,519,692 MWH (AA) 2,604,000 MWH ('91)
- 7 Energy Received, All Peak Hours : [REDACTED]
- 8 Sales (Whoeled): [REDACTED]
- 9 Net Energy Received, All Hours: 33,123,692 MWH *3,15,416*
- 10 Maximum Hourly Energy : [REDACTED]
- 11 Committed Capacity : 3,600 MW ('91)
- 12 Monthly Billing Capacity Factor : [REDACTED]
- 13 Monthly Peak Capacity Factor : [REDACTED]
- 14 Annual Capacity Factor : [REDACTED]
- 15 Annual Peak Capacity Factor : [REDACTED]
- 16 Billing Capacity Factor : [REDACTED]
- 17 Unit Energy Cost :

	(As Available)	('91)	Total
Monthly Energy Payment:	\$1,890,658.90	\$79,639.75	\$1,970,298.65
Monthly Capacity Payment :		\$94,920.00	\$94,920.00

*462
5*

Execution Date/Time : 08/20/10 at 14:44:23

*462
13-1*

A

B

C

D

E

F

G

H

I

K

August 2010

Counterparty	Portfolio	Deal Number	Direction	Contract Month	Deal Type	Price	Contract Number	Volume (Signed)	Period-To-Date Gain/Loss
Oleander Power Project, LP. [OPP STRUC]	UPP Purchases	567244	PURCHASE	201008	Capacity	47-1/1	FPL-PPAU1-02-28	47-1/1-1	155 47-1/1
Southern Company Svcs, Inc. [SCS STR]	UPP Purchases	583338	PURCHASE	201008	Capacity	47-1/2	FPL-UPSS-08-031	163 47-1/2	180 47-1/3
		583340	PURCHASE	201008	Capacity	47-1/3	FPL-UPSF-08-029	600 47-1/4	1108
		583529	PURCHASE	201008	Capacity		FPL-UPSH-08-030		
Grand Total									

47-1/2-3 p1

47-1/3-3

47-1/4-3

47-1/2-3 p2

47-1/3-3

47-1/4-3

A*B

(A)
(B)
(C)
(D)
(E)
(F)
(G)
(H)
(I)
(J)
(K)

(12)

FPL
Capacity Cost Recovery Clause
DK#: 110001-EI, Audit#: 11-006-4-1
TYE 12/31/2010
Title Look Term Richardson

10/20/11
-JLR
PAC

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

47-1

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title INVOICE

HW
6/20/11
JHP
PBC



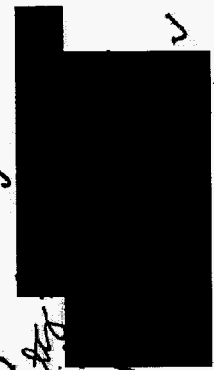
INVOICE

**Oleander Power Project, LP
 Energy Services Agreement**

Florida Power & Light Company
 Energy Marketing & Trading
 11770 U.S. Highway One
 North Palm Beach, FL 33408

A

① ② ③ ④



INVOICE DATE: September 7, 2010 MONTH: August 2010
 DUE DATE: September 25, 2010

Pursuant to Article X of the Energy Services Agreement with Oleander Power Project, LP, dated April 30, 2001, listed below are the charges that are due for the month shown above. If you have any questions, please contact Lisa IntraBoona at 205.257.2944

Fixed Payment	<i>47-1</i> <i>1-1</i>		<i>(X)</i> <i>9/15/10</i>
Variable Payment		\$0.00	
Start Up Payment			
Test Energy		\$0.00	
Test Fuel		\$0.00	
Heat Rate Bonus/Penalty		\$0.00	
Interconnection Costs		\$0.00	
Gas Imbalance		\$0.00	
Start of Non-Dedicated Unit			
Miscellaneous Adjustment		\$0.00	
TOTAL AMOUNT DUE	<i>47-1</i> <i>P20</i>	\$1,488,806.12	<i>Phoenix</i>

P.O. 4400002229
 ENTERED BY: JUDITH STEFFEN DATE: 9/15/10
 PHONE: 561-625-7069 COMPANY CODE 1001
 AUTHORIZED BY

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): *5105038592*

ACCT NUMBER: *242-130-611-790* Capacity
242-130-611-790 Starts =
Credit

Notes: Miscellaneous Adjustment credit for \$0.03 due to FP&L overpaying their April 2010 invoice.

NOTE: (1) Unit generation for this month = 36,300 Generation on gas
 " Generation on oil
 " Generation on coal

Melanie Ladd 9/15/10
 Melanie Ladd
 Manager, Power & Fuels Accounting

47-1
1
PI

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33189-001

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Purchase Stmt.

Purchase Statement: 123189

Counterparty: Oleander Power Project, L.P.

Date: Sep 08, 2010
 Period: Aug 01, 2010 - Aug 31, 2010
 Amount: \$1,488,605.12
 Due Date: Sep 24, 2010

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Pay To

Oleander Power Project, L.P.
 Attn: Settlements Administrator
 111 Market Place
 Suite 200
 Baltimore, MD 00000
 Phone: 410-230-4971
 Fax: 410-230-4875

A B

Summary

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Buy	[REDACTED]	USD
	CAPCTY Subtotal		USD
MISC	Buy		USD
	MISC Subtotal	USD	
	TOTAL	\$(1,488,605.12)	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	56724	02/10/06	08/31/10	08/31/10	ELECTRIC	OPERATING CAPACITY for 08/01/2010 - 08/31/2010	$\frac{47-1}{1-2}$	(A) 155.00	MW	[REDACTED]	USD
							(47-1)			Buy Subtotal (47-1)	USD
										CAPCTY Subtotal	USD
MISC											
Buy											
	636907	09/01/10	08/01/10	08/31/10	ELECTRIC	Miscellaneous, CT Start Flat MW		0.00	MW	[REDACTED]	USD

P. 1
 $\frac{47-1}{1-1}$

(A) Agreed to contract price in last audit \$610000-ET up 47/1/11.
 (capacity base price x capacity weighting factor)
 (letter amended through 5/12)

10/11/10
 JFF
 POC

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement: 123189
Counterparty: Oleander Power Project, L.P.
Date: Sep 08, 2010
Period: Aug 01, 2010 - Aug 31, 2010
Amount: \$1,488,605.12
Due Date: Sep 24, 2010

A B

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
MISC												
Buy												
	639953	09/07/10	08/01/10 - 08/31/10		ELECTRIC	Miscellaneous, CT Start Flat 14W	0.00	MW			USD	
										Buy Subtotal	USD	
										MISC Subtotal	USD	
										TOTAL	\$(1,488,605.12)	USD

Payment Details

Wire

Bank:

Acct Name: Oleander Power Project, L.P.

ABA #:

Account #:

Addr Code:

ACH

Bank:

Acct Name: Oleander Power Project, L.P.

ABA #:

Account #:

Addr Code:

42-1
1

If you have any questions, please contact Judith Steffen at 561-891-7712 (phone), 561-625-7663 (fax), emtinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

42-1
1-1
PA

PA

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-
 TYE 12/31/2010
 Title Deal Start

*Key call 2/11/11
 HELP
 PBC*

A

1
2
3
4
5
6
7
8
9
10

You are not authorized to edit this deal

Status: Saved Locked Scheduled Invoiced Units

Number:

Trade Date: Trader:

Direction: Term:

Start Date: End Date:

ISO:

Product:

Point Code:

Time Zone: Hour Type:

Priority:

Schedule:

Counterparty:

Contact:

Portfolio:

Agent For:

Strategy:

Contract:

Exec Method: Exec Time:

Currency: UoM:

Heat Rate: Shape: Custom:

Start Date	End Date	Volume	UoM	Charge Period	Additional Volume	Charge \$
03/01/2010 Mon	03/31/2010 Wed	155.0 KW	Month			155.0
04/01/2010 Thu	04/30/2010 Fri	155.0 KW	Month			155.0
05/01/2010 Sat	05/31/2010 Mon	155.0 KW	Month			155.0
06/01/2010 Tue	06/30/2010 Wed	155.0 KW	Month			155.0
07/01/2010 Thu	07/31/2010 Sat	155.0 KW	Month			155.0
08/01/2010 Sun	08/31/2010 Tue	155.0 KW	Month			155.0
09/01/2010 Wed	09/30/2010 Thu	155.0 KW	Month			155.0
10/01/2010 Fri	10/31/2010 Sun	155.0 KW	Month			155.0
11/01/2010 Mon	11/30/2010 Tue	155.0 KW	Month			155.0
12/01/2010 Wed	12/31/2010 Fri	155.0 KW	Month			155.0
01/01/2011 Sat	01/31/2011 Mon	155.0 KW	Month			155.0
02/01/2011 Tue	02/28/2011 Mon	155.0 KW	Month			155.0
03/01/2011 Thu	03/31/2011 Thu	155.0 KW	Month			155.0
04/01/2011 Fri	04/30/2011 Sat	155.0 KW	Month			155.0
05/01/2011 Sun	05/31/2011 Tue	155.0 KW	Month			155.0
06/01/2011 Wed	06/30/2011 Thu	155.0 KW	Month			155.0
07/01/2011 Fri	07/31/2011 Sun	155.0 KW	Month			155.0
08/01/2011 Mon	08/31/2011 Wed	155.0 KW	Month			155.0
09/01/2011 Thu	09/30/2011 Fri	155.0 KW	Month			155.0
10/01/2011 Sat	10/31/2011 Mon	155.0 KW	Month			155.0
Totals						4,185.0

*47-1
1-1*

Broker	Freq	Fee	Cur	Inv

Close

*47-1
1-2*

INV001160

Invoice

Florida Power & Light - Scherer3 PPA

Southern Company Servi

Florida Power & Light

Judith Steffen

9260 West Flagler St

Miami, FL 33174



See below

JHP PBC

FPL
Capacity Cost Recovery Clause
Dkt# 110001-EI, Audit# 11-006-4-1
TYE 12/31/2010
Title INVOICE

Invoice Date: September 02, 2010

Due Date: September 17, 2010

Invoice For: August 2010

A

If you have questions, please contact Shelley Sewell at 205-267-4447 or Christine Eriksen at 1-205-257-6732.

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA August 2010 Preliminary				
CAPA				
Capacity			<i>47-1</i>	
Energy			<i>21</i>	
Starts				
Fuel Cost Adjustment				
Change in Law Amount				
FPL Scherer3 PPA August 2010 Preliminary Total				\$40,814.51
July 2010 FPL True-Up Total				
Total Due Southern Company Services				\$40,814.51

*Debra Ladd 9/15/10
Metering Lead
Manager, Power & Fuels Accounting*

AT (4)

Phenix

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

SAP DOCUMENT #(S):

5705038594 ✓

ACCT NUMBER:

242.130.611.790 Capacity ✓

242.130.611.790 Energy ✓

242.130.611.790 Change in Law ✓

242.130.611.790 July Adj \$40,814.51 ✓

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

- ①
- ②
- ③

*P1
47-1
2*

Purchase Statement



Florida Power & Light Company
 Tax ID #: 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Purchase Statement: 123551

Counterparty: Southern Company Svcs, Inc.

Date: Sep 14, 2010

Period: Aug 01, 2010 - Aug 31, 2010

Amount: [REDACTED]

Due Date: Sep 17, 2010

1
2
3
4
5

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Purchase Stmt

Pay To

Southern Company Svcs, Inc.
 Attn: Settlements Administrator
 600 North 18th Street
 Birmingham, AL 35203
 Phone: 404-506-0345
 Fax: 404-506-0399

A

Summary

Deal Type	Deal Direction	Amount Due	Currency
47-1 2-2 CAPCTY	Buy	[REDACTED]	USD
	CAPCTY Subtotal	[REDACTED]	USD
POWER	Buy	[REDACTED]	USD
	POWER Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

Payment Details

Wire

Bank:

ABA #:

Account #:

Acct Name: Southern Company Svcs, Inc.

Addr Code:

ACH

Bank:

ABA #:

Account #:

Acct Name: Southern Company Svcs, Inc.

Addr Code:

[REDACTED]

47-1
2

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

If you have any questions, please contact Judith Steffen at 561-691-7712 (phone), 561-625-7663 (fax), emfinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

9/15

JHC
PBC

11/16/10

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Purchase Statement: 123560
 Counterparty: Southern Company Svcs, Inc.
 Date: Sep 14, 2010
 Period: Aug 01, 2010 - Aug 31, 2010
 Amount: [REDACTED]
 Due Date: Sep 17, 2010

1
2
3
4
5

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Pay To:

Southern Company Svcs, Inc.
 Attn: Settlements Administrator
 600 North 18th Street
 Birmingham, AL 35203
 Phone: 404-506-0346
 Fax: 404-506-0399

A

Summary

Deal Type	Deal Direction	Amount Due	Currency
TRANS	Buy	[REDACTED]	USD
	TRANS Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

Payment Details

Wire

Bank:

ABA #:

Account #:

Acct Name: Southern Company Svcs, Inc.

Addr Code:

ACH

Bank:

ABA #:

Account #:

Acct Name: Southern Company Svcs, Inc.

Addr Code:

If you have any questions, please contact Judith Steffen at 561-691-7712 (phone), 561-625-7663 (fax), emfinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

10/2
1-1-11

JFC

FPL
 Capacity Cost Recovery Clau
 Dkt# 110001-EI, Audit# 11-006-4-1
 Title TYE 12/31/2010
Deal Stmt

*16W
6/10/11
JHP
PBC*

A

You are not authorized to edit this deal

1
2
3
4
5
6
7
8
9
10
11

Status		Number	Ticket	Standard Tier	Shopad Tier	Start Date	End Date	Volume	UoM	Charge Period	Notional Volume	Charge \$
Saved-Locked-Scheduled-Invoked		583338				06/01/2010 Tue	06/30/2010 Wed	163.0 KW	Month		163.0	
Trade Date						07/01/2010 Thu	07/31/2010 Sat	163.0 KW	Month		163.0	
Direction						08/01/2010 Sun	08/31/2010 Tue	163.0 KW	Month		163.0	
Start Date						09/01/2010 Wed	09/30/2010 Thu	163.0 KW	Month		163.0	
ISO						10/01/2010 Fri	10/31/2010 Sun	163.0 KW	Month		163.0	
Product						11/01/2010 Mon	11/30/2010 Tue	163.0 KW	Month		163.0	
Event/Id						12/01/2010 Wed	12/31/2010 Fri	163.0 KW	Month		163.0	
Point Code						01/01/2011 Sat	01/31/2011 Mon	163.0 KW	Month		163.0	
Time Zone						02/01/2011 Tue	02/28/2011 Mon	163.0 KW	Month		163.0	
Priority						03/01/2011 Tue	03/31/2011 Thu	163.0 KW	Month		163.0	
Schedule						04/01/2011 Fri	04/30/2011 Sat	163.0 KW	Month		163.0	
Counterparty						05/01/2011 Sun	05/31/2011 Thu	163.0 KW	Month		163.0	
Contact						06/01/2011 Wed	06/30/2011 Thu	163.0 KW	Month		163.0	
Portfolio						07/01/2011 Fri	07/31/2011 Sun	163.0 KW	Month		163.0	
Agent For						08/01/2011 Mon	08/31/2011 Wed	163.0 KW	Month		163.0	
Strategy						09/01/2011 Thu	09/30/2011 Fri	163.0 KW	Month		163.0	
Contract						10/01/2011 Sat	10/31/2011 Mon	163.0 KW	Month		163.0	
Limit/Avail						11/01/2011 Tue	11/30/2011 Wed	163.0 KW	Month		163.0	
Exec Method						12/01/2011 Thu	12/31/2011 Sat	163.0 KW	Month		163.0	
Currency						01/01/2012 Sun	01/31/2012 Tue	163.0 KW	Month		163.0	
Heat Rate						02/01/2012 Wed	02/29/2012 Wed	163.0 KW	Month		163.0	
						03/01/2012 Thu	03/31/2012 Sat	163.0 KW	Month		163.0	
						04/01/2012 Sun	04/30/2012 Mon	163.0 KW	Month		163.0	
Totals											10,921.0	

47-7
2-1

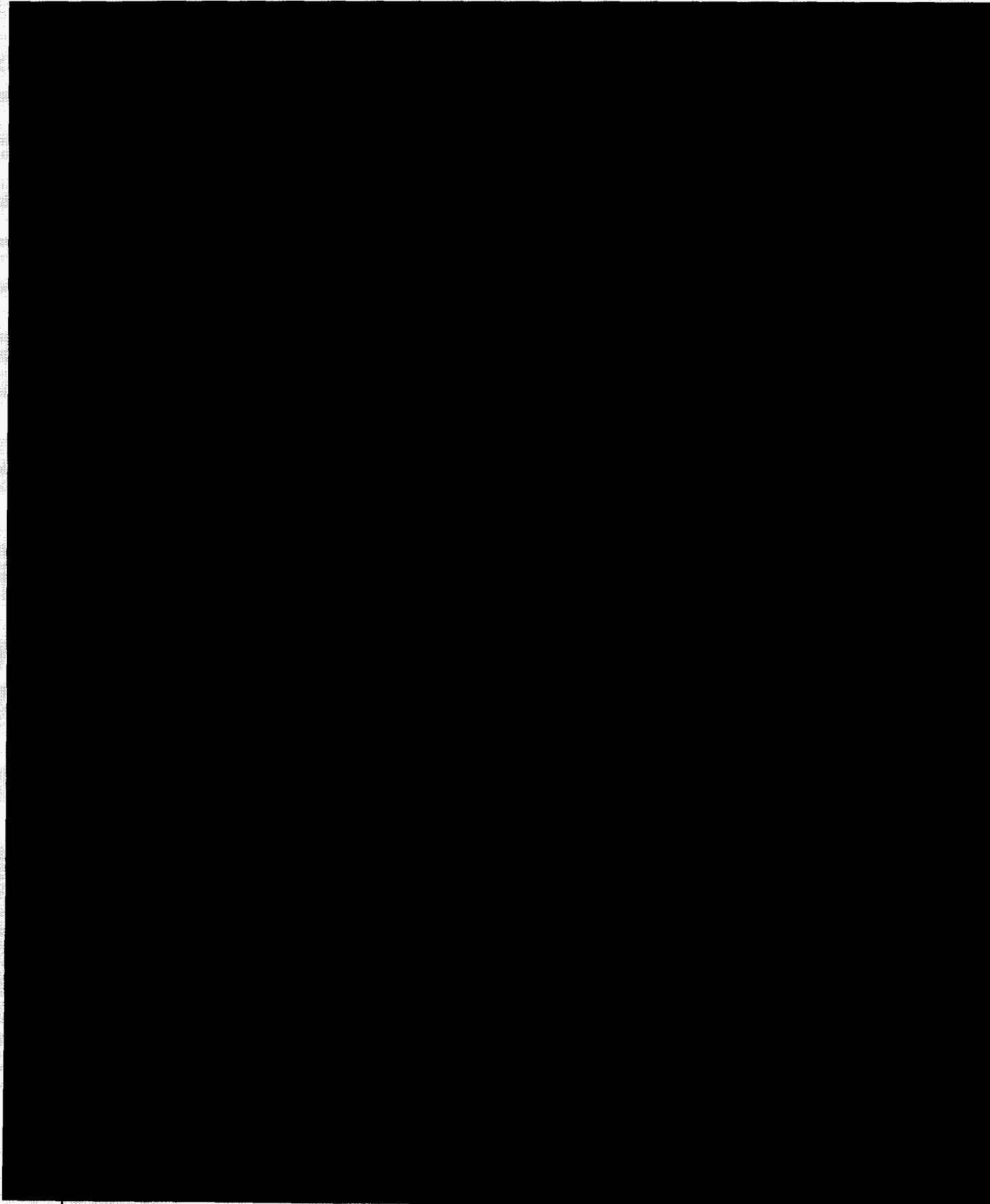
Broker	Freq	Fee	Cur	Inv

Close

47-1
2-2

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 6

47-1
2-3
P.1



CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 6.

92 ²⁷⁻¹
2-3

INV001147

Invoice

Florida Power & Light - Franklin 1 PPA

Southern Power Company

Florida Power & Light

Judith Steffen

9280 West Flagler St

Miami, FL 33174

FPL

Capacity Cost Recovery Clause

Dkt# 110001-EI, Audit# 11-006-4-1

TYE 12/31/2010

Title Invoice



11/15/2010

*JHP
PBC*

A B C D

Invoice Date: September 07, 2010

Due Date: September 20, 2010

Invoice For: August 2010

If you have questions, please contact Kaele Hicks at 205-267-3753 or Christina Ericson at 1-205-257-5792.

	Quantity	Rate	Amount	Totals
FPL Franklin Official Billing August 2010	ENTERED BY: JUDITH STEFFEN	DATE: 9/15/2010	10.440000	2238
	PHONE: 561-825-7089	COMPANY CODE: 1001		
Capacity Charge	AUTHORIZED BY:	REQUIRED IF UNDER \$2800		
Capacity				
CAPA	SAP DOCUMENT #(S): 5105038595			
Fixed Fuel Transportation	ACCT NUMBER: 242.130.611.790	Capacity		
		Transport		
		Energy		
Energy Charge		Starts		
Facility Energy Charge				
VOM				
Fuel Adjustment				
Alternate Delivery				
Starts				
FPL Franklin Official Billing August 2010 Total	Melanie Rader 9/15/10			
	Melanie Ladd			
	Manager, Power & Fuels Accounting			
Total Due Southern Power Company				

Information contained in this invoice or report is to be considered "Confidential Information". The total amount due under the invoice will be paid to:

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

*47-1
3
PI*

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Purchase Stmt

urchase Statement: 123583

Counterparty: Southern Company Svcs, Inc.

Date: Sep 14, 2010

Period: Aug 01, 2010 - Aug 31, 2010

Amount: [REDACTED]

Due Date: Sep 20, 2010

1
2
3
4
5

A

Pay To

Southern Company Svcs, Inc.
 Attn: Settlements Administrator
 600 North 18th Street
 Birmingham, AL 35203
 Phone: 404-506-0346
 Fax: 404-506-0399

Summary

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Buy	[REDACTED]	USD
	CAPCTY Subtotal	[REDACTED]	USD
MISC	Buy	[REDACTED]	USD
	MISC Subtotal	[REDACTED]	USD
POWER	Buy	[REDACTED]	USD
	POWER Subtotal	[REDACTED]	USD
TPORT	Buy	[REDACTED]	USD
	TPORT Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

47-1
3-2

A3

47-1
3

26,426.82
+ 3,480.77
= 30,907.59

[REDACTED]

47-1
3

47-1
3-1
P1

PPC

Page 1 of 2

Invoice



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Invoice: 123584
Counterparty: Southern Company Svcs, Inc.
Date: Sep 14, 2010
Period: Aug 01, 2010 - Aug 31, 2010
Amount: [REDACTED]
Due Date: Sep 20, 2010

1
2
3
4
5

Invoice To

Southern Company Svcs, Inc.
Attr: Settlements Administrator
600 North 18th Street
Birmingham, AL 35203
Phone: 404-508-0346
Fax: 404-506-0399

A

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	[REDACTED]	USD
	POWER Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

Payment Details

Wire

ACH

Acct Name: Florida Power & Light Company

Addr Code:

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

If you have any questions, please contact Judith Steffen at 561-591-7712 (phone), 561-625-7663 (fax), em@invoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

Handwritten notes: p. 2, 1-3, J-F

Handwritten initials/signature

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-El, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Deal 471

Handwritten:
 12/20/11
 JHP
 PBC

A

You are not authorized to edit this deal

2
3
4
5
6
7
8
9
10
11

Status: <u>Saved</u> Locked Scheduled Invoiced Links		Standard Tier	Shaped Tier
Number	585310		
Trade Date			
Direction	Buy		
Start Date	06/05/2010	End Date	Thu 12/31/2015
ISO	NERC		
Product	LINE-CAPE OPERATING CAPACITY		
Point Code	SOMO		
Time Zone	Eastern	Hour Type	
Priority			
Schedule	Buy Ahead Market		
Counterparty	South Atlantic Capacity Corp. (SCS-571)		
Contact	Compliance Services		
Portfolio	WSP Business		
Agent For			
Strategy	FINISPERATE		
Contract	FPL 11057-00-023		
Lim/Aval		FAS	Single Product
Exec Method	Phone	Exec Time	11:42
Currency	USD	UoM	KW
Heat Rate	Yes	Shape	No
	Custom		No

Start Date	End Date	Volume	UoM	Charge Period	Notional Volume	Charge \$
06/01/2010 Tue	06/30/2010 Wed	190.0 KW		Month		190.0
07/01/2010 Thu	07/31/2010 Sat	190.0 KW		Month		190.0
08/01/2010 Sun	08/31/2010 Tue	190.0 KW		Month		190.0
09/01/2010 Wed	09/30/2010 Thu	190.0 KW		Month		190.0
10/01/2010 Fri	10/31/2010 Sun	190.0 KW		Month		190.0
11/01/2010 Mon	11/30/2010 Tue	190.0 KW		Month		190.0
12/01/2010 Wed	12/31/2010 Fri	190.0 KW		Month		190.0
01/01/2011 Sat	01/31/2011 Mon	190.0 KW		Month		190.0
02/01/2011 Tue	02/28/2011 Mon	190.0 KW		Month		190.0
03/01/2011 Thu	03/31/2011 Thu	190.0 KW		Month		190.0
04/01/2011 Fri	04/30/2011 Sat	190.0 KW		Month		190.0
05/01/2011 Sun	05/31/2011 Tue	190.0 KW		Month		190.0
06/01/2011 Wed	06/30/2011 Thu	190.0 KW		Month		190.0
07/01/2011 Fri	07/31/2011 Sun	190.0 KW		Month		190.0
08/01/2011 Mon	08/31/2011 Wed	190.0 KW		Month		190.0
09/01/2011 Thu	09/30/2011 Fri	190.0 KW		Month		190.0
10/01/2011 Sat	10/31/2011 Mon	190.0 KW		Month		190.0
11/01/2011 Tue	11/30/2011 Wed	190.0 KW		Month		190.0
12/01/2011 Thu	12/31/2011 Sat	190.0 KW		Month		190.0
01/01/2012 Sun	01/31/2012 Tue	190.0 KW		Month		190.0
02/01/2012 Wed	02/29/2012 Wed	190.0 KW		Month		190.0
03/01/2012 Thu	03/31/2012 Sat	190.0 KW		Month		190.0
04/01/2012 Sun	04/30/2012 Mon	190.0 KW		Month		190.0
Totals					12,730.0	

Handwritten:
 47-1
 3-

Broker	Freq	Fee	Cur	Inv

Close

Handwritten:
 47-1
 3-2

47-
3-3

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 6

INV001165

1 Invoice
 2 Florida Power & Light - Harris 1 PPA
 3 Southern Power Company
 4 Florida Power & Light
 5 Judith Steffen
 6 9250 West Flagler St
 7 Miami, FL 33174



*kw
6/20/11*

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title INVOICE

*JHP
PBC*

8 Invoice Date: September 07, 2010 Due Date: September 20, 2010
 9 Invoice For: August 2010 ✓

10 If you have questions, please contact Kaele Hicks at 205-257-3763 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amount	Totals
11	ENTERED BY: JUDITH STEFFEN DATE: 9/15/2010 P.O. 4400002238			
12	FPL HARRIS OFFICIAL BILLING AUGUST 2010 PHONE: 861-625-7099 COMPANY CODE 1001			
13	AUTHORIZED BY _____			
14	Capacity Charge	REQUIRED IF UNDER \$2500	47-1	47-1
15	Capacity			
16	CAPA	SAP DOCUMENT #(S):	5105038596	
17	Fixed Fuel Transportation	ACCT NUMBER:	242.130.611.790 Capacity	Phoenix
18			242.130.611.790 Transport	
19			242.130.611.790 Energy	
20	Energy Charge			
21	Facility Energy Charge			
22	VOM			
23	Starts			
24	Fuel Adjustment			
25	Alternate Delivery			
26				
27				
28	FPL HARRIS OFFICIAL BILLING AUGUST 2010 Total			
29	Total Due Southern Power Company			

*Melanie Ladd 9/15/10
 Manager, Power & Fuels Accounting*

Information contained in this invoice or report is to be considered "Confidential"
 The total amount due under the invoice will be paid to:

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

*47-1
4*

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Purchase Statement: 123586

Counterparty: Southern Company Svcs, Inc.

Date: Sep 14, 2010

Period: Aug 01, 2010 - Aug 31, 2010

Amount: [REDACTED]

ie Date: Sep 20, 2010

1
2
3
4
5

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-El, Audit# 11-006-4-1

Title TYE 12/31/2010
forchake stnd

Pay To

Southern Company Svcs, Inc.
 Attn: Settlements Administrator
 600 North 18th Street
 Birmingham, AL 35203
 Phone: 404-506-0346
 Fax: 404-506-0399

A

Summary

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

47-1
4-2

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Buy	[REDACTED]	USD
	CAPCTY Subtotal	[REDACTED]	USD
MISC	Buy	[REDACTED]	USD
	MISC Subtotal	[REDACTED]	USD
POWER	Buy	[REDACTED]	USD
	POWER Subtotal	[REDACTED]	USD
TPORT	Buy	[REDACTED]	USD
	TPORT Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

A4

47-1
4

P3

P4

[REDACTED] P.

47-1
4

FFP
PAC

WJG
6/12/11

47-1
4-2

Invoice



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Invoice: 123587
Counterparty: Southern Company Svcs, Inc.
Date: Sep 14, 2010
Period: Aug 01, 2010 - Aug 31, 2010
Amount: [REDACTED]
Due Date: Sep 20, 2010

1
2
3
4
5

Invoice To

Southern Company Svcs, Inc.
Attn: Settlements Administrator
600 North 18th Street
Birmingham, AL 35203
Phone: 404-506-0346
Fax: 404-506-0339

A

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	[REDACTED]	USD
	POWER Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

Payment Details

any

FLORIDA POWER & LIGHT COMPANY

Addr Code:

If you have any questions, please contact Judith Steffen at 561-681-7712 (phone), 561-625-7663 (fax), emfinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Handwritten initials and numbers: 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 00

Handwritten initials: JFS, PDC

Invoice



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Invoice: 123589
Counterparty: Southern Company Svcs, Inc.
Date: Sep 14, 2010
Period: Aug 01, 2010 - Aug 31, 2010
Amount: [REDACTED]
Due Date: Sep 20, 2010

1
2
3
4
5

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Invoice To

Southern Company Svcs, Inc.
Attn: Settlements Administrator
600 North 18th Street
Birmingham, AL 35203
Phone: 404-506-0346
Fax: 404-506-0399

A

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	[REDACTED]	USD
	POWER Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

Payment Details

pany

Account Name: Florida Power & Light Company

Address:
Addr Code:

If you have any questions, please contact Judith Steffen at 561-691-7712 (phone), 561-625-7663 (fax), enrinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

47-1
1-1
P3

PPC
JHS

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Deal Start

11/11/2011
 JAP
 PBC

A

You are not authorized to edit this deal

1
2
3
4
5
6
7
8
9
10
11

Status: **Saved-Locked-Scheduled-Invoiced** Links

Number: 581529 583529 Ticket:

Trade Date: Trader: Trinity/Gandhi

Direction: Buy Term: Term

Start Date: 11/01/2010 End Date: 11/31/2012

ISO: SP4

Product: OPERATING CAPACITY

Point Code: SO-CO

Time Zone: Eastern Hour Type:

Priority:

Schedule: Buy Ahead Market

Counterparty: Southern Company Inc. (SO-CO)

Contact: Development, Business New Contact

Portfolio: UPP Leases

Agent For:

Strategy: PROPERATE

Contract: FPL-UPP-05-150

Unit/Avail: FAS: None/Normal

Exec Method: Normal Exec Time: 13:10

Currency: USD UoM: MW

Heat Rate: Yes Shape: No Custom: No

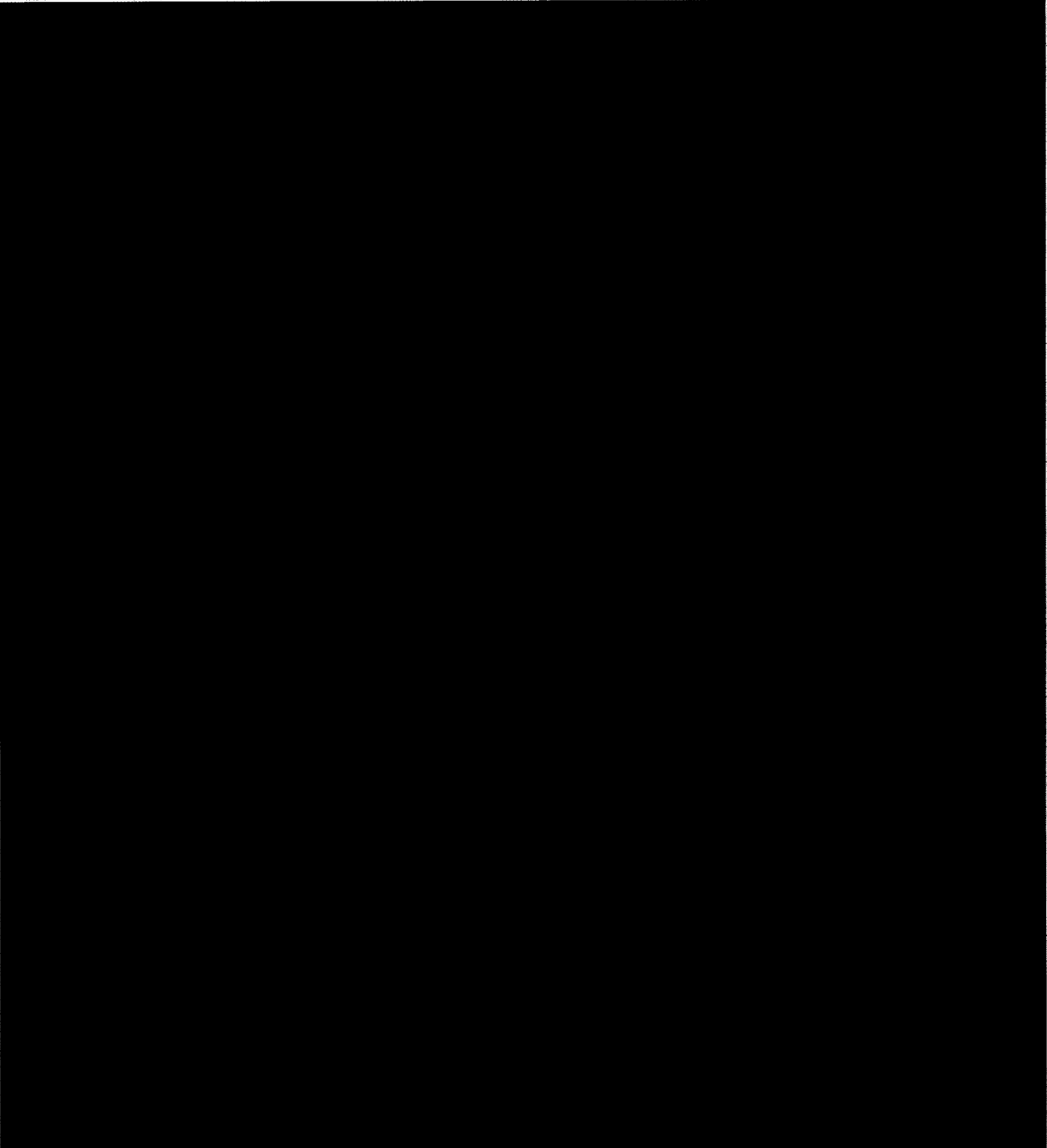
Start Date	End Date	Volume	UoM	Charge Period	Notional Volume	Charge \$
06/01/2010 Tue	06/30/2010 Wed	600.0	KW	Month	600.0	600.0
07/01/2010 Thu	07/31/2010 Sat	600.0	KW	Month	600.0	600.0
08/01/2010 Sun	08/31/2010 Mon	600.0	KW	Month	600.0	600.0
09/01/2010 Wed	09/30/2010 Thu	600.0	KW	Month	600.0	600.0
10/01/2010 Fri	10/31/2010 Sun	600.0	KW	Month	600.0	600.0
11/01/2010 Mon	11/30/2010 Tue	600.0	KW	Month	600.0	600.0
12/01/2010 Wed	12/31/2010 Fri	600.0	KW	Month	600.0	600.0
01/01/2011 Sat	01/31/2011 Mon	600.0	KW	Month	600.0	600.0
02/01/2011 Tue	02/28/2011 Mon	600.0	KW	Month	600.0	600.0
03/01/2011 Tue	03/31/2011 Thu	600.0	KW	Month	600.0	600.0
04/01/2011 Fri	04/30/2011 Sat	600.0	KW	Month	600.0	600.0
05/01/2011 Sun	05/31/2011 Tue	600.0	KW	Month	600.0	600.0
06/01/2011 Wed	06/30/2011 Thu	600.0	KW	Month	600.0	600.0
07/01/2011 Fri	07/31/2011 Sun	600.0	KW	Month	600.0	600.0
08/01/2011 Mon	08/31/2011 Wed	600.0	KW	Month	600.0	600.0
09/01/2011 Thu	09/30/2011 Fri	600.0	KW	Month	600.0	600.0
10/01/2011 Sat	10/31/2011 Mon	600.0	KW	Month	600.0	600.0
11/01/2011 Tue	11/30/2011 Wed	600.0	KW	Month	600.0	600.0
12/01/2011 Thu	12/31/2011 Sat	600.0	KW	Month	600.0	600.0
01/01/2012 Sun	01/31/2012 Tue	600.0	KW	Month	600.0	600.0
02/01/2012 Wed	02/29/2012 Wed	600.0	KW	Month	600.0	600.0
03/01/2012 Thu	03/31/2012 Sat	600.0	KW	Month	600.0	600.0
04/01/2012 Sun	04/30/2012 Mon	600.0	KW	Month	600.0	600.0
Totals					40,200.0	

47-1
4-1

Broker	Commissions	Deal Charges	Notes	Back to Back Deals	Executives

Close

47-1
4-2



97-1
4-B

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 6

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Transmission Rev.

CONFIDENTIAL *JHP PBC*
 FPSC CAPACITY AUDIT
 REQUEST NO. 14

A

Enter Information for the Deal

Status Saved Scheduled Invoked Unks BACK TO BACK 581618 Modified jrc@hoas 2010-06-03 13:46:43 Created fhd@evh 2010-05-21 00:40:44

Number Ticket

Trade Date Trader Direction Term

Start Date End Date

ISO Point Code Time Zone Hour Type

Priority Schedule

Counterparty Contact Portfolio

Agent For

Strategy Contract

Limit/Avail FAS (Hedge Accrual)

Exec Method Exec Time

Currency Unit

Heat Rate Stage Custom

Hour Type Information
 Hours of Day

Volume Information
 Volume Notional Volume

Price Information
 Price Type Fixed Price

Supply Side
 Volume Supply Price Fuel Cost O&M

Invoked

*487
2-2
1*

Schedule Id	Status	Action	Curated	Start Date	End Date	OASIS	POR	PCID	Stand?	Buy Deal Key	Buy ISO	Buy Point
187	Confirmed	Physical Flow	<input type="checkbox"/>	May 21, 2010	May 21, 2010				N	581618	FRCC	FPL

Do not create Back to Back Deal

OK Cancel

Src: Log 14.

*487
2-2
1-1*

FPL
 Capacity Cost Recovery Clause
 Dkt# 110001-EI, Audit# 11-006-4-1
 TYE 12/31/2010
 Title Transmission Revenues.

FPS CAPACITY AUDIT
 REQUEST NO. 14

Handwritten:
 48-2
 2-1
 JLP
 PJC

A

CONFIDENTIAL

Enter information for the Deal

Status: Saved Scheduled Invoiced Link: BACK TO BACK->625754 Modified: jcoho 2010-09-10 15:47:22 Created: jbd0m97 2010-08-11 01:12:21

Number: Ticket:

Trade Date: Trader:

Direction: Term:

Start Date: End Date:

ISO:

Point Code:

Time Zone: Hour Type:

Priority:

Schedule:

Counterparty:

Contact: New Contact:

Portfolio:

Agent For:

Strategy:

Contract:

Limit/Aval: FAS: Hedge: Accrual:

Exec Method: Exec Time:

Currency: UoM:

Heat Rate: No Shape: Yes Custom: No

Hour Type Information

Hours of Day:

Volume Information

Volume: *48-2 / 2-1*

Notional Volume:

Price Information

Price Type: *Forwards/Index*

Fixed Price:

Supply Side

Volume:

Supply Price:

Fuel Cost:

O&M:

Invoiced: No

Broker Commissions		Deal Charges		Notes		Back to Back Deals		Transmission Schedule				
Schedule Id	Status	Action	Cancelled	Start Date	End Date	OASIS	PCR	POD	Stud?	Buy Deal Key	Buy ISO	Buy Point
1121	Confirmed	Physical Flow	<input type="checkbox"/>	Aug 11, 2010	Aug 11, 2010				N	625754	FRCC	FPL

Do not create Back to Back Deal

Handwritten: Sic: Reg 14.

Handwritten: 48-2 / 2-2