

Dorothy Menasco

From: Goorland, Scott [Scott.Goorland@fpl.com]
Sent: Tuesday, July 19, 2011 4:46 PM
To: Filings@psc.state.fl.us
Subject: Electronic Filing / Dkt 110194 - EI / FPL's revised responses to Staff's 1st Data Request (2 & 3)
Attachments: 7.19.11 FPL Revised Responses (Staff's 1st Data Request).pdf

Electronic Filing

a. Person responsible for this electronic filing:

Scott Goorland, Esq.
700 Universe Boulevard
Juno Beach, FL 33408
561-304-5633
scott.goorland@fpl.com

b. Docket No. 110194 - EI
In RE: Petition for Approval of Amendment to Economic Development Rider Rate Schedule and new existing Facility Economic Development Rider Rate Schedule

c. The Document is being filed on behalf of Florida Power & Light Company.

d. There are a total of 10 pages

e. The document attached for electronic filing is Florida Power & Light Company's revised responses to Staff's First Data Request, nos. 2 and 3, dated June 14, 2011

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DOCUMENT NUMBER-DATE

04994 JUL 19 =

FPSC-COMMISSION CLERK

7/19/2011



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July 19, 2011

-VIA ELECTRONIC FILING -

Ms. Anne Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

In Re: Docket No. 110194-EI

Dear Ms. Cole:

On June 23, 2011, FPL submitted its Responses to Staff's First Data Requests in this docket. The responses were based on FPL's Petition in this docket, which requested approval of new tariffs with a minimum qualifying energy usage level of 500kWh. On July 19, 2011, Staff requested additional information based on an energy usage level of 350kWh. The lower kWh level would impact FPL's responses nos. 2 and 3. Enclosed for filing on behalf of Florida Power & Light Company ("FPL") FPL's revised responses to Staff's First Data Request, nos. 2 and 3, dated June 14, 2011. In addition, FPL agreed to provide samples of revised tariff sheets reflecting the lower energy usage qualifying level to Staff for informational use. Enclosed are sample revised tariff sheets in legislative and clean formats for informational use.

If there are any questions regarding this filing, please contact me at 561-304-5633. Thank you for your consideration in this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Scott A. Goorland', is written over a faint, larger version of the signature.

Scott A. Goorland

Enclosures

cc: Anna R. Williams, Esquire, w/enc.
Robert Scheffel Wright, Esquire, w/enc

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Q.

Please provide examples of type of customer or industry at the 350 kW load level.

A.

FPL has several types of customers or industries that fall into the 350 kW load level, with many more customers of each type than is the case at the 5,000 kW load level. While not an exhaustive list, the following are examples of typical types of customers or industries at the 350 kW load level:

- Grocery stores
- Big box retailers
- Department stores
- Hotels
- Hospitals and healthcare
- Office buildings
- Governmental (schools, offices, libraries, etc.)

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Q.

What is the average kWh consumption for a commercial customer at the 350 kW load level and the total current bill for such customer? Please show base rates and clauses on the bill separately.

A.

The majority of customers at the 350 kW load level take service under the GSD1 rate. The current total bill at this usage level is \$10,714.81, which consists of \$3,988.78 for base charges, \$6,458.16 for clauses and storm charge, and \$267.87 for gross receipts tax. See the chart below for details.

FPL GSD1

350 kW
 122640 kWh

Customer Charge	\$ 16.44		\$ 16.44
Demand Charge	\$ 6.50 \$/kW		2,275.00
Non-fuel Energy	1.384 ¢/kWh		1,697.34
Fuel	4.153 ¢/kWh		5,093.24
ECCR	0.780 \$/kW		273.00
ECRC	0.121 ¢/kWh		148.39
Storm Restoration Surch	0.073 ¢/kWh		89.53
CPRC	\$ 2.44 \$/kW		854.00
Subtotal			10,446.94
Gross Receipts	2.5641 %		267.87
Total			\$ 10,714.81

SAMPLE
TARIFF SHEETS

DOCUMENT NUMBER-DATE

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ECONOMIC DEVELOPMENT RIDER – EDR

AVAILABLE:

In all territory served.

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application after June 1, ~~1998~~2011. The New Load applicable under this Rider must be a minimum of ~~5,000~~350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least ~~75~~10 full-time employees per ~~4,000~~350 kW of New Load. The employment requirement for customers applying after June 1, 2013, is 25 additional full-time jobs per 350 kW.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of full-time jobs resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the customer's location/expansion decision.

LIMITATION OF SERVICE:

The Company reserves the right to limit application of this Rider when the Company's Economic Development expenses from this Rider, the Existing Facility Economic Development Rider (EFEDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this rider may not be combined with service under the EFEDR, \$3 million per year.

DEFINITION:

New Load: New Load is that which is added to the Company's system by a new establishment after June 1, ~~1998~~2011. For existing establishments, New Load is the incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 –	20%	reduction in base demand and energy charges*
Year 2 –	15%	“
Year 3 –	10%	“
Year 4 –	5%	“
Year 5 –	0%	“

* All other charges including customer charge, fuel cost recovery, capacity cost recovery, conservation cost recovery, and environmental cost recovery, and storm charge will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLEF, CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, or CILC-1.

(Continued on Sheet No. 8.801)

RESERVED FOR FUTURE USE
 Existing Facility Economic Development Rider - EFEDR

AVAILABLE:

In all territory served.

This Rider is available for the establishment of New Load in Commercial or Industrial space that has been vacant for more than six months. Service under the Rider is limited to Customers with a measured demand of at least 350 kW and who create at least 10 new full-time jobs per 350 kW who make application to the Company for service under this Rider, and for whom the Company approves such application after June 1, 2011. The employment requirement for customers applying after June 1, 2013, is 25 additional full-time jobs per 350 kW.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EFEDR and continue the schedule of credits outlined below. This Rider is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, or strike. This Rider is also not available for load shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, documentation verifying that the availability of this rider is a significant factor in the Customer's location decision, and verification that the Customer has no affiliation with the previous occupant.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Economic Development Rider (EDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this rider may not be combined with service under the EDR.

New service requiring installation of additional facilities may require monthly or annual guarantees, cash contributions in aid of construction, and/or advances for construction.

DEFINITION:

New Load: New Load is that which is established after June 1, 2011 in Commercial or Industrial space that has been vacant for more than six months prior to application for service under this Rider. Verification of vacancy will be established by evidence of no or minimal electric load during the time period in question.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rates associated with the Customer's New Load:

Year 1	25% reduction in base demand and energy charges*
Year 2	20% "
Year 3	15% "
Year 4	10% "
Year 5	5% "

* All other charges including customer charge, fuel cost recovery, capacity cost recovery, conservation cost recovery, environmental cost recovery, and storm charge will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT, CS-1, CST-1, CS-2, CST-2, CS-3, or CST-3.

TERM OF SERVICE:

The Customer agrees to a five year contract term. Service under this Rider will terminate at the end of the fifth year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: **S. E. Romig, Director, Rates and Tariffs**
 Effective: **September-13, 2006**

RESERVED FOR FUTURE USE

Existing Facility Economic Development Rider - EFEDR
Service Agreement

New Load established in Commercial or Industrial space that has been vacant for more than six months

CUSTOMER NAME _____

ADDRESS _____

TYPE OF BUSINESS _____

The Customer hereto agrees as follows:

1. Establish service in a currently vacant building or other facility and create additional load of at least 350 kW of measured demand with _____ full-time jobs.

2. That the quantity of new or expanded load shall be _____ kW of Demand.

3. The nature of this new or expanded load is _____

4. The commercial/industrial space of the new load has been vacant for more than six months.

5. That the customer load will be served with existing facilities or that customer has paid, or agrees to pay, any contributions in aid of construction or guarantees for any additional facilities that may be required.

6. To initiate service under this Rider _____, and terminate service under this Rider on _____. This shall constitute a period of five years.

7. To provide verification that the availability for this Rider is a significant factor in the Customer's location/expansion decision.

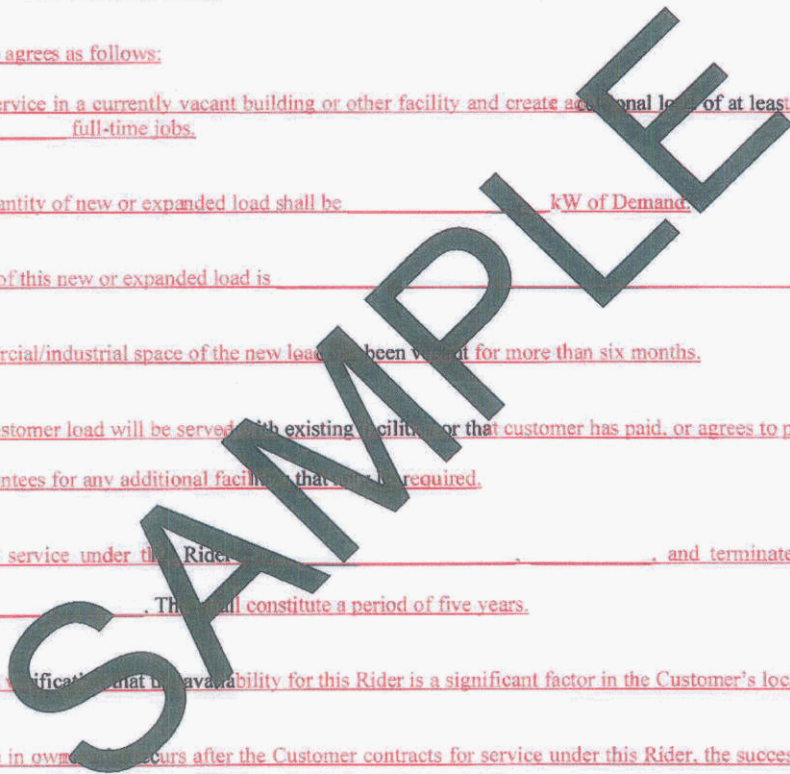
8. If a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EFEDR and continue the schedule of credits.

9. To provide verification that there is no affiliation with the prior occupant.

Signed: _____ Accepted by: _____
FLORIDA POWER & LIGHT COMPANY

Title: _____ Date: _____

Date: _____



ECONOMIC DEVELOPMENT RIDER – EDR

AVAILABLE:

In all territory served.

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application after June 1, 2011. The New Load applicable under this Rider must be a minimum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 10 full-time employees per 350 kW of New Load. The employment requirement for customers applying after June 1, 2013, is 25 additional full-time jobs per 350 kW.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of full-time jobs resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Existing Facility Economic Development Rider (EFEDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this rider may not be combined with service under the EFEDR.

DEFINITION:

New Load: New Load is that which is added to the Company's system by a new establishment after June 1, 2011. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1	— 40%	reduction in base demand and energy charges*
Year 2	— 15%	“
Year 3	— 10%	“
Year 4	— 5%	“
Year 5	— 0%	“

* All other charges including customer charge, fuel cost recovery, capacity cost recovery, conservation cost recovery, environmental cost recovery, and storm charge will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSI.D-3, GSLDT-3, HLFT, CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, or CILC-1.

(Continued on Sheet No. 8.801)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

Existing Facility Economic Development Rider - EFEDRAVAILABLE:

In all territory served.

This Rider is available for the establishment of New Load in Commercial or Industrial space that has been vacant for more than six months. Service under the Rider is limited to Customers with a measured demand of at least 350 kW and who create at least 10 new full-time jobs per 350 kW who make application to the Company for service under this Rider, and for whom the Company approves such application after June 1, 2011. The employment requirement for customers applying after June 1, 2013, is 25 additional full-time jobs per 350 kW.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EFEDR and continue the schedule of credits outlined below. This Rider is not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, or strike. This Rider is also not available for load shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, documentation verifying that the availability of this rider is a significant factor in the Customer's location decision, and verification that the Customer has no affiliation with the previous occupant.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Economic Development Rider (EDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this rider may not be combined with service under the EDR.

New service requiring installation of additional facilities may require monthly or annual guarantees, cash contributions in aid of construction, and/or advances for construction.

DEFINITION:

New Load: New Load is that which is established after June 1, 2011 in Commercial or Industrial space that has been vacant for more than six months prior to application for service under this Rider. Verification of vacancy will be established by evidence of no or minimal electric load during the time period in question.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1	- 25%	reduction in base demand and energy charges*
Year 2	- 20%	"
Year 3	- 15%	"
Year 4	- 10%	"
Year 5	- 5%	"

* All other charges including customer charge, fuel cost recovery, capacity cost recovery, conservation cost recovery, environmental cost recovery, and storm charge will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT, CS-1, CST-1, CS-2, CST-2, CS-3, or CST-3.

TERM OF SERVICE:

The Customer agrees to a five year contract term. Service under this Rider will terminate at the end of the fifth year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

**Existing Facility Economic Development Rider - EFEDR
Service Agreement**

New Load established in Commercial or Industrial space that has been vacant for more than six months

CUSTOMER NAME _____

ADDRESS _____

TYPE OF BUSINESS _____

The Customer hereto agrees as follows:

1. Establish service in a currently vacant building or other facility and create additional load of at least 350 kW of measured demand with _____ full-time jobs.
2. That the quantity of new or expanded load shall be _____ kW of Demand.
3. The nature of this new or expanded load is _____.
4. The commercial/industrial space of the new load has been vacant for more than six months.
5. That the customer load will be served with existing facilities or that customer has paid, or agrees to pay, any contributions in aid of construction or guarantees for any additional facilities that may be required.
6. To initiate service under this Rider on _____, _____, and terminate service under this Rider on _____, This shall constitute a period of five years.
7. To provide verification that the availability for this Rider is a significant factor in the Customer's location/expansion decision.
8. If a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EFEDR and continue the schedule of credits.
9. To provide verification that there is no affiliation with the prior occupant.

Signed: _____

Accepted by: _____
FLORIDA POWER & LIGHT COMPANY

Title: _____

Date: _____

Date: _____