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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

COMMISSION
CLERK

July 19, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of June, 2011.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,


John Burnett

JB/emc
Enclosures

COM Parties of record.

APA 1

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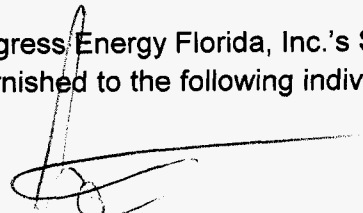
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of June, 2011 have been furnished to the following individuals via regular U.S. Mail on this 19th day of June, 2011.



Attorney

<p>Jennifer Crawford Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>AFFIRM Dan Moore 316 Maxwell Road, Suite 400 Alpharetta, GA 30009</p> <p>Ausley & McMullen Law Firm James D. Beasley, Esq./J. Jeffry Wahlen, Esq. P.O. Box 391 Tallahassee, FL 32302</p> <p>Beggs & Lane Law Firm Jeffrey A. Stone, Esq./Russell A. Badders, Esq. Steven R. Griffin P.O. Box 12950 Pensacola, FL 32591</p> <p>Brickfield Law Firm James W. Brew, Esq./F. Alvin Taylor, Esq. 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007</p> <p>Federal Executive Agencies Allan Jungels, Capt. ULFSC c/o AFLSA/JACL-ULFSC 139 Barnes Drive, suite 1 Tyndall AFB, FL 32403-5319</p>	<p>Florida Industrial Power Users Group Keefe Law Firm Vicki Gordon Kaufman/Jon Moyle 118 N. Gadsden Street Tallahassee, FL 32301</p> <p>Florida Power & Light Co. John T. Butler, Esq. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Florida Public Utilities Company Mr. Tom Geoffroy P.O. Box 3395 West Palm Beach, FL 33402-3395</p> <p>Florida Retail Federation Young van Assenderp, P.A. Robert Scheffel Wright/John T. LaVia, III 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Gulf Power Company Ms. Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780</p> <p>Gunster Law Firm Beth Keating, Esquire 215 S. Monroe Street #601 Tallahassee FL 32301</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JUNE 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	167,308,428	144,601,290	22,707,138	15.7	3,393,806	3,392,339	1,467	0.0	4.9298	4.2626	0.6672	15.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	535,349	(535,349)	(100.0)	0	569,520	(569,520)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	9,645	9,914	(270)	(2.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,309,670)	(147,917)	(1,161,754)	785.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	166,006,402	144,998,636	21,009,765	14.5	3,393,806	3,392,339	1,467	0.0	4.8915	4.2743	0.6172	14.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	23,923,452	20,668,635	3,254,817	15.8	389,721	338,503	51,218	15.1	6.1386	6.1059	0.0327	0.5
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	83,394	0	83,394	0.0	1,749	0	1,749	0.0	4.7681	0.0000	4.7681	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	9,076,441	2,259,222	6,817,219	301.8	157,065	42,931	114,134	265.9	5.7788	5.2524	0.5164	9.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,903,295	13,872,564	1,030,720	7.4	311,037	313,889	(2,852)	(0.9)	4.7915	4.4196	0.3719	8.4
12 TOTAL COST OF PURCHASED POWER	47,986,571	36,800,421	11,186,150	30.4	859,573	695,323	164,250	23.6	5.5826	5.2926	0.2900	5.5
13 TOTAL AVAILABLE MWH					4,253,378	4,087,662	165,716	4.1				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(159,109)	(677,654)	518,545	(76.5)	(3,318)	(20,600)	17,282	(83.9)	4.7953	3.2896	1.5057	45.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(17,750)	(76,898)	59,148	(76.9)	(3,318)	(20,600)	17,282	(83.9)	0.5350	0.3733	0.1617	43.3
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(9,310,228)	(11,403,959)	2,093,731	(18.4)	(202,399)	(224,688)	22,289	(9.9)	4.5999	5.0755	(0.4756)	(9.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,487,087)	(12,158,511)	2,671,424	(22.0)	(205,717)	(245,268)	39,551	(16.1)	4.6117	4.9568	(0.3451)	(7.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,511	0	2,511					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	204,507,886	169,640,547	34,867,339	20.6	4,050,173	3,842,374	207,799	5.4	5.0494	4.4150	0.6344	14.4
21 NET UNBILLED	5,276,230	5,285,530	(9,300)	(0.2)	(104,493)	(119,718)	15,225	(12.7)	0.1486	0.1520	(0.0034)	(2.2)
22 COMPANY USE	622,534	529,799	92,735	17.5	(12,329)	(12,000)	(329)	2.7	0.0175	0.0152	0.0023	15.1
23 T & D LOSSES	19,281,089	10,276,173	9,004,916	87.6	(381,852)	(232,756)	(149,096)	64.1	0.5429	0.2955	0.2474	83.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	204,507,886	169,640,547	34,867,339	20.6	3,551,499	3,477,900	73,599	2.1	5.7584	4.8777	0.8807	18.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,515,447)	(3,409,775)	894,328	(26.2)	(43,764)	(69,897)	26,133	(37.4)	5.7451	4.8783	0.8668	17.8
26 JURISDICTIONAL KWH SALES	201,992,439	166,230,772	35,761,667	21.5	3,507,715	3,408,003	99,712	2.9	5.7585	4.8777	0.8808	18.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	202,469,141	166,528,325	35,940,816	21.6	3,507,715	3,408,003	99,712	2.9	5.7721	4.8864	0.8857	18.1
28 PRIOR PERIOD TRUE-UP	5,041,764	5,041,764	(0)	0.0	3,507,715	3,408,003	99,712	2.9	0.1437	0.1479	(0.0042)	(2.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,507,715	3,408,003	99,712	2.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,507,715	3,408,003	99,712	2.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	207,510,905	171,570,089	35,940,816	21.0	3,507,715	3,408,003	99,712	2.9	5.9158	5.0343	0.8815	17.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.9201	5.0379	0.8822	17.5
32 GPIF	(56,358)	(56,358)			3,507,715	3,408,003			(0.0016)	(0.0017)	0.0001	(5.9)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.919	5.036	0.882	17.5

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	812,503,013	679,760,252	132,742,761	19.5	16,929,250	16,814,814	114,436	0.7	4.7994	4.0426	0.7568	18.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	3,139,337	(3,139,337)	(100.0)	0	3,339,720	(3,339,720)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	70,048	71,162	(1,113)	(1.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(51,556,686)	(887,500)	(50,669,186)	5,709.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	761,016,375	682,083,250	78,933,125	11.6	16,929,250	16,814,814	114,436	0.7	4.4953	4.0564	0.4389	10.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	88,567,656	90,593,059	(2,025,403)	(2.2)	1,533,455	1,477,330	56,125	3.8	5.7757	6.1322	(0.3565)	(5.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	417,951	0	417,951	0.0	7,902	0	7,902	0.0	5.2892	0.0000	5.2892	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	26,221,528	6,589,403	17,632,125	205.3	452,095	167,177	284,918	170.4	5.8000	5.1379	0.6621	12.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	66,408,312	82,187,343	4,220,969	5.1	1,804,494	1,834,688	(30,194)	(1.7)	4.7885	4.4796	0.3089	6.9
12 TOTAL COST OF PURCHASED POWER	201,615,447	181,369,805	20,245,643	11.2	3,797,946	3,479,195	318,751	9.2	5.3085	5.2130	0.0955	1.8
13 TOTAL AVAILABLE MWH					20,727,196	20,294,009	433,187	2.1				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,130,795)	(4,842,022)	3,711,227	(76.7)	(34,095)	(134,585)	100,490	(74.7)	3.3166	3.5977	(0.2811)	(7.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(233,420)	(656,141)	422,721	(64.4)	(34,095)	(134,585)	100,490	(74.7)	0.6846	0.4875	0.1971	40.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(45,642,297)	(55,282,017)	9,639,719	(17.4)	(1,006,037)	(1,112,289)	106,252	(9.6)	4.5368	4.9701	(0.4333)	(8.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(47,006,512)	(60,780,180)	13,773,668	(22.7)	(1,040,132)	(1,246,874)	206,742	(16.6)	4.5193	4.8746	(0.3553)	(7.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					14,766	0	14,766					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	915,625,311	802,872,876	112,952,435	14.1	19,701,831	19,047,135	654,696	3.4	4.6474	4.2141	0.4333	10.3
21 NET UNBILLED	12,558,284	22,721,936	(10,163,652)	(44.7)	(270,221)	(504,149)	233,928	(46.4)	0.0698	0.1312	(0.0614)	(46.8)
22 COMPANY USE	3,820,128	3,018,959	801,169	26.5	(82,199)	(72,000)	(10,199)	14.2	0.0212	0.0174	0.0038	21.8
23 T & D LOSSES	62,943,251	48,547,158	14,396,093	29.7	(1,354,372)	(1,152,003)	(202,369)	17.6	0.3498	0.2803	0.0695	24.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	915,625,311	802,872,876	112,952,435	14.1	17,995,039	17,318,983	676,056	3.9	5.0882	4.6346	0.4536	9.8
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(12,915,632)	(19,586,632)	6,671,000	(34.1)	(284,027)	(430,688)	146,661	(34.1)	4.5473	4.5478	(0.0005)	(0.0)
26 JURISDICTIONAL KWH SALES	902,709,679	783,086,244	119,623,435	15.3	17,711,011	16,888,295	822,716	4.9	5.0969	4.6369	0.4600	9.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	904,769,566	784,487,968	120,281,597	15.3	17,711,011	16,888,295	822,716	4.9	5.1085	4.6452	0.4633	10.0
28 PRIOR PERIOD TRUE-UP	30,250,583	30,250,584	(2)	0.0	17,711,011	16,888,295	822,716	4.9	0.1708	0.1791	(0.0083)	(4.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,711,011	16,888,295	822,716	4.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	17,711,011	16,888,295	822,716	4.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	935,020,148	814,738,552	120,281,596	14.8	17,711,011	16,888,295	822,716	4.9	5.2793	4.8243	0.4550	9.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.2831	4.8278	0.4553	9.4
32 GPIF	(338,148)	(338,148)			17,711,011	16,888,295			(0.0019)	(0.0020)	0.0001	105.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.281	4.826	0.455	9.4

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$167,308,428	144,601,290	\$22,707,138	15.7	\$812,503,013	\$679,760,252	\$132,742,761	19.5
1a. NUCLEAR FUEL DISPOSAL COST	-	535,349	(535,349)	(100.0)	0	3,139,337	(3,139,337)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	9,645	9,914	(270)	(2.7)	70,048	71,162	(1,113)	(1.6)
2. FUEL COST OF POWER SOLD	(159,109)	(677,654)	518,545	(76.5)	(1,130,795)	(4,842,022)	3,711,227	(76.7)
2a. GAIN ON POWER SALES	(17,750)	(76,898)	59,148	(76.9)	(233,420)	(656,141)	422,721	(64.4)
3. FUEL COST OF PURCHASED POWER	23,923,452	20,668,635	3,254,817	15.8	88,567,656	90,593,059	(2,025,403)	(2.2)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,903,285	13,872,564	1,030,720	7.4	66,408,312	62,187,343	4,220,969	5.1
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	9,159,835	2,259,222	6,900,613	305.4	26,639,479	8,589,403	18,050,076	210.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	215,127,784	181,192,423	33,935,362	18.7	1,012,824,294	858,842,392	153,981,902	17.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(9,310,228)	(11,403,959)	2,093,731	(18.4)	(45,642,297)	(55,282,017)	9,639,719	(17.4)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,309,670)	(147,917)	(1,161,754)	785.4	(51,556,686)	(887,500)	(50,669,186)	5,709.2
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$204,507,886	\$169,640,547	\$34,867,339	20.6	\$915,625,311	\$802,672,876	\$112,952,435	14.1

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$96	\$0	\$96		\$1,330	\$0	\$1,330
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,230	0	1,230		9,050	0	9,050
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0		(94,730)	0	(94,730)
AERIAL SURVEY ADJUSTMENT (Coal Pile)	1,032,321	0	1,032,321		1,032,321	0	1,032,321
NEIL Replacement Power Reimbursement	0	0	0		(39,214,285)	0	(39,214,285)
E-Schedule Adjustment (2011)	0	(147,917)	147,917		0	(887,500)	887,500
OPC REFUND	0	0	0		0	0	0
RAIL CAR (Gain on Sale)	0	0	0		0	0	0
NET METER SETTLEMENT	0	0	0		10,113	0	10,113
OTHER - Reimbursement (Tiger Bay)	0	0	0		0	0	0
Derivative Collateral Interest	27,075	0	27,075		112,549	0	112,549
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(2,370,393)	0	(2,370,393)		(13,413,035)	0	(13,413,035)
SUBTOTAL LINE 6b SHOWN ABOVE	(\$1,309,670)	(\$147,917)	(\$1,161,754)		(\$51,556,686)	(\$887,500)	(\$50,669,186)

B. KWH SALES

1. JURISDICTIONAL SALES	3,507,715,531	3,408,003,000	99,712,531	2.9	17,711,011,246	16,888,295,000	822,716,246	4.9
2. NON JURISDICTIONAL (WHOLESALE) SALES	43,783,846	69,897,000	(26,113,154)	(37.4)	284,027,450	430,688,000	(146,660,550)	(34.1)
3. TOTAL SALES	3,551,499,377	3,477,900,000	73,599,377	2.1	17,995,038,696	17,318,983,000	676,055,696	3.9
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.77	97.99	0.78	0.8	98.42	97.51	0.91	0.9

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$167,142,555	\$162,432,842	\$4,709,713	2.9	\$833,881,603	\$804,932,862	\$28,948,741	3.6
2. ADJUSTMENTS- PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(5,041,764)	(5,041,764)	0	0.0	(30,250,583)	(30,250,584)	2	0.0
2b. INCENTIVE PROVISION	56,358	56,358	0	0.0	338,148	338,148	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	162,157,149	157,447,436	4,709,713	3.0	803,969,168	775,020,426	28,948,742	3.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	204,507,886	169,640,547	34,867,339	20.6	915,625,311	802,672,876	112,952,435	14.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.77	97.99	0.78	0.8	98.42	97.51	0.91	0.9
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00236 LOSS MULTIPLIER)	202,469,141	166,528,325	35,940,816	21.6	904,769,566	784,487,968	120,281,597	15.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(40,311,992)	(9,080,889)	(31,231,103)	343.9	(100,800,397)	(9,467,542)	(91,332,855)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(35,286)	(10,928)	(24,358)	222.9	(226,274)	(53,720)	(172,554)	321.2
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(253,799,213)	(35,721,790)	(218,077,423)	810.5	(219,326,886)	(60,501,165)	(158,825,721)	262.5
10. TRUE UP COLLECTED (REFUNDED)	5,041,764	5,041,764	(0)	0.0	30,250,583	30,250,584	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(289,104,728)	(39,771,843)	(249,332,885)	626.9	(290,102,974)	(39,771,843)	(250,331,131)	629.4
12. OTHER:	0				998,246		998,246	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$289,104,728)	(39,771,843)	(249,332,885)	626.9	(\$289,104,728)	(39,771,843)	(249,332,885)	626.9
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$253,799,213)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(289,069,441)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(542,868,654)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(271,434,327)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.160	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.160	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.320	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.160	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.013	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$35,286)	N/A	--	--				

NOT

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2011 to 6/1/2011

Run Date: 7/18/2011 9:09:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	2,400,224	3,431,644	(1,031,420)	(30.1%)
2 - LIGHT OIL	2,143,986	3,508,182	(1,364,196)	(38.9%)
3 - COAL	41,377,962	36,033,141	5,344,821	14.8%
4 - GAS	121,386,257	98,392,596	22,993,661	23.4%
5 - NUCLEAR	0	3,235,727	(3,235,727)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	167,308,428	144,601,290	22,707,138	15.7%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	15,153	27,791	(12,638)	(45.5%)
10 - LIGHT OIL	8,789	7,635	1,154	15.1%
11 - COAL	1,118,822	974,379	144,443	14.8%
12 - GAS	2,251,042	1,813,014	438,028	24.2%
13 - NUCLEAR	0	569,520	(569,520)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,393,806	3,392,339	1,467	0.0%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	32,226	50,420	(18,194)	(36.1%)
18 - LIGHT OIL (BBL)	20,252	32,538	(12,286)	(37.8%)
19 - COAL (TON)	469,766	424,805	44,961	10.6%
20 - GAS (MCF)	17,740,421	14,046,973	3,693,448	26.3%
21 - NUCLEAR (MMBTU)	0	5,883,140	(5,883,140)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	203,106	330,347	(127,241)	(38.5%)
25 - LIGHT OIL	117,371	188,595	(71,224)	(37.8%)
26 - COAL	11,099,093	10,193,860	905,233	8.9%
27 - GAS	17,957,290	14,046,973	3,910,317	27.8%
28 - NUCLEAR	0	5,883,140	(5,883,140)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	29,376,860	30,642,915	(1,266,055)	(4.1%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2011 to 6/1/2011
Run Date: 7/18/2011 9:09:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.4	0.82	(0.4)	(45.5%)
33 - LIGHT OIL	0.3	0.23	0.0	15.1%
34 - COAL	33.0	28.72	4.2	14.8%
35 - GAS	66.3	53.44	12.9	24.1%
36 - NUCLEAR	0.0	16.79	(16.8)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	74.48	68.06	6.42	9.4%
41 - LIGHT OIL (\$/BBL)	105.87	107.82	(1.95)	(1.8%)
42 - COAL (\$/TON)	88.08	84.82	3.26	3.8%
43 - GAS (\$/MCF)	6.84	7.00	(0.16)	(2.3%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	11.82	10.39	1.43	13.8%
48 - LIGHT OIL	18.27	18.60	(0.33)	(1.8%)
49 - COAL	3.73	3.53	0.19	5.5%
50 - GAS	6.76	7.00	(0.24)	(3.5%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.70	4.72	0.98	20.7%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	13,404	11,887	1,517	12.8%
56 - LIGHT OIL	13,354	24,701	(11,347)	(45.9%)
57 - COAL	9,920	10,462	(542)	(5.2%)
58 - GAS	7,977	7,748	229	3.0%
59 - NUCLEAR	0	10,330	(10,330)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,656	9,033	(377)	(4.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2011 to 6/1/2011
Run Date: 7/18/2011 9:09:34AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	15.84	12.35	3.49	28.3%
64 - LIGHT OIL	24.39	45.95	(21.55)	(46.9%)
65 - COAL	3.70	3.70	0.00	0.0%
66 - GAS	5.39	5.43	(0.03)	(0.6%)
67 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.93	4.26	0.67	15.7%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2011 to 6/1/2011
Run Date: 7/13/2011 11:03:27AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			184,248	No 2	32	5.758	184	4,283	0.000	133.838
TOTAL Nuclear:	789	0.00				184,248				184	4,283	428.280	
Steam													
Anclote													
TOTAL UNIT 1	501	69,262.00	19			13,803	No 2 Gas No 6	65 849,278 15,021	5.795 1.015 6.232	377 862,017 93,617	6,917 5,666,102 1,119,143	0.000 9.069 16.494	106.410 6.672 74.505
TOTAL UNIT 2	510	72,708.00	20			13,068	No 2 Gas No 6	240 827,754 17,065	5.795 1.015 6.362	1,391 840,170 108,563	25,538 5,522,501 1,271,432	0.000 8.577 15.282	106.410 6.672 74.505
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Bartow													
TOTAL UNIT 1	375	139,708.00	52			10,911	Coal No 2	61,932 267	24.588 5.830	1,522,784 1,557	6,618,134 27,062	4.737 0.000	106.861 101.357
TOTAL UNIT 2	494	187,372.00	53			10,213	Coal No 2	77,780 203	24.588 5.830	1,912,455 1,184	8,311,672 20,575	4.436 0.000	106.861 101.357
TOTAL UNIT 1 & 2		0.00				0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2011 to 6/1/2011
Run Date: 7/13/2011 11:03:27AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		400,370.00					Coal	156,140	23.220	3,625,571	12,511,937	3.125	80.133
		0.00					No 2	1,880	5.794	10,893	214,065	0.000	113.864
TOTAL UNIT 4	712	400,370.00	78			9,083				3,636,463	12,726,002	3.179	
		394,102.00					Coal	173,914	23.220	4,038,283	13,936,218	3.536	80.133
		0.00					No 2	2,258	5.794	13,083	257,105	0.000	113.864
TOTAL UNIT 5	710	394,102.00	77			10,280				4,051,366	14,193,323	3.601	
Suwannee Plant													
		0.00					No 2	37	5.798	215	3,387	0.000	91.553
		11,599.27					Gas	167,018	1.025	171,193	896,521	7.729	5.368
		62.73					No 6	140	6.613	926	9,649	15.383	68.924
TOTAL UNIT 1	30	11,662.00	54			14,777				172,334	909,558	7.799	
		10,051.00					Gas	142,757	1.025	146,326	766,293	7.624	5.368
TOTAL UNIT 2	30	10,051.00	47			14,558				146,326	766,293	7.624	
		33,372.00					Gas	379,110	1.025	388,588	2,034,991	6.098	5.368
TOTAL UNIT 3	71	33,372.00	65			11,644				388,588	2,034,991	6.098	
TOTAL Steam:	3,433	1,318,607.00				10,419				13,739,191	59,219,243	4.491	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2011 to 6/1/2011
Run Date: 7/13/2011 11:03:27AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		20.40					No 2	61	5.802	354	6,104	29.919	100.061
		145.10					Gas	2,480	1.015	2,517	15,965	11.003	6.438
TOTAL APP	48	165.50	0			17,348				2,871	22,069	13.335	
Bartow Combined Cycle													
		648,568.00					Gas	4,658,268	1.009	4,700,192	32,632,825	5.032	7.005
TOTAL BCC	1,133	648,568.00	80			7,247				4,700,192	32,632,825	5.032	
Bartow Peaker													
		346.81					No 2	865	5.760	4,982	92,672	26.721	107.135
		1,680.59					Gas	23,787	1.015	24,144	165,747	9.862	6.968
TOTAL BAP	134	2,027.40	2			14,366				29,126	258,419	12.746	
Bayboro Peaker													
		462.40					No 2	1,154	5.820	6,716	130,777	28.282	113.325
TOTAL BYP	174	462.40	0			14,524				6,716	130,777	28.282	
Debary Peaker													
		1,364.52					No 2	3,277	5.793	18,985	332,327	24.355	101.412
		14,858.48					Gas	203,476	1.016	206,732	1,390,811	9.360	6.835
TOTAL DEP	637	16,223.00	4			13,913				225,717	1,723,138	10.622	
Higgins Peaker													
		18.96					No 2	61	5.823	355	6,034	31.830	98.919
		518.04					Gas	9,564	1.015	9,707	61,697	11.910	6.451
TOTAL HGP	113	537.00	1			18,739				10,063	67,731	12.613	
Hines Energy													
		1,193,710.00					Gas	8,478,620	1.012	8,580,363	58,935,413	4.937	6.951
TOTAL HEP	1,912	1,193,710.00	87			7,188				8,580,363	58,935,413	4.937	
Intercession City Peaker													
		2,151.78					No 2	4,733	5.814	27,520	500,665	23.267	105.782
		58,295.62					Gas	738,184	1.010	745,566	5,228,902	8.970	7.083
TOTAL ICP	839	60,447.40	10			12,789				773,086	5,729,567	9.479	
Suwannee Peaker													
		51.55					No 2	126	5.792	730	11,536	22.377	91.552
		5,407.45					Gas	74,686	1.025	76,553	329,852	6.100	4.417
TOTAL SRP	154	5,459.00	5			14,157				77,283	341,387	6.254	
Tiger Bay Cogen													
		114,590.00					Gas	888,602	1.015	901,931	5,941,230	5.185	6.686
TOTAL TBP	205	114,590.00	78			7,871				901,931	5,941,230	5.185	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2011 to 6/1/2011
Run Date: 7/13/2011 11:03:27AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	139	1,852.00	2			15,576	No 2	4,993	5.777	28,847	504,938	27.264	101.129
		1,852.00								28,847	504,938	27.264	
Univ of Florida Cogen													
TOTAL UFP	46	31,157.00	94			9,670	No 2 Gas	0 296,837	0.000 1.015	0 301,290	0 1,797,408	0.000 5.769	0.000 6.055
		31,157.00								301,290	1,797,408	5.769	
TOTAL Gas Turbine:													
	5,534	2,075,198.70				7,535				15,637,485	108,084,902	5.208	
SYSTEM TOTAL:													
	9,756	3,393,805.70				8,656				29,376,860	167,308,428	4.930	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2011 to 6/1/2011

Run Date: 7/18/2011 9:09:48AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	7,543	50,420	(42,877)	(85.0%)
3 - UNIT COST (\$/BBL)	(145.29)	68.06	(213.35)	(313.5%)
4 - AMOUNT (\$)	(1,095,905)	3,431,644	(4,527,549)	(131.9%)
5 - BURNED				
6 - UNITS (BBL)	32,226	50,420	(18,194)	(36.1%)
7 - UNIT COST (\$/BBL)	74.48	68.06	6.42	9.4%
8 - AMOUNT (\$)	2,400,224	3,431,644	(1,031,420)	(30.1%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(11)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	850,883	1,100,000	(249,117)	(22.6%)
14 - UNIT COST (\$/BBL)	79.35	68.06	11.29	16.6%
15 - AMOUNT (\$)	67,518,300	74,867,320	(7,349,020)	(9.8%)
16 -				
17 - DAYS SUPPLY	792	655	138	21.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	18,956	32,538	(13,582)	(41.7%)
20 - UNIT COST (\$/BBL)	150.28	107.82	42.46	39.4%
21 - AMOUNT (\$)	2,848,696	3,508,182	(659,486)	(18.8%)
22 - BURNED				
23 - UNITS (BBL)	20,252	32,538	(12,286)	(37.8%)
24 - UNIT COST (\$/BBL)	105.87	107.82	(1.95)	(1.8%)
25 - AMOUNT (\$)	2,143,986	3,508,182	(1,364,196)	(38.9%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(440)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,076,632	883,900	192,732	21.8%
31 - UNIT COST (\$/BBL)	102.47	107.82	(5.35)	(5.0%)
32 - AMOUNT (\$)	110,321,955	95,302,098	15,019,857	15.8%
33 -				
34 - DAYS SUPPLY	1,595	815	780	95.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2011 to 6/1/2011

Run Date: 7/18/2011 9:09:48AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	509,691	424,805	84,886	20.0%
37 - UNIT COST (\$/TON)	87.61	84.82	2.79	3.3%
38 - AMOUNT (\$)	44,655,413	36,033,141	8,622,272	23.9%
39 - BURNED				
40 - UNITS (TON)	469,766	424,805	44,961	10.6%
41 - UNIT COST (\$/TON)	88.08	84.82	3.26	3.8%
42 - AMOUNT (\$)	41,377,962	36,033,141	5,344,821	14.8%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(13,013)			
45 - AMOUNT (\$)	(1,032,350)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,061,598	768,000	293,598	38.2%
48 - UNIT COST (\$/TON)	90.15	84.82	5.33	6.3%
49 - AMOUNT (\$)	95,704,535	65,143,910	30,560,625	46.9%
50 -				
51 - DAYS SUPPLY	68	54	14	25.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2011 to 6/1/2011

Run Date: 7/18/2011 9:09:48AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	17,740,421	14,046,973	3,693,448	26.3%
68 - UNIT COST (\$/MCF)	6.84	7.00	(0.16)	(2.3%)
69 - AMOUNT (\$)	121,386,257	98,392,596	22,993,661	23.4%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	5,883,140	(5,883,140)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	3,235,727	(3,235,727)	(100.0%)

**ATTACHMENT #1
SCHEDULE A-5
JUNE 2011**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$10.83)	Non recoverable expense of fuel additives.
0	(\$10.83)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$56.18)	Non recoverable expense of fuel additives.
(3)	(\$383.55)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$439.73)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(29.00)	Non recoverable expense of inspection reports.
(13,013)	(1,032,321.29)	Aerial Survey Adjustment (Apr) - Crystal River 4&5 pile
(13,013)	(\$1,032,350.29)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 6/1/2011
Run Date: 7/18/2011 8:09:15AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	19,656,981	11,230,019	8,426,962	75.0%
2 - LIGHT OIL	13,851,287	20,121,550	(6,270,263)	(31.2%)
3 - COAL	212,602,942	182,376,189	30,226,753	16.6%
4 - GAS	566,391,804	447,262,758	119,129,046	26.6%
5 - NUCLEAR	0	18,769,736	(18,769,736)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	812,503,013	679,760,252	132,742,761	19.5%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	146,813	92,230	54,583	59.2%
10 - LIGHT OIL	60,294	44,480	15,814	35.6%
11 - COAL	5,471,047	4,962,664	508,383	10.2%
12 - GAS	11,251,095	8,375,720	2,875,375	34.3%
13 - NUCLEAR	0	3,339,720	(3,339,720)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	16,929,250	16,814,814	114,436	0.7%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	292,321	165,658	126,663	76.5%
18 - LIGHT OIL (BBL)	133,280	189,425	(56,145)	(29.6%)
19 - COAL (TON)	2,350,776	2,139,944	210,832	9.9%
20 - GAS (MCF)	88,269,609	64,543,651	23,725,958	36.8%
21 - NUCLEAR (MMBTU)	0	34,126,795	(34,126,795)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,854,696	1,085,374	769,322	70.9%
25 - LIGHT OIL	766,116	1,097,899	(331,783)	(30.2%)
26 - COAL	54,858,708	51,397,589	3,461,119	6.7%
27 - GAS	89,381,578	64,543,651	24,837,927	38.5%
28 - NUCLEAR	0	34,126,795	(34,126,795)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	146,861,098	152,251,308	(5,390,210)	(3.5%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 6/1/2011
Run Date: 7/18/2011 8:09:15AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.9	0.55	0.3	58.1%
33 - LIGHT OIL	0.4	0.26	0.1	34.6%
34 - COAL	32.3	29.51	2.8	9.5%
35 - GAS	66.5	49.81	16.6	33.4%
36 - NUCLEAR	0.0	19.86	(19.9)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	67.24	67.79	(0.55)	(0.8%)
41 - LIGHT OIL (\$/BBL)	103.93	106.22	(2.30)	(2.2%)
42 - COAL (\$/TON)	90.44	85.22	5.21	6.1%
43 - GAS (\$/MCF)	6.42	6.93	(0.51)	(7.4%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.60	10.35	0.25	2.4%
48 - LIGHT OIL	18.08	18.33	(0.25)	(1.4%)
49 - COAL	3.88	3.55	0.33	9.2%
50 - GAS	6.34	6.93	(0.59)	(8.6%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.53	4.46	1.07	23.9%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,633	11,768	865	7.3%
56 - LIGHT OIL	12,706	24,683	(11,977)	(48.5%)
57 - COAL	10,027	10,357	(330)	(3.2%)
58 - GAS	7,944	7,706	238	3.1%
59 - NUCLEAR	0	10,218	(10,218)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,675	9,055	(380)	(4.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 6/1/2011
Run Date: 7/18/2011 8:09:15AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.39	12.18	1.21	10.0%
64 - LIGHT OIL	22.97	45.24	(22.26)	(49.2%)
65 - COAL	3.89	3.67	0.21	5.7%
66 - GAS	5.03	5.34	(0.31)	(5.7%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.80	4.04	0.76	18.7%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 6/1/2011
Run Date: 7/19/2011 8:17:32AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			187,913	No 2	195	5.782	1,127	20,632	0.000	105.806
		0.00								1,127	20,632	343.869	
TOTAL Nuclear:	789	0.00				187,913				1,127	20,632	343.869	
Steam													
Anclote													
TOTAL UNIT 1	517	376,515.00	17			13,278	No 2 Gas No 6	861 4,028,978 143,361	5.795 1.016 6.297	4,990 4,091,773 902,744	89,596 24,465,052 9,938,979	0.000 7.931 14.605	104.061 6.072 69.328
		0.00					No 2	958	5.795	5,552	100,367	0.000	104.767
		376,025.37					Gas	4,563,983	1.016	4,635,764	27,598,596	7.340	6.047
		69,209.63					No 6	133,722	6.381	853,239	9,348,769	13.508	69.912
TOTAL UNIT 2	535	445,235.00	19			12,341				5,494,555	37,047,731	8.321	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	503,938.00	31			10,827	Coal No 2	225,207 5,574	24.082 5.818	5,423,470 32,431	24,724,957 607,031	4.906 0.000	109.788 108.904
		0.00								5,455,902	25,331,988	5.027	
		674,255.00					Coal	282,595	24.147	6,823,838	31,042,065	4.604	109.846
		0.00					No 2	3,368	5.826	19,622	371,102	0.000	110.185
TOTAL UNIT 2	498	674,255.00	31			10,150				6,843,460	31,413,167	4.659	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 6/1/2011
Run Date: 7/19/2011 8:17:32AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		2,330,820.00					Coal	984,534	23.104	22,747,166	83,552,633	3.585	84.865
		0.00					No 2	8,953	5.801	51,934	978,459	0.000	109.288
TOTAL UNIT 4	712	2,330,820.00	75			9,782				22,799,100	84,531,092	3.627	
		1,977,647.00					Coal	858,440	23.140	19,864,234	73,283,287	3.706	85.368
		0.00					No 2	9,230	5.802	53,555	1,015,147	0.000	109.983
TOTAL UNIT 5	712	1,977,647.00	64			10,071				19,917,789	74,298,434	3.757	
Suwannee Plant													
		0.00					No 2	92	5.796	533	8,423	0.000	91.552
		27,150.30					Gas	378,911	1.020	386,629	2,349,270	8.653	6.200
		890.70					No 6	1,956	6.485	12,684	116,912	13.128	59.771
TOTAL UNIT 1	30	28,041.00	22			14,259				399,846	2,474,605	8.825	
		0.00					No 2	91	5.809	529	8,331	0.000	91.552
		30,217.64					Gas	427,247	1.019	435,546	2,715,417	8.986	6.356
		2,307.36					No 6	5,134	6.478	33,257	304,246	13.186	59.261
TOTAL UNIT 2	30	32,525.00	25			14,430				469,332	3,027,994	9.310	
		0.00					No 2	93	5.823	542	8,514	0.000	91.553
		78,866.70					Gas	911,937	1.020	929,764	6,032,324	7.649	6.615
		4,476.30					No 6	8,149	6.476	52,771	(51,926)	(1.160)	(6.372)
TOTAL UNIT 3	73	83,343.00	26			11,796				983,077	5,988,913	7.186	
TOTAL Steam:	3,433	6,452,319.00				10,440				67,362,568	298,607,552	4.628	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 6/1/2011
Run Date: 7/19/2011 8:17:32AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		31.68					No 2	100	5.790	579	10,006	31.580	100.061
		492.72					Gas	8,871	1.015	9,004	53,694	10.898	6.053
TOTAL APP	58	524.40	0			18,275				9,583	63,700	12.147	
Bartow Combined Cycle													
		4,387.17					No 2	6,662	4.826	32,250	713,757	16.269	106.818
		3,541,249.83					Gas	25,763,862	1.010	26,031,871	168,048,163	4.745	6.523
TOTAL BCC	1,218	3,545,637.00	67			7,351				26,064,122	168,761,921	4.760	
Bartow Peaker													
		2,246.42					No 2	5,484	5.760	31,588	588,365	26.191	107.288
		12,204.88					Gas	169,069	1.015	171,619	955,910	7.832	5.654
TOTAL BAP	160	14,451.30	2			14,062				203,207	1,544,276	10.686	
Bayboro Peaker													
		2,492.70					No 2	5,843	5.820	34,007	662,421	26.574	113.370
TOTAL BYP	212	2,492.70	0			13,642				34,007	662,421	26.574	
Debary Peaker													
		12,610.79					No 2	30,152	5.800	174,886	3,019,342	23.943	100.137
		92,732.21					Gas	1,264,926	1.017	1,286,004	7,761,158	8.369	6.136
TOTAL DEP	721	105,343.00	3			13,868				1,460,890	10,780,501	10.234	
Higgins Peaker													
		69.99					No 2	222	5.824	1,293	21,852	31.224	98.434
		1,306.61					Gas	23,780	1.015	24,137	147,502	11.289	6.203
TOTAL HGP	137	1,376.60	0			18,473				25,430	169,354	12.302	
Hines Energy													
		5,628,387.61					Gas	39,725,947	1.013	40,225,675	258,990,317	4.602	6.519
TOTAL HEP	2,094	5,628,387.61	62			7,147				40,225,675	258,990,317	4.602	
Intercession City Peaker													
		18,151.73					No 2	40,525	5.795	234,858	4,061,173	22.373	100.214
		312,691.57					Gas	4,004,260	1.010	4,045,791	26,472,324	8.466	6.611
TOTAL ICP	1,124	330,843.30	7			12,939				4,280,649	30,533,497	9.229	
Rio Pinar Peaker													
		63.00					No 2	201	5.835	1,173	21,578	34.251	107.353
TOTAL RPP	14	63.00	0			18,618				1,173	21,578	34.251	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 6/1/2011
Run Date: 7/19/2011 8:17:32AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		1,090.51					No 2	2,715	5.826	15,819	248,564	22.793	91.552
		24,158.49					Gas	344,645	1.017	350,435	2,202,703	9.118	6.391
TOTAL SRP	182	25,249.00	3			14,506				366,254	2,451,268	9.708	
Tiger Bay Cogen													
		645,011.00					Gas	4,905,533	1.016	4,981,931	29,658,572	4.598	6.046
TOTAL TBP	220	645,011.00	68			7,724				4,981,931	29,658,572	4.598	
Turner Peaker													
		4,366.00					No 2	11,901	5.785	68,849	1,293,229	29.620	108.666
TOTAL TUP	170	4,366.00	1			15,769				68,849	1,293,229	29.620	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	3,394	0.000	0.000
		173,186.00					Gas	1,747,660	1.016	1,775,633	8,940,801	5.163	5.116
TOTAL UFP	47	173,186.00	85			10,253				1,775,633	8,944,196	5.165	
TOTAL Gas Turbine:													
	6,356	10,476,930.91				7,588				79,497,402	513,874,829	4.905	
SYSTEM TOTAL:													
	10,578	16,929,249.91				8,675				146,861,098	812,503,013	4.799	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 6/1/2011
Run Date: 7/18/2011 8:03:46AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	533,758	156,407	377,351	241.3%
3 - UNIT COST (\$/BBL)	90.69	67.84	22.86	33.7%
4 - AMOUNT (\$)	48,408,368	10,609,949	37,798,419	356.3%
5 - BURNED				
6 - UNITS (BBL)	292,321	156,407	135,914	86.9%
7 - UNIT COST (\$/BBL)	67.24	67.84	(0.59)	(0.9%)
8 - AMOUNT (\$)	19,656,981	10,609,949	9,047,032	85.3%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(259)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	850,883	1,100,000	(249,117)	(22.6%)
14 - UNIT COST (\$/BBL)	79.35	68.06	11.29	16.6%
15 - AMOUNT (\$)	67,518,300	74,867,320	(7,349,020)	(9.8%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	198,194	159,813	38,381	24.0%
20 - UNIT COST (\$/BBL)	128.27	106.26	22.01	20.9%
21 - AMOUNT (\$)	25,422,104	16,981,575	8,440,529	49.7%
22 - BURNED				
23 - UNITS (BBL)	133,280	159,813	(26,533)	(16.6%)
24 - UNIT COST (\$/BBL)	103.93	106.26	(2.33)	(2.2%)
25 - AMOUNT (\$)	13,851,287	16,981,575	(3,130,288)	(18.4%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	1,116			
28 - AMOUNT (\$)	97,968			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,076,632	883,900	192,732	21.8%
31 - UNIT COST (\$/BBL)	102.47	107.82	(5.35)	(5.0%)
32 - AMOUNT (\$)	110,321,955	95,302,098	15,019,857	15.8%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 6/1/2011

Run Date: 7/18/2011 8:03:46AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	2,475,281	2,081,676	393,605	18.9%
37 - UNIT COST (\$/TON)	86.25	85.36	0.90	1.0%
38 - AMOUNT (\$)	213,502,179	177,687,391	35,814,788	20.2%
39 - BURNED				
40 - UNITS (TON)	2,350,776	2,081,676	269,100	12.9%
41 - UNIT COST (\$/TON)	90.44	85.36	5.08	6.0%
42 - AMOUNT (\$)	212,602,942	177,687,391	34,915,551	19.6%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(13,013)			
45 - AMOUNT (\$)	(1,032,749)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,061,598	768,000	293,598	38.2%
48 - UNIT COST (\$/TON)	90.15	84.82	5.33	6.3%
49 - AMOUNT (\$)	95,704,535	65,143,910	30,560,625	46.9%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 6/1/2011

Run Date: 7/18/2011 8:03:46AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	88,269,609	63,548,562	24,721,047	38.9%
68 - UNIT COST (\$/MCF)	6.42	6.96	(0.55)	(7.8%)
69 - AMOUNT (\$)	566,391,804	442,411,278	123,980,526	28.0%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	32,949,931	(32,949,931)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	18,122,461	(18,122,461)	(100.0%)

Progress Energy Florida, Inc.
 Schedule A6
 Power Sold for the Month of
 June 2011

Last refreshed 7/19/11 8:16 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheelled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		20,600		20,600	3.290	3.663	677,654.00	754,552.00	76,898.00
ACTUAL									
City of Homestead, FL	Schedule C	2		2	2.708	4.246	54.16	84.92	30.76
Reedy Creek Improvement District	Schedule C	79		79	3.068	4.158	2,424.06	3,282.97	858.91
Tampa Electric Company	Schedule C	249		249	2.885	4.290	7,183.52	10,682.49	3,498.97
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,913.16	14,913.16	0.00
City of New Smyrna Beach, FL	Schedule OS	28		28	2.842	3.560	795.82	1,005.08	209.46
City of Tallahassee, FL	Schedule A	250		250	16.893	15.223	42,232.50	38,057.50	(4,175.00)
Reedy Creek Improvement District	Schedule OS	543		543	2.941	3.736	15,970.82	20,285.00	4,314.18
Seminole Electric Cooperative, Inc	CR-1	20		20	3.668	4.200	733.60	840.00	106.40
Tampa Electric Company	CR-1	1,772		1,772	3.517	4.020	62,314.39	71,228.69	8,914.30
The Energy Authority, Inc.	Schedule OS	375		375	2.700	3.765	10,124.69	14,117.00	3,992.31
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	2,362.27	2,362.27	0.00
Subtotal - Gain on Other Power Sales		3,318		3,318	4.795	6.330	159,108.79	176,859.08	17,750.29
CURRENT MONTH TOTAL		3,318		3,318	4.795	5.330	159,108.79	176,859.08	17,750.29
DIFFERENCE		(17,282)		(17,282)	1.505	1.667	(518,545.21)	(577,692.92)	(59,147.71)
DIFFERENCE %		(83.89)		(83.89)	45.75	45.52	(76.52)	(76.56)	(76.92)
CUMULATIVE ACTUAL		34,095		34,095	3.317	4.001	1,130,794.53	1,364,214.80	233,420.27
CUMULATIVE ESTIMATED		134,585		134,585	3.598	4.065	4,842,021.00	5,498,162.00	656,141.00
DIFFERENCE		(100,490)		(100,490)	(0.281)	(0.064)	(3,711,226.47)	(4,133,947.20)	(422,720.73)
DIFFERENCE %		(74.67)		(74.67)	(7.81)	(2.06)	(76.65)	(75.19)	(64.43)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JUNE, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		338,503			338,503	6.106	6.106	20,668,635.00	20,668,635.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	76,796			76,796	7.567	7.567	5,811,285.68	5,811,285.68
Shady Hills Power Company, LLC	TOLL	93,623			93,623	7.883	7.883	7,379,981.78	7,379,981.78
Southern Company Services, Inc	Franklin	148,452			148,452	4.853	4.853	7,204,715.75	7,204,715.75
Southern Company Services, Inc	Scherer3	52,544			52,544	4.227	4.227	2,220,958.12	2,220,958.12
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	18,308			18,308	2.896	2.896	530,181.02	530,181.02
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	269,513.23	269,513.23
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	(122,160.44)	(122,160.44)
Southern Company Services, Inc	Scherer3	-2			-2	-30,448.825	-30,448.825	608,976.49	608,976.49
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	0.00	0.00
CURRENT MONTH TOTAL		389,721			389,721	6.139	6.139	23,923,451.63	23,923,451.63
DIFFERENCE		51,218			51,218	0.033	0.033	3,254,816.63	3,254,816.63
DIFFERENCE %		15.1			15.1	0.5	0.5	15.7	15.7
CUMULATIVE ACTUAL		1,533,455			1,533,455	5.776	5.776	88,567,658.22	88,567,658.22
CUMULATIVE ESTIMATED		1,477,330			1,477,330	6.132	6.132	90,583,059.00	90,583,059.00
DIFFERENCE		56,125			56,125	(0.357)	(0.357)	(2,025,402.78)	(2,025,402.78)
DIFFERENCE %		3.8			3.8	(5.8)	(5.8)	(2.2)	(2.2)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUNE, 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		313,889	0	0	313,889	4.420	12.379	13,872,564.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	3,018			3,018	5.427	5.427	183,807.48
ADJ		0			0			(10,275.46)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,103			6,103	3.100	3.100	189,193.00
ADJ		0			0			1,146.82
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	40,991			40,991	5.668	5.668	2,323,348.34
ADJ		0			0			4,603.98
Central Power & Lime (FLACRUSH)	CO-GEN	3,627			3,627	4.418	4.418	160,240.88
ADJ		0			0			(4,842.20)
Citrus World (CITRUS)	CO-GEN	17			17	4.059	4.059	704.24
ADJ		16			16			622.47
Lake County (LAKCOUNT)	CO-GEN	8,034			8,034	3.136	3.136	251,946.24
ADJ		0			0			603.53
Lake Cogen Limited (LAKORDER)	CO-GEN	34,264			34,264	6.020	6.020	2,062,692.80
ADJ		0			0			125,795.51
Metro-Dade County (METRDADE)	CO-GEN	26,733			26,733	5.192	5.192	1,387,977.36
ADJ		0			0			6,469.16
Metro-Dade County (METRDDAS)	CO-GEN	2,203			2,203	4.430	4.430	97,592.90
ADJ		0			0			(5,066.84)
Orange Cogen (ORANGEAS)	CO-GEN	933			933	5.198	5.198	48,497.34
ADJ		0			0			(2,523.68)
Orange Cogen (ORANGECO)	CO-GEN	22,557			22,557	4.640	4.640	1,046,644.80
ADJ		0			0			(31,777.55)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	55,085			55,085	5.482	5.482	3,019,759.70
ADJ		0			0			(12,357.38)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	18			18	4.945	4.945	890.10
ADJ		0			0			(191.17)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,764			16,764	3.142	3.142	528,724.88
ADJ		0			0			3,395.42
PCS Phosphate (OCSWFCRK)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		-34			-34			(1,544.06)
PCS Phosphate (OCWHSPRS)	CO-GEN	240			240	4.031	4.031	9,665.13
ADJ		171			171			6,809.12
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	29,006			29,006	3.140	3.140	910,788.40
ADJ		0			0			4,337.26
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	38,859			38,859	3.736	3.736	1,451,772.24
ADJ		0			0			(120,795.06)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	22,432			22,432	5.654	5.654	1,268,305.28
ADJ		0			0			18,323.71
Orange Cogen (ORANCECO)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		311,037			311,037	4.791	4.791	14,903,284.67
DIFFERENCE		-2,852			-2,852	0.371	(7.588)	1,030,720.67
DIFFERENCE %		(0.9)			(0.9)	8.4	(171.7)	7.4
CUMULATIVE ACTUAL		1,804,494			1,804,494	4.789	4.789	86,408,312.04
CUMULATIVE ESTIMATED		1,834,688			1,834,688	4.480	4.480	82,187,342.00
CUMULATIVE DIFFERENCE		(30,194)			(30,194)	0.309	0.309	4,220,970.04
CUMULATIVE DIFFERENCE %		(1.6)			(1.6)	6.9	6.9	5.1

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
JUNE, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		42,931	5.262	2,259,222.00	7.417	3,184,369.00	925,147.00
ACTUAL:							
Florida Power & Light Company	Schedule C	1,239	4.371	54,152.94	9.012	111,654.37	57,501.43
Orlando Utilities Commission	Schedule C	428	5.810	24,867.85	7.996	34,224.66	9,356.81
Reedy Creek Improvement District	Schedule C	22	5.963	1,311.76	4.870	1,071.46	(240.30)
Tampa Electric Company	Schedule C	30	4.928	1,478.40	5.283	1,584.90	106.50
The Energy Authority, Inc.	Schedule C	30	5.276	1,582.80	4.701	1,410.30	(172.50)
SubTotal - Energy Purchases (Broker)		1,749	4.768	83,393.75	8.573	149,945.69	66,551.94
Sepa	Hydro	6,048	4.467	270,172.60	4.467	270,172.60	0.00
Calpine Energy Services, LP	EEI	6,618	5.819	384,969.00	5.658	374,312.03	(10,656.97)
Cargill Power Markets, LLC	EEI	59,679	5.918	3,531,746.00	7.046	4,205,240.56	673,494.56
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	2,050	6.200	127,100.00	15.064	308,820.00	181,720.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	4,982.12	0.000	0.00	(4,982.12)
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	27,851	4.781	1,331,418.00	7.991	2,225,599.80	894,181.80
EDF Trading North America, LLC	EEI	6,331	5.703	361,044.00	11.267	713,293.59	352,249.59
Florida Power & Light Company	Schedule OS	1,600	4.122	65,950.00	5.519	88,311.50	22,361.50
Florida Power & Light Company	Transmission Purchase	0	0.000	59,872.48	0.000	0.00	(59,872.48)
JP Morgan Ventures Energy Corporation	EEI	6,511	6.486	422,293.00	8.308	540,953.45	118,660.45
Jacksonville Electric Authority	Transmission Purchase	0	0.000	181,740.50	0.000	0.00	(181,740.50)
Morgan Stanley Capital Group, Inc	EEI	20	3.000	600.00	2.765	553.00	(47.00)
Orlando Utilities Commission	Schedule OS	7,750	6.861	531,700.00	9.272	718,577.75	186,877.75
Orlando Utilities Commission	Transmission Purchase	0	0.000	445.50	0.000	0.00	(445.50)
Rainbow Energy Marketing Corporation	EEI	392	7.800	30,576.00	5.502	21,567.84	(9,008.16)
Reliant Energy Services, Inc.	Schedule OS	808	2.700	21,816.00	3.479	28,110.32	6,294.32
Seminole Electric Cooperative, Inc	Schedule J	2,050	7.127	146,100.00	5.803	118,967.00	(27,133.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	111,276.00	0.000	0.00	(111,276.00)
Southern Company Services, Inc	EEI	24,100	4.702	1,133,300.00	7.874	1,897,717.02	764,417.02
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEI2	870	6.264	54,500.00	17.005	147,946.80	93,446.80
Tampa Electric Company	Transmission Purchase	0	0.000	151.43	0.000	0.00	(151.43)
The Energy Authority, Inc.	EEI	4,451	6.708	298,551.00	11.950	531,893.89	233,342.89
ADJUSTMENTS							
Cargill Power Markets, LLC	EEI	-62	5.475	(3,394.50)	(0.000)	0.00	3,394.50
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	9,748.74	0.000	0.00	(9,748.74)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(0.50)	0.000	0.00	0.50
Tampa Electric Company	Transmission Purchase	0	0.000	(216.36)	0.000	0.00	216.36
SubTotal - Energy Purchases (Non-Broker)		157,065	5.779	9,076,441.01	7.762	12,192,037.15	3,115,596.14
CURRENT MONTH TOTAL		158,814	5.768	9,159,834.76	7.771	12,341,982.84	3,182,148.08
DIFFERENCE		115,883	0.506	6,900,612.76	0.354	9,157,613.84	2,257,001.08
DIFFERENCE %		269.9	9.6	305.4	4.8	287.6	244.0
CUMULATIVE ACTUAL		459,997	5.791	26,639,479.21	8.858	40,744,318.81	14,104,839.60
CUMULATIVE ESTIMATED		167,177	5.138	8,589,403.00	7.176	11,995,957.00	3,406,554.00
DIFFERENCE		292,820	0.653	18,050,076.21	1.682	28,748,361.81	10,698,285.60
DIFFERENCE %		175.2	12.7	210.1	23.4	239.7	314.05

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2011

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLC)	QF	17.00	1/1/05 - 12/31/13	728,960	728,960	728,960	728,960	728,960	728,960	0	0	0	0	0	0	4,373,760
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/04 - 12/31/13	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	0	0	0	0	0	0	19,621,063
3 Lake County (LAKCOUNT)	QF	12.75	1/1/05 - 6/30/14	683,528	683,528	683,528	683,528	683,528	683,528	0	0	0	0	0	0	4,101,165
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/03 - 7/31/13	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	0	0	0	0	0	0	20,289,036
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/01 - 11/30/13	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	0	0	0	0	0	0	7,618,740
6 Orange Cogen (ORANGECCO)	QF	74.00	7/1/05 - 12/31/24	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	0	0	0	0	0	0	17,433,633
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/03 - 12/31/23	2,607,453	2,607,453	2,607,453	2,607,453	2,607,453	2,528,100	2,528,349	0	0	0	0	0	15,466,263
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/05 - 12/31/24	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	0	0	0	0	0	0	7,368,180
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/05 - 12/31/24	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	0	0	0	0	0	0	17,610,885
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/04 - 8/0/24	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	0	0	0	0	0	0	31,005,108
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/04 - 12/31/23	907,798	800,946	800,946	800,946	800,946	800,946	800,946	0	0	0	0	0	4,912,527
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/08 - 5/31/10	0	0	0	0	0	0	(497,784)	0	0	0	0	0	(497,784)
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,129,912	1,519,867	1,322,689	1,322,689	2,696,712	1,552,990	0	0	0	0	0	0	9,544,859
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	0	0	0	0	0	0	12,978,000
15 TECO Power Purchase (70 mw)	Other	70	3/30/03 - 2/28/11	659,767	659,767	0	0	0	0	0	0	0	0	0	0	1,319,534
16 Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(27,046)	(3,353)	(13,748)	(3,819)	(3,373)	(4,853)	0	0	0	0	0	0	(55,992)
18 Levy Projected Expense				12,767,783	14,648,909	11,639,054	11,912,481	12,385,453	11,896,776	0	0	0	0	0	0	75,446,456
19 CR-3 Projected Expense				1,047,741	1,066,610	1,126,524	1,147,351	1,178,446	1,250,840	0	0	0	0	0	0	6,837,612
SUBTOTAL				42,831,871	45,056,481	41,421,178	41,525,562	43,324,348	41,265,826	0	0	0	0	0	0	255,425,046
Confidential Capacity Contracts (As reported):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		747.25	6	2,672,992	2,671,666	1,909,847	1,867,270	2,937,248	4,902,906	0	0	0	0	0	0	16,961,932
TOTAL				45,504,863	47,728,127	43,331,027	43,392,832	46,261,794	46,168,534	0	0	0	0	0	0	272,386,978