

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

NOTICE OF HEARING

TO

FLORIDA POWER & LIGHT COMPANY

PROGRESS ENERGY FLORIDA, INC.

OFFICE OF PUBLIC COUNSEL

SOUTHERN ALLIANCE FOR CLEAN ENERGY, INC.

FLORIDA INDUSTRIAL POWER USERS GROUP

PCS PHOSPHATE – WHITE SPRINGS

FEDERAL EXECUTIVE AGENCIES

AND

ALL OTHER INTERESTED PERSONS

DOCKET NO. 110009-EI

NUCLEAR COST RECOVERY CLAUSE.

ISSUED: July 20, 2011

NOTICE IS HEREBY GIVEN that the Florida Public Service Commission will hold a public hearing in the above docket at the following time and place:

August 10-12, 15-19, 24-26, 2011,* 9:30 a.m. (ET)
Betty Easley Conference Center, Room 148
4075 Esplanade Way
Tallahassee, Florida 32399-0850

*The starting times on August 11, 12, 15-19, and 24-26, 2011 will be announced at the conclusion of the hearing on the previous day. The hearing may be adjourned early if all testimony is concluded.

DOCUMENT NUMBER-DATE

05020 JUL 20 =

FPSC-COMMISSION CLERK

PURPOSE AND PROCEDURE

The purpose of this hearing shall be to receive testimony and exhibits relative to issues and subjects, including, but not limited to, the following:

Should any FPL 2010 Nuclear Cost Recovery Clause rate-case type expenses be disallowed from recovery?

Do FPL's activities through 2010 related to Turkey Point Units 6 & 7 qualify as "siting, design, licensing, and construction" of a nuclear power plant as contemplated by Section 366.93, F.S.?

Should the Commission approve what FPL has submitted as its 2010 and 2011 annual detailed analyses of the long-term feasibility of completing the Turkey Point 6 & 7 project, as provided for in Rule 25-6.0423, F.A.C? If not, what action, if any, should the Commission take?

Was FPL's 2010 decision to continue pursuing a Combined Operating License from the Nuclear Regulatory Commission for Turkey Point Units 6 & 7 reasonable? If not, what action, if any, should the Commission take?

Should the Commission find that for years 2009 and 2010 FPL's project management, contracting, accounting and cost oversight controls were reasonable and prudent for the Turkey Point Units 6 & 7 project?

What system and jurisdictional amounts should the Commission approve as FPL's final 2009 and 2010 prudently incurred costs and final true-up amounts for the Turkey Point Units 6 & 7 project?

What system and jurisdictional amounts should the Commission approve as reasonably estimated 2011 costs and estimated true-up amounts for FPL's Turkey Point Units 6 & 7 project?

What system and jurisdictional amounts should the Commission approve as reasonably projected 2012 costs for FPL's Turkey Point Units 6 & 7 project?

Should the Commission approve what FPL has submitted as its 2010 and 2011 annual detailed analyses of the long-term feasibility of completing the Extended Power Uprate project, as provided for in Rule 25-6.0423, F.A.C? If not, what action, if any, should the Commission take?

Should the Commission find that for the years 2009 and 2010 FPL's project management, contracting, accounting and cost oversight controls were reasonable and prudent for the Extended Power Uprate project?

What system and jurisdictional amounts should the Commission approve as FPL's final 2009 and 2010 prudently incurred costs and final true-up amounts for the Extended Power Uprate project?

What system and jurisdictional amounts should the Commission approve as reasonably estimated 2011 costs and estimated true-up amounts for FPL's Extended Power Uprate project?

What system and jurisdictional amounts should the Commission approve as reasonably projected 2012 costs for FPL's Extended Power Uprate project?

What is the total jurisdictional amount to be included in establishing FPL's 2012 Capacity Cost Recovery Clause factor?

Should the Commission approve what PEF has submitted as its 2011 annual detailed analysis of the long-term feasibility of completing the Levy Units 1 & 2 project, as provided for in Rule 25-6.0423, F.A.C? If not, what action, if any, should the Commission take?

Should the Commission find that for the year 2010, PEF's project management, contracting, accounting and cost oversight controls were reasonable and prudent for the Levy Units 1 & 2 project? If not, what action, if any, should the Commission take?

What system and jurisdictional amounts should the Commission approve as PEF's final 2010 prudently incurred costs and final true-up amounts for the Levy Units 1 & 2 project?

What system and jurisdictional amounts should the Commission approve as reasonable actual/estimated 2011 costs and estimated true-up amounts for PEF's Levy Units 1 & 2 project?

What system and jurisdictional amounts should the Commission approve as reasonably projected 2012 costs for PEF's Levy Units 1 & 2 project?

Should the Commission approve what PEF has submitted as its 2011 annual detailed analysis of the long-term feasibility of completing the Crystal River Unit 3 Uprate project, as provided for in Rule 25-6.0423, F.A.C? If not, what action, if any, should the Commission take?

For the year 2009, should the Commission find PEF reasonably and prudently managed its Crystal River Unit 3 Uprate license amendment request? If not, what dollar impact did these activities have on 2009 incurred costs?

Should the Commission find that for 2010, PEF's project management, contracting, accounting and cost oversight controls were reasonable and prudent for the Crystal River Unit 3 Uprate project? If not, what action, if any, should the Commission take?

What system and jurisdictional amounts should the Commission approve as PEF's 2009 and 2010 prudently incurred costs for the Crystal River Unit 3 Uprate project?

What system and jurisdictional amounts should the Commission approve as reasonable actual/estimated 2011 costs and estimated true-up amounts for PEF's Crystal River Unit 3 Uprate project?

What system and jurisdictional amounts should the Commission approve as reasonably projected 2012 costs for PEF's Crystal River Unit 3 Uprate project?

What is the total jurisdictional amount to be included in establishing PEF's 2012 Capacity Cost Recovery Clause factor?

The Commission may consider any other matters or motions that may be pending at the time of the hearing. The Commission may rule on any such motions from the bench or may take the matters under advisement.

ORDER OF PRESENTATION

The order of presentation of witnesses shall be set forth in the prehearing order to be issued in this docket.

PREFILED TESTIMONY

Testimony, exhibits, and data relative to the issues above shall be prefiled as set forth in the Order Establishing Procedure issued in this docket.

JURISDICTION

This Commission is vested with jurisdiction over the subject matter by the provisions of Chapter 366, Florida Statutes, including Section 366.93, Florida Statutes. This hearing will be governed by said Chapter as well as Chapter 120, Florida Statutes, and Rules 25-6.0423, 25-22, and 28-106, Florida Administrative Code.

PRACTICE AND PROCEDURE

At the hearing, all parties shall be given the opportunity to be heard and to present testimony and other evidence on the issues identified by the parties at the prehearing conference held on August 1, 2011. All witnesses shall be subject to cross-examination at the conclusion of their testimony.

EMERGENCY CANCELLATION OF HEARING

If settlement of the case or a named storm or other disaster requires cancellation of the hearing, Commission staff will attempt to give timely direct notice to the parties. Notice of cancellation of the hearing will also be provided on the Commission's website (<http://www.psc.state.fl.us/>) under the Hot Topics link found on the home page. Cancellation can also be confirmed by calling the Office of the General Counsel at 850-413-6199.

In accordance with the American with Disabilities Act, persons needing a special accommodation to participate at this proceeding should contact the Office of Commission Clerk no later than five days prior to the conference at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, via 1-800-955-8770 (Voice) or 1-800-955-8771 (TDD), Florida Relay Service.

By DIRECTION of the Florida Public Service Commission this 20th day of July, 2011.



ANN COLE
Commission Clerk
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