

**Diamond Williams**

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**From:** Milstead, Natalie [NB MILSTE@SOUTHERNCO.COM]  
**Sent:** Wednesday, July 20, 2011 3:09 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** Gulf Power Company's Monthly Fuel Filing for June 2011  
**Attachments:** June 2011 Monthly Fuel Filing.pdf

- A. s/Susan D. Ritenour  
Gulf Power Company  
One Energy Place  
Pensacola FL 32520  
850.444.6231  
[sdriteno@southernco.com](mailto:sdriteno@southernco.com)
- B. Docket No. 110001-EI
- C. Gulf Power Company
- D. Document consists of 12 pages
- E. The attached document is Gulf Power Company's Monthly Fuel Filing for June 2011

7/20/2011

DOCUMENT NUMBER-DATE  
05033 JUL 20 =  
FPSC-COMMISSION CLERK

**Susan D. Ritenour**  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

Tel 850.444.6231  
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SDRITENO@southernco.com



July 20, 2011

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of June, 2011 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to Order No. PSC-11-0132-PCO-EI, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

nbn

Enclosures

cc w/enclosure: Florida Public Service Commission  
Michael C. Barrett  
Division of Auditing and Safety  
Lynn Deamer

DOCUMENT NUMBER-DATE

05033 JUL 20 =

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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 110001-EI**

**MONTHLY FUEL FILING**

**JUNE 2011**



DOCUMENT NUMBER-DATE

05033 JUL 20 =

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 2011  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE AMT	%	ACTUAL	EST'd	DIFFERENCE AMT	%	ACTUAL	EST'd	DIFFERENCE AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	55,641,792	58,368,415	(2,726,623)	(4.67)	1,121,250,000	1,232,221,000	(110,971,000)	(9.01)	4.9625	4.7368	0.23	4.76
2 Hedging Settlement Costs (A2)	1,056,060	0	1,056,060	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	195	0	195	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	56,698,047	58,368,415	(1,670,368)	(2.86)	1,121,250,000	1,232,221,000	(110,971,000)	(9.01)	5.0567	4.7368	0.32	6.75
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	18,984,190	3,362,000	15,622,190	464.67	711,297,540	97,050,000	614,247,540	632.92	2.6690	3.4642	(0.80)	(22.95)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	804,568	0	804,568	100.00	14,514,000	0	14,514,000	100.00	5.5434	0.0000	5.54	0.00
12 TOTAL COST OF PURCHASED POWER	19,788,758	3,362,000	16,426,758	488.60	725,811,540	97,050,000	628,761,540	647.87	2.7264	3.4642	(0.74)	(21.30)
13 Total Available MWH (Line 5 + Line 12)	76,486,805	61,730,415	14,756,390	23.90	1,847,061,540	1,329,271,000	517,790,540	38.95				
14 Fuel Cost of Economy Sales (A6)	(316,281)	(455,000)	138,719	(30.49)	(4,588,704)	(10,029,000)	5,440,296	(54.25)	(6.8926)	(4.5368)	(2.36)	(51.93)
15 Gain on Economy Sales (A6)	(91,736)	(59,000)	(32,736)	55.48	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(16,951,760)	(6,586,000)	(10,365,760)	157.39	(573,689,300)	(135,061,000)	(438,628,300)	324.76	(2.9549)	(4.8763)	1.92	39.40
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(17,359,777)	(7,100,000)	(10,259,777)	144.50	(578,278,004)	(145,090,000)	(433,188,004)	298.57	(3.0020)	(4.8935)	1.89	38.65
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	59,127,028	54,630,415	4,496,613	8.23	1,268,783,536	1,184,181,000	84,602,536	7.14	4.6601	4.6134	0.05	1.01
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	80,492	90,976	(10,484)	(11.52)	1,727,267	1,972,000	(244,733)	(12.41)	4.6601	4.6134	0.05	1.01
22 T & D Losses *	2,483,990	3,466,370	(982,380)	(28.34)	53,303,354	75,137,000	(21,833,646)	(29.06)	4.6601	4.6134	0.05	1.01
23 TERRITORIAL KWH SALES	59,127,028	54,630,415	4,496,613	8.23	1,213,752,915	1,107,072,000	106,680,915	9.64	4.8714	4.9347	(0.06)	(1.28)
24 Wholesale KWH Sales	1,798,408	1,703,704	94,704	5.56	36,917,225	34,525,000	2,392,225	6.93	4.8715	4.9347	(0.06)	(1.28)
25 Jurisdictional KWH Sales	57,328,620	52,926,711	4,401,909	8.32	1,176,835,690	1,072,547,000	104,288,690	9.72	4.8714	4.9347	(0.06)	(1.28)
26 Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
27 Jurisdictional KWH Sales Adj. for Line Losses	57,368,750	52,963,760	4,404,990	8.32	1,176,835,690	1,072,547,000	104,288,690	9.72	4.8748	4.9381	(0.06)	(1.28)
28 TRUE-UP	1,152,235	1,152,235	0	0.00	1,176,835,690	1,072,547,000	104,288,690	9.72	0.0979	0.1074	(0.01)	(8.85)
29 TOTAL JURISDICTIONAL FUEL COST	58,520,985	54,115,995	4,404,990	8.14	1,176,835,690	1,072,547,000	104,288,690	9.72	4.9727	5.0455	(0.07)	(1.44)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.9763	5.0491	(0.07)	(1.44)
32 GPIF Reward / (Penalty)	6,854	6,854	0	0.00	1,176,835,690	1,072,547,000	104,288,690	9.72	0.0006	0.0006	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.9769	5.0497	(0.07)	(1.44)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.977	5.050		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

DOCUMENT NUMBER-DATE

05033 JUL 20 =

FPPSC-COMMISSION CLERK

SCHEDULE A1a

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A-1  
 FOR THE MONTH OF: JUNE 2011**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 55,641,792
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	195
4	Hedging Settlement Costs	Schedule A-2, Line A-5	1,056,060
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	18,984,190
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	804,568
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(17,359,777)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 59,127,028</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 2011  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	254,583,875	289,662,910	(35,079,035)	(12.11)	5,238,149,000	6,004,563,000	(766,414,000)	(12.76)	4.8602	4.8240	0.04	0.75
2 Hedging Settlement Costs (A2)	6,833,824	0	6,833,824	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	22,840	0	22,840	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	261,440,539	289,662,910	(28,222,371)	(9.74)	5,238,149,000	6,004,563,000	(766,414,000)	(12.76)	4.9911	4.8240	0.17	3.46
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	47,712,419	18,343,000	29,369,419	160.11	1,956,023,851	531,874,000	1,424,149,851	267.76	2.4393	3.4487	(1.01)	(29.27)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	4,732,575	0	4,732,575	100.00	94,312,000	0	94,312,000	100.00	5.0180	0.0000	5.02	0.00
12 TOTAL COST OF PURCHASED POWER	52,444,994	18,343,000	34,101,994	185.91	2,050,335,851	531,874,000	1,518,461,851	285.49	2.5579	3.4487	(0.89)	(25.83)
13 Total Available MWH (Line 5 + Line 12)	313,885,533	308,005,910	5,879,623	1.91	7,288,484,851	6,536,437,000	752,047,851	11.51				
14 Fuel Cost of Economy Sales (A6)	(1,539,599)	(3,063,000)	1,523,401	(49.74)	(31,680,065)	(61,493,000)	49,812,935	(61.13)	(4.8598)	(3.7586)	(1.10)	(29.30)
15 Gain on Economy Sales (A6)	(431,951)	(479,000)	47,049	(9.82)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(24,442,251)	(27,417,000)	2,974,749	(10.85)	(1,330,419,750)	(684,006,000)	(646,413,750)	94.50	(1.8372)	(4.0083)	2.17	54.17
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(26,413,801)	(30,959,000)	4,545,199	(14.68)	(1,362,099,815)	(765,499,000)	(596,600,815)	77.94	(1.9392)	(4.0443)	2.11	52.05
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	287,471,732	277,046,910	10,424,822	3.76	5,926,385,036	5,770,938,000	155,447,036	2.69	4.8507	4.8007	0.05	1.04
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	512,014	540,559	(28,545)	(5.28)	10,555,467	11,260,000	(704,533)	(6.26)	4.8507	4.8007	0.05	1.04
22 T & D Losses *	15,980,243	14,507,043	1,473,200	10.16	329,442,000	302,186,000	27,256,000	9.02	4.8507	4.8007	0.05	1.04
23 TERRITORIAL KWH SALES	287,471,732	277,046,910	10,424,822	3.76	5,586,387,569	5,457,492,000	128,895,569	2.36	5.1459	5.0765	0.07	1.37
24 Wholesale KWH Sales	9,322,988	8,707,691	615,297	7.07	180,777,537	171,633,000	9,144,537	5.33	5.1572	5.0734	0.08	1.65
25 Jurisdictional KWH Sales	278,148,744	268,339,219	9,809,525	3.66	5,405,610,032	5,285,859,000	119,751,032	2.27	5.1456	5.0765	0.07	1.36
26 Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
27 Jurisdictional KWH Sales Adj. for Line Losses	278,343,450	268,527,057	9,816,393	3.66	5,405,610,032	5,285,859,000	119,751,032	2.27	5.1492	5.0801	0.07	1.36
28 TRUE-UP	6,913,411	6,913,411	0	0.00	5,405,610,032	5,285,859,000	119,751,032	2.27	0.1279	0.1308	(0.00)	(2.22)
29 TOTAL JURISDICTIONAL FUEL COST	285,256,661	275,440,468	9,816,393	3.56	5,405,610,032	5,285,859,000	119,751,032	2.27	5.2771	5.2109	0.07	1.27
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									5.2809	5.2147	0.07	1.27
32 GPIF Reward / (Penalty)	41,125	41,125	0	0.00	5,405,610,032	5,285,859,000	119,751,032	2.27	0.0008	0.0008	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.2817	5.2155	0.07	1.27
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.282	5.216		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2011

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	55,093,590.01	58,091,638	(2,998,047.99)	(5.16)	252,704,556.05	288,545,994	(35,841,437.95)	(12.42)
1a Other Generation	322,221.99	276,777	45,444.99	16.42	1,879,319.39	1,116,916	762,403.39	68.26
2 Fuel Cost of Power Sold	(17,359,777.44)	(7,100,000)	(10,259,777.44)	(144.50)	(26,413,800.94)	(30,959,000)	4,545,199.06	14.68
3 Fuel Cost - Purchased Power	19,210,170.53	3,362,000	15,848,170.53	471.39	47,712,419.17	18,343,000	29,369,419.17	160.11
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	804,568.05	0	804,568.05	100.00	4,732,574.58	0	4,732,574.58	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	1,056,060.00	0	1,056,060.00	100.00	6,833,824.00	0	6,833,824.00	100.00
6 Total Fuel & Net Power Transactions	59,126,833.14	54,630,415	4,496,418.14	8.23	287,448,892.25	277,046,910	10,401,982.25	3.75
7 Adjustments To Fuel Cost*	194.66	0	194.66	100.00	22,839.61	0	22,839.61	100.00
8 Adj. Total Fuel & Net Power Transactions	59,127,027.80	54,630,415	4,496,612.80	8.23	287,471,731.86	277,046,910	10,424,821.86	3.76
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	1,176,835,690	1,072,547,000	104,288,690	9.72	5,405,610,032	5,285,859,000	119,751,032	2.27
2 Non-Jurisdictional Sales	36,917,225	34,525,000	2,392,225	6.93	180,777,537	171,633,000	9,144,537	5.33
3 Total Territorial Sales	1,213,752,915	1,107,072,000	106,680,915	9.64	5,586,387,569	5,457,492,000	128,895,569	2.36
4 Juris. Sales as % of Total Terr. Sales	96.9584	96.8814	0.0770	0.08	96.7640	96.8551	(0.0911)	(0.09)

\*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2011

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>C. True-up Calculation</b>								
1 Jurisdictional Fuel Revenue	60,074,988.57	54,698,054	5,376,935.02	9.83	275,632,258.38	269,569,724	6,062,534.51	2.25
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,152,234.92)	(1,152,235)	0.00	0.00	(6,913,409.52)	(6,913,410)	0.00	0.00
2b Incentive Provision	(6,849.24)	(6,849)	0.00	0.00	(41,095.44)	(41,095)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	58,915,904.41	53,538,969	5,376,935.41	10.04	268,677,753.42	262,615,219	6,062,534.42	2.31
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	59,127,027.80	54,630,415	4,496,612.80	8.23	287,471,731.86	277,046,910	10,424,821.86	3.76
5 Juris. Sales % of Total KWH Sales (Line B4)	96.9584	96.8814	0.0770	0.08	96.7640	96.8551	(0.0911)	(0.09)
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0007)	57,368,750.16	52,963,760	4,404,990.16	8.32	278,343,449.52	268,527,057	9,816,392.52	3.66
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	1,547,154.25	575,209	971,945.25	(168.97)	(9,665,696.10)	(5,911,839)	(3,753,857.10)	(63.50)
8 Interest Provision for the Month	(2,689.87)	(1,822)	(867.87)	(47.63)	(21,469.05)	(13,584)	(7,885.05)	(58.05)
9 Beginning True-Up & Interest Provision	(21,574,313.85)	(14,564,454)	(7,009,859.85)	(48.13)	(17,436,548.60)	(13,826,819)	(3,609,729.60)	(26.11)
10 True-Up Collected / (Refunded)	1,152,234.92	1,152,235	0.00	0.00	6,913,409.52	6,913,410	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+CB+C9+C10)	(18,877,614.55)	(12,838,832)	(6,038,782.55)	(47.04)	(20,210,304.23)	(12,838,832)	(7,371,472.23)	(57.42)
12 Adjustment	0.00	0	0.00	0.00	1,332,689.68	0	1,332,689.68	100.00
13 End of Period - Total Net True-Up	(18,877,614.55)	(12,838,832)	(6,038,782.55)	(47.04)	(18,877,614.55)	(12,838,832)	(6,038,782.55)	(47.04)

\*\*Adjustment to include NOX component in energy sales revenues.



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2011

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
<b>D. Interest Provision</b>				
1 Beginning True-Up Amount (C9)	(21,574,313.85)	(14,564,454)	(7,009,859.85)	48.13
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(18,874,924.68)	(12,837,010)	(6,037,914.68)	47.04
3 Total of Beginning & Ending True-Up Amts.	(40,449,238.53)	(27,401,464)	(13,047,774.53)	47.62
4 Average True-Up Amount	(20,224,619.27)	(13,700,732)	(6,523,887.27)	47.62
Interest Rate				
5 1st Day of Reporting Business Month	0.16	0.16	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.16	0.16	0.0000	
7 Total (D5+D6)	0.32	0.32	0.0000	
8 Annual Average Interest Rate	0.16	0.16	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0133	0.0133	0.0000	
10 Interest Provision (D4*D9)	(2,689.87)	(1,822)	(867.87)	47.63
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2011**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<b>FUEL COST-NET GEN.(\$)</b>								
1 LIGHTER OIL (B.L.)	62,876	33,870	29,006	85.64	1,038,303	201,287	837,016	415.83
2 COAL	41,880,678	46,100,885	(4,220,207)	(9.15)	185,147,338	220,337,386	(35,190,048)	(15.97)
3 GAS	13,482,173	12,178,771	1,303,402	10.70	67,484,255	68,809,462	(1,325,207)	(1.93)
4 GAS (B.L.)	158,030	0	158,030	100.00	504,301	-	504,301	100.00
5 LANDFILL GAS	58,035	54,889	3,146	5.73	346,143	314,775	31,368	9.97
6 OIL - C.T.	0	0	0	0.00	63,535	0	63,535	100.00
7 TOTAL (\$)	<u>55,641,792</u>	<u>58,368,415</u>	<u>(2,726,623)</u>	<u>(4.67)</u>	<u>254,583,875</u>	<u>289,662,910</u>	<u>(35,079,035)</u>	<u>(12.11)</u>
<b>SYSTEM NET GEN. (MWH)</b>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	791,618	957,753	(166,135)	(17.35)	3,401,049	4,305,367	(904,318)	(21.00)
10 GAS	327,583	272,289	55,294	20.31	1,824,225	1,686,700	137,525	8.15
11 LANDFILL GAS	2,058	2,179	(121)	(5.55)	12,783	12,496	287	2.30
12 OIL - C.T.	0	0	0	100.00	92	0	92	100.00
13 TOTAL (MWH)	<u>1,121,250</u>	<u>1,232,221</u>	<u>(110,971)</u>	<u>(9.01)</u>	<u>5,238,149</u>	<u>6,004,563</u>	<u>(766,414)</u>	<u>(12.76)</u>
<b>UNITS OF FUEL BURNED</b>								
14 LIGHTER OIL (BBL)	502	328	174	53.05	8,886	1,968	6,918	351.52
15 COAL (TONS)	383,575	443,843	(60,268)	(13.58)	1,633,144	2,015,823	(382,679)	(18.98)
16 GAS (MCF) (1)	2,291,518	1,977,975	313,543	15.85	12,519,429	11,080,089	1,439,340	12.99
17 OIL - C.T. (BBL)	0	0	0	0.00	723	0	723	100.00
<b>BTU'S BURNED (MMBTU)</b>								
18 COAL + GAS B.L. + OIL B.L.	8,709,543	10,176,652	(1,467,109)	(14.42)	36,982,373	45,811,189	(8,828,816)	(19.27)
19 GAS - Generation (1)	2,321,850	2,037,315	284,535	13.97	12,646,305	11,412,492	1,233,813	10.81
20 OIL - C.T.	0	0	0	0.00	4,190	0	4,190	100.00
21 TOTAL (MMBTU)	<u>11,031,393</u>	<u>12,213,967</u>	<u>(1,182,574)</u>	<u>(9.68)</u>	<u>49,632,868</u>	<u>57,223,681</u>	<u>(7,590,813)</u>	<u>(13.27)</u>
<b>GENERATION MIX (% MWH)</b>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	70.60	77.72	(7.12)	(9.16)	64.93	71.70	(6.77)	(9.44)
24 GAS	29.22	22.10	7.12	32.22	34.83	28.09	6.74	23.99
25 LANDFILL GAS	0.18	0.18	0.00	0.00	0.24	0.21	0.03	14.29
26 OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<b>FUEL COST (\$)/ UNIT</b>								
28 LIGHTER OIL (\$/BBL)	125.25	103.26	21.99	21.30	116.85	102.28	14.57	14.25
29 COAL (\$/TON)	109.19	103.87	5.32	5.12	113.37	109.30	4.07	3.72
30 GAS (\$/MCF) (1)	5.81	6.02	(0.21)	(3.49)	5.28	6.11	(0.83)	(13.58)
31 OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	87.88	0.00	87.88	100.00
<b>FUEL COST (\$)/ MMBTU</b>								
32 COAL + GAS B.L. + OIL B.L.	4.83	4.53	0.30	6.62	5.05	4.81	0.24	4.99
33 GAS - Generation (1)	5.67	5.84	(0.17)	(2.91)	5.19	5.93	(0.74)	(12.48)
34 OIL - C.T.	0.00	0.00	0.00	0.00	15.16	0.00	15.16	100.00
35 TOTAL (\$/MMBTU)	<u>5.01</u>	<u>4.75</u>	<u>0.26</u>	<u>5.47</u>	<u>5.08</u>	<u>5.04</u>	<u>0.04</u>	<u>0.79</u>
<b>BTU BURNED / KWH</b>								
36 COAL + GAS B.L. + OIL B.L.	11,002	10,626	376	3.54	10,874	10,640	234	2.20
37 GAS - Generation (1)	7,246	7,637	(391)	(5.12)	7,108	6,857	251	3.66
38 OIL - C.T.	0	0	0	0.00	45,543	0	45,543	100.00
39 TOTAL (BTU/KWH)	<u>9,920</u>	<u>9,975</u>	<u>(55)</u>	<u>(0.55)</u>	<u>9,581</u>	<u>9,586</u>	<u>(5)</u>	<u>(0.05)</u>
<b>FUEL COST (¢ / KWH)</b>								
40 COAL + GAS B.L. + OIL B.L.	5.32	4.82	0.50	10.37	5.49	5.12	0.37	7.23
41 GAS	4.12	4.47	(0.35)	(7.83)	3.70	4.08	(0.38)	(9.31)
42 LANDFILL GAS	2.82	2.52	0.30	11.90	2.71	2.52	0.19	7.54
43 OIL - C.T.	0.00	0.00	0.00	0.00	69.06	0.00	69.06	100.00
44 TOTAL (¢/KWH)	<u>4.96</u>	<u>4.74</u>	<u>0.22</u>	<u>4.64</u>	<u>4.86</u>	<u>4.82</u>	<u>0.04</u>	<u>0.83</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2011**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2011	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	34,393	63.7	93.8	67.9	11,686	Coal	17,065	11,776	401,908	2,018,330	5.87	118.27
2			0					Gas-G	0	1,012	0	0	0.00	0.00
3								Gas-S	1,292	1,012	1,307	24,068		18.63
4								Oil-S	44	138,107	257	4,913		111.66
5	Crist 5	75.0	37,580	69.6	99.3	70.1	11,582	Coal	18,476	11,779	435,270	2,185,311	5.82	118.28
6			0					Gas-G	0	1,012	0	0	0.00	0.00
7								Gas-S	384	1,012	389	7,159		18.64
8								Oil-S	27	138,107	156	2,983		110.48
9	Crist 6	291.0	112,062	53.5	87.7	61.0	11,392	Coal	54,278	11,760	1,276,617	6,419,720	5.73	118.27
10			0					Gas-G	0	1,012	0	0	0.00	0.00
11								Gas-S	3,953	1,012	4,001	73,674		18.64
12								Oil-S	45	138,107	260	4,968		110.40
13	Crist 7	465.0	251,699	75.2	96.5	77.9	10,985	Coal	117,132	11,802	2,764,790	13,853,812	5.50	118.28
14			0					Gas-G	0	1,012	0	0	0.00	0.00
15								Gas-S	2,851	1,012	2,885	53,130		18.64
16								Oil-S	7	138,107	39	751		107.29
17	Scholz 1	46.0	6,696	20.2	86.7	23.3	13,099	Coal	3,685	11,901	87,712	466,356	6.96	126.56
18								Oil-S	13	140,019	74	1,400		107.69
19	Scholz 2	46.0	6,418	19.4	86.7	22.4	13,609	Coal	3,659	11,936	87,342	463,032	7.21	126.55
20								Oil-S	41	140,019	243	4,617		112.61
21	Smith 1	162.0	57,739	49.5	96.5	51.3	10,875	Coal	26,932	11,658	627,937	3,172,882	5.50	117.81
22								Oil-S	254	139,111	1,482	33,911		133.51
23	Smith 2	195.0	66,605	47.4	100.0	47.4	11,060	Coal	31,516	11,687	736,656	3,712,988	5.57	117.81
24								Oil-S	52	139,111	306	7,008		134.77
25	Smith 3	479.0	320,440	92.9	100.0	92.9	7,246	Gas-G	2,283,038	1,017	2,321,851	13,159,951	4.11	5.76
26	Smith A (2)	32.0	(9)	(0.0)	100.0	0.0	0	Oil	0	138,205	0	0	0.00	0.00
27	Other Generation		7,143									322,222	4.51	0.00
28	Perdido		2,058					Landfill Gas				58,035	2.82	0.00
29	Daniel 1 (1)	255.0	108,274	59.0	99.9	59.0	10,483	Coal	55,367	10,250	1,134,990	4,580,484	4.23	82.73
30								Oil-S	5	139,293	31	641		128.20
31	Daniel 2 (1)	255.0	110,152	60.0	95.3	63.0	10,393	Coal	57,103	10,024	1,144,808	4,724,061	4.29	82.73
32								Oil-S	14	139,293	82	1,683		120.21
33	Total	2,376.0	1,121,250	65.5	76.2	86.1	9,920				11,031,393	55,358,089	4.94	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service  
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
(1,638) Daniel Coal Adjustment	(132,575)	
N/A Crist Coal Additive	420,337	
- Recoverable Fuel	55,641,792	4.96

## SCHEDULE A-5

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2011**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b><u>LIGHT OIL</u></b>									
1 PURCHASES :									
2 UNITS (BBL)	2,110	1,005	1,105	109.95	9,677	5,405	4,272	79.04	
3 UNIT COST (\$/BBL)	131.08	102.92	28.16	27.36	129.15	103.01	26.14	25.38	
4 AMOUNT (\$)	276,578	103,436	173,142	167.39	1,249,803	556,769	693,034	124.47	
5 BURNED :									
6 UNITS (BBL)	530	328	202	61.59	9,102	1,968	7,134	362.50	
7 UNIT COST (\$/BBL)	124.91	103.26	21.65	20.97	116.97	102.28	14.69	14.36	
8 AMOUNT (\$)	66,203	33,870	32,333	95.46	1,064,683	201,287	863,396	428.94	
9 ENDING INVENTORY :									
10 UNITS (BBL)	6,472	39,097	(32,625)	(83.45)	6,472	39,097	(32,625)	(83.45)	
11 UNIT COST (\$/BBL)	114.62	60.95	53.67	88.06	114.62	60.95	53.67	88.06	
12 AMOUNT (\$)	741,823	2,383,080	(1,641,257)	(68.87)	741,823	2,383,080	(1,641,257)	(68.87)	
13 DAYS SUPPLY	N/A	N/A							
<b><u>COAL</u></b>									
14 PURCHASES :									
15 UNITS (TONS)	267,807	357,483	(89,676)	(25.09)	1,612,346	1,976,483	(364,137)	(18.42)	
16 UNIT COST (\$/TON)	101.86	92.63	9.23	9.96	109.29	108.34	0.95	0.88	
17 AMOUNT (\$)	27,279,111	33,113,012	(5,833,901)	(17.62)	176,206,764	214,139,089	(37,932,325)	(17.71)	
18 BURNED :									
19 UNITS (TONS)	383,575	443,843	(60,268)	(13.58)	1,633,144	2,015,823	(382,679)	(18.98)	
20 UNIT COST (\$/TON)	108.10	103.87	4.23	4.07	111.89	109.30	2.59	2.37	
21 AMOUNT (\$)	41,464,400	46,100,885	(4,636,485)	(10.06)	182,724,750	220,337,386	(37,612,636)	(17.07)	
22 ENDING INVENTORY :									
23 UNITS (TONS)	696,527	836,516	(139,989)	(16.73)	696,527	836,516	(139,989)	(16.73)	
24 UNIT COST (\$/TON)	109.57	102.74	6.83	6.65	109.57	102.74	6.83	6.65	
25 AMOUNT (\$)	76,320,855	85,946,174	(9,625,319)	(11.20)	76,320,855	85,946,174	(9,625,319)	(11.20)	
26 DAYS SUPPLY	34	40	(6)	(15.00)	34	40	(6)	(15.00)	
<b><u>GAS</u></b> (Reported on a MMBTU and \$ basis)									
27 PURCHASES :									
28 UNITS (MMBTU)	2,354,664	2,037,315	317,349	15.58	12,768,030	11,412,492	1,355,538	11.88	
29 UNIT COST (\$/MMBTU)	5.80	5.84	(0.04)	(0.68)	5.25	5.93	(0.68)	(11.47)	
30 AMOUNT (\$)	13,649,106	11,901,994	1,747,112	14.68	67,089,514	67,692,546	(603,032)	(0.89)	
31 BURNED :									
32 UNITS (MMBTU)	2,330,432	2,037,315	293,117	14.39	12,738,589	11,412,492	1,326,097	11.62	
33 UNIT COST (\$/MMBTU)	5.71	5.84	(0.13)	(2.23)	5.19	5.93	(0.74)	(12.48)	
34 AMOUNT (\$)	13,317,981	11,901,994	1,415,987	11.90	66,109,237	67,692,546	(1,583,309)	(2.34)	
35 ENDING INVENTORY :									
36 UNITS (MMBTU)	962,267	0	962,267	100.00	962,267	0	962,267	100.00	
37 UNIT COST (\$/MMBTU)	5.67	0.00	5.67	100.00	5.67	0.00	5.67	100.00	
38 AMOUNT (\$)	5,454,007	0	5,454,007	100.00	5,454,007	0	5,454,007	100.00	
<b><u>OTHER - C.T. OIL</u></b>									
39 PURCHASES :									
40 UNITS (BBL) *	0	0	0	0.00	179	0	179	100.00	
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	131.53	0.00	132.00	100.00	
42 AMOUNT (\$)	0	0	0	0.00	23,544	0	23,544	100.00	
43 BURNED :									
44 UNITS (BBL)	0	0	0	0.00	722	0	722	100.00	
45 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	88.00	0.00	88.00	100.00	
46 AMOUNT (\$)	0	0	0	0.00	63,534	0	63,534	100.00	
47 ENDING INVENTORY :									
48 UNITS (BBL)	5,239	7,143	(1,904)	(26.66)	5,239	7,143	(1,904)	(26.66)	
49 UNIT COST (\$/BBL)	89.53	88.15	1.38	1.57	89.53	88.15	1.38	1.57	
50 AMOUNT (\$)	469,026	629,684	(160,658)	(25.51)	469,026	629,684	(160,658)	(25.51)	
51 DAYS SUPPLY	3	4	(1)	(25.00)					

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2011

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	Southern Company Interchange	135,061,000	0	135,061,000	4.88	5.16	6,586,000	6,963,000
2	Various Economy Sales	10,029,000	0	10,029,000	4.54	4.91	455,000	492,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	59,000	59,000
4	<b>TOTAL ESTIMATED SALES</b>	<b>145,090,000</b>	<b>0</b>	<b>145,090,000</b>	<b>4.89</b>	<b>5.18</b>	<b>7,100,000</b>	<b>7,514,000</b>
<b>ACTUAL</b>								
5	Southern Company Interchange	371,841,467	0	371,841,467	4.62	4.95	17,186,400	18,396,692
6	A.E.C. External	152,865	0	152,865	4.59	5.23	7,018	7,993
7	AECI External	8,500	0	8,500	4.97	6.80	422	578
8	AEP External	0	0	0	0.00	0.00	0	0
9	AMERENEM External	101,472	0	101,472	5.25	5.65	5,329	5,734
10	ARCLIGHT External	0	0	0	0.00	0.00	0	0
11	BPENERGY External	50,736	0	50,736	5.45	4.90	2,765	2,486
12	CALPINE External	951	0	951	3.70	4.80	35	46
13	CARGILE External	101,472	0	101,472	4.97	6.35	5,042	6,444
14	CITIG External	604,093	0	604,093	6.99	6.12	42,205	36,943
15	CONSTELL External	70,399	0	70,399	94.42	5.85	66,471	4,121
16	CPL External	0	0	0	0.00	0.00	6	0
17	DTE External	0	0	0	0.00	0.00	0	0
18	DUKE PWR External	124,182	0	124,182	5.34	7.00	6,628	8,694
19	EAGLE EN External	62,602	0	62,602	3.59	4.67	2,250	2,924
20	EASTKY External	0	0	0	0.00	0.00	0	0
21	ENDURE External	80,110	0	80,110	4.74	6.86	3,799	5,499
22	ENTERGY External	1,498,213	0	1,498,213	5.59	10.86	83,738	162,664
23	FPC External	6,343	0	6,343	4.10	5.30	260	336
24	FPL External	417,439	0	417,439	5.24	6.95	21,891	29,033
25	JARON External	0	0	0	0.00	0.00	0	0
26	JPMVEC External	13,510	0	13,510	3.56	5.00	480	676
27	KEMG External	0	0	0	0.00	0.00	5	0
28	MORGAN External	373,050	0	373,050	7.51	5.88	28,029	21,922
29	NCEMC External	0	0	0	0.00	0.00	0	0
30	NCMPA1 External	4,123	0	4,123	5.27	7.20	217	297
31	NRG External	0	0	0	0.00	0.00	0	0
32	OPC External	93,684	0	93,684	3.20	4.44	2,997	4,159
33	ORLANDO External	0	0	0	0.00	0.00	0	0
34	PJM External	91,847	0	91,847	5.96	11.80	5,470	10,838
35	REMC External	0	0	0	0.00	0.00	0	0
36	SCE&G External	28,539	0	28,539	5.66	6.81	1,616	1,944
37	SEC External	14,082	0	14,082	4.72	5.61	664	790
38	SEPA External	18,268	0	18,268	3.92	4.80	715	877
39	SHELL External	0	0	0	0.00	0.00	0	0
40	TAL External	9,007	0	9,007	5.38	6.43	484	579
41	TEA External	189,146	0	189,146	3.58	4.77	6,780	9,028
42	TECO External	30,065	0	30,065	4.57	5.81	1,375	1,746
43	TENASKA External	273,888	0	273,888	5.08	6.56	13,906	17,963
44	TVA External	25,371	0	25,371	4.81	6.65	1,221	1,687
45	WRI External	144,747	0	144,747	3.08	4.40	4,458	6,374
46	Less: Flow-Thru Energy	(4,588,704)	0	(4,588,704)	5.11	5.11	(234,640)	(234,640)
47	SEPA	880,880	880,880	0	0.00	0.00	0	0
48	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	91,736	91,736
49	Other transactions including adj.	205,555.657	178,366.102	27,189.555	0.00	0.00	0	0
50	<b>TOTAL ACTUAL SALES</b>	<b>578,278,004</b>	<b>179,246,982</b>	<b>399,031,022</b>	<b>3.00</b>	<b>3.20</b>	<b>17,359,777</b>	<b>18,514,427</b>
51	Difference in Amount	433,188,004	179,246,982	253,941,022	(1.89)	(1.98)	10,259,777	11,000,427
52	Difference in Percent	298.57	0.00	175.02	(38.65)	(38.22)	144.50	146.40

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 48

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2011

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH (a) FUEL COST (b) TOTAL COST		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<b>ESTIMATED</b>								
1	Southern Company Interchange	684,006,000	0	684,006,000	4.01	4.30	27,417,000	29,421,000
2	Various Economy Sales	81,493,000	0	81,493,000	3.76	4.21	3,063,000	3,430,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	479,000	479,000
4	<b>TOTAL ESTIMATED SALES</b>	<b>765,499,000</b>	<b>0</b>	<b>765,499,000</b>	<b>4.04</b>	<b>4.35</b>	<b>30,959,000</b>	<b>33,330,000</b>
<b>ACTUAL</b>								
5	Southern Company Interchange	611,179,700	0	611,179,700	4.20	4.42	25,677,321	26,985,366
6	A.E.C. External	1,348,680	0	1,348,680	3.84	4.97	51,855	67,085
7	AECI External	145,064	0	145,064	3.90	5.33	5,654	7,728
8	AEP External	74,849	0	74,849	5.36	3.94	4,013	2,952
9	AMERENEM External	329,784	0	329,784	3.82	4.10	12,607	13,531
10	ARCLIGHT External	1,395	0	1,395	4.07	6.40	57	89
11	BPENERGY External	101,472	0	101,472	8.88	4.90	9,012	4,973
12	CALPINE External	134,147	0	134,147	5.53	5.20	7,421	6,972
13	CARGILE External	1,344,352	0	1,344,352	4.27	4.59	57,346	61,653
14	CITIG External	722,768	0	722,768	6.26	5.82	45,264	42,045
15	CONSTELL External	346,825	0	346,825	76.37	5.21	264,878	18,071
16	CPL External	629,362	0	629,362	4.00	5.67	25,145	35,704
17	DTE External	6,533	0	6,533	3.78	5.70	247	372
18	DUKE PWR External	1,335,882	0	1,335,882	3.85	5.72	51,437	76,372
19	EAGLE EN External	914,905	0	914,905	3.55	5.18	32,472	47,352
20	EASTKY External	19,664	0	19,664	4.22	6.30	829	1,239
21	ENDURE External	218,258	0	218,258	4.04	5.94	8,825	12,955
22	ENTERGY External	5,419,138	0	5,419,138	4.84	10.16	262,394	550,823
23	FPC External	590,895	0	590,895	3.97	5.36	23,472	31,695
24	FPL External	4,468,801	0	4,468,801	3.91	5.50	174,882	245,768
25	JARON External	50,736	0	50,736	3.91	4.10	1,986	2,080
26	JPMVEC External	662,177	0	662,177	3.92	5.02	25,961	33,228
27	KEMG External	26,955	0	26,955	4.46	7.15	1,202	1,928
28	MORGAN External	844,193	0	844,193	6.04	5.23	51,001	44,172
29	NCEMC External	0	0	0	0.00	0.00	(37)	0
30	NCMPA1 External	115,120	0	115,120	3.90	5.86	4,490	6,741
31	NRG External	50,736	0	50,736	8.04	4.00	4,077	2,030
32	OPC External	713,567	0	713,567	2.88	4.08	20,520	29,139
33	ORLANDO External	0	0	0	0.00	0.00	911	0
34	PJM External	472,424	0	472,424	3.36	6.34	15,869	29,964
35	REMC External	3,045	0	3,045	5.79	9.00	176	274
36	SCE&G External	1,452,517	0	1,452,517	4.11	5.80	59,639	84,183
37	SEC External	669,429	0	669,429	3.45	4.83	23,111	32,318
38	SEPA External	1,106,299	0	1,106,299	3.58	5.05	39,565	55,893
39	SHELL External	0	0	0	0.00	0.00	64	0
40	TAL External	177,528	0	177,528	3.89	6.26	6,910	11,106
41	TEA External	5,180,345	0	5,180,345	3.33	4.74	172,252	245,635
42	TECO External	341,632	0	341,632	3.19	4.23	10,915	14,447
43	TENASKA External	273,888	0	273,888	5.08	6.56	13,906	17,963
44	TVA External	1,042,658	0	1,042,658	3.53	5.12	36,850	53,335
45	WRI External	344,042	0	344,042	3.61	4.70	12,423	16,171
46	Less: Flow-Thru Energy	(31,508,363)	0	(31,508,363)	3.92	3.92	(1,235,071)	(1,235,071)
47	SEPA	7,165,880	7,165,880	0	0.00	0.00	0	0
48	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	431,951	431,951
49	Other transactions including adj.	743,582,533	821,157,626	(77,575,093)	0.00	0.00	0	0
50	<b>TOTAL ACTUAL SALES</b>	<b>1,362,099,815</b>	<b>828,323,506</b>	<b>533,776,309</b>	<b>1.94</b>	<b>2.03</b>	<b>26,413,801</b>	<b>27,658,280</b>
51	Difference in Amount	596,600,815	828,323,506	(231,722,691)	(2.10)	(2.32)	(4,545,199)	(5,671,720)
52	Difference in Percent	77.94	0.00	(30.27)	(51.98)	(53.33)	(14.68)	(17.02)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 48

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF: JUNE 2011**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2011

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	5,555,000	0	0	0	7.38	7.38	410,027
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	0
5	Ascend Performance Materials	COG 1	8,714,000	0	0	0	4.34	4.34	378,203
6	International Paper	COG 1	245,000	0	0	0	6.67	6.67	16,339
7	TOTAL		14,514,000	0	0	0	5.54	5.54	804,568

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	31,547,000	0	0	0	7.38	7.38	2,328,393
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	10
5	Ascend Performance Materials	COG 1	61,783,000	0	0	0	3.83	3.83	2,364,184
6	International Paper	COG 1	982,000	0	0	0	4.07	4.07	39,987
7	TOTAL		94,312,000	0	0	0	5.02	5.02	4,732,575



SCHEDULE A-9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2011

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>						
1 Southern Company Interchange	62,364,000	2.80	1,744,000	452,867,000	3.29	14,877,000
2 Economy Energy	7,009,000	5.06	355,000	32,247,000	4.12	1,329,000
3 Other Purchases	27,677,000	4.56	1,263,000	46,760,000	4.57	2,137,000
4 TOTAL ESTIMATED PURCHASES	<u>97,050,000</u>	3.46	<u>3,362,000</u>	<u>531,874,000</u>	3.45	<u>18,343,000</u>
<u>ACTUAL</u>						
5 Southern Company Interchange	16,404,304	2.72	446,632	506,147,666	4.38	22,149,680
6 Non-Associated Companies	23,037,153	4.01	922,953	53,628,712	4.49	2,408,758
7 Alabama Electric Co-op	0	0.00	0	0	0.00	0
8 Purchased Power Agreement Energy	482,264,000	3.70	17,845,104	643,523,000	3.78	24,345,012
9 Other Wheeled Energy	59,277,000	0.00	N/A	107,035,000	0.00	N/A
10 Other Transactions	134,903,787	0.01	14,945	746,755,836	0.02	134,824
11 Less: Flow-Thru Energy	(4,588,704)	5.35	(245,444)	(101,066,363)	1.31	(1,325,855)
12 TOTAL ACTUAL PURCHASES	<u>711,297,540</u>	2.67	<u>18,984,190</u>	<u>1,956,023,851</u>	2.44	<u>47,712,419</u>
13 Difference in Amount	614,247,540	(0.79)	15,622,190	1,424,149,851	(1.01)	29,369,419
14 Difference in Percent	632.92	(22.83)	464.67	267.76	(29.28)	160.11

2011 CAPACITY CONTRACTS  
GULF POWER COMPANY

(A)	(B)	(C)	(D)		(E)		(F)		(G)		(H)		(I)			
			JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL							
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	TERM		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$			
		Start	End													
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	321.0	738,310	289.2	295,176	(6.6)	10,576	111.7	41,326	244.5	5,381	0	-	1,090,769
SUBTOTAL					\$ 738,310		\$ 295,176		\$ 10,576		\$ 41,326		\$ 5,381		-	\$ 1,090,769
<b>B. CONFIDENTIAL CAPACITY CONTRACTS</b>																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,609,746	Varies	1,539,890	Varies	1,528,814	Varies	1,551,634	Varies	2,325,013	Varies	7,429,397	15,984,494
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(4,694)	Varies	(3,171)	Varies	(3,171)	Varies	(3,172)	Varies	(5,873)	Varies	(3,324)	(23,405)
SUBTOTAL					\$ 1,605,052		\$ 1,536,719		\$ 1,525,643		\$ 1,548,462		\$ 2,319,140		\$ 7,426,073	\$ 15,961,089
<b>TOTAL</b>					\$ 2,343,362		\$ 1,831,895		\$ 1,536,219		\$ 1,589,788		\$ 2,324,521		\$ 7,426,073	\$ 17,051,858



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: 110001-EI

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of July, 2011, on the following:

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