

ATTACHMENT "B"

EDITED VERSION

FPL'S FPSC FORM 423-1(a)

SJRPP'S FPSC FORMS

423-2

423-2 (a)

423-2 (b)

R.W. SCHERER FPSC FORMS

423-2

423-2 (a)

423-2 (b)

DOCUMENT NUMBER-DATE

05043 JUL 20 =

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2011

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 07/07/2011

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	AFI	PORT MANATEE	05/06/2011	F06	121979								0.0000			109.9880
2	PMT	JP MORGAN	PORT MANATEE	05/31/2011	F06	423568								0.0000			103.0700
3	PPE	JP MORGAN	PORT EVERGLADES	05/31/2011	F06	269371								0.0000			103.0700
4	PMT	SHELL	PORT MANATEE	05/21/2011	F06	110210								0.0000			101.8270
5	PWC	APEC		05/28/2011	F03	51826								0.0000			134.2300
6	PWC	APEC		05/31/2011	F03	4806								0.0000			134.2300
7	PMR	HPC		05/27/2011	F03	11531								0.0000			136.4200
8	PMR	HPC		05/30/2011	F03	364								0.0000			136.4200
9	PPE	AMERIGAS		05/05/2011	PRO	9	168.8900	1,520	0	1,520	168.8900	0.0000	168.8900	0.0000	0.0000	0.0000	168.8900
10	PPE	AMERIGAS		05/23/2011	PRO	4	168.9900	676	0	676	168.9900	0.0000	168.9900	0.0000	0.0000	0.0000	168.9900
11	PMT	SUBURBAN		05/12/2011	PRO	3	91.3700	274	0	274	91.3700	0.0000	91.3700	0.0000	0.0000	0.0000	91.3700

REDACTED

DOCUMENT NUMBER - DATE

05043 JUL 20 =

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **May 2011**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 13, 2011

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	38,306			108.84	0.70	10,615	11.22	13.78
2	Oaktown	„	S	UR	2,161			75.15	3.23	11,024	9.44	14.09
3	Prosperity	,IN,	S	UR	13,020			73.90	1.87	11,496	6.68	15.27
4	Sunrise Coal	„	S	UR	4,356			70.15	3.08	11,559	8.47	12.76

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **May 2011**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 13, 2011**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	38,306		0.00		0.00		0.00	
2	Oaktown	„	S	2,161		0.00		0.00		0.00	
3	Prosperity	,IN,	S	13,020		0.00		0.00		0.00	
4	Sunrise Coal	„	S	4,356		0.00		0.00		0.00	

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **May 2011**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 13, 2011

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	38,306		0.00		0.00	0.00	0.00	0.00	0.00	0.00		108.84
2	Oaktown	„	OAKTOWN MIN	UR	2,161		0.00		0.00	0.00	0.00	0.00	0.00	0.00		75.15
3	Prosperity	,IN,	PROSPERITY MI	UR	13,020		0.00		0.00	0.00	0.00	0.00	0.00	0.00		73.90
4	Sunrise Coal	„	CARLISLE MINE	UR	4,356		0.00		0.00	0.00	0.00	0.00	0.00	0.00		70.15

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | | |
|-----------------------|-------------------------------|-------|------|--|
| 1. Reporting Month: | April | Year: | 2011 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: <i>Tom Brockway</i> |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 24-Jun-11 |

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	BUCKSKIN MINING CO	19/WY/5	S	UR	16,764.49			38.130	0.26	8,449	4.56	29.47
(2)	COAL SALES, LLC	19/WY/5	S	UR	41,214.43			39.797	0.20	8,707	4.54	27.57
(3)	KENNECOTT COAL SALE	19/WY/5	S	UR	53,040.50			41.490	0.25	8,849	5.06	26.05
(4)	KENNECOTT COAL SALE	19/WY/5	S	UR	5,660.88			38.607	0.29	8,365	5.55	29.56
(5)	BUCKSKIN MINING CO	19/WY/5	S	UR	17,065.45			37.979	0.28	8,402	4.84	29.62
(6)	ALPHA COAL WEST, INC	19/WY/5	S	UR	40,018.13			39.249	0.23	8,627	4.13	28.96
(7)	ALPHA COAL WEST, INC	19/WY/5	S	UR	71,281.14			36.289	0.41	8,335	4.76	30.31
(8)	KENNECOTT COAL SALE	19/WY/5	S	UR	21,431.37			37.490	0.31	8,426	5.08	29.71

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **April** Year: **2011**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 24-Jun-11

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BUCKSKIN MINING CO	19/WY/5	S	16,764.49		-		-		0.126	
(2)	COAL SALES, LLC	19/WY/5	S	41,214.43		-		-		0.039	
(3)	KENNECOTT COAL SALE:	19/WY/5	S	53,040.50		-		-		0.025	
(4)	KENNECOTT COAL SALE:	19/WY/5	S	5,660.88		-		-		(0.005)	
(5)	BUCKSKIN MINING CO	19/WY/5	S	17,065.45		-		-		0.029	
(6)	ALPHA COAL WEST, INC	19/WY/5	S	40,018.13		-		-		0.219	
(7)	ALPHA COAL WEST, INC	19/WY/5	S	71,281.14		-		-		(0.591)	
(8)	KENNECOTT COAL SALE:	19/WY/5	S	21,431.37		-		-		0.035	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: April Year: 2011
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334
 5. Signature of Official Submitting Report: *Tom Brockway*
 6. Date Completed: 24-Jun-11

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, VA	UR	16,764.49	-	-	-	-	-	-	-	-	-	-	38.130
(2)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	41,214.43	-	-	-	-	-	-	-	-	-	-	39.797
(3)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, VA	UR	53,040.50	-	-	-	-	-	-	-	-	-	-	41.490
(4)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, VA	UR	5,660.88	-	-	-	-	-	-	-	-	-	-	38.607
(5)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, VA	UR	17,065.45	-	-	-	-	-	-	-	-	-	-	37.979
(6)	ALPHA COAL WEST, INC	19/WY/5	BELLE AYR, WY	UR	40,018.13	-	-	-	-	-	-	-	-	-	-	39.249
(7)	ALPHA COAL WEST, INC	19/WY/5	EAGLE BUTTE, WY	UR	71,281.14	-	-	-	-	-	-	-	-	-	-	36.289
(8)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, VA	UR	21,431.37	-	-	-	-	-	-	-	-	-	-	37.490

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