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COMMISSION  
CLERK

July 25, 2011

HAND DELIVERED

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 110001-EI

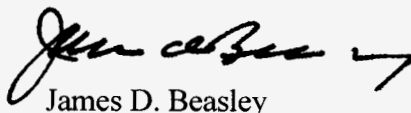
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of June 2011, as well as Schedule A9 revised for May 2011.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosure

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR 7  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

cc: All Parties of Record (w/enc.)  
Michael Barrett (w/cd - Schedules A1-A9)

DOCUMENT NUMBER-DATE

05131 JUL 25 =

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of July 2011 to the following:

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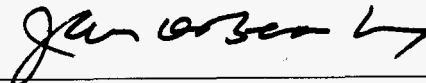
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ATTORNEY



TAMPA ELECTRIC COMPANY  
DOCKET NO. 110001-EI

**TAMPA ELECTRIC COMPANY**  
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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	67,329,503	76,737,390	(9,407,887)	-12.3%	1,718,930	1,779,550	(60,620)	-3.4%	3.91694	4.31218	(0.39524)	-9.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	0	(6,000)	6,000	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>67,329,503</b>	<b>76,731,390</b>	<b>(9,401,887)</b>	<b>-12.3%</b>	<b>1,718,930</b>	<b>1,779,550</b>	<b>(60,620)</b>	<b>-3.4%</b>	<b>3.91694</b>	<b>4.31184</b>	<b>(0.39490)</b>	<b>-9.2%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	4,962,545	3,767,290	1,195,255	31.7%	79,262	58,950	20,312	34.5%	6.26094	6.39065	(0.12971)	-2.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	3,704,836	821,450	2,883,386	351.0%	62,414	16,170	46,244	286.0%	5.93591	5.08009	0.85582	16.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,378,130	2,810,410	(1,432,280)	-51.0%	37,667	53,110	(15,443)	-29.1%	3.65872	5.29168	(1.63296)	-30.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>10,045,511</b>	<b>7,399,150</b>	<b>2,646,361</b>	<b>35.8%</b>	<b>179,343</b>	<b>128,230</b>	<b>51,113</b>	<b>39.9%</b>	<b>5.60128</b>	<b>5.77022</b>	<b>(0.16893)</b>	<b>-2.9%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,898,273</b>	<b>1,907,780</b>	<b>(9,507)</b>	<b>-0.5%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	32,077	61,200	(29,123)	-47.6%	996	1,330	(334)	-25.1%	3.22058	4.60150	(1.38092)	-30.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	239,753	0	239,753	0.0%	5,480	0	5,480	0.0%	4.37505	0.00000	4.37505	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	28,472	650,853	(622,381)	-95.6%	900	13,150	(12,250)	-93.2%	3.16356	4.94945	(1.78590)	-36.1%
18. Gains on Sales	5,093	65,157	(60,064)	-92.2%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>305,395</b>	<b>777,210</b>	<b>(471,815)</b>	<b>-60.7%</b>	<b>7,376</b>	<b>14,480</b>	<b>(7,104)</b>	<b>-49.1%</b>	<b>4.14039</b>	<b>5.36747</b>	<b>(1.22708)</b>	<b>-22.9%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(573)	0	(573)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					3,548	0	3,548	0.0%				
22. Interchange and Wheeling Losses					3,569	239	3,330	1392.5%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>77,069,619</b>	<b>83,353,330</b>	<b>(6,283,711)</b>	<b>-7.5%</b>	<b>1,890,303</b>	<b>1,893,061</b>	<b>(2,758)</b>	<b>-0.1%</b>	<b>4.07710</b>	<b>4.40310</b>	<b>(0.32599)</b>	<b>-7.4%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,332,511 (a)	2,592,632 (a)	(260,121)	-10.0%	57,210	58,882	(1,672)	-2.8%	4.07710	4.40310	(0.32599)	-7.4%
25. Company Use	119,337 (a)	132,093 (a)	(12,756)	-9.7%	2,927	3,000	(73)	-2.4%	4.07711	4.40310	(0.32599)	-7.4%
26. T & D Losses	3,100,434 (a)	2,473,391 (a)	627,043	25.4%	76,045	56,174	19,871	35.4%	4.07710	4.40310	(0.32599)	-7.4%
27. System KWH Sales	77,069,619	83,353,330	(6,283,711)	-7.5%	1,754,121	1,775,005	(20,884)	-1.2%	4.39363	4.69595	(0.30232)	-6.4%
28. Wholesale KWH Sales	(451,181)	(603,845)	152,664	-25.3%	(10,269)	(12,859)	2,590	-20.1%	4.39362	4.69589	(0.30227)	-6.4%
29. Jurisdictional KWH Sales	76,618,438	82,749,485	(6,131,047)	-7.4%	1,743,852	1,762,146	(18,294)	-1.0%	4.39363	4.69595	(0.30232)	-6.4%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	76,693,524	82,830,742	(6,137,218)	-7.4%	1,743,852	1,762,146	(18,294)	-1.0%	4.39794	4.70056	(0.30262)	-6.4%
32. Other	0	0	0	0.0%	1,743,852	1,762,146	(18,294)	-1.0%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,590,656)	(5,590,656)	0	0.0%	1,743,852	1,762,146	(18,294)	-1.0%	(0.32059)	(0.31726)	(0.00333)	1.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	71,102,868	77,240,086	(6,137,218)	-7.9%	1,743,852	1,762,146	(18,294)	-1.0%	4.07735	4.38330	(0.30595)	-7.0%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	71,154,062	77,295,699	(6,141,637)	-7.9%	1,743,852	1,762,146	(18,294)	-1.0%	4.08028	4.38645	(0.30617)	-7.0%
37. GPIF * (Already Adjusted for Taxes)	152,571	152,571	0	0.0%	1,743,852	1,762,146	(18,294)	-1.0%	0.00875	0.00866	0.00009	1.0%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>71,306,633</b>	<b>77,448,270</b>	<b>(6,141,637)</b>	<b>-7.9%</b>	<b>1,743,852</b>	<b>1,762,146</b>	<b>(18,294)</b>	<b>-1.0%</b>	<b>4.08903</b>	<b>4.39511</b>	<b>(0.30608)</b>	<b>-7.0%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.089</b>	<b>4.395</b>	<b>(0.306)</b>	<b>-7.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JUNE 2011

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	346,925,154	372,077,450	(25,152,296)	-6.8%	8,762,033	8,943,830	(181,797)	-2.0%	3.95941	4.16016	(0.20074)	-4.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(7,983)	(36,000)	28,017	-77.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>346,917,171</b>	<b>372,041,450</b>	<b>(25,124,279)</b>	<b>-6.8%</b>	<b>8,762,033</b>	<b>8,943,830</b>	<b>(181,797)</b>	<b>-2.0%</b>	<b>3.95932</b>	<b>4.15976</b>	<b>(0.20043)</b>	<b>-4.8%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	19,151,101	10,821,300	8,329,801	77.0%	302,005	168,160	133,845	79.6%	6.34132	6.43512	(0.09380)	-1.5%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	12,902,504	6,382,810	6,519,694	102.1%	237,359	138,460	98,899	71.4%	5.43586	4.60986	0.82600	17.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,718,391	15,698,680	(7,980,289)	-50.8%	224,285	316,180	(91,895)	-29.1%	3.44133	4.96511	(1.52378)	-30.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>39,771,996</b>	<b>32,902,790</b>	<b>6,869,206</b>	<b>20.9%</b>	<b>763,649</b>	<b>622,800</b>	<b>140,849</b>	<b>22.6%</b>	<b>5.20815</b>	<b>5.28304</b>	<b>(0.07489)</b>	<b>-1.4%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>9,525,682</b>	<b>9,566,630</b>	<b>(40,948)</b>	<b>-0.4%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	194,780	312,320	(117,540)	-37.6%	6,556	7,110	(554)	-7.8%	2.97102	4.39269	(1.42167)	-32.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	3,384,149	0	3,384,149	0.0%	90,854	0	90,854	0.0%	3.72482	0.00000	3.72482	0.0%
16. Fuel Cost of OATT Sales (A6)	87,078	0	87,078	0.0%	2,444	0	2,444	0.0%	3.56293	0.00000	3.56293	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,331,122	2,866,868	(1,535,746)	-53.6%	30,968	61,400	(30,432)	-49.6%	4.29838	4.66917	(0.37079)	-7.9%
18. Gains on Sales	523,063	287,002	236,061	82.3%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18)	<b>5,520,192</b>	<b>3,466,190</b>	<b>2,054,002</b>	<b>59.3%</b>	<b>130,822</b>	<b>68,510</b>	<b>62,312</b>	<b>91.0%</b>	<b>4.21962</b>	<b>5.05939</b>	<b>(0.83977)</b>	<b>-16.6%</b>
20. Net Inadvertent Interchange					(421)	0	(421)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					17,276	0	17,276	0.0%				
22. Interchange and Wheeling Losses					19,224	1,144	18,080	1580.7%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 19 + 20 + 21 - 22)	<b>381,168,975</b>	<b>401,478,050</b>	<b>(20,309,075)</b>	<b>-5.1%</b>	<b>9,392,491</b>	<b>9,496,976</b>	<b>(104,485)</b>	<b>-1.1%</b>	<b>4.05823</b>	<b>4.22743</b>	<b>(0.16920)</b>	<b>-4.0%</b>
24. Net Unbilled	2,526,968 (a)	11,401,390 (a)	(8,874,422)	-77.8%	35,614	254,263	(218,649)	-86.0%	7.09543	4.48409	2.61134	58.2%
25. Company Use	673,410 (a)	757,833 (a)	(84,423)	-11.1%	16,692	18,000	(1,308)	-7.3%	4.03433	4.21018	(0.17586)	-4.2%
26. T & D Losses	14,943,836 (a)	13,321,785 (a)	1,622,051	12.2%	377,719	316,321	61,398	19.4%	3.95634	4.21148	(0.25515)	-6.1%
27. System KWH Sales	381,168,975	401,478,050	(20,309,075)	-5.1%	8,962,466	8,908,393	54,073	0.6%	4.25295	4.50674	(0.25379)	-5.6%
28. Wholesale KWH Sales	(2,517,436)	(4,031,776)	1,514,340	-37.6%	(59,190)	(91,215)	32,025	-35.1%	4.25314	4.42010	(0.16695)	-3.8%
29. Jurisdictional KWH Sales	378,651,539	397,446,274	(18,794,735)	-4.7%	8,903,276	8,817,178	86,098	1.0%	4.25295	4.50764	(0.25469)	-5.7%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	379,022,617	397,836,553	(18,813,936)	-4.7%	8,903,276	8,817,178	86,098	1.0%	4.25711	4.51206	(0.25495)	-5.7%
32. Other	0	0	0	0.0%	8,903,276	8,817,178	86,098	1.0%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(33,543,936)	(33,543,936)	0	0.0%	8,903,276	8,817,178	86,098	1.0%	(0.37676)	(0.38044)	0.00368	-1.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	345,478,681	364,292,617	(18,813,936)	-5.2%	8,903,276	8,817,178	86,098	1.0%	3.88035	4.13162	(0.25127)	-6.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	345,727,426	364,554,909	(18,827,483)	-5.2%	8,903,276	8,817,178	86,098	1.0%	3.88315	4.13460	(0.25145)	-6.1%
37. GPIF * (Already Adjusted for Taxes)	915,426	915,426	0	0.0%	8,903,276	8,817,178	86,098	1.0%	0.01028	0.01038	(0.00010)	-1.0%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>346,642,852</b>	<b>365,470,335</b>	<b>(18,827,483)</b>	<b>-5.2%</b>	<b>8,903,276</b>	<b>8,817,178</b>	<b>86,098</b>	<b>1.0%</b>	<b>3.89343</b>	<b>4.14498</b>	<b>(0.25155)</b>	<b>-6.1%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.893</b>	<b>4.145</b>	<b>(0.252)</b>	<b>-6.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	67,329,503	76,737,390	(9,407,887)	-12.3%	346,925,154	372,077,450	(25,152,296)	-6.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	300,302	712,053	(411,751)	-57.8%	4,997,129	3,179,188	1,817,941	57.2%
2a. GAINS FROM SALES	5,093	65,157	(60,064)	-92.2%	523,063	287,002	236,061	82.3%
3. FUEL COST OF PURCHASED POWER	4,962,545	3,767,290	1,195,255	31.7%	19,151,101	10,821,300	8,329,801	77.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,378,130	2,810,410	(1,432,280)	-51.0%	7,718,391	15,698,680	(7,980,289)	-50.8%
4. ENERGY COST OF ECONOMY PURCHASES	<u>3,704,836</u>	<u>821,450</u>	<u>2,883,386</u>	<u>351.0%</u>	<u>12,902,504</u>	<u>6,382,810</u>	<u>6,519,694</u>	<u>102.1%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	77,069,619	83,359,330	(6,289,711)	-7.5%	381,176,958	401,514,050	(20,337,092)	-5.1%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	0	(6,000)	6,000	-100.0%	(7,983)	(36,000)	28,017	-77.8%
6b. ADJ. TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR TRANS.	<u>77,069,619</u>	<u>83,353,330</u>	<u>(6,283,711)</u>	<u>-7.5%</u>	<u>381,168,975</u>	<u>401,478,050</u>	<u>(20,309,075)</u>	<u>-5.1%</u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,743,852	1,762,146	(18,294)	-1.0%	8,903,276	8,817,178	86,098	1.0%
2. NONJURISDICTIONAL SALES	<u>10,269</u>	<u>12,859</u>	<u>(2,590)</u>	<u>-20.1%</u>	<u>59,190</u>	<u>91,215</u>	<u>(32,025)</u>	<u>-35.1%</u>
3. TOTAL SALES	<u>1,754,121</u>	<u>1,775,005</u>	<u>(20,884)</u>	<u>-1.2%</u>	<u>8,962,466</u>	<u>8,908,393</u>	<u>54,073</u>	<u>0.6%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9941458	0.9927556	0.0013902	0.1%	0.9933958	0.9897608	0.0036350	0.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	73,963,861	74,759,177	(795,316)	-1.1%	373,349,648	369,501,469	3,848,179	1.0%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,590,656	5,590,656	0	0.0%	33,543,936	33,543,936	0	0.0%
2b. INCENTIVE PROVISION	(152,571)	(152,571)	0	0.0%	(915,426)	(915,426)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>79,401,946</u>	<u>80,197,262</u>	<u>(795,316)</u>	<u>-1.0%</u>	<u>405,978,158</u>	<u>402,129,979</u>	<u>3,848,179</u>	<u>1.0%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	77,069,619	83,353,330	(6,283,711)	-7.5%	381,168,975	401,478,050	(20,309,075)	-5.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9941458</u>	<u>0.9927556</u>	<u>0.0013902</u>	<u>0.1%</u>	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	76,618,438	82,749,485	(6,131,047)	-7.4%	378,651,539	397,446,274	(18,794,735)	-4.7%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00098</u>	<u>1.00098</u>	<u>(0.00000)</u>	<u>0.0%</u>	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	76,693,524	82,830,742	(6,137,218)	-7.4%	379,022,617	397,836,553	(18,813,936)	-4.7%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	<u>76,693,524</u>	<u>82,830,742</u>	<u>(6,137,218)</u>	<u>-7.4%</u>	<u>379,022,617</u>	<u>397,836,553</u>	<u>(18,813,936)</u>	<u>-4.7%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	2,708,422	(2,633,480)	5,341,902	-202.8%	26,955,541	4,293,426	22,662,115	527.8%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	71	0	71	0.0%	231	0	231	0.0%
8. INTEREST PROVISION FOR THE MONTH	8,723	12,614	(3,891)	-30.8%	83,757	110,015	(26,258)	-23.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	68,543,897	46,158,901	22,384,996	48.5%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(5,590,656)</u>	<u>(5,590,656)</u>	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>65,670,457</u>	<u>37,947,379</u>	<u>27,723,078</u>	<u>73.1%</u>	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	68,543,968	46,158,901	22,385,067	48.5%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	65,661,734	37,934,765	27,726,969	73.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	134,205,702	84,093,666	50,112,036	59.6%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	67,102,851	42,046,833	25,056,018	59.6%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.160	0.360	(0.200)	-55.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.160	0.360	(0.200)	-55.6%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.320	0.720	(0.400)	-55.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.160	0.360	(0.200)	-55.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.013	0.030	(0.017)	-56.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	8,723	12,614	(3,891)	-30.8%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	960,945	(960,945)	-100.0%	1,439,069	4,437,037	(2,997,968)	-67.6%
3 COAL	35,755,786	37,610,989	(1,855,203)	-4.9%	182,072,942	205,273,322	(23,200,380)	-11.3%
4 NATURAL GAS	31,573,717	38,165,456	(6,591,739)	-17.3%	163,413,143	162,367,091	1,046,052	0.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	67,329,503	76,737,390	(9,407,887)	-12.3%	346,925,154	372,077,450	(25,152,296)	-6.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	5,220	(5,220)	-100.0%	6,466	24,510	(18,044)	-73.6%
10 COAL	1,039,032	1,058,270	(19,238)	-1.8%	5,350,303	5,868,800	(518,497)	-8.8%
11 NATURAL GAS	679,898	716,060	(36,162)	-5.1%	3,405,264	3,050,520	354,744	11.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,718,930	1,779,550	(60,620)	-3.4%	8,762,033	8,943,830	(181,797)	-2.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	14,000	(14,000)	-100.0%	14,017	72,340	(58,323)	-80.6%
17 COAL (TON)	441,932	467,410	(25,478)	-5.5%	2,371,973	2,596,020	(224,047)	-8.6%
18 NATURAL GAS (MCF)	5,231,915	5,444,730	(212,815)	-3.9%	25,964,468	22,648,420	3,316,048	14.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	55,330	(55,330)	-100.0%	74,387	259,460	(185,073)	-71.3%
23 COAL	10,698,282	11,052,820	(354,538)	-3.2%	56,644,457	61,381,950	(4,737,493)	-7.7%
24 NATURAL GAS	5,305,163	5,597,190	(292,027)	-5.2%	26,331,366	23,282,600	3,048,766	13.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,003,445	16,705,340	(701,895)	-4.2%	83,050,210	84,924,010	(1,873,800)	-2.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.29%	-0.29%	-100.0%	0.07%	0.27%	-0.20%	-73.1%
30 COAL	60.45%	59.47%	0.98%	1.6%	61.06%	65.62%	-4.56%	-6.9%
31 NATURAL GAS	39.55%	40.24%	-0.68%	-1.7%	38.86%	34.11%	4.76%	13.9%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	68.64	(68.64)	-100.0%	102.67	61.34	41.33	67.4%
37 COAL (\$/TON)	80.91	80.47	0.44	0.5%	76.76	79.07	(2.31)	-2.9%
38 NATURAL GAS (\$/MCF)	6.03	7.01	(0.97)	-13.9%	6.29	7.17	(0.88)	-12.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	17.37	(17.37)	-100.0%	19.35	17.10	2.24	13.1%
43 COAL	3.34	3.40	(0.06)	-1.8%	3.21	3.34	(0.13)	-3.9%
44 NATURAL GAS	5.95	6.82	(0.87)	-12.7%	6.21	6.97	(0.77)	-11.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.21	4.59	(0.39)	-8.4%	4.18	4.38	(0.20)	-4.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,600	(10,600)	-100.0%	11,504	10,586	918	8.7%
50 COAL	10,296	10,444	(148)	-1.4%	10,587	10,459	128	1.2%
51 NATURAL GAS	7,803	7,817	(14)	-0.2%	7,733	7,632	101	1.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,310	9,387	(77)	-0.8%	9,478	9,495	(17)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	18.41	(18.41)	-100.0%	22.26	18.10	4.16	23.0%
57 COAL	3.44	3.55	(0.11)	-3.1%	3.40	3.50	(0.10)	-2.9%
58 NATURAL GAS	4.64	5.33	(0.69)	-12.9%	4.80	5.32	(0.52)	-9.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.92	4.31	(0.39)	-9.0%	3.96	4.16	(0.20)	-4.8%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	257,565	92.9	97.7	93.5	10,704	COAL	114,393	24,100,000	2,756,870.8	8,426,931	3.27	73.67
B.B.#2	385	255,536	92.2	95.5	93.8	10,280	COAL	107,062	24,536,000	2,626,872.3	7,886,882	3.09	73.67
B.B.#3	365	171,936	65.4	65.3	96.5	10,395	COAL	74,791	23,896,000	1,787,206.0	5,509,591	3.20	73.67
B.B.#4	417	191,947	63.9	67.0	85.4	10,339	COAL	84,983	23,352,000	1,984,523.5	6,260,400	3.26	73.67
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,406	5,547,063	24,440.9	492,227	-	111.72
<b>B.B. COAL</b>	<b>1,552</b>	<b>876,984</b>	<b>78.5</b>	<b>81.3</b>	<b>92.1</b>	<b>10,440</b>	-	-	-	-	<b>28,576,031</b>	<b>3.26</b>	-
B.B.C.T.#4 (GAS)	56	1,372	3.4	100.0	70.0	13,260	GAS	17,942	1,014,000	18,193.4	115,874	8.45	6.46
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>B.B.C.T.#4 TOTAL</b>	<b>56</b>	<b>1,372</b>	<b>3.4</b>	<b>100.0</b>	<b>70.0</b>	<b>13,260</b>	-	-	-	<b>18,193.4</b>	<b>115,874</b>	<b>8.45</b>	-
<b>BIG BEND STATION TOTAL</b>	<b>1,608</b>	<b>878,356</b>	<b>75.9</b>	<b>81.9</b>	<b>91.3</b>	<b>10,444</b>	-	-	-	<b>9,173,666.0</b>	<b>28,691,905</b>	<b>3.27</b>	-
POLK #1 GASIFIER	220	162,048	102.3	100.0	102.3	9,521	COAL	60,703	25,415,775	1,542,809.5	7,179,755	4.43	118.28
POLK #1 CT (OIL)	215	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>162,048</b>	<b>102.3</b>	<b>100.0</b>	<b>102.3</b>	<b>9,521</b>	-	-	-	<b>1,542,809.5</b>	<b>7,179,755</b>	<b>4.43</b>	-
POLK #2 CT (GAS)	151	4,290	3.9	98.5	26.6	12,131	GAS	51,325	1,014,000	52,044.0	357,011	8.32	6.96
POLK #2 CT (OIL)	159	0	0.0	98.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>4,290</b>	<b>3.9</b>	<b>98.5</b>	<b>26.6</b>	<b>12,131</b>	-	-	-	<b>52,044.0</b>	<b>357,011</b>	<b>8.32</b>	-
POLK #3 CT (GAS)	151	16,929	15.6	99.7	80.2	10,465	GAS	174,718	1,014,000	177,164.0	1,531,638	9.05	8.77
POLK #3 CT (OIL)	159	0	0.0	99.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>16,929</b>	<b>15.6</b>	<b>99.7</b>	<b>80.2</b>	<b>10,465</b>	-	-	-	<b>177,164.0</b>	<b>1,531,638</b>	<b>9.05</b>	-
POLK #4 (GAS)	151	23,602	21.7	97.2	81.0	11,782	GAS	274,249	1,014,000	278,088.0	2,150,029	9.11	7.84
POLK #5 (GAS)	151	24,730	22.7	99.4	81.2	11,266	GAS	274,760	1,014,000	278,607.0	1,076,980	4.35	3.92
<b>POLK STATION TOTAL</b>	<b>824</b>	<b>231,599</b>	<b>39.0</b>	<b>99.0</b>	<b>76.6</b>	<b>10,055</b>	-	-	-	<b>2,328,712.5</b>	<b>12,295,413</b>	<b>5.31</b>	-
COT 1	3	(11)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(1.34)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>(11)</b>	<b>0.0</b>	<b>50.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>294</b>	<b>(2.67)</b>	<b>0.00</b>
BAYSIDE ST 1	233	62,872	37.5	59.6	63.6	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	42,283	37.6	47.4	83.2	11,473	GAS	478,421	1,014,000	485,119.0	2,738,120	6.48	5.72
BAYSIDE CT1B	156	37,970	33.8	62.2	77.7	11,310	GAS	423,503	1,014,000	429,432.0	2,423,811	6.38	5.72
BAYSIDE CT1C	156	38,642	34.4	71.4	74.9	10,803	GAS	411,670	1,014,000	417,433.0	2,356,087	6.10	5.72
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>181,767</b>	<b>36.0</b>	<b>60.1</b>	<b>73.6</b>	<b>7,328</b>	<b>GAS</b>	<b>1,313,594</b>	<b>1,014,000</b>	<b>1,331,984.0</b>	<b>7,518,018</b>	<b>4.14</b>	<b>5.72</b>
BAYSIDE ST 2	305	146,357	66.6	96.3	69.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	70,390	62.7	95.7	86.0	11,154	GAS	774,262	1,014,000	785,102.0	4,664,335	6.63	6.02
BAYSIDE CT2B	156	68,906	61.3	89.6	85.2	11,330	GAS	769,944	1,014,000	780,723.0	4,638,323	6.73	6.02
BAYSIDE CT2C	156	68,148	60.7	96.3	84.4	11,351	GAS	762,897	1,014,000	773,578.0	4,595,870	6.74	6.02
BAYSIDE CT2D	156	69,561	61.9	96.2	86.2	11,270	GAS	773,156	1,014,000	783,980.0	4,657,673	6.70	6.02
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>423,362</b>	<b>63.3</b>	<b>95.0</b>	<b>80.3</b>	<b>7,378</b>	<b>GAS</b>	<b>3,080,259</b>	<b>1,014,000</b>	<b>3,123,383.0</b>	<b>18,556,201</b>	<b>4.38</b>	<b>6.02</b>
BAYSIDE UNIT 3 TOTAL	56	244	0.6	87.2	58.5	13,250	GAS	3,188	1,014,000	3,233.0	16,612	6.81	5.21
BAYSIDE UNIT 4 TOTAL	56	1,165	2.9	100.0	68.6	11,692	GAS	13,433	1,014,000	13,621.0	80,445	6.91	5.99
BAYSIDE UNIT 5 TOTAL	56	1,578	3.9	99.5	66.7	11,992	GAS	18,662	1,014,000	18,923.0	112,489	7.13	6.03
BAYSIDE UNIT 6 TOTAL	56	870	2.2	92.6	73.6	11,405	GAS	9,785	1,014,000	9,922.0	58,126	6.68	5.94
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>608,986</b>	<b>45.6</b>	<b>81.8</b>	<b>76.2</b>	<b>7,391</b>	<b>GAS</b>	<b>4,438,921</b>	<b>1,014,000</b>	<b>4,501,066.0</b>	<b>26,341,891</b>	<b>4.33</b>	<b>5.93</b>
<b>SYSTEM</b>	<b>4,292</b>	<b>1,718,930</b>	<b>55.6</b>	<b>85.1</b>	<b>86.5</b>	<b>9,310</b>	-	-	-	<b>16,003,444.5</b>	<b>67,329,503</b>	<b>3.92</b>	-

Footnotes: <sup>1</sup> As burned fuel cost system total includes ignition oil. <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.  
\* Station Service

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	7,928	14,000	(6,072)	-43.4%	54,374	72,340	(17,966)	-24.8%
17 UNIT COST (\$/BBL)	131.26	104.72	26.54	25.3%	126.59	104.69	21.91	20.9%
18 AMOUNT (\$)	1,040,664	1,466,145	(425,481)	-29.0%	6,883,423	7,572,972	(689,549)	-9.1%
19 BURNED:								
20 UNITS (BBL)	0	14,000	(14,000)	-100.0%	14,017	72,340	(58,323)	-80.6%
21 UNIT COST (\$/BBL)	0.00	68.64	(68.64)	-100.0%	102.67	61.34	41.33	67.4%
22 AMOUNT (\$)	0	960,945	(960,945)	-100.0%	1,439,069	4,437,037	(2,997,968)	-67.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	98,914	97,797	1,117	1.1%	98,914	97,797	1,117	1.1%
25 UNIT COST (\$/BBL)	110.26	100.25	10.01	10.0%	110.26	100.25	10.01	10.0%
26 AMOUNT (\$)	10,906,202	9,804,387	1,101,815	11.2%	10,906,202	9,804,387	1,101,815	11.2%
27								
28 DAYS SUPPLY: NORMAL	255	252	3	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	353,595	429,167	(75,572)	-17.6%	1,951,167	2,421,002	(469,835)	-19.4%
32 UNIT COST (\$/TON)	84.38	79.58	4.80	6.0%	79.77	79.79	(0.03)	0.0%
33 AMOUNT (\$)	29,836,414	34,153,490	(4,317,076)	-12.6%	155,634,945	193,172,715	(37,537,770)	-19.4%
34 BURNED:								
35 UNITS (TONS)	441,932	467,410	(25,478)	-5.5%	2,371,973	2,596,020	(224,047)	-8.6%
36 UNIT COST (\$/TON)	80.91	80.47	0.44	0.5%	76.76	79.07	(2.31)	-2.9%
37 AMOUNT (\$)	35,755,786	37,610,989	(1,855,203)	-4.9%	182,072,942	205,273,322	(23,200,380)	-11.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	515,632	684,863	(169,231)	-24.7%	515,632	684,863	(169,231)	-24.7%
40 UNIT COST (\$/TON)	83.64	81.27	2.36	2.9%	83.64	81.27	2.36	2.9%
41 AMOUNT (\$)	43,125,237	55,660,198	(12,534,961)	-22.5%	43,125,237	55,660,198	(12,534,961)	-22.5%
42								
43 DAYS SUPPLY:	33	44	(11)	-30.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	5,515,882	5,444,730	71,152	1.3%	26,414,731	23,053,090	3,361,641	14.6%
46 UNIT COST (\$/MCF)	6.01	7.02	(1.01)	-14.4%	6.27	7.13	(0.86)	-12.0%
47 AMOUNT (\$)	33,156,577	38,222,252	(5,065,675)	-13.3%	165,744,591	164,454,181	1,290,410	0.8%
48 BURNED:								
49 UNITS (MCF)	5,231,915	5,444,730	(212,815)	-3.9%	25,964,468	22,648,420	3,316,048	14.6%
50 UNIT COST (\$/MCF)	6.03	7.01	(0.97)	-13.9%	6.29	7.17	(0.88)	-12.2%
51 AMOUNT (\$)	31,573,717	38,165,456	(6,591,739)	-17.3%	163,413,143	162,367,091	1,046,052	0.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,018,296	1,074,903	(56,607)	-5.3%	1,018,296	1,074,903	(56,607)	-5.3%
54 UNIT COST (\$/MCF)	4.74	5.22	(0.48)	-9.2%	4.74	5.22	(0.48)	-9.2%
55 AMOUNT (\$)	4,826,211	5,610,085	(783,874)	-14.0%	4,826,211	5,610,085	(783,874)	-14.0%
56								
57 DAYS SUPPLY:	7	7	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011**

**SCHEDULE A5  
PAGE 2 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

**(1) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,406)	(492,227)
OTHER USAGE	(365)	(40,760)
<b>TOTAL</b>	(4,771)	(532,987)

**(2) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	25,795
IGNITION #2 OIL	492,227
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	17,914
<b>TOTAL</b>	535,936

**(3) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,330.0	0.0	1,330.0	4.602	4.602	61,200.00	61,200.00	0.00
VARIOUS	JURISDIC. MKT.BASE	13,150.0	0.0	13,150.0	4.949	5.834	650,853.00	767,140.00	65,157.00
<b>TOTAL</b>		<b>14,480.0</b>	<b>0.0</b>	<b>14,480.0</b>	<b>4.917</b>	<b>5.721</b>	<b>712,053.00</b>	<b>828,340.00</b>	<b>65,157.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	407.3	0.0	407.3	3.213	3.534	13,086.56	14,395.22	(70.64)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	588.5	0.0	588.5	3.213	3.534	18,909.31	20,800.24	(35.03)
FLORIDA POWER & LIGHT	SCH. - C	99.0	0.0	99.0	3.054	3.937	3,023.46	3,897.63	577.17
REEDY CREEK	SCH. - C	23.0	0.0	23.0	2.839	4.034	652.98	927.90	188.48
PROGRESS ENERGY FLORIDA	SCH. - C	30.0	0.0	30.0	4.011	4.928	1,203.30	1,478.40	177.00
CITY OF HOMESTEAD	SCH. - C	16.0	0.0	16.0	3.102	4.725	496.30	756.06	213.61
PROGRESS ENERGY FLORIDA	SCH. - CB	870.0	0.0	870.0	4.020	4.436	34,970.90	38,592.04	2,094.34
FLORIDA POWER & LIGHT	SCH. - CB	2,400.0	0.0	2,400.0	5.372	5.451	128,928.00	130,818.71	1,434.71
REEDY CREEK	SCH. - CB	65.0	0.0	65.0	3.099	3.404	2,014.05	2,212.60	0.00
SEMINOLE ELECTRIC	SCH. - CB	1,971.0	0.0	1,971.0	3.464	3.743	68,279.60	73,769.44	0.00
THE ENERGY AUTHORITY	SCH. - CB	6.0	0.0	6.0	3.077	3.365	184.62	201.90	0.00
THE ENERGY AUTHORITY	SCH. - MA	327.0	0.0	327.0	3.478	5.284	11,373.54	17,279.54	4,744.55
EDF TRADING	SCH. - MA	71.0	0.0	71.0	3.328	5.813	2,362.75	4,127.58	1,371.49
JP MORGAN VENTURES	SCH. - MA	502.0	0.0	502.0	2.935	5.293	14,735.53	26,569.83	9,460.78
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>7,375.8</b>	<b>0.0</b>	<b>7,375.8</b>	<b>4.070</b>	<b>4.553</b>	<b>300,220.90</b>	<b>335,827.09</b>	<b>20,156.46</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
SEMINOLE ELEC. HARDEE	Mar. 2011 SCH. - D	(571.1)	0.0	(571.1)	2.702	2.972	(15,428.69)	(16,971.57)	1,194.21
SEMINOLE ELEC. HARDEE	Mar. 2011 SCH. - D	571.1	0.0	571.1	2.716	2.987	15,509.96	17,060.96	(1,186.09)
PROGRESS ENERGY FLORIDA	May 2011 SCH. - CB	(1,592.0)	0.0	(1,592.0)	5.257	6.798	(83,687.10)	(108,231.63)	(22,634.01)
PROGRESS ENERGY FLORIDA	May 2011 SCH. - CB	1,592.0	0.0	1,592.0	5.257	5.852	83,687.10	93,160.13	7,562.51
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>81.27</b>	<b>(14,982.11)</b>	<b>(15,063.38)</b>
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		995.8	0.0	995.8	3.221	3.543	32,077.14	35,284.85	(97.55)
SUB-TOTAL SCHEDULE C POWER SALES		168.0	0.0	168.0	3.200	4.202	5,376.04	7,059.99	1,156.26
SUB-TOTAL SCHEDULE CB POWER SALES		5,312.0	0.0	5,312.0	4.412	4.340	234,377.17	230,523.19	(11,542.45)
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		900.0	0.0	900.0	3.164	5.331	28,471.82	47,976.95	15,576.82
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>		<b>7,375.8</b>	<b>0.0</b>	<b>7,375.8</b>	<b>4.071</b>	<b>4.350</b>	<b>300,302.17</b>	<b>320,844.98</b>	<b>5,093.08</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(7,104.2)	0.0	(7,104.2)	(0.846)	(1.371)	(411,750.83)	(507,495.02)	(60,063.92)
DIFFERENCE %		-49.1%	0.0%	-49.1%	-17.2%	-24.0%	-57.8%	-61.3%	-92.2%
<b>PERIOD TO DATE:</b>									
ACTUAL		130,820.8	0.0	130,820.8	3.820	4.404	4,997,128.55	5,761,253.83	523,063.16
ESTIMATED		68,510.0	0.0	68,510.0	4.640	5.408	3,179,188.00	3,705,030.00	287,002.00
DIFFERENCE		62,310.8	0.0	62,310.8	(0.820)	(1.004)	1,817,940.55	2,056,223.83	236,061.16
DIFFERENCE %		91.0%	0.0%	91.0%	-17.7%	-18.6%	57.2%	55.5%	82.3%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2011.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	35,160.0	0.0	0.0	35,160.0	6.265	6.265	2,202,650.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	3,730.0	0.0	0.0	3,730.0	8.523	8.523	317,920.00	
PASCO COGEN	SCH. - D	20,060.0	0.0	0.0	20,060.0	6.215	6.215	1,246,720.00	
<b>TOTAL</b>		<b>58,950.0</b>	<b>0.0</b>	<b>0.0</b>	<b>58,950.0</b>	<b>6.391</b>	<b>6.391</b>	<b>3,767,290.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	289,981.04	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	12,595.0	0.0	0.0	12,595.0	6.909	6.909	870,201.78	
PASCO COGEN	SCH. - D	37,007.0	0.0	0.0	37,007.0	5.483	5.483	2,029,218.55	
RELIANT	SCH. - D	28,007.0	0.0	0.0	28,007.0	6.425	6.425	1,799,354.28	
CALPINE	OATT	1,790.0	0.0	0.0	1,790.0	3.534	3.534	63,262.60	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>79,399.0</b>	<b>0.0</b>	<b>0.0</b>	<b>79,399.0</b>	<b>6.363</b>	<b>6.363</b>	<b>5,052,018.25</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	May 2011	IPP	(137.0)	0.0	0.0	(137.0)	241.642	241.642	(331,049.44)
HARDEE PWR. PART.-NATIVE	May 2011	IPP	0.0	0.0	0.0	0.0	0.000	0.000	241,576.61
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>(137.0)</b>	<b>0.0</b>	<b>0.0</b>	<b>(137.0)</b>	<b>65.309</b>	<b>65.309</b>	<b>(89,472.83)</b>	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		(137.0)	0.0	0.0	(137.0)	(146.356)	(146.356)	200,508.21	
SUB-TOTAL SCHEDULE D PURCHASED POWER		77,609.0	0.0	0.0	77,609.0	6.054	6.054	4,698,774.61	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,790.0	0.0	0.0	1,790.0	3.534	3.534	63,262.60	
<b>TOTAL</b>		<b>79,262.0</b>	<b>0.0</b>	<b>0.0</b>	<b>79,262.0</b>	<b>6.261</b>	<b>6.261</b>	<b>4,962,545.42</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		20,312.0	0.0	0.0	20,312.0	(0.130)	(0.130)	1,195,255.42	
DIFFERENCE %		34.5%	0.0%	0.0%	34.5%	-2.0%	-2.0%	31.7%	
<b>PERIOD TO DATE:</b>									
ACTUAL		302,005.0	0.0	0.0	302,005.0	6.341	6.341	19,151,101.24	
ESTIMATED		168,160.0	0.0	0.0	168,160.0	6.435	6.435	10,821,300.00	
DIFFERENCE		133,845.0	0.0	0.0	133,845.0	(0.094)	(0.094)	8,329,801.24	
DIFFERENCE %		79.6%	0.0%	0.0%	79.6%	-1.5%	-1.5%	77.0%	



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
<b>VARIOUS</b>								
	COGEN.							
	FIRM	19,720.0	0.0	0.0	19,720.0	3.533	3.533	696,730.00
	AS AVAIL.	33,390.0	0.0	0.0	33,390.0	6.330	6.330	2,113,680.00
<b>TOTAL</b>		<b>53,110.0</b>	<b>0.0</b>	<b>0.0</b>	<b>53,110.0</b>	<b>5.292</b>	<b>5.292</b>	<b>2,810,410.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
McKAY BAY REFUSE	COGEN.	13,602.0	0.0	0.0	13,602.0	3.533	3.533	480,514.59
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	3.217	3.217	244,173.00
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	5,004.0	0.0	0.0	5,004.0	3.896	3.896	194,962.78
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,510.0	0.0	0.0	4,510.0	3.861	3.861	174,139.02
CF INDUSTRIES INC.	COGEN.	349.0	0.0	0.0	349.0	3.955	3.955	13,804.00
IMC-AGRICO-NEW WALES	COGEN.	41.0	0.0	0.0	41.0	3.932	3.932	1,612.09
IMC-AGRICO-S. PIERCE	COGEN.	5,483.0	0.0	0.0	5,483.0	3.879	3.879	212,693.86
AUBURNDALE POWER PARTNERS	COGEN.	1,035.0	0.0	0.0	1,035.0	3.820	3.820	39,540.84
HILLSBOROUGH COUNTY	COGEN.	53.0	0.0	0.0	53.0	3.923	3.923	2,079.17
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR JUNE 2011</b>		<b>37,667.0</b>	<b>0.0</b>	<b>0.0</b>	<b>37,667.0</b>	<b>3.620</b>	<b>3.620</b>	<b>1,363,519.35</b>
<b>ADJUSTMENTS FOR THE MONTH OF: MAY 2011</b>								
<b>FIRM</b>								
McKAY BAY REFUSE	COGEN.	(11,230.0)	0.0	0.0	(11,230.0)	3.519	3.519	(395,211.34)
	COGEN.	11,230.0	0.0	0.0	11,230.0	3.572	3.572	401,122.66
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	3.139	3.139	(246,177.81)
	COGEN.	7,843.0	0.0	0.0	7,843.0	3.250	3.250	254,876.70
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	(3,764.0)	0.0	0.0	(3,764.0)	3.994	3.994	(150,348.71)
	COGEN.	3,764.0	0.0	0.0	3,764.0	3.994	3.994	150,348.71
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(7,199.0)	0.0	0.0	(7,199.0)	3.910	3.910	(281,494.31)
	COGEN.	7,199.0	0.0	0.0	7,199.0	3.910	3.910	281,494.31
CF INDUSTRIES INC.	COGEN.	(239.0)	0.0	0.0	(239.0)	3.799	3.799	(9,079.37)
	COGEN.	239.0	0.0	0.0	239.0	3.799	3.799	9,079.37
IMC-AGRICO-NEW WALES	COGEN.	(1,095.0)	0.0	0.0	(1,095.0)	3.988	3.988	(43,664.44)
	COGEN.	1,095.0	0.0	0.0	1,095.0	3.988	3.988	43,664.44
IMC-AGRICO-S. PIERCE	COGEN.	(1,008.0)	0.0	0.0	(1,008.0)	3.880	3.880	(39,108.81)
	COGEN.	1,008.0	0.0	0.0	1,008.0	3.880	3.880	39,108.81
AUBURNDALE POWER PARTNERS	COGEN.	(1,133.0)	0.0	0.0	(1,133.0)	3.473	3.473	(39,348.51)
	COGEN.	1,133.0	0.0	0.0	1,133.0	3.473	3.473	39,348.51
HILLSBOROUGH COUNTY	COGEN.	(67.0)	0.0	0.0	(67.0)	3.929	3.929	(2,632.31)
	COGEN.	67.0	0.0	0.0	67.0	3.929	3.929	2,632.31
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR MAY 2011</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>14,610.21</b>
<b>SUB-TOTAL FOR FIRM</b>		<b>21,192.0</b>	<b>0.0</b>	<b>0.0</b>	<b>21,192.0</b>	<b>3.489</b>	<b>3.489</b>	<b>739,297.80</b>
<b>SUB-TOTAL FOR AS AVAIL.</b>		<b>16,475.0</b>	<b>0.0</b>	<b>0.0</b>	<b>16,475.0</b>	<b>3.878</b>	<b>3.878</b>	<b>638,831.76</b>
<b>TOTAL</b>		<b>37,667.0</b>	<b>0.0</b>	<b>0.0</b>	<b>37,667.0</b>	<b>3.659</b>	<b>3.659</b>	<b>1,378,129.56</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(15,443.0)	0.0	0.0	(15,443.0)	(1.633)	(1.633)	(1,432,280.44)
DIFFERENCE %		-29.1%	0.0%	0.0%	-29.1%	-30.9%	-30.9%	-51.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		224,285.0	0.0	0.0	224,285.0	3.441	3.441	7,718,390.13
ESTIMATED		316,180.0	0.0	0.0	316,180.0	4.965	4.965	15,698,680.00
DIFFERENCE		(91,895.0)	0.0	0.0	(91,895.0)	(1.524)	(1.524)	(7,980,289.87)
DIFFERENCE %		-29.1%	0.0%	0.0%	-29.1%	-30.7%	-30.7%	-50.8%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	16,170.0	0.0	16,170.0	5.080	821,450.00	5.080	821,450.00	0.00
<b>TOTAL</b>		<b>16,170.0</b>	<b>0.0</b>	<b>16,170.0</b>	<b>5.080</b>	<b>821,450.00</b>	<b>5.080</b>	<b>821,450.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
OKEELANTA	SCH. - REB	1,594.0	0.0	1,594.0	5.830	92,928.00	6.714	107,017.01	14,089.01
REEDY CREEK	SCH. - C	5.0	0.0	5.0	5.447	272.35	6.304	315.20	42.85
FLA. POWER & LIGHT	SCH. - C	1,609.0	0.0	1,609.0	4.267	68,654.00	5.711	91,889.04	23,235.04
ORLANDO UTIL. COMM.	SCH. - C	370.0	0.0	370.0	4.686	17,338.13	5.506	20,371.01	3,032.88
PROGRESS ENERGY FLORIDA	SCH. - C	249.0	0.0	249.0	4.290	10,682.49	5.334	13,282.47	2,599.98
THE ENERGY AUTHORITY	SCH. - C	2.0	0.0	2.0	4.119	82.38	5.617	112.34	29.96
PROGRESS ENERGY FLORIDA	SCH. - J	1,772.0	0.0	1,772.0	4.409	78,134.00	5.148	91,220.45	13,086.45
EAGLE ENERGY	SCH. - J	3,805.0	0.0	3,805.0	4.539	172,706.00	7.703	293,083.15	120,377.15
FLA. POWER & LIGHT	SCH. - J	5,771.0	0.0	5,771.0	6.063	349,873.00	7.006	404,323.94	54,450.94
CITY OF LAKELAND	SCH. - J	1,575.0	0.0	1,575.0	7.700	121,275.00	10.882	171,391.50	50,116.50
ORLANDO UTIL. COMM.	SCH. - J	4,430.0	0.0	4,430.0	7.401	327,870.00	7.527	333,464.70	5,594.70
THE ENERGY AUTHORITY	SCH. - J	1,754.0	0.0	1,754.0	6.890	120,848.00	8.385	147,067.06	26,219.06
CALPINE	SCH. - J	23,032.0	0.0	23,032.0	5.814	1,339,145.00	7.153	1,647,567.77	308,422.77
SEMINOLE ELEC. CO-OP	SCH. - J	3,933.0	0.0	3,933.0	6.582	258,878.00	7.794	306,548.30	47,670.30
J P MORGAN VENTURES	SCH. - J	3,387.0	0.0	3,387.0	5.138	174,027.00	7.081	239,823.26	65,796.26
MORGAN STANLEY	SCH. - J	242.0	0.0	242.0	3.994	9,665.00	5.724	13,850.95	4,185.95
CONSTELLATION COMMODITIES	SCH. - J	3,460.0	0.0	3,460.0	4.702	162,699.00	7.293	252,347.38	89,648.38
RAINBOW ENERGY MARKETERS	SCH. - J	4,950.0	0.0	4,950.0	7.520	372,225.00	11.816	584,914.50	212,689.50
SOUTHERN COMPANY	SCH. - J	474.0	0.0	474.0	5.809	27,534.00	7.113	33,716.26	6,182.26
<b>SUB-TOTAL CURRENT MONTH</b>		<b>62,414.0</b>	<b>0.0</b>	<b>62,414.0</b>	<b>5.936</b>	<b>3,704,836.35</b>	<b>7.614</b>	<b>4,752,306.29</b>	<b>1,047,469.94</b>
<b>ADJUSTMENTS TO PRIOR MONTHS</b>									
J P MORGAN VENTURES	Apr. 2011 SCH. - J	(975.0)	0.0	(975.0)	4.184	(40,791.00)	5.998	(58,480.99)	(18,179.99)
J P MORGAN VENTURES	Apr. 2011 SCH. - J	975.0	0.0	975.0	4.184	40,791.00	6.048	58,970.99	18,179.99
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>490.00</b>	<b>0.00</b>
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		1,594.0	0.0	1,594.0	5.830	92,928.00	6.714	107,017.01	14,089.01
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		2,235.0	0.0	2,235.0	4.341	97,029.35	5.636	125,970.06	28,940.71
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		58,585.0	0.0	58,585.0	6.000	3,514,879.00	7.715	4,519,809.22	1,004,440.22
<b>TOTAL</b>		<b>62,414.0</b>	<b>0.0</b>	<b>62,414.0</b>	<b>5.936</b>	<b>3,704,836.35</b>	<b>7.615</b>	<b>4,752,796.29</b>	<b>1,047,469.94</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		46,244.0	0.0	46,244.0	0.856	2,883,386.35	2.535	3,931,346.29	1,047,469.94
DIFFERENCE %		286.0%	0.0%	286.0%	16.8%	351.0%	49.9%	478.6%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		237,359.0	0.0	237,359.0	5.436	12,902,505.26	6.338	15,043,353.25	2,140,847.99
ESTIMATED		138,460.0	0.0	138,460.0	4.610	6,382,810.00	4.610	6,382,810.00	0.00
DIFFERENCE		98,899.0	0.0	98,899.0	0.826	6,519,695.26	1.728	8,660,543.25	2,140,847.99
DIFFERENCE %		71.4%	0.0%	71.4%	17.9%	102.1%	37.5%	135.7%	0.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2011

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	5/1/2006	9/30/2011	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0						
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0						
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0						
CALPINE	170.0	170.0	170.0	170.0	170.0	117.0						
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0						
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0						
SEMINOLE ELECTRIC	5.5	3.2	2.8	2.5	3.6	2.5						

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	295,585	295,585	295,585	305,315	295,585	305,315							1,792,970
ORANGE COGEN LP	986,010	986,010	986,010	986,010	986,010	986,010							5,916,060
<b>TOTAL COGENERATION</b>	<b>\$ 1,281,595</b>	<b>\$ 1,281,595</b>	<b>\$ 1,281,595</b>	<b>\$ 1,291,325</b>	<b>\$ 1,281,595</b>	<b>\$ 1,291,325</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,709,030</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 4,001,009</b>	<b>\$ 3,918,729</b>	<b>\$ 3,749,372</b>	<b>\$ 3,117,415</b>	<b>\$ 4,380,467</b>	<b>\$ 3,483,985</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 22,650,977</b>
<b>TOTAL CAPACITY</b>	<b>\$ 5,282,604</b>	<b>\$ 5,200,324</b>	<b>\$ 5,030,967</b>	<b>\$ 4,408,740</b>	<b>\$ 5,662,062</b>	<b>\$ 4,775,310</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 30,360,007</b>

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ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6	
							(A) CENTS PER KWH	(B) TOTAL COST		
<b>ESTIMATED:</b>										
VARIOUS	Economy	60,000.0	0.0	60,000.0	4.879	2,927,600.00	4.879	2,927,600.00	0.00	
<b>TOTAL</b>		<b>60,000.0</b>	<b>0.0</b>	<b>60,000.0</b>	<b>4.879</b>	<b>2,927,600.00</b>	<b>4.879</b>	<b>2,927,600.00</b>	<b>0.00</b>	
<b>ACTUAL:</b>										
OKEELANTA	SCH. - REB	1,435.0	0.0	1,435.0	4.424	63,485.00	4.899	70,297.65	6,812.65	
FLA. POWER & LIGHT	SCH. - C	1,566.0	0.0	1,566.0	4.438	69,499.05	5.748	90,014.70	20,515.65	
ORLANDO UTIL. COMM.	SCH. - C	584.0	0.0	584.0	4.730	27,620.91	5.553	32,429.33	4,808.42	
PROGRESS ENERGY FLORIDA	SCH. - C	53.0	0.0	53.0	4.014	2,127.27	5.348	2,834.31	707.04	
THE ENERGY AUTHORITY	SCH. - C	163.0	0.0	163.0	4.369	7,122.24	5.750	9,371.79	2,249.55	
PROGRESS ENERGY FLORIDA	SCH. - J	810.0	0.0	810.0	4.590	37,180.00	5.416	43,872.30	6,692.30	
EAGLE ENERGY	SCH. - J	3,534.0	0.0	3,534.0	3.985	140,826.00	4.955	175,100.82	34,274.82	
FLA. POWER & LIGHT	SCH. - J	7,057.0	0.0	7,057.0	4.757	335,696.00	5.722	403,770.50	68,074.50	
CITY OF LAKE LAND	SCH. - J	800.0	0.0	800.0	8.200	65,600.00	12.730	101,840.00	36,240.00	
ORLANDO UTIL. COMM.	SCH. - J	14,293.0	0.0	14,293.0	7.278	1,040,254.50	7.670	1,096,301.12	56,046.62	
THE ENERGY AUTHORITY	SCH. - J	3,174.0	0.0	3,174.0	6.207	197,023.00	6.503	206,403.66	9,380.66	
CALPINE	SCH. - J	9,794.0	0.0	9,794.0	3.701	362,442.00	4.354	426,389.08	63,947.08	
RELIANT	SCH. - J	3,887.0	0.0	3,887.0	10.340	401,900.00	10.340	401,900.00	0.00	
SEMINOLE ELEC. CO-OP	SCH. - J	15,568.0	0.0	15,568.0	7.375	1,148,125.50	7.627	1,187,396.77	39,271.27	
J P MORGAN VENTURES	SCH. - J	4,262.0	0.0	4,262.0	4.017	171,189.00	4.828	205,772.60	34,583.60	
CONSTELLATION COMMODITIES	SCH. - J	2,108.0	0.0	2,108.0	4.320	91,069.00	5.106	107,631.83	16,562.83	
RAINBOW ENERGY MARKETERS	SCH. - J	7,020.0	0.0	7,020.0	7.949	558,000.00	8.632	605,970.00	47,970.00	
SOUTHERN COMPANY	SCH. - J	973.0	0.0	973.0	5.008	48,725.00	5.562	54,115.28	5,390.28	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>77,081.0</b>	<b>0.0</b>	<b>77,081.0</b>	<b>6.186</b>	<b>4,767,884.47</b>	<b>6.774</b>	<b>5,221,411.74</b>	<b>453,527.27</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>										
J P MORGAN VENTURES	Apr. 2011	SCH. - J	(965.0)	0.0	(965.0)	4.176	(40,301.00)	6.060	(58,480.99)	(18,179.99)
J P MORGAN VENTURES	Apr. 2011	SCH. - J	975.0	0.0	975.0	4.184	40,791.00	5.998	58,480.99	18,179.99
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>10.0</b>	<b>0.0</b>	<b>10.0</b>	<b>4.900</b>	<b>490.00</b>	<b>0.000</b>	<b>0.0</b>	<b>0.0</b>	
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		1,435.0	0.0	1,435.0	4.424	63,485.00	4.899	70,297.65	6,812.65	
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		2,366.0	0.0	2,366.0	4.496	106,369.47	5.691	134,650.13	28,280.66	
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		73,290.0	0.0	73,290.0	6.274	4,598,520.00	6.845	5,016,463.96	418,433.96	
<b>TOTAL</b>		<b>77,091.0</b>	<b>0.0</b>	<b>77,091.0</b>	<b>6.185</b>	<b>4,768,374.47</b>	<b>6.773</b>	<b>5,221,411.74</b>	<b>453,527.27</b>	
<b>CURRENT MONTH:</b>										
DIFFERENCE		17,091.0	0.0	17,091.0	1.306	1,840,774.47	1.884	2,293,811.74	453,527.27	
DIFFERENCE %		28.5%	0.0%	28.5%	26.8%	62.9%	38.8%	78.4%	0.0%	
<b>PERIOD TO DATE:</b>										
ACTUAL		174,945.0	0.0	174,945.0	5.257	9,197,668.91	5.882	10,290,556.96	1,093,378.05	
ESTIMATED		122,290.0	0.0	122,290.0	4.548	5,561,360.00	4.548	5,561,360.00	0.00	
DIFFERENCE		52,655.0	0.0	52,655.0	0.710	3,636,308.91	1.334	4,729,196.96	1,093,378.05	
DIFFERENCE %		43.1%	0.0%	43.1%	15.6%	65.4%	29.3%	85.0%	0.0%	