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www.stjoenaturalgas.com

July 20, 2011

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110003-GU
Purchased Gas Cost Recovery


Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of June 2011.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L. Shoaf
President

Enclosures

COM _____
APA _____
ECR 8 _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

DOCUMENT NUMBER-DATE

05161 JUL 26 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1			
ESTIMATED FOR THE PERIOD OF:		JUNE				PERIOD TO DATE			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JUNE		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$45.75	\$47.43	\$1.68	3.54	\$1,177.43	\$1,534.44	\$357.01	23.27
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
4	COMMODITY (Other)	\$23,821.07	\$23,284.80	-\$536.27	-2.30	\$339,263.51	\$364,388.93	\$25,125.42	6.90
5	DEMAND	\$4,311.00	\$4,311.00	\$0.00	0.00	\$51,785.70	\$46,263.75	-\$5,521.95	-11.94
6	OTHER (OFO PENALTY)	\$4,282.56	\$8,524.00	\$4,241.44	49.76	\$30,610.23	\$84,402.00	\$53,791.77	63.73
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
8	DEMAND	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
9		\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$32,460.38	\$36,167.23	\$3,706.85	10.25	\$422,836.87	\$496,589.12	\$73,752.25	14.85
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
13	COMPANY USE	\$23.43	\$0.00	-\$23.43	#DIV/0!	\$197.87	\$0.00	-\$197.87	#DIV/0!
14	TOTAL THERM SALES	\$42,122.83	\$36,167.23	-\$5,955.60	-16.47	\$461,809.21	\$496,589.12	\$34,779.91	7.00
THERMS PURCHASED									
15	COMMODITY (Pipeline)	49,200	51,000	1,800	3.53	576,200	722,000	145,800	20.19
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	53,985	52,800	-1,185	-2.24	664,036	740,230	76,194	10.29
19	DEMAND	60,000	60,000	0	0.00	641,000	627,000	-14,000	-2.23
20	OTHER	0	1,867	1,867	0.00	0	16,919	16,919	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	49,200	51,000	1,800	3.53	576,200	722,000	145,800	20.19
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	36	0	-36	#DIV/0!	320	0	-320	#DIV/0!
27	TOTAL THERM SALES	65,130	51,000	-14,130	-27.71	751,861	722,000	-29,861	-4.14
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00093	0.00093	0.00000	0.01	0.00204	0.00213	0.00008	3.85
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.44125	0.44100	-0.00025	-0.06	0.51091	0.49226	-0.01865	-3.79
32	DEMAND (5/19)	0.07185	0.07185	0.00000	0.00	0.08079	0.07379	-0.00700	-9.49
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.65976	0.70916	0.04940	6.97	0.56239	0.68780	0.12541	18.23
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.64675	#DIV/0!	#DIV/0!	#DIV/0!	0.61806	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.49839	0.70916	0.21077	29.72	0.56239	0.68780	0.12541	18.23
41	TRUE-UP (E-2)	-0.06241	-0.06241	0.00000	0.00000	-0.06241	-0.06241	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.43598	0.64675	0.21077	32.59	0.49998	0.62539	0.12541	20.05
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43818	0.65000	0.21183	32.59	0.50249	0.62853	0.12604	20.05
45	PGA FACTOR ROUNDED TO NEAREST .001	0.438	0.65	0.2120	32.62	0.502	0.629	0.1270	20.19

DOCUMENT NUMBER - DATE

05161 JUL 26 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2011		THROUGH:		DECEMBER 2011
CURRENT MONTH: JUNE		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-2	49,200	\$45.75	0.00093	
2 Commodity Pipeline - Scheduled FTS-2- May 2001				
3 No Notice Commodity Adjustment				
4 Penalty - FGT overage alert day adjustment prior mth				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	49,200	\$45.75	0.00093	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	51,000	\$22,491.00	0.44100	
18 Imbalance Bookout - Prior				
19 Imbalance Cashout - Transporting Customers	305	\$135.86	0.44559	
20 Imbalance Cashout - FGT	2,680	\$1,194.21	0.44560	
21 Imbalance Cashout			#DIV/0!	
22 Imbalance Bookout - Other Shippers			#DIV/0!	
23 Imbalance Bookout - Transporting Customers			#DIV/0!	
24 TOTAL COMMODITY OTHER	53,985	\$23,821.07	0.44125	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,311.00	0.07185	
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Other				
31 Other				
32 TOTAL DEMAND	60,000	\$4,311.00	0.07185	
OTHER				
33 Revenue Sharing - FGT				
34 Peak Shaving				
35				
36 Overage Alert Day Charge - FGT				
37 Overage Alert Day Charge - GCI				
38 Overage Alert Day Charge - AC				
39 Payroll Allocation		\$4,282.56	#DIV/0!	
40 TOTAL OTHER	0	\$4,282.56	#DIV/0!	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011				
		CURRENT MONTH:				PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$23,821	\$23,285	-536	-0.02	\$339,264	\$364,389	25,125	0.07
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$8,639	\$12,882	4,243	0.33	\$83,573	\$132,200	48,627	0.37
3	TOTAL		\$32,460	\$36,167	3,707	0.10	\$422,837	\$496,589	73,752	0.15
4	FUEL REVENUES		\$42,123	\$36,167	-5,956	-0.16	\$461,809	\$496,589	34,780	0.07
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$6,806	\$6,806	0	0.00	\$40,837	\$40,837	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$48,929	\$42,973	-5,956	-0.14	\$502,646	\$537,426	34,780	0.06
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$16,469	\$6,806	-9,662	-1.42	\$79,809	\$40,837	-38,972	-0.95
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		-\$3	-\$8	-5	0.68	-\$41	-\$62	-21	0.34
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		-\$23,648	-\$59,414	-35,767	0.60	-\$52,919	-\$59,360	-6,441	0.11
10	TRUE-UP COLLECTED OR (REFUNDED)		-\$6,806	-\$6,806	0	0.00	-\$40,837	-\$40,837	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		-\$13,988	-\$59,422	-45,434	0.76	-\$13,988	-\$59,422	-45,434	0.76
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		-23,648	-59,414	-35,767	0.60				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		-13,985	-59,414	-45,429	0.76				
14	TOTAL (12+13)		-37,633	-118,828	-81,196	0.68				
15	AVERAGE (50% OF 14)		-18,816	-59,414	-40,598	0.68				
16	INTEREST RATE - FIRST DAY OF MONTH		0.16	0.16	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.16	0.16	0.00	0.00				
18	TOTAL (16+17)		0.32	0.32	0.00	0.00				
19	AVERAGE (50% OF 18)		0.16	0.16	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.01	0.01	0.00	0.00				
21	INTEREST PROVISION (15x20)		-3	-8	-5	0.68				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2011 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 2011

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUN	FGT	SJNG	FT	0		0		\$36.41	\$4,311.00	\$9.35	#DIV/0!
2 "	PRIOR	SJNG	FT	51,000		51,000	\$22,491.00				44.10
3 "	GCI	SJNG	CO	305		305	\$135.86				44.56
4 "	FGT	SJNG	CO	2,680		2,680	\$1,194.21				
5											
6											
7											
8											
9											
10											
11											
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24											
25											
26											
27											
28											
29											
30											
TOTAL				53,985	0	53,985	\$23,821.07	\$36.41	\$4,311.00	\$9.35	52.20

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	151	146	1,208	1,165	4.41	4.57
2. PRIOR ENERGY	KM TEJAS	151	146	3,322	3,205	4.41	4.57
3. PRIOR ENERGY	MOBILE BAY	19	18	570	550	4.41	4.57
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.							
26.	GRAND TOTAL:	321	310	5,100	4,920		
27.					WEIGHTED AVERAGE	4.41	4.57

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5							
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011							
		CURRENT MONTH: JUNE				PERIOD TO DATE							
		ACTUAL		ESTIMATE		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE			
						AMOUNT		%		AMOUNT		%	
THERM SALES (FIRM)													
RS-1 (Residential 0 - 149)	5,991	4,884	-1,107	-18.48%	65,338	55,691	-9,647	-0.15					
RS-2 (Residential 150-299)	10,481	9,070	-1,411	-13.46%	144,207	130,155	-14,052	-0.10					
RS-3 (Residential 300-UP)	14,792	11,882	-2,910	-19.67%	251,619	230,939	-20,680	-0.08					
GS-1 (Commercial <2000)	5,039	4,283	-756	-15.00%	70,448	69,390	-1,058	-0.02					
GS-2 (Commercial 2000-24,999)	17,212	14,913	-2,299	-13.36%	136,156	118,661	-17,495	-0.13					
GS-4 (Commercial 150000-999999)	11,651	8,348	-3,303	-28.35%	84,413	73,142	-11,271	-0.13					
TOTAL FIRM	65,166	53,380	-11,786	-18.09%	752,181	677,978	-74,203	-0.10					
THERM SALES (INTERRUPTIBLE)													
FTS-4	18,501	20,887	2,386	12.90%	235,413	219,371	-16,042	-0.07					
FTS-5	0	0	0		0	0	0						
GS-4 / FTS-4 (GCI)	0	0	0		0	64,794	64,794						
TOTAL INTERRUPTIBLE	18,501	20,887	2,386	12.90%	235,413	284,165	48,752	0.21					
TOTAL THERM SALES	83,667	74,267	-9,400	-11.24%	987,594	962,143	-25,451	-0.03					
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE								
RS-1 (Residential 0 - 149)	905	887	-18	-1.99%	897	902	5	0.01					
RS-2 (Residential 150-299)	899	934	35	3.89%	911	945	34	0.04					
RS-3 (Residential 300-UP)	873	854	-19	-2.18%	876	864	-12	-0.01					
GS-1 (Commercial <2000)	183	189	6	3.28%	185	193	9	0.05					
GS-2 (Commercial 2000-24,999)	36	38	2	5.56%	35	37	2	0.07					
GS-4 (Commercial 150000-999999)	1	1	0	0.00%	1	1	0	0					
TOTAL FIRM	2,897	2,903	6	0.21%	2,905	2,943	38	0.01					
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE								
FTS-4	1	1	0	0.00%	1	1	0	0.00					
FTS-5	0	0	0	0.00%	0	0	0	0.00					
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00					
TOTAL INTERRUPTIBLE	1	1	0	0.00%	1	1	0	0.00%					
TOTAL CUSTOMERS	2,898	2,904	6	0.21%	2,906	2,944	38	0.01					
THERM USE PER CUSTOMER													
RS-1 (Residential 0 - 149)	7	6	-1	-16.82%	73	62	-11	-15.24%					
RS-2 (Residential 150-299)	12	10	-2	-16.70%	158	138	-21	-13.01%					
RS-3 (Residential 300-UP)	17	14	-3	-17.89%	287	267	-20	-6.96%					
GS-1 (Commercial <2000)	28	23	-5	-17.70%	381	359	-23	-5.92%					
GS-2 (Commercial 2000-24,999)	478	392	-86	-17.92%	3,928	3,207	-721	-18.35%					
GS-4 (Commercial 150000-999,999)	11,651	8,348	-3,303	-28.35%	84,413	73,142	-11,271	-13.35%					
FTS-4	18,501	20,887	2,386	12.90%	235,413	219,371	-16,042	-6.81%					
FTS-5													
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0	323,970	323,970	#DIV/0!					

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2011			through			DECEMBER 2011						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0174096	1.0193319	1.0197909	1.0185598	1.0174212	1.0176579							
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0346773	1.0366322	1.037099	1.0358469	1.0346891	1.0349297	0	0	0	0	0	0	



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	07/07/2011 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	549			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	July 10 2011	Invoice Total Amount:	\$45.75
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000331933
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/20/2011

Begin Transaction Date: June 01, 2011 **End Transaction Date:** June 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	1.168	10.86	23 - 30		
				Transportation Commodity																
01	157740	62135		EXXON PLANT-MOBIL	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	540	5.02	01 - 30		
				Transportation Commodity																
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	3.212	29.87	01 - 22		
				Transportation Commodity																
																Invoice Sub-Total Amount	4,920	45.75		
																Invoice Total Amount:	4,920	45.75		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	06/30/2011 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	549			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	July 01, 2011	Invoice Total Amount:	\$4,311.00
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000331932
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/11/2011

Begin Transaction Date: June 01, 2011 **End Transaction Date:** June 30, 2011 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RD1	0.7185	0.0000	0.0000	0.7185	6,000	4,311.00	01 - 30		
				Reservation/Demand D1																
																Invoice Sub-Total Amount	6,000	4,311.00		
																Invoice Total Amount:	6,000	4,311.00		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

To:

Stuart Shoaf
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St Joe FL 32457

Invoice Number 9063085
Invoice Date 07/14/2011
Contract # 9000114
Delivery Month Jun 2011
Due Date 07/25/2011

Remit:

US \$ WIRE

Fax # (850) 229-8392

Natural Gas delivered during Jun 2011

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 06/23-06/30	5760611 / 9236138	1,208	4.4100	5,327.28
Total For CS #11 MOUNT VERNON (0025309)		1,208		5,327.28
KM Tejas/FGT Calhoun (0071444)				
Base Commodity 06/01-06/22	5760611 / 9236139	3,322	4.4100	14,650.02
Total For KM Tejas/FGT Calhoun (0071444)		3,322		14,650.02
Mobile Bay Processing Plant (0071441)				
Base Commodity 06/01-06/30	5760611 / 9246604	570	4.4100	2,513.70
Total For Mobile Bay Processing Plant (0071441)		570		2,513.70
Total Amount Due		5,100		22,491.00 ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

06/01-06/30: FGT Zone 3 IF 4.430000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 90123376

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40766

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 15-Aug-09
DELINQUENT: 25-Aug-09

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Office: 352-331-1654
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Jun-11	\$4.4560	100.00%	\$4.4560	30.49	\$135.86

TOTAL DECATHERM / INVOICE

\$135.86

6

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40707

DATE: 10-Aug-11
DELINQUENT: 20-Aug-11

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

REMITT: FGT

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Jun-11	\$4.4560	100.00%	\$4.4560	268	\$1,194.21

TOTAL DECATHERM / INVOICE

\$1,194.21

TIME ALLOCATION : 6/16-30/11

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
\$122.70		\$27.89	707
\$1,020.37	26	\$38.65	807
\$1,120.91	32	\$35.29	871
\$462.70	15	\$30.85	882
\$221.11	7	\$31.59	883
\$221.11	7	\$31.59	884
\$221.11	7	\$31.59	885
\$221.11	7	\$31.59	886
\$221.11	7	\$31.59	887
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\$221.11	7	\$31.59	895
\$221.11	7	\$31.59	896
\$221.11	7	\$31.59	897
\$221.11	7	\$31.59	898
\$221.11	7	\$31.59	899
\$221.11	7	\$31.59	900
\$221.11	7	\$31.59	901
\$221.11	7	\$31.59	902
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\$221.11	7	\$31.59	938
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\$221.11	7	\$31.59	940
\$221.11	7	\$31.59	941
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\$221.11	7	\$31.59	973
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\$221.11	7	\$31.59	975
\$221.11	7	\$31.59	976
\$221.11	7	\$31.59	977
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\$221.11	7	\$31.59	979
\$221.11	7	\$31.59	980
\$221.11	7	\$31.59	981
\$221.11	7	\$31.59	982
\$221.11	7	\$31.59	983
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\$221.11	7	\$31.59	995
\$221.11	7	\$31.59	996
\$221.11	7	\$31.59	997
\$221.11	7	\$31.59	998
\$221.11	7	\$31.59	999
\$221.11	7	\$31.59	1000

