



TALQUIN ELECTRIC COOPERATIVE, INC.

Post Office Box 1679
Quincy, Florida
32353-1679

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COMMISSION
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1640 West Jefferson Street
Quincy, Florida
32351-5679

Quincy: (850) 627-7651

July 26, 2011

Tallahassee: (850) 878-4414

HAND-DELIVERED

110000-OT

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Cole:

Enclosed are two (2) copies of the narrative describing Talquin Electric Cooperative's rate revision and reasons behind it, Financial Statement for the end of the second quarter, survey of the residential customer bills at 1,000 kwh and Retail Rate Revisions - Executive Summary prepared by Talquin Electric Cooperative and GDS Associates. The revised tariff sheets are in Appendix A and the revised tariff sheets in legislative format are in Appendix B.

Also enclosed are four (4) additional copies of the revised tariff sheets and two (2) additional copies of the revised tariff sheets in legislative format.

This mid-year adjustment became necessary with operating margin performance less than the budget due to significantly lower sales and unanticipated storm expenses. Talquin is also planning a decrease of power cost adjustment (WPCA) factor in same the millage amount as the increase in energy charge. That action will result in no overall change to the member consumers' monthly bills, while leaving sufficient balance in WPCA liability account to compensate for on-going cost of power variations.

Given the desired September 1, 2011 effective date for the rate revisions we would appreciate the Commission Staff performing its review as expeditiously as practicable. During the review process should the staff have any questions, please do not hesitate to contact me (jhewa@talquinelectric.com; 850-627-7651) or Steve Shurbutt at GDS Associates (Steve.Shurbutt@gdsassociates.com; 770-425-8100).

- COM _____
- APA _____
- ECR _____
- GCL _____
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

We will certainly appreciate approval of these revised tariff sheets since we believe the changes are in the overall best interest of the Cooperative and its members.

(copies of tariffs also fwd.)

DOCUMENT NUMBER - DATE

05182 JUL 26 =

FPSC-COMMISSION CLERK

AREA OFFICE
LAKE JACKSON
562-0125

AREA OFFICE
HOSFORD
379-8679

HEADQUARTERS
QUINCY
627-7651
878-4414

AREA OFFICE
QUINCY
627-9666

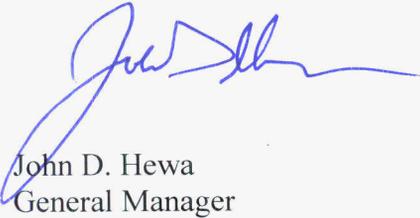
AREA OFFICE
CROSSWAY ROAD
877-2111

AREA OFFICE
BRADFORDVILLE
893-6853

AREA OFFICE
CRAWFORDVILLE
926-7422

Sincerely,

TALQUIN ELECTRIC COOPERATIVE, INC.

A handwritten signature in blue ink, appearing to read "John D. Hewa", with a long horizontal flourish extending to the right.

John D. Hewa
General Manager

JDH/dfs

Enclosures

cc: Steve Shurbutt, GDS Associates, Inc.

TALQUIN ELECTRIC COOPERATIVE,, INC.

RETAIL RATE REVISIONS
EFFECTIVE September 1, 2011

Talquin Electric Cooperative, Inc. ("Talquin" or the "Cooperative") has quantified our fiscal year-to-date performance for calendar year 2011 as indicated in attached Financial and Operating Report for June 2011.

On the revenue side, for the first six months of 2011, our Gross Margin performance was \$1,172,429 (5.8%) less than projected by the budget and less than the same time period in 2010 by \$1,817,551 (8.74%). These dramatic decreases are the result of significantly lower sales of energy related to the weather patterns and economic conditions.

At the same time, Talquin experienced significant operational expense associated with damage resulting from a rash of intense storms starting in April and continuing through July. Some of the more severe storms required outside assistance that put even more pressure on operating margin performance. None of these costs were reimbursed by any governmental agencies (FEMA), thus creating a greater burden on our members.

Talquin is also committed to providing quality service to our members and that commitment requires us to maintain viable operations and maintenance programs such as right-of-way clearing and pole inspections. While we are focused on creating more efficiency in existing programs and deferring any non-essential expenses, none of these measures will generate an improvement in operating margin sufficient to meet Talquin's financial requirements in calendar years 2011 and 2012. Our lenders require us to meet strict loan covenants that are driven by the

DOCUMENT NUMBER-DATE

05182 JUL 26 =

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operating margin performance of the Cooperative. However, our current year-to-date operating margin at the Q2 mark reflects a deficit of \$967,080.

In light of our current situation, Cooperative's management and Board of Directors have prepared a plan to adjust our present retail rates in two ways. First, we will lower our power cost adjustment factor by 4 mills. Secondly, we will increase Energy Charges in each rate schedule subject to the WPCA by the same millage. Both adjustments will take effect September 1, 2011. Our current wholesale power cost recovery account has a positive balance and it is projected to remain positive through not only the end of the current calendar year, but well into calendar year 2012. Our residential customers using 1,000 kWh monthly currently pay \$122.90, exclusive of the taxes applied. After the rate adjustments just described are implemented, the residential customers' monthly bills for that same 1,000 kWh will be the same exact amount of \$122.90. The base rate increase in the Energy Charge will be offset by the decrease in the WPCA factor, thus the total cash outlay for the consumers remains unchanged. Sample Calculation is provided below for comparison.

By year end 2011, Talquin Electric Cooperative will be able to book an additional estimated \$1.2 million in revenue from the wholesale power cost recovery account, thereby increasing our operating margin to a level that hopefully will enable us to achieve at least the minimum operating margin performance required by our lenders.

The planned base rate and WPCA adjustments will have no overall impact on our members' monthly bills, while allowing Talquin to meet its financial target without sacrificing operating performance or quality of service. We are hopeful for expeditious review of our rate adjustment filing thereby allowing us prompt implementation of this plan starting September 1, 2011. It is

imperative to implement this plan by that date in order to achieve the desired effect of this proposal by year end 2011.

<u>2011 Rate Adjustment Proposal Sep 1, 2011</u>				
Sample calculation for Residential Customer using 1,000 kwh				
<u>Rate Structure</u>	Present Bill*		Proposed Bill**	
Facility Charge	\$	10.00	\$	10.00
Energy 1,000 kWh	\$	99.90	\$	103.90
PCA	\$	13.00	\$	9.00
Total Bill	\$	122.90	\$	122.90
* Present Energy rate \$0.0999, PCA rate \$0.013				
** Proposed Energy Rate \$0.1039, PCA rate \$0.009				

FLORIDA ELECTRIC COOPERATIVES ASSOCIATION

RESIDENTIAL RATE COMPARISON REPORT

Jul-11

COOPERATIVE	500 KWH	750 KWH	1000 KWH	1500 KWH	2000 KWH	2500 KWH
LEE COUNTY	\$61.98	\$97.05	\$114.16	\$171.69	\$229.22	\$286.75
CLAY	\$64.15	\$89.23	\$114.30	\$172.70	\$231.10	\$289.50
WITHLACOOCHEE R.	\$68.87	\$94.31	\$119.74	\$170.61	\$221.48	\$272.35
FLORIDA KEYS	\$64.96	\$92.44	\$119.92	\$174.88	\$229.84	\$284.80
CHOCTAWHATCHEE	\$72.78	\$97.17	\$121.56	\$170.33	\$219.11	\$267.89
TALQUIN	\$66.45	\$94.68	\$122.90	\$179.35	\$235.80	\$292.25
CENTRAL FLORIDA	\$69.50	\$96.75	\$124.00	\$183.50	\$243.00	\$302.50
SUMTER	\$69.38	\$96.81	\$124.25	\$179.13	\$234.00	\$288.88
SUWANNEE VALLEY	\$71.25	\$98.38	\$125.50	\$179.75	\$234.00	\$288.25
PEACE RIVER	\$72.49	\$101.24	\$129.98	\$193.72	\$257.46	\$321.20
GULF COAST	\$75.55	\$103.60	\$131.65	\$187.75	\$243.85	\$299.95
WEST FLORIDA	\$75.90	\$103.90	\$131.90	\$187.90	\$243.90	\$299.90
GLADES	\$76.21	\$104.06	\$131.91	\$196.12	\$260.32	\$327.03
ESCAMBIA RIVER	\$79.50	\$106.75	\$134.00	\$188.50	\$243.00	\$297.50
TRI-COUNTY	\$78.55	\$108.08	\$137.60	\$196.65	\$255.70	\$314.75
<u>INVESTOR OWNED:</u>						
FL POWER & LIGHT (Miami)	\$50.06	\$72.14	\$94.22	\$148.38	\$202.54	\$256.70
PROGRESS ENERGY (St. Petersburg)	\$62.56	\$89.46	\$116.36	\$180.62	\$244.87	\$309.13
FL PUBLIC UTILITIES (Marianna)	\$73.05	\$103.57	\$134.09	\$200.14	\$266.18	\$332.23
TAMPA ELECTRIC (Tampa)	\$57.42	\$80.88	\$104.34	\$156.26	\$208.18	\$260.10
GULF POWER (Pensacola)	\$64.80	\$92.20	\$119.60	\$174.40	\$229.20	\$284.00

RATES DO NOT INCLUDE FRANCHISE FEES OR GROSS RECEIPTS TAX.

RATES LISTED ABOVE INCLUDE ALL FUEL COST OR OTHER ADJUSTMENTS.

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

BORROWER DESIGNATION
FL0029

PERIOD ENDED June, 2011

BORROWER NAME
Talquin Electric Cooperative, Inc.

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

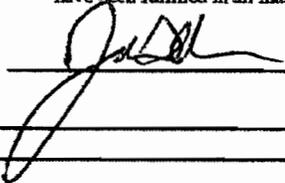
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.



7/26/11
DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	69,131,945	61,688,721	63,917,276	11,578,815
2. Power Production Expense	52,549	12,276	52,549	4,592
3. Cost of Purchased Power	48,288,679	42,703,279	43,719,132	8,655,388
4. Transmission Expense	39,142	85,372	40,037	28,812
5. Regional Market Expense				
6. Distribution Expense - Operation	2,902,117	3,029,770	2,611,444	506,453
7. Distribution Expense - Maintenance	2,831,023	3,939,808	3,872,611	925,836
8. Customer Accounts Expense	2,747,346	2,781,314	2,839,308	455,256
9. Customer Service and Informational Expense	328,493	411,142	340,569	76,788
10. Sales Expense	65,795	67,932	67,938	18,819
11. Administrative and General Expense	2,825,073	2,945,845	2,888,944	480,001
12. Total Operation & Maintenance Expense (2 thru 11)	60,080,217	55,976,738	55,632,532	11,151,945
13. Depreciation and Amortization Expense	3,406,929	3,550,960	3,720,320	601,894
14. Tax Expense - Property & Gross Receipts	0			
15. Tax Expense - Other	29,550	1,542	30,141	1,542
16. Interest on Long-Term Debt	3,275,045	3,849,366	2,431,670	535,183
17. Interest Charged to Construction - Credit	0			
18. Interest Expense - Other	192,545	72,262	417,545	12,851
19. Other Deductions	18,368	4,993	18,736	1,081
20. Total Cost of Electric Service (12 thru 19)	67,002,654	62,655,801	62,250,944	12,304,496
21. Patronage Capital & Operating Margins (1 minus 20)	2,129,291	(967,080)	1,666,332	(725,681)
22. Non Operating Margins - Interest	281,207	360,633	236,207	104,571
23. Allowance for Funds Used During Construction	0			
24. Income (Loss) from Equity Investments	0			
25. Non Operating Margins - Other	0			
26. Generation and Transmission Capital Credits	384,303	900,151	1,060,000	150,000
27. Other Capital Credits and Patronage Dividends	628,837	750,719	628,837	
28. Extraordinary Items	324,795	631,396	324,793	161,815
29. Patronage Capital or Margins (21 thru 28)	3,748,433	1,675,813	3,856,169	(309,295)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			FL0029		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED June, 2011		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	241	119	5. Miles Transmission	77.00	77.00
2. Services Retired	97	310	6. Miles Distribution - Overhead	3,798.80	3,792.56
3. Total Services in Place	57,518	57,693	7. Miles Distribution - Underground	553.60	557.84
4. Idle Services (Exclude Seasonals)	4,935	5,020	8. Total Miles Energized (5 + 6 + 7)	4,429.40	4,427.40
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	228,963,247		30. Memberships	206,171	
2. Construction Work in Progress	3,921,715		31. Patronage Capital	78,918,148	
3. Total Utility Plant (1 + 2)	232,884,962		32. Operating Margins - Prior Years	0	
4. Accum. Provision for Depreciation and Amort.	63,090,561		33. Operating Margins - Current Year	1,675,813	
5. Net Utility Plant (3 - 4)	169,794,401		34. Non-Operating Margins	0	
6. Non-Utility Property (Net)	0		35. Other Margins and Equities	1,106,874	
7. Investments in Subsidiary Companies	0		36. Total Margins & Equities (30 thru 35)	81,899,006	
8. Invest. in Assoc. Org. - Patronage Capital	17,722,559		37. Long-Term Debt - RUS (Net)	62,684,708	
9. Invest. in Assoc. Org. - Other - General Funds	8,737,156		38. Long-Term Debt - FFB - RUS Guaranteed	0	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0		39. Long-Term Debt - Other - RUS Guaranteed	0	
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)	48,662,613	
12. Other Investments	0		41. Long-Term Debt - RUS - Econ. Devel. (Net)	0	
13. Special Funds	0		42. Payments - Unapplied	5,097,668	
14. Total Other Property & Investments (6 thru 13)	26,459,715		43. Total Long-Term Debt (37 thru 41 - 42)	106,249,853	
15. Cash - General Funds	915,240		44. Obligations Under Capital Leases - Noncurrent	622,685	
16. Cash - Construction Funds - Trustee	30,580		45. Accumulated Operating Provisions and Asset Retirement Obligations	0	
17. Special Deposits	0		46. Total Other Noncurrent Liabilities (44 + 45)	622,685	
18. Temporary Investments	0		47. Notes Payable	10,700,000	
19. Notes Receivable (Net)	0		48. Accounts Payable	9,707,678	
20. Accounts Receivable - Sales of Energy (Net)	20,197,346		49. Consumers Deposits	3,664,752	
21. Accounts Receivable - Other (Net)	578,928		50. Current Maturities Long-Term Debt	0	
22. Renewable Energy Credits	0		51. Current Maturities Long-Term Debt - Economic Development	0	
23. Materials and Supplies - Electric & Other	1,362,029		52. Current Maturities Capital Leases	170,052	
24. Prepayments	1,186,641		53. Other Current and Accrued Liabilities	5,687,910	
25. Other Current and Accrued Assets	23,103		54. Total Current & Accrued Liabilities (47 thru 53)	29,330,392	
26. Total Current and Accrued Assets (15 thru 25)	24,293,867		55. Regulatory Liabilities	0	
27. Regulatory Assets	0		56. Other Deferred Credits	5,583,257	
28. Other Deferred Debits	3,136,410		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	223,684,393	
29. Total Assets and Other Debits (5+14+26 thru 28)	223,684,393				

Appendix A

DOCUMENT NUMBER-DATE

05182 JUL 26 =

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TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE/NON-DEMAND

RATE SCHEDULE GS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is less than 50 KW and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

Facilities Charge:

Single Phase Service \$10.00

Three Phase Service \$25.00

Energy Charge: \$0.1039 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 7.1)

Issued by: John D. Hewa
 General Manager

Effective: September 1, 2011

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE GSLD

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is 1000 KW or more at the qualifying customer's option through written request to the Cooperative.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service.

MONTHLY RATE:

Facilities Charge	\$300.00
Demand Charge	\$7.50 per KW of Billing Demand
Energy Charge	\$0.06198 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 8.11)

Issued by: John D. Hewa
General Manager

Effective: September 1, 2011

TALQUIN ELECTRIC COOPERATIVE, INC.

RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

Facilities Charge	
Single Phase Service	\$10.00
Three Phase Service	\$25.00
Energy Charge	\$0.1039 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet 9.1)

Issued by: John D. Hewa
General Manager

Effective: September 1, 2011

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE DEMAND

RATE SCHEDULE GSD

AVAILABILITY:

Availability throughout the entire territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is 50 KW or more and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

Facilities Charge	\$65.00
Demand Charge	
Billing Demand in excess of 20 KW	\$7.25 per KW
Energy Charge	\$0.0725 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 10.1)

Issued by: John D. Hewa
General Manager

Effective: September 1, 2011

Appendix B

DOCUMENT NUMBER-DATE

05182 JUL 26 =

FPSC-COMMISSION CLERK

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE/NON-DEMAND

RATE SCHEDULE GS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is less than 50 KW and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

Facilities Charge:

Single Phase Service \$10.00

Three Phase Service \$25.00

Energy Charge: \$~~0.0999~~0.1039 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 7.1)

Issued by: John D. Hewa
General Manager

Effective: ~~April 1, 2008~~ September 1, 2011

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE GSLD

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is 1000 KW or more at the qualifying customer's option through written request to the Cooperative.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service.

MONTHLY RATE:

Facilities Charge	\$300.00
Demand Charge	\$7.50 per KW of Billing Demand
Energy Charge	\$0.05798 \$0.06198 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 8.11)

Issued by: John D. Hewa
General Manager

Effective: ~~April 1, 2008~~ **September 1, 2011**

TALQUIN ELECTRIC COOPERATIVE, INC.

RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

Facilities Charge	
Single Phase Service	\$10.00
Three Phase Service	\$25.00
Energy Charge	\$0.0999 0.1039 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet 9.1)

Issued by: John D. Hewa
General Manager

Effective: ~~April 1, 2008~~ September 1, 2011

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE DEMAND

RATE SCHEDULE GSD

AVAILABILITY:

Availability throughout the entire territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is 50 KW or more and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

Facilities Charge	\$65.00
Demand Charge	
Billing Demand in excess of 20 KW	\$7.25 per KW
Energy Charge	\$0.06850 0.0725 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 10.1)

Issued by: John D. Hewa
General Manager

Effective: ~~April 1, 2008~~ September 1, 2011