

**Diamond Williams**

---

**From:** Vega, Tison C. [TCVega@tecoenergy.com]  
**Sent:** Friday, July 29, 2011 3:19 PM  
**To:** Ansley Watson; Brown, Paula K.; Aldazabal, Carlos; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Filings@psc.state.fl.us  
**Cc:** Bernal, Victoria  
**Subject:** PGA August Flex Filing for PGS  
**Attachments:** August Flex Filing - Final.pdf

Ms. Cole,

Attached is the August PGA Flex Filing for Peoples Gas. These PGA factors will be effective August 1, 2011.

---

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.

7/29/2011

DOCUMENT NUMBER-DATE

05310 JUL 29 =

FPSC-COMMISSION CLERK



July 29, 2011

**VIA E-FILING**

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA)  
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective August 1, 2011, for the month of August 2011, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Kandi M. Floyd".

Kandi M. Floyd  
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)  
Ms. Paula Brown (via e-mail)  
Ms. Kandi Floyd (via e-mail)

Peoples Gas  
702 North Franklin Street  
P.O. Box 2562  
Tampa, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE [www.PEOPLEGAS.COM](http://www.PEOPLEGAS.COM)

05310 JUL 29 =

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :  
Adjustment (PGA) Clause :  
\_\_\_\_\_ :

Docket No. 110003-GU

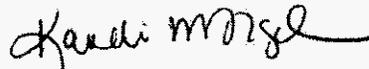
Submitted for Filing: 7-29-11

**PEOPLES GAS SYSTEM'S**  
**NOTICE OF PGA FACTORS**

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective August 1, 2011, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-10-0704-FOF-GU at \$.85606 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.70699 per therm for commercial (non-residential) rate class for the month of August, 2011. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for August 2011 has been submitted.

Dated this 29<sup>th</sup> day of July, 2011.

Respectfully submitted,



\_\_\_\_\_  
Kandi M. Floyd  
Peoples Gas System  
P.O. Box 2562, Tampa, Florida 33601-2562  
(813) 228-4668  
Manager, State Regulatory

DOCUMENT NUMBER-DATE

05310 JUL 29 =

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 CURRENT MONTH: AUGUST 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$54,228	\$48,061	(\$6,167)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$29,059	\$25,927	(\$3,132)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$4,598,878	\$1,965,417	(\$2,633,461)
5	DEMAND	\$3,425,984	\$3,008,781	(\$417,203)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$250,000	\$172,258	(\$77,742)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$11,607	\$0	(\$11,607)
8	DEMAND	\$245,535	\$0	(\$245,535)
9	OTHER	\$223,074	\$254,303	\$31,229
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,877,934	\$4,966,141	(\$2,911,793)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,877,934	\$4,966,141	(\$2,911,793)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	6,098,963	22,309,279	16,210,316
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	7,203,373	6,512,317	(691,056)
19	DEMAND	49,312,940	58,373,495	9,060,555
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,267,210	0	(4,267,210)
22	DEMAND	4,267,210	0	(4,267,210)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,203,373	6,512,317	(691,056)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,203,373	6,512,317	(691,056)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00889	0.00215	(0.00674)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.63843	0.30180	(0.33663)
32	DEMAND (5/19)	0.06947	0.05154	(0.01793)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.09365	0.76258	(0.33107)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.09365	0.76258	(0.33107)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.10135	0.77029	(0.33107)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.10689	0.77416	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	110.689	77.416	0.000

DOCUMENT NUMBER - DATE  
05310 JUL 29 =  
FPSC-COMMISSION CLERK

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: AUGUST 2011				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$22,087	\$21,656	(\$431)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$15,593	\$13,912	(\$1,681)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$1,873,123	\$885,617	(\$987,506)
5	DEMAND	\$1,838,383	\$1,614,512	(\$223,871)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$101,825	\$77,619	(\$24,206)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$4,727	\$0	(\$4,727)
8	DEMAND	\$131,754	\$0	(\$131,754)
9	OTHER	\$119,702	\$136,459	\$16,757
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$3,594,828	\$2,476,857	(\$1,117,971)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$3,594,828	\$2,476,857	(\$1,117,971)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	2,484,108	10,052,561	7,568,453
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,576,439	3,576,439	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	2,934,282	2,934,450	168
19	DEMAND	26,461,324	31,323,217	4,861,893
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,738,035	0	(1,738,035)
22	DEMAND	2,289,785	0	(2,289,785)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	2,934,282	2,934,450	168
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	2,934,282	2,934,450	168
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00889	0.00215	(0.00674)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.63836	0.30180	(0.33656)
32	DEMAND (5/19)	0.06947	0.05154	(0.01793)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.22511	0.84406	(0.38105)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.22511	0.84406	(0.38105)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.23282	0.85177	(0.38105)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.23902	0.85606	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	123.902	85.606	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 CURRENT MONTH: AUGUST 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$32,141	\$26,405	(\$5,736)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$13,466	\$12,015	(\$1,451)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$2,725,755	\$1,079,800	(\$1,645,955)
5	DEMAND	\$1,587,601	\$1,394,269	(\$193,332)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$148,175	\$94,639	(\$53,536)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$6,879	\$0	(\$6,879)
8	DEMAND	\$113,781	\$0	(\$113,781)
9	OTHER	\$103,372	\$117,844	\$14,472
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,283,105	\$2,489,284	(\$1,793,821)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$4,283,105	\$2,489,284	(\$1,793,821)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	3,614,855	12,256,718	8,641,863
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,088,561	3,088,561	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	4,269,091	3,577,867	(691,224)
19	DEMAND	22,851,616	27,050,278	4,198,662
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,529,175	0	(2,529,175)
22	DEMAND	1,977,425	0	(1,977,425)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,269,091	3,577,867	(691,224)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,269,091	3,577,867	(691,224)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00889	0.00215	(0.00674)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.63849	0.30180	(0.33669)
32	DEMAND (5/19)	0.06947	0.05154	(0.01793)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.00328	0.69574	(0.30754)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.00328	0.69574	(0.30754)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.01099	0.70345	(0.30754)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.01607	0.70699	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	101.607	70.699	0.000