

Diamond Williams

From: Goorland, Scott [Scott.Goorland@fpl.com]
Sent: Monday, August 01, 2011 11:52 AM
To: Filings@psc.state.fl.us
Cc: Marshall Willis
Subject: Electronic Filing / Docket No. 060038-EI / Florida Power & Light Company's Revised Semiannual Servicer Certificate

Attachments: 8.1.2011 REVISED Semiannual Servicer Certificate.pdf

Electronic Filing

a. Person responsible for this electronic filing:

Scott A. Goorland, Esq.
700 Universe Boulevard
Juno Beach, FL 33408
561-304-5633
scott.goorland@fpl.com

b. Docket No. 060038-EI

In Re: Florida Power & Light Company's Petition for Issuance of a Storm Recovery Financing Order

c. The document is being filed on behalf of Florida Power & Light Company.

d. There are a total of 6 pages.

e. The document attached for electronic filing is Florida Power & Light Company's Revised Semiannual Servicer Certificate in accordance with Section 3.01(b)(ii) of Storm-Recovery Property Service Agreement for August 1, 2011

Scott A. Goorland, Esq.
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DOCUMENT NUMBER-DATE

05349 AUG-1 =

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8/1/2011



Scott A. Goorland
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
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(561) 304-5633
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August 1, 2011

Ms. Ann Cole
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re: Docket No. 060038-EI
Florida Power & Light Company's Semiannual Servicer Certificate

Dear Ms. Cole:

Enclosed for electronic filing is Florida Power & Light Company's REVISED Semiannual Servicer Certificate in accordance with Section 3.01(b)(iii) of Storm-Recovery Property Service Agreement for August 1, 2011, originally filed on July 25, 2011.

The revision occurs in the "Funding Required" section, page 2, section 3c. The reason for the revision is to correct the reference to subaccount location for the excess funds. The original filing included a reference to the general sub-account, however the bank has requested FPL to clarify the instruction to the trustee to transfer the excess funds after making the bond payment from the general sub-account to the excess funds sub-account

Please contact me if you have any questions regarding this filing.

Sincerely,

/s/Scott A. Goorland

Scott A. Goorland

Enclosures

cc: Marshall Willis, Director of Economic Regulation (w/encl)

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SEMIANNUAL SERVICER CERTIFICATE

Pursuant to Section 3.01(b)(iii) of the Storm-Recovery Property Servicing Agreement, dated as of May 22nd, 2007 (the "Agreement"), between FLORIDA POWER & LIGHT COMPANY, as servicer and FPL RECOVERY FUNDING LLC, the Servicer does hereby certify, for the August 1, 2011 Payment Date, as follows:

Capitalized terms used herein have their respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

1. Estimated Storm-Recovery Charges and Aggregate Amounts Available for the Current Payment Date:

- i. Amount Remitted February 2011: \$5,087,407.28
- ii. Amount Remitted March 2011: \$5,580,533.05
- iii. Amount Remitted April 2011: \$4,854,908.68
- iv. Amount Remitted May 2011: \$5,837,078.51
- v. Amount Remitted June 2011: \$7,470,632.39
- vi. Amount Remitted July 2011: \$6,514,126.92
- vii. Total Amount Remitted for this Period (sum of i. through vi. above): \$35,344,686.83
- viii. Net Earnings on General Account: \$11,308.68
- ix. Operating Expenses Paid to Date: \$0.00
- x. General Subaccount Balance (sum of vii. and viii. above minus ix.): \$35,355,995.51
- xi. Excess Subaccount Balance: \$515,951.49
- xii. Capital Subaccount Balance: \$3,469,552.94
- xiii. Defeasance Subaccount Balance: \$0.00
- xiv. Collection Account Balance (sum of x. through xiii. above): \$39,341,499.94

2. Principal Balance Outstanding as of Prior Payment Date by Tranche:

- i. Tranche A-1 \$ 0.00
- ii. [Tranche A-2 \$119,215,680.00
- iii. Tranche A-3 \$100,000,000.00
- iv. Tranche A-4] \$288,000,000.00
- v. Total: \$507,215,680.00

3. Required Funding/Payments as of Current Payment Date:

a) Projected Principal Balances and Payments

	<u>Projected Principal Balance</u>	<u>Principal Due</u>
i. Tranche A-1	\$ 0.00	\$0.00
ii. [Tranche A-2	\$ 97,959,122.00	\$21,256,558.00
iii. Tranche A-3	\$100,000,000.00	\$0.00
iv. Tranche A-4]	\$288,000,000.00	\$0.00
v. Total:	<u>\$485,959,122.00</u>	<u>\$21,256,558.00</u>

b) Required Interest Payments

	<u>Interest Rate</u>	<u>Days in Applicable Period</u>	<u>Interest Due</u>
i. Tranche A-1	5.0530%	180	\$0.00
ii. [Tranche A-2	5.0440%	180	\$3,006,619.45
iii. Tranche A-3	5.1273%	180	\$2,563,650.00
iv. Tranche A-4]	5.2555%	180	\$7,567,920.00
v. Total:			<u>\$13,138,189.45</u>

c) Projected Subaccount Payments and Levels

<u>Subaccount Funding</u>	<u>Projected Level</u>	<u>Funding Required</u>
Capital Subaccount	\$3,469,552.94	\$0.00
General Subaccount	\$0.00	(\$34,686,864.41)
Excess Subaccount	\$1,185,082.59	\$669,131.10
Defeasance Subaccount	\$0.00	\$0.00

4. Allocation of Remittances as of Current Payment Date Pursuant to Section 8.02 of Indenture:

a) Operating Expenses

i. Trustee Fees and Expenses:	\$0.00
ii. Servicing Fee:	\$163,000.00
iii. Administration Fee:	\$62,500.00
iv. Other Operating Expenses (subject to [\$ _N/A_] cap):	\$66,616.96
v. Total:	<u>\$292,116.96</u>

b) Interest

	<u>Aggregate</u>
i. Tranche A-1	\$0.00
ii. [Tranche A-2	\$3,006,619.45
iii. Tranche A-3	\$2,563,650.00
iv. Tranche A-4]	\$7,567,920.00
v. Total:	<u>\$13,138,189.45</u>

c) Principal

	<u>Aggregate</u>
i. Tranche A-1	\$0.00
ii. [Tranche A-2	\$21,256,558.00
iii. Tranche A-3	\$0.00
iv. Tranche A-4]	\$0.00
v. Total:	<u>\$21,256,558.00</u>

d) Other Payments

i.	Operating Expenses (in excess of [\$_0.00_]):	\$0.00
ii.	Funding of Capital Subaccount (to required amount):	\$0.00
iii.	Interest Earnings on Capital Subaccount to FPL Recovery Funding LLC	\$0.00
iv.	Deposits to Excess Subaccount:	\$0.00
v.	Total:	<u>\$0.00</u>

5. Outstanding Principal Balance and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):

a) Principal Balance Outstanding:

i.	Tranche A-1	\$ 0.00
ii.	[Tranche A-2	\$97,959,122.00
iii.	Tranche A-3	\$100,000,000.00
iv.	Tranche A-4]	<u>\$288,000,000.00</u>
v.	Total:	\$485,959,122.00

b) Collection Account Balances Outstanding:

i.	Capital Subaccount:	\$3,469,552.94
ii.	Excess Subaccount:	\$1,185,082.59
iii.	Defeasance Subaccount Balance:	\$0.00
iv.	Total:	<u>\$4,654,635.53</u>

6. Shortfalls in Interest and Principal Payments as of Current Payment Date (if applicable):

a) Interest Shortfall

i.	Tranche A-1	\$0.00
ii.	[Tranche A-2	\$0.00
iii.	Tranche A-3	\$0.00
iv.	Tranche A-4]	<u>\$0.00</u>
v.	Total:	\$0.00

b) Principal Shortfall

i.	Tranche A-1	\$0.00
ii.	[Tranche A-2	\$0.00
iii.	Tranche A-3	\$0.00
iv.	Tranche A-4]	<u>\$0.00</u>
v.	Total:	\$0.00

7. Shortfalls in Capital Subaccount as of Current Payment Date (if applicable):


N/A for August 1, 2011 payment.

8. Storm-Recovery Charges in Effect (By Class) For This Period:

Refer to attachment 1 for storm-recovery charges in effect (by class) for this period.

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Semiannual Servicer Certificate this 26 day of July, 2011.

FLORIDA POWER & LIGHT COMPANY,
as Servicer

By: 
Name: Kimberly Ousdahl
Title: Vice President, Controller and Chief
Accounting Officer

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RST-1	0.090	0.028	0.118
GS-1, GST-1, WIES-1	0.077	0.028	0.105
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.050	0.023	0.073
GSLD-1, GSLDT-1, HLFT-2, SDTR (500-1,999 KW)	0.047	0.023	0.070
CS-1, CST-1	0.060	0.023	0.083
GSLD-2, GSLDT-2, HLFT-3, SDTR (2000+ KW)	0.037	0.011	0.048
CS-2, CST-2	0.070	0.023	0.093
GSLD-3, GSLDT-3, CS-3, CST-3	0.007	0.000	0.007
OS-2	0.321	0.112	0.433
MET	0.056	0.023	0.079
CILC-1(G)	0.047	0.023	0.070
CILC-1(D)	0.035	0.011	0.046
CILC-1(T)	0.007	0.000	0.007
SL-1, PL-1	0.560	0.191	0.751
OL-1	0.572	0.191	0.763
SL-2, GSCU-1	0.038	0.011	0.049
SST-1(T), ISST-1(T)	0.007	0.000	0.007
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.117	0.039	0.156

(Continued on Sheet No. 8.041)

Issued by: S. E. Romig, Director, Rates and Tariffs
 Effective:

DOCUMENT NUMBER-DATE

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