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August 1, 2011

HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 110003-GU - **Purchased gas adjustment (PGA) true-up.**

Dear Ms. Cole:

Attached for filing, please find the original and 15 copies of Florida City Gas Company's Amended Petition for Approval of Purchased Gas True-Up Amount, along with the Amended Direct Testimony of Mr. Thomas Kaufmann and Amended Exhibit TK-1. Also enclosed for filing is a copy of Amended TK-1 on CD in native format.

Thank you for your assistance with this filing. If you have any questions, please do not hesitate to contact me.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

COM	5	
APA	1	MEK
ECR	7	cc: Parties of Record
GCI	1	CD ALSO FWD W/EXHIBIT.
RAE	—	
SSC	—	
ADM	—	
OPC	—	
CLK	4 RPR	

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment)
(PGA) True-Up)
Docket No. 110003-GU
Filed: August 1, 2011

**AMENDED PETITION FOR APPROVAL OF THE PURCHASED GAS (PGA)
TRUE-UP AMOUNT FOR FLORIDA CITY GAS**

Florida City Gas ("Florida City Gas" or "the Company") hereby files its amended petition for approval of its final purchased gas true-up amount related to the twelve month period ended December 31, 2010. In support of this Petition, Florida City Gas states:

1. The name of the petitioner and mailing address of its principal office is:

Florida City Gas
933 East 25th Street
Hialeah, Florida 33013-3498

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 618
Tallahassee, FL 32301
(850) 521-1706

Melvin D. Williams
Florida City Gas
933 East 25th Street
Hialeah, FL 33013-3498

3. On April 26, 2011, consistent with the requirements in this docket, Florida City Gas, filed its Petition, testimony and PGA Schedule A-7 for the period of January 2010 through December 2010, consisting of the purchased gas adjustment true-up reporting form supplied by the Commission Staff.
4. In that filing, Florida City Gas reflected that the final true-up amount for the period January 2010 through December 2010, including interest, net of the estimated true-up for the same period, was an under-recovery of \$523,876.

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5. As a result of the audit process in this Docket, it has come to light that this amount should be adjusted to more accurately reflect an under-recovery of \$523,882.
6. Consistent with the requirements of the Procedural Order in this Docket, the Company submits, concurrent with this Amended Petition, the Amended Testimony of Thomas Kaufmann and a revised Schedule A-7.

WHEREFORE, Florida City Gas respectfully requests that the Commission accept this Amended Petition and enter its Order approving the Company's amended true-up amount for the period January 1, 2010 through December 31, 2010.

RESPECTFULLY SUBMITTED this 1st day of August, 2011.



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 618
Tallahassee, FL 32301
(850) 521-1706

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Petition for Approval of the Purchased Gas (PGA) True-Up Amount in Docket No. 110003-GU has been furnished by regular U.S. Mail to the following parties of record this 1st day of August 2011:

Florida Public Utilities Company Thomas A. Geoffroy P.O. Box 3395 West Palm Beach, FL 33402-3395	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Charles A. Costin Costin and Costin Law Firm P.O. Box 98 Port Saint Joe, FL 32457-1159	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
People Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Javier Cuebas P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade/David Weaver Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Melvin Williams 933 East 25 th Street Hialeah, FL 33013-3498	Jennifer Crawford Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399



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(850) 521-1706

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2 AMENDED (TRUE-UP) DIRECT TESTIMONY OF
3 THOMAS KAUFMANN
4 ON BEHALF OF FLORIDA CITY GAS
5 DOCKET NO. 110003-GU
6

7 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

8 A. My name is Thomas Kaufmann. My business address is
9 Elizabethtown Gas, 300 Connell Drive, Suite 3000, Berkeley
10 Heights, New Jersey 07922
11

12 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

13 A. I am currently employed as a Manager of Rates and Tariffs and
14 have responsibilities for Pivotal Utility Holdings, Inc's., Florida
15 operating division d/b/a Florida City Gas ("City Gas" or "the
16 Company").
17

18 **Q. BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND**
19 **EMPLOYMENT EXPERIENCE.**

20 A. In June 1977, I graduated from Rutgers University, Newark with
21 a Bachelor of Arts degree in Business Administration, majoring
22 in accounting and economics. In July 1979, I graduated from
23 Fairleigh Dickinson University, Madison with a Masters of

1 Business Administration, majoring in finance. My professional
2 responsibilities have encompassed financial analysis,
3 accounting, planning, and pricing in manufacturing and energy
4 services companies in both regulated and deregulated
5 industries. In 1977, I was employed by Allied Chemical Corp. as
6 a staff accountant. In 1980, I was employed by Celanese Corp.
7 as a financial analyst. In 1981, I was employed by Suburban
8 Propane as a Strategic Planning Analyst, promoted to Manager
9 of Rates and Pricing in 1986 and to Director of Acquisitions and
10 Business Analysis in 1990. In 1993, I was employed by
11 Concurrent Computer as a Manager, Pricing Administration. In
12 1996 I joined Pivotal Utility Holdings, Inc's., (formerly known as
13 NUI Utilities Inc.) as a Rate Analyst, was promoted to Manager
14 of Regulatory Support in August, 1997 and Manager of
15 Regulatory Affairs in February, 1998, and named Manager of
16 Rates and Tariffs in July 1998.

17 **Q. WHY IS THE COMPANY FILING A REVISION TO ITS**
18 **PURCHASED GAS ADJUSTMENT TRUE-UP?**

19 A. The Company's filing on April 26, 2011 contained an adjustment
20 of \$17,860 applied in November noted as tax credit which was
21 subsequently determined to be a general gas cost credit
22 applicable to December. The net impact of this revision is an in
23 an increase of \$6, primarily from the interest provision, in the

1 Final Fuel Under Recovery amount shown on Schedule A-7 from
2 \$259,859 to \$259,865 as well as the revision to the line item
3 amounts to reflect this change.
4

5 **Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY?**

6 A. The purpose of my testimony is to present the revisions noted to
7 the comparison of Actual versus Original estimate of the
8 purchased gas adjustment cost recovery factor and true-up
9 provision for the period January, 2010 through December, 2010
10 for City Gas.
11

12 **Q. HAS THE COMPANY PREPARED THE FORM PRESCRIBED
13 BY THIS COMMISSION FOR THIS PURPOSE?**

14 A. Yes. The Company has prepared the form prescribed by the
15 Commission attached as Schedule A-7, and identified as
16 Amended Exhibit ____ (TK-1).
17

18 **Q. HAS CITY GAS PREPARED A SCHEDULE WHICH SHOWS
19 THE ACTUAL GAS COSTS ASSOCIATED WITH THE GAS
20 ADJUSTMENT COST RECOVERY FACTOR?**

21 A. Yes. City Gas prepared Schedule A-7, attached, which
22 describes the total fuel cost for the period in question, recovery
23 of such cost from ratepayers through the Purchased Gas

1 Adjustment (PGA) Cost Recovery Factor, and remaining over or
2 under-recovery of gas cost.

3

4 **Q. WHAT WAS THE TOTAL GAS COST INCURRED BY THE**
5 **COMPANY DURING THE TWELVE MONTHS ENDED**
6 **DECEMBER 31, 2010?**

7 A. As shown on Schedule A-7, Line 1, the total cost of gas for the
8 twelve months ended December 31, 2010 is \$30,642,274

9

10 **Q. WHAT WAS THE TOTAL AMOUNT OF GAS COST**
11 **RECOVERED BY THE COMPANY DURING THE TWELVE**
12 **MONTHS ENDED DECEMBER 31, 2010?**

13 A. The Company recovered \$28,833,528.

14

15 **Q. WHAT IS THE COMPANY'S ACTUAL TRUE-UP FOR THE**
16 **TWELVE MONTHS ENDED DECEMBER 31, 2010?**

17 A. The actual true-up amount, including adjustments, margin
18 sharing and interest, is a under-recovery of \$523,882.

19

20 **Q. CAN YOU EXPLAIN HOW YOU ARRIVED AT THAT**
21 **AMOUNT?**

22 A. Yes. As shown on Schedule A-7, the total fuel revenues for the
23 period are \$28,833,528 and the total fuel cost is \$30,642,274.

1 The difference between the fuel cost and fuel recoveries is an
2 under-recovery of \$1,808,746. This under-recovery is
3 decreased by an adjustment \$1,279,835 for margin sharing and
4 the interest provision, during the period, of \$5,029. The sum of
5 these, inclusive of any rounding, is a under-recovery of
6 \$523,882.

7

8 **Q. WHAT IS THE FINAL OVER/UNDER RECOVERY FOR THE**
9 **JANUARY 2010 THROUGH DECEMBER 2010 PERIOD TO BE**
10 **INCLUDED IN THE 2011 PROJECTION?**

11 A. The final true-up amount for the period of January 2010 through
12 December 2010 to be included in the 2011 projection is an
13 under-recovery \$259,865. This is the difference between the
14 estimated under-recovery of \$264,017 that is included in the
15 current cost recovery factor being collected during 2011 and the
16 actual under-recovery of \$523,882.

17

18 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

19 A. Yes.

COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7
				REVISED JULY 2011
FOR THE PERIOD:		JANUARY 10	Through	DECEMBER 10
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		<i>A-2 Line 3</i>	\$30,642,274
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		<i>A-2 Line 6</i>	\$28,833,528
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)		<i>A-2 Line 7</i>	(\$1,808,746)
3a	ADJUSTMENTS		<i>A-2 Line 10a</i>	\$0
3b	OSS 50% MARGIN SHARING		<i>A-2 Line 10b</i>	\$1,279,835
4	INTEREST PROVISION		<i>A-2 Line 8</i>	\$5,029
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)			(\$523,882)
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 09 Through DECEMBER 09 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 10 through DEC 10)			(\$264,017)
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 11 Through DEC 11) (Line 5- Line 6)			(\$259,865)

DOCUMENT NUMBER-DATE

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True up - 2011 (3).XLS
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