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**PROGRESS ENERGY FLORIDA
DOCKET No. 110001-EI**

**Fuel and Capacity Cost Recovery
Estimated/Actual True-Up Amounts
January through December 2011**

**DIRECT TESTIMONY OF
MARCIA OLIVIER**

August 1, 2011

Q. Please state your name and business address.

A. My name is Marcia Olivier. My business address is 299 1st Avenue North, St. Petersburg, Florida 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC as the Supervisor of PEF Regulatory Planning Strategy.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present, for Commission approval, Progress Energy Florida's (PEF or the Company) estimated/actual fuel and capacity cost recovery true-up amounts for the period of January through December 2011.

Q. Do you have an exhibit to your testimony?

A. Yes. I have prepared Exhibit No. __ (MO-1), which is attached to my

COM 5
APA 1
ECR 6
GCL 1
RAD 1
SSC 1
ADM 1
OPC 1
CLK 1
CFRPR

DOCUMENT NUMBER-DATE

05395 AUG-1 =

FPSC-COMMISSION CLERK

1 prepared testimony, consisting of two parts. Part 1 consists of
2 Schedules E1-B through E9, which include the calculation of the 2011
3 estimated/actual fuel and purchased power true-up balance, and a
4 schedule to support the capital structure components and cost rates
5 relied upon to calculate the return requirements on all capital projects
6 recovered through the fuel clause as required per Order No. PSC-11-
7 0132-PCO-EI. Part 2 consists of Schedules E12-A through E12-C,
8 which include the calculation of the 2011 estimated/actual capacity true-
9 up balance. The calculations in my exhibit are based on actual data from
10 January through June 2011 and estimated data from July through
11 December 2011.

12 **FUEL COST RECOVERY**

13
14 **Q. What is the amount of PEF's 2011 estimated fuel true-up balance**
15 **and how was it developed?**

16 A. PEF's estimated fuel true-up balance is an under-recovery of
17 \$123,159,202. The calculation begins with the actual under-recovered
18 balance of \$289,104,728 taken from Schedule A2, page 2 of 2, line 13,
19 for the month of June 2011. This balance less a projected over-recovery
20 for the months of July through December 2011 comprise the estimated
21 \$123,159,202 under-recovered balance at year-end. The projected
22 December 2011 true-up balance includes interest which is estimated
23 from July through December 2011 based on the average of the
24 beginning and ending commercial paper rate applied in June. That rate
25 is 0.013% per month.

1 **Q. How does the current fuel price forecast for July through December**
2 **2011 compare with the same period forecast used in the Company's**
3 **2011 projection filing approved in Order No.PSC-10-0738-FOF-EI?**

4 A. Natural gas costs decreased by \$0.72/mmbtu (10%), coal costs
5 increased by \$0.24/mmbtu (7%), heavy oil costs increased by
6 \$1.42/mmbtu (13%) and light oil increased by \$3.30/mmbtu (18%).

7
8 **Q. Have you made any adjustments to your estimated fuel costs for**
9 **the period July through December 2011?**

10 A. Yes, we made three adjustments totaling a net reduction of
11 \$221,301,243. 1) We made an adjustment to include \$41,574 for the
12 depreciation and return on investment of railcars. 2) We made an
13 adjustment to reduce fuel costs by \$220,371,428 for expected Nuclear
14 Electric Insurance Limited (NEIL) replacement power reimbursement
15 payments to be applied within the fuel clause. Pursuant to an
16 insurance policy held by PEF with NEIL, in the event an unplanned
17 outage of our nuclear unit (CR-3) extends beyond a deductible period of
18 12 weeks, PEF is entitled to receive reimbursement payments in the
19 amount of \$4.5 million per week for 52 weeks to cover a portion of the
20 replacement power costs associated with the outage. An additional 71
21 weeks of coverage is provided at \$3.6 million per week pursuant to the
22 insurance policy. The \$220,371,428 of NEIL replacement power
23 reimbursement payments covers the period of December 2010 through
24 the full year of 2011. These payments, when received, will be applied to
25 the fuel and capacity clause, consistent with the methodology utilized

1 when allocating costs found within the A-Schedules filed with the
2 Commission each month. 3) We have made an adjustment to remove
3 the replacement power costs and reduce incremental fuel costs by
4 \$971,389 related to the CR1 and 2 outage that occurred on January 16,
5 2011.

6
7 **Q. Does PEF expect to exceed the three-year rolling average gain on**
8 **non-separated power sales in 2010?**

9 A. No, PEF estimates the total gain on non-separated sales during 2011 will
10 be \$381,635, which does not exceed the three-year rolling average of
11 \$841,427.

12
13 **CAPACITY COST RECOVERY**

14 **Q. What is the amount of PEF's 2011 estimated capacity true-up**
15 **balance and how was it developed?**

16 A. PEF's estimated capacity true-up balance is an over-recovery of
17 \$20,667,503. The estimated true-up calculation begins with the actual
18 over-recovered balance of \$31,751,038 for the month of June 2011.
19 This balance plus the estimated July through December 2011 monthly
20 true-up calculations comprise the estimated \$20,667,503 over-recovered
21 balance at year-end. The projected December 2011 true-up balance
22 includes interest which is estimated from July through December 2011
23 based on the average of the beginning and ending commercial paper
24 rate applied in June. That rate is 0.013% per month.

25

1 **Q. What are the primary drivers of the estimated year-end 2011**
2 **capacity over-recovery?**

3 A. The \$20,667,503 over-recovery is primarily attributable to \$16,703,005 of
4 higher than projected capacity revenues and the 2010 true-up over-
5 recovery of \$14,684,019 partially offset by higher projected retail
6 jurisdictional capacity costs of \$10,794,357. Retail sales are estimated
7 to be 1,260,660 MWHs higher than the projection upon which rates were
8 based.

9
10 **Q. Has PEF included the costs approved in Order No. PSC 11-0095-**
11 **FOF-EI**

12 A. Yes, PEF has included \$163,580,660 of 2011 recoverable expenses
13 associated with the Levy and CR-3 Uprate projects approved in Order
14 No. PSC 11-0095-FOF-EI.

15
16 **Q. Does this conclude your estimated/actual true-up testimony?**

17 A. Yes.

18

PROGRESS ENERGY FLORIDA
FUEL COST RECOVERY
ESTIMATED / ACTUAL TRUE-UP
JANUARY THROUGH DECEMBER 2011

- Schedule E1-B – Calculation of Estimated True-up
 - Schedule E2 – Fuel Cost Recovery Clause Calculation by Month
 - Schedule E3 – Generating System Comparative Data
 - Schedule E4 – System Net Generation & Fuel Cost by Month
 - Schedule E5 – Inventory Analysis
 - Schedule E6 – Fuel Cost of Power Sold
 - Schedule E7 – Purchased Power
 - Schedule E8 – Energy Payments to Qualifying Facilities
 - Schedule E9 – Economy Energy Purchases
 - Capital Structure and Cost Rates Applied to Capital Projects
(Order No. PSC-11-0132-PCO-EI)
-

CALCULATION OF ESTIMATED TRUE-UP
 (6 MONTHS ACTUAL, 6 MONTHS ESTIMATED)
 Progress Energy Florida
 For the Period of January through December 2011

	JAN	FEB	MAR	APR	MAY	JUN	6 MONTH SUB-
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	TOTAL
A 1 Fuel Cost of System Generation	\$ 131,118,804	\$ 110,035,620	\$ 107,510,196	\$ 150,566,207	\$ 145,963,758	\$ 167,308,429	\$ 812,503,014
2 Fuel Cost of Power Sold	(7,982,494)	(11,439,393)	(3,877,394)	(4,887,972)	(9,332,172)	(9,487,087)	(47,006,513)
3 Fuel Cost of Purchased Power	7,602,581	7,170,122	8,509,577	20,940,673	20,421,252	23,923,452	88,567,656
3a Demand and Non-Fuel Cost of Purchased Power							-
3b Energy Payments to Qualified Facilities	17,606,501	12,526,364	13,813,248	10,751,085	16,807,830	14,903,285	86,408,312
4 Energy Cost of Economy Purchases	1,866,045	964,741	1,452,549	3,857,768	9,338,542	9,159,835	26,639,479
5 Adjustments to Fuel Cost	(21,372,185)	(1,513,071)	(1,947,983)	(3,301,207)	(22,052,167)	(1,300,027)	(51,486,639)
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>128,839,251</u>	<u>117,744,383</u>	<u>125,460,192</u>	<u>177,926,554</u>	<u>161,147,043</u>	<u>204,507,886</u>	<u>915,625,310</u>
B 1 Jurisdictional KWH Sales	3,147,089	2,732,539	2,447,296	2,687,732	3,188,641	3,507,716	17,711,012
2 Non-Jurisdictional KWH Sales	130,710	49,651	14,386	10,866	34,630	43,784	284,027
3 TOTAL SALES (Lines B1 + B2)	<u>3,277,799</u>	<u>2,782,190</u>	<u>2,461,682</u>	<u>2,698,598</u>	<u>3,223,271</u>	<u>3,551,499</u>	<u>17,995,039</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	96.01%	98.22%	99.42%	99.60%	98.93%	98.77%	98.42%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	149,184,170	127,633,757	113,513,659	125,380,449	151,027,014	167,142,555	833,881,603
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	(5,041,764)	(5,041,764)	(5,041,764)	(5,041,764)	(5,041,764)	(5,041,764)	(30,250,584)
2a Incentive Provision	56,358	56,358	56,358	56,358	56,358	56,358	338,148
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>144,198,764</u>	<u>122,648,351</u>	<u>108,528,253</u>	<u>120,395,043</u>	<u>146,041,608</u>	<u>162,157,149</u>	<u>803,969,167</u>
4 Fuel & Net Power Transactions (Line A6)	128,839,251	117,744,383	125,460,192	177,926,554	161,147,043	204,507,886	915,625,310
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>123,919,986</u>	<u>115,921,463</u>	<u>125,026,892</u>	<u>177,633,075</u>	<u>159,799,007</u>	<u>202,469,141</u>	<u>904,769,565</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	20,278,779	6,726,888	(16,498,639)	(57,238,032)	(13,757,400)	(40,311,992)	(100,800,397)
7 Interest Provision	(43,400)	(39,514)	(35,635)	(35,027)	(37,412)	(35,288)	(226,274)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>20,235,379</u>	<u>6,687,374</u>	<u>(16,534,274)</u>	<u>(57,273,060)</u>	<u>(13,794,812)</u>	<u>(40,347,278)</u>	<u>(101,026,671)</u>
9 Plus: Prior Period Balance	(219,326,886)	(219,326,886)	(219,326,886)	(219,326,886)	(219,326,886)	(219,326,886)	(219,326,886)
10 Plus: Cumulative True-Up Provision	5,041,764	10,083,528	15,125,292	20,167,056	25,208,820	30,250,584	30,250,584
11 Subtotal Prior Period True-up	(214,285,122)	(209,243,358)	(204,201,594)	(199,159,830)	(194,118,066)	(189,076,302)	(189,076,302)
12 Regulatory Accounting Adjustment	3,685	-	986,467	-	8,094	-	998,246
13 TOTAL TRUE-UP BALANCE	<u>(\$194,046,058)</u>	<u>(182,316,920)</u>	<u>(\$192,822,964)</u>	<u>(\$245,054,260)</u>	<u>(\$253,799,213)</u>	<u>(\$289,104,728)</u>	<u>(\$289,104,728)</u>

CALCULATION OF ESTIMATED TRUE-UP
 (6 MONTHS ACTUAL, 6 MONTHS ESTIMATED)
 Progress Energy Florida
 For the Period of January through December 2011

	JUL	AUG	SEPT	OCT	NOV	DEC	12 MONTH
	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	PERIOD
A 1 Fuel Cost of System Generation	\$ 167,272,087	\$ 170,105,015	\$ 149,299,253	\$ 131,890,684	\$ 100,476,113	\$ 110,059,608	\$ 1,641,605,774
2 Fuel Cost of Power Sold	(8,498,781)	(9,422,437)	(8,627,630)	(7,121,652)	(4,841,332)	(3,892,610)	(89,410,954)
3 Fuel Cost of Purchased Power	22,991,286	23,150,889	21,333,234	21,947,567	18,456,822	11,085,703	207,533,157
3a Demand and Non-Fuel Cost of Purchased Power							0
3b Energy Payments to Qualified Facilities	15,539,293	15,392,672	14,754,560	11,938,009	15,464,065	16,069,005	175,565,917
4 Energy Cost of Economy Purchases	7,474,041	7,954,085	6,803,126	1,039,833	1,165,393	731,923	51,807,880
5 Adjustments to Fuel Cost	(95,333,891)	(31,363,314)	(15,935,542)	(15,936,333)	(15,422,829)	(47,309,334)	(272,787,882)
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>109,444,036</u>	<u>175,816,910</u>	<u>167,627,000</u>	<u>143,758,108</u>	<u>115,298,233</u>	<u>86,744,295</u>	<u>1,714,313,893</u>
B 1 Jurisdictional KWH Sales	3,604,153	3,711,709	3,731,976	3,243,875	2,876,034	2,758,382	37,637,141
2 Non-Jurisdictional KWH Sales	78,462	86,928	87,901	83,701	43,536	30,728	695,283
3 TOTAL SALES (Lines B1 + B2)	<u>3,682,615</u>	<u>3,798,637</u>	<u>3,819,877</u>	<u>3,327,576</u>	<u>2,919,570</u>	<u>2,789,110</u>	<u>38,332,424</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	97.87%	97.71%	97.70%	97.48%	98.51%	98.90%	98.19%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	171,794,406	176,921,136	177,887,176	154,621,510	137,088,118	131,480,156	1,783,674,106
1a Adjustments to Fuel Revenue	-	-	-	-	-	-	-
2 True-Up Provision	(5,041,764)	(5,041,764)	(5,041,764)	(5,041,764)	(5,041,764)	(5,041,761)	(60,501,165)
2a Incentive Provision	56,358	56,358	56,358	56,358	56,358	56,358	676,296
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>166,809,000</u>	<u>171,935,730</u>	<u>172,901,770</u>	<u>149,636,104</u>	<u>132,102,712</u>	<u>126,494,753</u>	<u>1,723,849,237</u>
4 Fuel & Net Power Transactions (Line A6)	109,444,036	175,816,910	167,627,000	143,758,108	115,298,233	86,744,295	1,714,313,893
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>107,365,665</u>	<u>172,196,129</u>	<u>164,158,080</u>	<u>140,466,123</u>	<u>113,848,339</u>	<u>85,992,572</u>	<u>1,688,796,473</u>
6 Over/(Under) Recovery (Line 3 - Line 5)	59,443,336	(260,399)	8,743,690	9,169,981	18,254,373	40,502,181	35,052,764
7 Interest Provision	(33,384)	(28,886)	(27,683)	(25,868)	(23,434)	(18,962)	(384,491)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>59,409,951</u>	<u>(289,285)</u>	<u>8,716,008</u>	<u>9,144,113</u>	<u>18,230,940</u>	<u>40,483,218</u>	<u>34,668,274</u>
9 Plus: Prior Period Balance	(219,326,886)	(219,326,886)	(219,326,886)	(219,326,886)	(219,326,886)	(219,326,886)	(219,326,886)
10 Plus: Cumulative True-Up Provision	35,292,346	40,334,112	45,375,876	50,417,640	55,459,404	60,501,165	60,501,165
11 Subtotal Prior Period True-up	(184,034,538)	(178,992,774)	(173,951,010)	(168,909,246)	(163,867,482)	(158,825,721)	(158,825,721)
12 Regulatory Accounting Adjustment	-	-	-	-	-	-	998,246
13 TOTAL TRUE-UP BALANCE	<u>(\$224,653,013)</u>	<u>(\$219,900,534)</u>	<u>(\$206,142,762)</u>	<u>(\$191,956,885)</u>	<u>(\$168,684,182)</u>	<u>(\$123,159,202)</u>	<u>(\$123,159,202)</u>

COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 Progress Energy Florida
 January Through December 2011

	DOLLARS				MWH				¢/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED ORIGINAL	DIFFERENCE		ESTIMATED	ESTIMATED ORIGINAL	DIFFERENCE		ESTIMATED	ESTIMATED ORIGINAL	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (E3)	1,641,605,774	1,538,343,209	103,262,565	7%	34,353,412	35,799,887	(1,446,475)	-4%	4.779	4.297	0.482	11%
2 Nuclear Fuel Disposal Costs	0	6,369,320	(6,369,320)	-100%	0	6,775,872	(6,775,872)	-100%	0.000	0.094	(0.094)	-100%
3 Coal Car Investment	111,621	110,299	1,322	1%			-		0.000	0.000	0.000	
4 Adjustments to Fuel Cost (E2)	(272,899,503)	(71,333,333)	(201,566,170)	0%			-		0.000	0.000	0.000	
5 TOTAL COST OF GENERATED POWER	1,368,817,892	1,473,489,495	(104,671,602)	-7%	34,353,412	35,799,887	(1,446,475)	-4%	3.985	4.116	(0.131)	-3%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	207,533,157	178,630,467	28,902,690	16%	3,586,950	2,418,754	1,168,196	48%	5.786	7.385	(1.599)	-22%
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)			-				-		0.000	0.000	0.000	
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)	51,807,880	17,514,336	34,293,544	196%	885,911	298,066	587,845	197%	5.848	5.876	(0.028)	
9 Energy Cost of Sched E Economy Purchases (E9)			-				-		0.000	0.000	0.000	
10 Capacity Cost of Sched E Economy Purchases			-				-		0.000	0.000	0.000	
11 Energy Payments to Qualifying Facilities (E8)	175,565,917	176,373,556	(807,640)	0%	3,728,805	3,730,566	(1,761)	0%	4.708	4.728	(0.019)	0%
12 TOTAL COST OF PURCHASED POWER	434,906,954	372,518,359	62,388,595	17%	8,201,666	6,447,386	1,754,280	27%	5.303	5.778	(0.475)	-8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)			-		42,555,078	42,247,273	307,805	1%	0.000	0.000	0.000	
14 Fuel Cost of Economy Sales (E6)	(2,478,234)	(12,381,185)	9,902,951	-80%	(71,271)	(205,242)	133,971	-65%	3.477	6.032	(2.555)	-42%
15 Gain on Economy Sales (E6)	(381,635)	(1,361,573)	979,938	-72%	(71,271)	(205,242)	133,971	-65%	0.535	0.663	(0.128)	-19%
16 Fuel Cost of Unit Power Sales (E6)			-				-		0.000	0.000	0.000	
17 Fuel Cost of Other Power Sales	(86,551,085)	(121,082,135)	34,531,049	-29%	(1,863,268)	(2,352,001)	488,733	-21%	4.645	5.148	(0.503)	-10%
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(89,410,954)	(134,824,892)	45,413,938	-34%	(1,934,539)	(2,557,243)	622,704	-24%	4.622	5.272	(0.650)	-12%
19 Net Inadvertent Interchange			-				-		0.000	0.000	0.000	
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,714,313,893	1,711,182,962	3,130,931	0%	40,620,539	39,690,030	930,509	2%	4.220	4.311	(0.091)	-2%
21 Net Unbilled Sales					150,358	118,458	31,900	27%	0.000	0.000	0.000	
22 Company Use					(144,000)	(144,000)	-	0%	0.000	0.000	0.000	
23 T & D Losses					(2,294,472)	(2,406,109)	111,637	-5%	0.000	0.000	0.000	
24 SYSTEM KWH SALES	1,714,313,893	1,711,182,962	3,130,931	0%	38,332,424	37,258,379	1,074,045	3%	4.472	4.593	(0.121)	-3%
25 Wholesale KWH Sales	(29,423,253)	(40,218,449)	10,795,196	-27%	(695,283)	(881,898)	186,615	-21%	4.232	4.560	(0.329)	-7%
26 Jurisdictional KWH Sales	1,684,890,639	1,670,964,513	13,926,127	1%	37,637,141	36,376,481	1,260,660	3%	4.477	4.594	(0.117)	-3%
26a Jurisdictional Loss Multiplier	1.00236	1.00179	0	0%	1.00236	1.00179	0	0%			0.000	
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,688,796,472	1,673,955,538	14,840,934	1%	37,637,141	36,376,481	1,260,660	3%	4.487	4.602	(0.115)	-2%
28 TRUE-UP **	60,501,165	60,501,165	-	0%	37,637,141	36,376,481	1,260,660	3%	0.161	0.166	(0.006)	-3%
29 TOTAL JURISDICTIONAL FUEL COST	1,811,955,674	1,734,456,703	77,498,971	4%	37,637,141	36,376,481	1,260,660	3%	4.814	4.768	0.046	1%
30 Revenue Tax Factor	1,304,608	1,248,809	55,799	4%			-				0.000	
31 Fuel Factor Adjusted for Taxes	1,813,260,282	1,735,705,512	77,554,770	4%	37,637,141	36,376,481	1,260,660	3%	4.818	4.772	0.046	1%
32 GPIF **	(676,296)	(676,296)	-	0%	37,637,141	36,376,481	1,260,660	3%	(0.002)	(0.002)	0.000	-3%
33 Fuel Factor Adjusted for Taxes Including GPIF	1,812,583,986	1,735,029,216	77,554,770	4%	37,637,141	36,376,481	1,260,660	3%	4.816	4.770	0.046	1%
34 FUEL FACTOR ROUNDED TO NEAREST .001 ¢/KWH									4.816	4.770	0.046	1%

* Included for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Estimated for the Period of : January through December 2011

	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Estimated Jul-11	Estimated Aug-11	Estimated Sep-11	Estimated Oct-11	Estimated Nov-11	Estimated Dec-11	TOTAL
1 Fuel Cost of System Net Generation	\$131,118,804	\$110,035,620	\$107,510,196	\$150,566,207	\$145,963,758	\$167,308,429	\$167,272,087	\$170,105,015	\$149,299,253	\$131,890,684	\$100,476,113	\$110,059,608	\$1,641,605,774
1a Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
1b Adjustments to Fuel Cost	(21,372,185)	(1,513,071)	(1,947,983)	(3,301,207)	(22,052,167)	(1,300,027)	(95,333,891)	(31,363,314)	(15,935,542)	(15,936,333)	(15,422,829)	(47,309,334)	(272,787,882)
2 Fuel Cost of Power Sold	(244,815)	(160,962)	(200,932)	(289,085)	(75,892)	(159,109)	(226,078)	(761,765)	(37,779)	(170,685)	(26,853)	(134,279)	(2,478,234)
2a Gains on Power Sales	(39,681)	(51,835)	(58,037)	(56,178)	(9,939)	(17,750)	(24,867)	(82,694)	(4,155)	(18,775)	(2,953)	(14,770)	(381,635)
2b Fuel Cost of Stratified Sales	(7,697,998)	(11,226,596)	(3,618,425)	(4,542,709)	(9,246,341)	(9,310,228)	(8,247,836)	(8,587,978)	(8,585,696)	(6,932,192)	(4,811,526)	(3,743,561)	(86,551,085)
3 Fuel Cost of Purchased Power (Excl Economy)	7,602,581	7,170,122	8,509,577	20,940,673	20,421,252	23,923,452	22,991,286	23,150,889	21,333,234	21,947,567	18,456,822	11,085,703	207,533,157
3a Energy Payments to Qualifying Facilities	17,606,501	12,526,364	13,813,248	10,751,085	16,807,830	14,903,285	15,539,293	15,392,672	14,754,560	11,938,009	15,464,065	16,069,005	175,565,917
4 Energy Cost of Economy Purchases	1,866,045	964,741	1,452,549	3,857,768	9,338,542	9,159,835	7,474,041	7,954,085	6,803,126	1,039,833	1,165,393	731,923	51,807,880
5 Total System Fuel & Net Power Transactions	\$128,839,251	\$117,744,383	\$125,460,192	\$177,926,554	\$161,147,043	\$204,507,886	\$109,444,036	\$175,816,910	\$167,627,000	\$143,758,108	\$115,298,233	\$86,744,295	\$1,714,313,893
6 Jurisdictional MWH Sold	3,147,089	2,732,539	2,447,296	2,687,732	3,188,641	3,507,716	3,604,153	3,711,709	3,731,976	3,243,875	2,876,034	2,758,382	37,637,141
7 Jurisdictional % of Total Sales	96.01%	98.22%	99.42%	99.60%	98.93%	98.77%	97.87%	97.71%	97.70%	97.48%	98.51%	98.90%	98.19%
8 Jurisdictional Fuel & Net Power Transactions	123,698,565	115,648,533	124,732,523	177,214,848	159,422,770	201,992,439	107,112,878	171,790,703	163,771,579	140,135,404	113,580,289	85,790,108	1,684,890,639
9 Jurisdictional Loss Multiplier	1.00179	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236
10 Jurisdictional Fuel & Net Power Transactions	123,919,986	115,921,463	125,026,892	177,633,075	159,799,007	202,469,141	107,365,865	172,196,129	164,158,080	140,466,123	113,848,339	85,992,572	1,688,796,473
11 Adjusted System Sales	MWH 3,277,799	2,782,190	2,461,682	2,698,598	3,223,271	3,551,499	3,682,615	3,798,637	3,819,877	3,327,576	2,919,570	2,789,110	38,332,424
12 System Cost per KWH Sold	c/kwh 3.9307	4.2321	5.0965	6.5934	4.9995	5.7584	2.9719	4.6284	4.3883	4.3202	3.9492	3.1101	4.4722
13 Jurisdictional Loss Multiplier	x 1.00179	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236	1.00236
14 Jurisdictional Cost per KWH Sold	c/kwh 3.9376	4.2423	5.1088	6.6090	5.0115	5.7721	2.9789	4.6393	4.3987	4.3302	3.9585	3.1175	4.4870
15 Prior Period True-Up	+ 0.3261	0.3756	0.4194	0.3819	0.3219	0.2926	0.2848	0.2765	0.2750	0.3164	0.3569	0.3721	0.3272
16 Total Jurisdictional Fuel Expense	c/kwh 4.2637	4.6179	5.5281	6.9909	5.3334	6.0647	3.2637	4.9158	4.6737	4.6466	4.3154	3.4896	4.8143
17 Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes	c/kwh 4.2668	4.6212	5.5321	6.9959	5.3372	6.0691	3.2660	4.9193	4.6771	4.6499	4.3185	3.4921	4.8177
19 GPIF	+ -0.0018	-0.0021	-0.0023	-0.0021	-0.0018	-0.0016	-0.0016	-0.0015	-0.0015	-0.0017	-0.0020	-0.0020	-0.0018
20 Total Recovery Factor (rounded .001)	c/kwh 4.265	4.619	5.530	6.994	5.335	6.067	3.264	4.918	4.676	4.648	4.317	3.490	4.816

Progress Energy Florida
 Generating System Comparative Data by Fuel Type
 Estimated for the Period of : January through December 2011

	Act	Act	Act	Act	Act	Act	Subtotal
	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	
FUEL COST OF SYSTEM NET GENERATION (\$)							
1 HEAVY OIL	4,135,261	471,741	2,258,304	6,846,827	3,544,624	2,400,224	19,656,981
2 LIGHT OIL	1,979,092	1,039,828	1,513,258	5,735,962	1,439,160	2,143,986	13,851,286
3 COAL	34,845,113	28,210,592	30,153,807	39,520,057	38,495,412	41,377,962	212,602,943
4 GAS	90,159,338	80,313,459	73,584,827	98,463,361	102,484,562	121,386,257	566,391,804
5 NUCLEAR	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0
7 TOTAL \$	131,118,804	110,035,620	107,510,196	150,566,207	145,963,758	167,308,429	812,503,014
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL	31,814	7,227	15,600	52,893	24,125	15,153	146,812
9 LIGHT OIL	8,644	4,899	7,257	25,209	5,497	8,789	60,295
10 COAL	881,057	698,112	811,813	986,118	975,127	1,118,822	5,471,049
11 GAS	1,900,763	1,604,730	1,655,095	1,846,610	1,992,856	2,251,042	11,251,096
12 NUCLEAR	0	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0	0
14 TOTAL MWH	2,822,278	2,314,968	2,489,765	2,910,830	2,997,605	3,393,806	16,929,252
UNITS OF FUEL BURNED							
15 HEAVY OIL BBL	63,676	14,855	33,500	100,071	47,993	32,226	292,321
16 LIGHT OIL BBL	18,816	10,191	14,384	56,191	13,446	20,252	133,280
17 COAL TON	374,499	306,405	352,500	427,481	420,125	469,766	2,350,776
18 GAS MCF	14,356,722	12,052,274	12,809,051	15,085,795	16,225,346	17,740,421	88,269,609
19 NUCLEAR MMBTU	0	0	0	0	0	0	0
20 OTHER BBL	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21 HEAVY OIL	407,750	94,806	213,799	632,094	303,141	203,106	1,854,696
22 LIGHT OIL	109,052	59,246	82,962	325,655	71,830	117,371	766,116
23 COAL	8,706,936	7,133,108	8,144,526	9,955,164	9,819,880	11,099,093	54,858,707
24 GAS	14,555,836	12,209,684	12,969,668	15,267,234	16,421,865	17,957,290	89,381,577
25 NUCLEAR	0	0	0	0	0	0	0
26 OTHER	0	0	0	0	0	0	0
27 TOTAL MMBTU	23,779,574	19,496,844	21,410,955	26,180,147	26,616,716	29,376,860	146,861,096
GENERATION MIX (% MWH)							
28 HEAVY OIL	1.13%	0.31%	0.63%	1.82%	0.81%	0.45%	0.87%
29 LIGHT OIL	0.31%	0.21%	0.29%	0.87%	0.18%	0.26%	0.36%
30 COAL	31.22%	30.16%	32.61%	33.88%	32.53%	32.97%	32.32%
31 GAS	67.35%	69.32%	66.48%	63.44%	66.48%	66.33%	66.46%
32 NUCLEAR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33 OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34 TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT							
35 HEAVY OIL \$/BBL	64.94	31.76	67.41	68.42	73.86	74.48	67.24
36 LIGHT OIL \$/BBL	105.18	102.03	105.20	102.08	107.03	105.87	103.93
37 COAL \$/TON	93.04	92.07	85.54	92.45	91.63	88.08	90.44
38 GAS \$/MCF	6.28	6.66	5.74	6.53	6.32	6.84	6.42
39 NUCLEAR \$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40 OTHER \$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41 HEAVY OIL	10.14	4.98	10.56	10.83	11.69	11.82	10.60
42 LIGHT OIL	18.15	17.55	18.24	17.61	20.04	18.27	18.08
43 COAL	4.00	3.96	3.70	3.97	3.92	3.73	3.88
44 GAS	6.19	6.58	5.67	6.45	6.24	6.76	6.34
45 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47 TOTAL \$/MMBTU	5.51	5.64	5.02	5.75	5.48	5.70	5.53
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL	12,817	13,118	13,705	11,950	12,565	13,404	12,633
49 LIGHT OIL	12,616	12,093	11,432	12,918	13,067	13,354	12,706
50 COAL	9,882	10,218	10,033	10,095	10,070	9,920	10,027
51 GAS	7,658	7,609	7,836	8,268	8,240	7,977	7,944
52 NUCLEAR	0	0	0	0	0	0	0
53 OTHER	0	0	0	0	0	0	0
54 TOTAL BTU/KWH	8,426	8,422	8,600	8,994	8,879	8,656	8,675
GENERATED FUEL COST PER KWH (C/KWH)							
55 HEAVY OIL	13.00	6.53	14.48	12.94	14.69	15.84	13.39
56 LIGHT OIL	22.90	21.23	20.85	22.75	26.18	24.39	22.97
57 COAL	3.95	4.04	3.71	4.01	3.95	3.70	3.89
58 GAS	4.74	5.00	4.45	5.33	5.14	5.39	5.03
59 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60 OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61 TOTAL C/KWH	4.65	4.75	4.32	5.17	4.87	4.93	4.80

Progress Energy Florida
 Generating System Comparative Data by Fuel Type
 Estimated for the Period of : January through December 2011

		Est Jul-11	Est Aug-11	Est Sep-11	Est Oct-11	Est Nov-11	Est Dec-11	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	1,906,563	1,942,488	869,770	360,393	76,940	16,017	24,829,152
2	LIGHT OIL	5,351,545	5,069,940	2,151,113	3,473,491	1,436,188	1,300,298	32,633,861
3	COAL	42,432,173	42,908,389	39,411,813	31,561,990	27,219,773	28,215,477	424,352,558
4	GAS	117,561,806	120,184,198	106,866,557	96,494,810	71,743,212	80,527,816	1,159,790,203
5	NUCLEAR	0	0	0	0	0	0	0
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 167,272,087	170,105,015	149,299,253	131,890,684	100,476,113	110,059,608	1,641,605,774
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	12,944	13,020	5,816	2,305	464	93	181,454
9	LIGHT OIL	14,670	13,396	4,552	9,371	2,892	974	106,150
10	COAL	1,082,909	1,087,313	1,008,529	841,432	701,829	798,071	10,991,132
11	GAS	2,286,964	2,356,204	2,058,595	1,901,463	1,492,600	1,727,754	23,074,676
12	NUCLEAR	0	0	0	0	0	0	0
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	MWH 3,397,487	3,469,933	3,077,492	2,754,571	2,197,785	2,526,892	34,353,412
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL 24,525	24,723	11,021	4,559	973	203	358,325
16	LIGHT OIL	BBL 42,941	40,562	17,322	27,878	11,850	10,677	284,510
17	COAL	TON 476,035	476,837	444,920	371,542	296,822	337,533	4,754,465
18	GAS	MCF 18,088,180	18,605,500	15,876,550	14,567,252	11,104,903	12,540,713	179,052,707
19	NUCLEAR	MMBTU 0	0	0	0	0	0	0
20	OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	160,688	161,982	72,210	29,871	6,375	1,327	2,287,149
22	LIGHT OIL	248,887	235,097	100,393	161,582	68,688	61,862	1,642,625
23	COAL	11,240,726	11,268,813	10,523,133	8,772,091	7,065,444	7,985,385	111,714,299
24	GAS	18,088,180	18,605,500	15,876,550	14,567,252	11,104,903	12,540,713	180,164,675
25	NUCLEAR	0	0	0	0	0	0	0
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	MMBTU 29,738,481	30,271,392	26,572,286	23,530,796	18,245,410	20,589,287	295,808,748
GENERATION MIX (% MWH)								
28	HEAVY OIL	0.38%	0.38%	0.19%	0.08%	0.02%	0.00%	0.53%
29	LIGHT OIL	0.43%	0.39%	0.15%	0.34%	0.13%	0.04%	0.31%
30	COAL	31.87%	31.34%	32.77%	30.55%	31.93%	31.58%	31.99%
31	GAS	67.31%	67.90%	66.89%	69.03%	67.91%	68.38%	67.17%
32	NUCLEAR	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 77.74	78.57	78.92	79.05	79.08	78.90	69.29
36	LIGHT OIL	\$/BBL 124.63	124.99	124.18	124.60	121.20	121.79	114.70
37	COAL	\$/TON 89.14	89.99	88.58	84.95	91.70	83.59	89.25
38	GAS	\$/MCF 6.50	6.46	6.73	6.62	6.46	6.42	6.48
39	NUCLEAR	\$/MMBTU 0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	11.87	11.99	12.05	12.07	12.07	12.07	10.86
42	LIGHT OIL	21.50	21.57	21.43	21.50	20.91	21.02	19.87
43	COAL	3.78	3.81	3.75	3.60	3.85	3.53	3.80
44	GAS	6.50	6.46	6.73	6.62	6.46	6.42	6.44
45	NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 5.63	5.62	5.62	5.61	5.51	5.35	5.55
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	12,414	12,441	12,416	12,959	13,739	14,269	12,605
49	LIGHT OIL	16,966	17,550	22,055	17,243	23,751	63,513	15,475
50	COAL	10,380	10,364	10,434	10,425	10,067	10,006	10,164
51	GAS	7,909	7,896	7,712	7,661	7,440	7,258	7,808
52	NUCLEAR	0	0	0	0	0	0	0
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	BTU/KWH 8,753	8,724	8,634	8,542	8,302	8,148	8,611
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	14.73	14.92	14.95	15.64	16.58	17.22	13.68
56	LIGHT OIL	36.48	37.85	47.26	37.07	49.66	133.50	30.74
57	COAL	3.92	3.95	3.91	3.75	3.88	3.54	3.86
58	GAS	5.14	5.10	5.19	5.07	4.81	4.66	5.03
59	NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH 4.92	4.90	4.85	4.79	4.57	4.36	4.78

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jul-11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	804	0	0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	375	136,228	48.8	92.20	51.7	10,609 COAL	59,540 TONS	24.27	1,445,266	6,362,788	4.67
3 CRYSTAL RIVER	2	494	178,024	48.4	92.01	50.5	10,377 COAL	76,107 TONS	24.27	1,847,411	8,133,232	4.57
4 CRYSTAL RIVER	4	722	366,335	68.2	87.48	73.1	10,420 COAL	163,486 TONS	23.35	3,817,388	13,417,860	3.66
5 CRYSTAL RIVER	5	700	402,322	77.3	93.37	80.4	10,267 COAL	176,902 TONS	23.35	4,130,661	14,518,293	3.61
6 ANCLOTE	1	501	1,968	4.9	91.32	22.0	13,407 HEAVY OIL	4,027 BBLs	6.55	26,384	313,046	15.91
7 ANCLOTE	2	510	10,976	22.6	95.04	23.2	12,236 HEAVY OIL	20,498 BBLs	6.55	134,304	1,593,517	14.52
8 SUWANNEE	1	30	0	0.0	90.32	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	96.45	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	96.77	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	16,136	4.9	0.00	22.0	13,407 GAS	216,337 MCF	1.00	216,337	1,577,495	9.78
12 ANCLOTE	2	510	74,841	22.6	0.00	23.2	12,236 GAS	915,754 MCF	1.00	915,754	5,473,248	7.31
13 AVON PARK	1-2	49	1,236	3.6	89.68	50.9	15,772 GAS	19,494 MCF	1.00	19,494	126,987	10.27
14 BARTOW	1-4	177	4,532	3.6	68.39	27.5	13,828 GAS	62,670 MCF	1.00	62,670	404,290	8.92
15 BARTOW CC	1	1,159	576,474	66.9	90.84	73.3	7,466 GAS	4,304,174 MCF	1.00	4,304,174	29,496,009	5.12
16 DEBARY	1-10	645	31,902	7.3	96.58	9.8	13,394 GAS	427,308 MCF	1.00	427,308	2,564,164	8.04
17 HIGGINS	1-4	113	7,804	9.3	93.79	24.8	15,249 GAS	119,003 MCF	1.00	119,003	699,658	8.97
18 HINES CC	1-4	1,912	1,266,375	89.0	93.20	23.4	7,070 GAS	8,952,891 MCF	1.00	8,952,891	58,150,244	4.59
19 INT CITY	1-14	987	81,056	11.8	84.63	6.8	13,025 GAS	1,055,780 MCF	1.00	1,055,780	6,437,926	7.94
20 SUWANNEE	1	52	16,992	43.9	95.16	55.8	12,636 GAS	214,703 MCF	1.00	214,703	1,220,437	7.18
21 SUWANNEE	2	50	11,275	30.3	98.39	38.2	13,625 GAS	153,617 MCF	1.00	153,617	855,647	7.59
22 SUWANNEE	3	51	36,067	95.1	99.35	98.2	11,279 GAS	406,810 MCF	1.00	406,810	2,290,472	6.35
23 TIGER BAY CC	1	204	129,375	85.2	91.61	97.7	7,218 GAS	933,813 MCF	1.00	933,813	6,029,602	4.66
24 UNIV OF FLA. CC	1	46	32,899	96.1	96.13	100.0	9,296 GAS	305,826 MCF	1.00	305,826	2,255,627	6.86
25 AVON PARK	1-2	49	62	3.6	89.68	883.0	17,210 LIGHT OIL	184 BBLs	5.80	1,067	28,087	45.30
26 BARTOW	1-4	177	235	3.6	68.39	336.7	14,774 LIGHT OIL	599 BBLs	5.80	3,472	74,627	31.76
27 BAYBORO	1-4	174	1,829	1.4	95.89	19.1	14,319 LIGHT OIL	4,519 BBLs	5.80	26,189	582,204	31.83
28 DEBARY	1-10	645	3,074	7.3	96.58	60.3	14,164 LIGHT OIL	7,513 BBLs	5.80	43,539	950,202	30.91
29 HIGGINS	1-4	113	0	0.0	93.79	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	5,891	11.8	84.63	48.4	14,728 LIGHT OIL	14,969 BBLs	5.80	86,761	1,829,846	31.06
32 RIO PINAR	1	12	33	0.4	98.39	91.7	17,788 LIGHT OIL	101 BBLs	5.81	587	13,747	41.66
33 SUWANNEE	1-3	153	1,839	1.6	97.63	4.2	13,823 LIGHT OIL	4,386 BBLs	5.80	25,420	565,758	30.76
34 TURNER	1-4	149	446	0.4	95.97	23.0	15,697 LIGHT OIL	1,208 BBLs	5.80	7,001	165,152	37.03
35 OTHER - START UP		-	1,261	-	0.00	0.0	43,498 LIGHT OIL	9,462 BBLs	5.80	54,851	1,141,922	90.56
36 TOTAL			3,397,487							29,738,481	167,272,087	4.92

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Aug-11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	3	804	0	0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	375	137,243	49.2	92.67	51.2	10,617 COAL	60,164 TONS	24.22	1,457,173	6,440,270	4.69
3 CRYSTAL RIVER	2	494	176,753	48.1	92.16	50.0	10,389 COAL	75,820 TONS	24.22	1,836,371	8,116,211	4.59
4 CRYSTAL RIVER	4	722	370,643	69.0	88.08	74.5	10,393 COAL	164,634 TONS	23.40	3,852,097	13,694,411	3.69
5 CRYSTAL RIVER	5	700	402,674	77.3	92.65	81.8	10,239 COAL	176,219 TONS	23.40	4,123,172	14,657,497	3.64
6 ANCLOTE	1	501	2,576	5.8	91.23	23.2	13,246 HEAVY OIL	5,208 BBLs	6.55	34,121	409,179	15.88
7 ANCLOTE	2	510	10,444	22.5	94.31	23.0	12,243 HEAVY OIL	19,515 BBLs	6.55	127,861	1,533,309	14.66
8 SUWANNEE	1	30	0	0.0	91.94	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	96.45	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	93.87	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	19,143	5.8	0.00	23.2	13,244 GAS	253,524 MCF	1.00	253,524	1,780,824	9.30
12 ANCLOTE	2	510	74,765	22.5	0.00	23.0	12,243 GAS	915,353 MCF	1.00	915,353	5,457,284	7.30
13 AVON PARK	1-2	49	1,208	3.4	89.19	50.5	15,743 GAS	19,017 MCF	1.00	19,017	124,045	10.27
14 BARTOW	1-4	177	4,484	3.4	67.98	26.6	13,790 GAS	61,836 MCF	1.00	61,836	398,717	8.89
15 BARTOW CC	1	1,159	603,389	70.0	93.27	74.6	7,452 GAS	4,496,211 MCF	1.00	4,496,211	30,498,212	5.05
16 DEBARY	1-10	645	32,620	7.2	96.90	9.7	13,327 GAS	434,740 MCF	1.00	434,740	2,599,040	7.97
17 HIGGINS	1-4	113	7,385	8.8	93.95	25.0	15,205 GAS	112,291 MCF	1.00	112,291	660,588	8.94
18 HINES CC	1-4	1,912	1,301,606	91.5	95.96	23.6	7,036 GAS	9,157,918 MCF	1.00	9,157,918	59,154,874	4.54
19 INT CITY	1-14	987	85,661	12.5	84.29	6.8	13,030 GAS	1,116,187 MCF	1.00	1,116,187	6,757,651	7.89
20 SUWANNEE	1	52	19,172	49.6	94.84	53.9	12,590 GAS	241,382 MCF	1.00	241,382	1,365,418	7.12
21 SUWANNEE	2	50	13,773	37.0	96.77	38.4	13,555 GAS	186,688 MCF	1.00	186,688	1,037,052	7.53
22 SUWANNEE	3	51	35,848	94.5	99.68	100.7	11,307 GAS	405,333 MCF	1.00	405,333	2,276,166	6.35
23 TIGER BAY CC	1	204	124,140	81.8	86.77	97.5	7,235 GAS	898,111 MCF	1.00	898,111	5,817,271	4.69
24 UNIV OF FLA. CC	1	46	33,010	96.5	96.45	99.9	9,297 GAS	306,909 MCF	1.00	306,909	2,257,056	6.84
25 AVON PARK	1-2	49	30	3.4	89.19	1263.3	18,000 LIGHT OIL	93 BBLs	5.81	540	17,101	57.00
26 BARTOW	1-4	177	44	3.4	67.98	1279.1	15,386 LIGHT OIL	117 BBLs	5.79	677	14,588	33.15
27 BAYBORO	1-4	174	1,982	1.5	95.89	18.4	14,464 LIGHT OIL	4,947 BBLs	5.80	28,668	637,035	32.14
28 DEBARY	1-10	645	1,907	7.2	96.90	89.2	14,272 LIGHT OIL	4,696 BBLs	5.80	27,216	607,342	31.85
29 HIGGINS	1-4	113	0	0.0	93.95	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	6,233	12.5	84.29	47.3	14,855 LIGHT OIL	15,976 BBLs	5.80	92,592	1,954,860	31.36
32 RIO PINAR	1	12	0	0.0	98.71	0.0	0 LIGHT OIL	0 BBLs		0	1,477	0.00
33 SUWANNEE	1-3	153	1,700	1.5	97.10	3.7	14,039 LIGHT OIL	4,117 BBLs	5.80	23,867	533,983	31.41
34 TURNER	1-4	149	274	0.2	97.02	30.6	16,442 LIGHT OIL	777 BBLs	5.80	4,505	112,985	41.24
35 OTHER - START UP		-	1,226	-	0.00	0.0	46,519 LIGHT OIL	9,839 BBLs	5.80	57,032	1,190,569	97.11
36 TOTAL			3,469,933							30,271,392	170,105,015	4.90

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Sep-11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	804	0	0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	375	125,143	46.3	92.79	48.4	10,664 COAL	55,153 TONS	24.20	1,334,471	5,912,600	4.72
3 CRYSTAL RIVER	2	494	163,476	46.0	92.65	47.9	10,407 COAL	70,316 TONS	24.20	1,701,364	7,538,182	4.61
4 CRYSTAL RIVER	4	722	351,085	67.5	89.79	70.4	10,481 COAL	157,003 TONS	23.44	3,679,831	12,759,382	3.63
5 CRYSTAL RIVER	5	700	368,825	73.2	92.29	77.0	10,323 COAL	162,448 TONS	23.44	3,807,467	13,201,649	3.58
6 ANCLOTE	1	501	488	0.9	92.60	23.8	13,014 HEAVY OIL	969 BBLs	6.55	6,351	76,498	15.68
7 ANCLOTE	2	510	5,328	20.5	95.75	20.8	12,361 HEAVY OIL	10,052 BBLs	6.55	65,859	793,272	14.89
8 SUWANNEE	1	30	0	0.0	95.33	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	94.00	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	95.33	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	2,854	0.9	0.00	23.8	13,005 GAS	37,115 MCF	1.00	37,115	582,977	20.43
12 ANCLOTE	2	510	69,869	20.5	0.00	20.8	12,360 GAS	863,570 MCF	1.00	863,570	5,269,803	7.54
13 AVON PARK	1-2	49	405	1.2	89.00	49.0	15,723 GAS	6,368 MCF	1.00	6,368	54,519	13.46
14 BARTOW	1-4	177	1,445	1.1	68.25	26.4	13,772 GAS	19,900 MCF	1.00	19,900	168,071	11.63
15 BARTOW CC	1	1,159	541,564	64.9	92.25	70.1	7,480 GAS	4,051,127 MCF	1.00	4,051,127	28,495,701	5.26
16 DEBARY	1-10	645	14,460	3.3	96.63	9.4	13,396 GAS	193,707 MCF	1.00	193,707	1,282,571	8.87
17 HIGGINS	1-4	113	2,467	3.0	92.58	24.8	15,185 GAS	37,462 MCF	1.00	37,462	249,258	10.10
18 HINES CC	1-4	1,912	1,185,022	86.1	92.36	22.9	7,083 GAS	8,393,272 MCF	1.00	8,393,272	55,880,886	4.72
19 INT CITY	1-14	987	48,363	7.1	84.26	6.3	13,145 GAS	635,730 MCF	1.00	635,730	4,162,455	8.61
20 SUWANNEE	1	52	10,130	27.1	95.00	48.1	12,558 GAS	127,212 MCF	1.00	127,212	745,961	7.36
21 SUWANNEE	2	50	2,229	6.2	96.33	37.5	13,974 GAS	31,148 MCF	1.00	31,148	176,640	7.92
22 SUWANNEE	3	51	29,878	81.4	99.33	85.4	11,127 GAS	332,461 MCF	1.00	332,461	1,909,927	6.39
23 TIGER BAY CC	1	204	118,555	80.7	89.00	97.5	7,219 GAS	855,881 MCF	1.00	855,881	5,681,965	4.79
24 UNIV OF FLA. CC	1	46	31,354	94.7	94.67	99.9	9,300 GAS	291,597 MCF	1.00	291,597	2,205,823	7.04
25 AVON PARK	1-2	49	3	1.2	89.00	0.0	19,000 LIGHT OIL	10 BBLs	5.70	57	6,934	231.13
26 BARTOW	1-4	177	3	1.1	68.25	0.0	21,000 LIGHT OIL	11 BBLs	5.73	63	1,307	43.57
27 BAYBORO	1-4	174	703	0.6	94.67	18.4	14,469 LIGHT OIL	1,756 BBLs	5.79	10,172	230,398	32.77
28 DEBARY	1-10	645	703	3.3	96.63	111.9	14,094 LIGHT OIL	1,709 BBLs	5.80	9,908	232,637	33.09
29 HIGGINS	1-4	113	0	0.0	92.58	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	2,124	7.1	84.26	75.2	14,795 LIGHT OIL	5,422 BBLs	5.80	31,425	650,823	30.84
32 RIO PINAR	1	12	0	0.0	99.00	0.0	0 LIGHT OIL	0 BBLs		0	1,477	0.00
33 SUWANNEE	1-3	153	678	0.6	96.89	3.7	13,653 LIGHT OIL	1,597 BBLs	5.80	9,257	214,773	31.68
34 TURNER	1-4	149	75	0.1	97.25	25.2	16,773 LIGHT OIL	217 BBLs	5.80	1,258	43,634	58.18
35 OTHER - START UP		-	263	-	0.00	0.0	145,449 LIGHT OIL	6,600 BBLs	5.80	38,253	769,130	292.44
36 TOTAL			3,077,492							26,572,286	149,299,253	4.85

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Oct-11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	804	0	0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	375	1,877	0.7	7.95	45.5	10,693 COAL	829 TONS	24.21	20,071	89,179	4.75
3 CRYSTAL RIVER	2	494	151,642	41.3	93.73	42.5	10,505 COAL	65,789 TONS	24.21	1,593,016	7,078,117	4.67
4 CRYSTAL RIVER	4	722	315,354	58.7	78.80	69.2	10,497 COAL	141,000 TONS	23.48	3,310,405	11,281,026	3.58
5 CRYSTAL RIVER	5	700	372,559	71.5	90.87	76.3	10,330 COAL	163,924 TONS	23.48	3,848,599	13,113,668	3.52
6 ANCLOTE	1	501	1,271	3.2	60.46	22.0	13,271 HEAVY OIL	2,574 BBLs	6.55	16,867	203,500	16.01
7 ANCLOTE	2	510	1,034	1.4	24.87	24.5	12,576 HEAVY OIL	1,985 BBLs	6.55	13,004	156,893	15.17
8 SUWANNEE	1	30	0	0.0	92.14	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	95.71	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	94.52	0.0	0 HEAVY OIL	0 BBLs	0	0	0	0.00
11 ANCLOTE	1	501	10,504	3.2	0.00	22.0	13,267 GAS	139,352 MCF	1.00	139,352	1,094,780	10.42
12 ANCLOTE	2	510	4,338	1.4	0.00	24.5	12,574 GAS	54,546 MCF	1.00	54,546	612,149	14.11
13 AVON PARK	1-2	49	652	1.8	91.13	46.5	16,149 GAS	10,529 MCF	1.00	10,529	74,788	11.47
14 BARTOW	1-4	177	2,764	2.1	67.90	25.7	13,919 GAS	38,472 MCF	1.00	38,472	263,546	9.53
15 BARTOW CC	1	1,159	603,521	70.0	93.02	74.6	7,406 GAS	4,469,942 MCF	1.00	4,469,942	29,898,650	4.95
16 DEBARY	1-10	645	20,837	4.5	97.00	8.9	13,468 GAS	280,635 MCF	1.00	280,635	1,745,767	8.38
17 HIGGINS	1-4	113	4,510	5.4	93.23	23.5	15,560 GAS	70,174 MCF	1.00	70,174	429,095	9.51
18 HINES CC	1-4	1,912	1,028,059	72.3	78.77	20.7	7,124 GAS	7,324,301 MCF	1.00	7,324,301	48,372,912	4.71
19 INT CITY	1-14	987	60,066	9.0	96.50	6.5	13,182 GAS	791,793 MCF	1.00	791,793	4,952,115	8.24
20 SUWANNEE	1	52	7,122	18.4	94.52	70.2	12,771 GAS	90,952 MCF	1.00	90,952	537,431	7.55
21 SUWANNEE	2	50	3,634	9.8	97.10	37.7	13,729 GAS	49,891 MCF	1.00	49,891	283,930	7.81
22 SUWANNEE	3	51	21,820	57.5	97.42	91.6	11,379 GAS	248,293 MCF	1.00	248,293	1,432,859	6.57
23 TIGER BAY CC	1	204	118,622	78.2	86.45	97.1	7,240 GAS	858,814 MCF	1.00	858,814	5,556,542	4.68
24 UNIV OF FLA. CC	1	46	15,014	43.9	39.05	100.1	9,295 GAS	139,558 MCF	1.00	139,558	1,240,246	8.26
25 AVON PARK	1-2	49	9	1.8	91.13	1349.0	19,444 LIGHT OIL	30 BBLs	5.83	175	9,409	104.54
26 BARTOW	1-4	177	13	2.1	67.90	0.0	14,923 LIGHT OIL	34 BBLs	5.71	194	4,133	31.79
27 BAYBORO	1-4	174	883	0.7	96.05	18.8	14,443 LIGHT OIL	2,200 BBLs	5.80	12,753	291,000	32.96
28 DEBARY	1-10	645	616	4.5	97.00	175.1	14,120 LIGHT OIL	1,501 BBLs	5.79	8,698	213,560	34.67
29 HIGGINS	1-4	113	0	0.0	93.23	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	987	5,686	9.0	96.50	48.3	13,911 LIGHT OIL	13,647 BBLs	5.80	79,097	1,654,905	29.10
32 RIO PINAR	1	12	4	0.0	98.39	0.0	17,750 LIGHT OIL	12 BBLs	5.92	71	2,948	73.70
33 SUWANNEE	1-3	153	1,387	1.2	96.34	5.3	13,432 LIGHT OIL	3,214 BBLs	5.80	18,630	412,953	29.77
34 TURNER	1-4	149	97	0.1	96.45	32.6	16,351 LIGHT OIL	273 BBLs	5.81	1,586	51,152	52.73
35 OTHER - START UP		-	676	-	0.00	0.0	59,731 LIGHT OIL	6,967 BBLs	5.80	40,378	833,431	123.29
36 TOTAL			2,754,571							23,530,796	131,890,684	4.79

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Nov-11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	804	0	0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	114,641	42.3	91.81	47.8	10,513 COAL	49,774 TONS	24.21	1,205,216	5,411,588	4.72
3 CRYSTAL RIVER	2	500	162,975	45.3	92.09	47.5	10,250 COAL	68,992 TONS	24.21	1,670,561	7,501,053	4.60
4 CRYSTAL RIVER	4	732	0	0.0	0.00	0.0	0 COAL	0 TONS	0	0	8,532	0.00
5 CRYSTAL RIVER	5	712	424,213	82.8	91.26	87.7	9,876 COAL	178,056 TONS	23.53	4,189,667	14,298,600	3.37
6 ANCLOTE	1	517	84	0.6	71.11	120.7	14,190 HEAVY OIL	182 BBLS	6.55	1,192	14,386	17.13
7 ANCLOTE	2	521	380	1.2	97.02	305.0	13,639 HEAVY OIL	791 BBLS	6.55	5,183	62,554	16.46
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	94.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	2,051	0.6	0.00	120.7	14,168 GAS	29,058 MCF	1.00	29,058	446,375	21.76
12 ANCLOTE	2	521	4,009	1.2	0.00	305.0	13,639 GAS	54,678 MCF	1.00	54,678	581,418	14.50
13 AVON PARK	1-2	69	282	0.6	90.33	209.0	15,695 GAS	4,426 MCF	1.00	4,426	43,556	15.45
14 BARTOW	1-4	228	1,032	0.6	67.50	116.2	12,998 GAS	13,414 MCF	1.00	13,414	114,029	11.05
15 BARTOW CC	1	1,279	505,355	54.9	68.54	59.2	7,284 GAS	3,681,139 MCF	1.00	3,681,139	23,735,736	4.70
16 DEBARY	1-10	785	10,048	1.8	97.03	31.8	12,764 GAS	128,249 MCF	1.00	128,249	820,415	8.16
17 HIGGINS	1-4	129	1,098	1.2	93.50	163.5	16,345 GAS	17,947 MCF	1.00	17,947	123,482	11.25
18 HINES CC	1-4	2,204	756,350	47.7	48.77	32.1	7,016 GAS	5,306,262 MCF	1.00	5,306,262	34,467,985	4.56
19 INT CITY	1-14	1,186	32,804	4.1	97.88	15.4	12,677 GAS	415,844 MCF	1.00	415,844	2,625,159	8.00
20 SUWANNEE	1	67	1,929	4.0	97.67	0.0	12,467 GAS	24,048 MCF	1.00	24,048	146,012	7.57
21 SUWANNEE	2	66	0	0.0	97.00	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	15,889	32.9	99.00	65.3	11,093 GAS	176,257 MCF	1.00	176,257	948,306	5.97
23 TIGER BAY CC	1	225	129,605	80.0	36.33	94.0	7,365 GAS	954,484 MCF	1.00	954,484	5,680,953	4.38
24 UNIV OF FLA. CC	1	47	32,148	95.0	95.00	100.0	9,304 GAS	299,097 MCF	1.00	299,097	2,009,786	6.25
25 AVON PARK	1-2	69	0	0.0	90.33	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
26 BARTOW	1-4	228	0	0.0	67.50	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
27 BAYBORO	1-4	231	62	0.0	96.00	26.8	14,065 LIGHT OIL	151 BBLS	5.77	872	36,615	59.06
28 DEBARY	1-10	785	77	1.8	97.03	2227.8	12,961 LIGHT OIL	173 BBLS	5.77	998	51,343	66.68
29 HIGGINS	1-4	129	0	0.0	93.50	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	1,974	4.1	97.88	209.5	13,137 LIGHT OIL	4,473 BBLS	5.80	25,933	523,038	26.50
32 RIO PINAR	1	16	0	0.0	99.67	0.0	0 LIGHT OIL	0 BBLS		0	1,477	0.00
33 SUWANNEE	1-3	200	259	0.2	97.89	1.8	11,587 LIGHT OIL	517 BBLS	5.80	3,001	78,243	30.21
34 TURNER	1-4	199	0	0.0	96.58	0.0	0 LIGHT OIL	0 BBLS		0	18,151	0.00
35 OTHER - START UP		-	520	-	0.00	0.0	72,854 LIGHT OIL	6,536 BBLS	5.80	37,884	727,321	139.87
36 TOTAL		2,197,785								18,245,410	100,476,113	4.57

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Dec-11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	804	0	0	0.00	0	0 NUCLEAR	0 MMBTU		0	0	0.00
2 CRYSTAL RIVER	1	376	39,532	14.1	90.51	40.1	10,652 COAL	17,347 TONS	24.27	421,093	1,892,554	4.79
3 CRYSTAL RIVER	2	500	68,225	18.3	92.43	41.6	10,330 COAL	29,035 TONS	24.27	704,792	3,167,607	4.64
4 CRYSTAL RIVER	4	732	226,132	41.5	45.59	80.0	10,132 COAL	97,248 TONS	23.56	2,291,156	7,736,989	3.42
5 CRYSTAL RIVER	5	712	464,182	87.6	93.10	91.8	9,842 COAL	193,903 TONS	23.56	4,568,344	15,418,327	3.32
6 ANCLOTE	1	517	0	0.0	91.77	13.4	0 HEAVY OIL	0 BBLS		0	0	0.00
7 ANCLOTE	2	521	93	0.3	96.43	14.1	14,269 HEAVY OIL	203 BBLS	6.54	1,327	16,017	17.22
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	94.19	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	346	0.1	0.00	13.4	14,601 GAS	5,052 MCF	1.00	5,052	320,330	92.58
12 ANCLOTE	2	521	934	0.3	0.00	14.1	14,227 GAS	13,288 MCF	1.00	13,288	364,541	39.03
13 AVON PARK	1-2	69	57	0.1	88.39	41.3	15,614 GAS	890 MCF	1.00	890	25,004	43.87
14 BARTOW	1-4	228	206	0.1	68.39	22.6	13,034 GAS	2,685 MCF	1.00	2,685	57,737	28.03
15 BARTOW CC	1	1279	647,778	68.1	90.80	74.3	7,244 GAS	4,692,431 MCF	1.00	4,692,431	29,521,422	4.56
16 DEBARY	1-10	785	1,671	0.3	96.23	9.3	12,948 GAS	21,636 MCF	1.00	21,636	260,556	15.59
17 HIGGINS	1-4	129	242	0.3	93.87	23.4	16,364 GAS	3,960 MCF	1.00	3,960	50,140	20.72
18 HINES CC	1-4	2,204	1,020,342	62.2	84.37	18.6	7,128 GAS	7,273,476 MCF	1.00	7,273,476	45,542,697	4.46
19 INT CITY	1-14	1,186	6,028	0.7	97.93	5.5	13,116 GAS	79,061 MCF	1.00	79,061	857,645	14.23
20 SUWANNEE	1	67	424	0.9	96.45	0.0	12,870 GAS	5,457 MCF	1.00	5,457	48,549	11.45
21 SUWANNEE	2	66	0	0.0	95.81	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	2,305	4.6	99.35	74.8	11,923 GAS	27,483 MCF	1.00	27,483	166,784	7.24
23 TIGER BAY CC	1	225	14,371	8.6	92.00	92.6	7,503 GAS	107,826 MCF	1.00	107,826	1,228,678	8.55
24 UNIV OF FLA. CC	1	47	33,050	94.5	94.52	100.0	9,303 GAS	307,468 MCF	1.00	307,468	2,083,733	6.30
25 AVON PARK	1-2	69	0	0.0	88.39	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
26 BARTOW	1-4	228	0	0.0	68.39	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
27 BAYBORO	1-4	231	75	0.0	96.29	0.0	13,813 LIGHT OIL	179 BBLS	5.79	1,036	39,657	52.88
28 DEBARY	1-10	785	82	0.0	96.23	223.3	12,634 LIGHT OIL	180 BBLS	5.76	1,036	51,858	63.24
29 HIGGINS	1-4	129	0	0.0	93.87	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	514	0.7	97.93	61.3	12,854 LIGHT OIL	1,141 BBLS	5.79	6,607	158,159	30.77
32 RIO PINAR	1	16	0	0.0	99.03	0.0	0 LIGHT OIL	0 BBLS		0	1,477	0.00
33 SUWANNEE	1-3	200	118	0.1	97.20	2.7	11,703 LIGHT OIL	239 BBLS	5.78	1,381	46,114	39.08
34 TURNER	1-4	199	31	0.0	96.94	0.0	13,645 LIGHT OIL	73 BBLS	5.79	423	26,255	84.69
35 OTHER - START UP		-	154	-	0.00	0.0	333,630 LIGHT OIL	8,865 BBLS	5.80	51,379	976,779	634.27
36 TOTAL		2,526,892								20,589,287	110,059,608	4.36

Progress Energy Florida
 Inventory Analysis

Estimated for the Period of : January through December 2011

		Act	Act	Act	Act	Act	Act	
		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Subtotal
HEAVY OIL								
1	PURCHASES:							
2	UNITS	BBL	138,363	9,294	114,820	(7,427)	271,165	7,543
3	UNIT COST	\$/BBL	76.57	49.08	99.42	56.91	101.27	-145.29
4	AMOUNT	\$	10,594,042	456,132	11,415,245	(422,647)	27,461,501	(1,095,905)
5	BURNED:							
6	UNITS	BBL	63,676	14,855	33,500	100,071	47,993	32,226
7	UNIT COST	\$/BBL	64.94	31.76	67.41	68.42	73.86	74.48
8	AMOUNT	\$	4,135,261	471,741	2,258,304	6,846,827	3,544,624	2,400,224
9	ENDING INVENTORY:							
10	UNITS	BBL	684,133	678,572	759,893	652,395	875,568	850,883
11	UNIT COST	\$/BBL	66.11	66.63	71.55	72.19	81.11	79.35
12	AMOUNT	\$	45,225,745	45,210,126	54,367,059	47,097,572	71,014,439	67,518,300
LIGHT OIL								
13	PURCHASES:							
14	UNITS	BBL	64,123	56,164	22,591	(1,476)	37,836	18,956
15	UNIT COST	\$/BBL	123.95	124.89	101.53	(113.93)	136.10	150.28
16	AMOUNT	\$	7,947,795	7,014,394	2,293,631	168,165	5,149,423	2,848,696
17	BURNED:							
18	UNITS	BBL	18,816	10,191	14,384	56,191	13,446	20,252
19	UNIT COST	\$/BBL	105.18	102.03	105.20	102.08	107.03	105.87
20	AMOUNT	\$	1,979,092	1,039,828	1,513,258	5,735,962	1,439,160	2,143,986
21	ENDING INVENTORY:							
22	UNITS	BBL	1,055,908	1,101,880	1,111,213	1,053,542	1,077,931	1,076,632
23	UNIT COST	\$/BBL	99.08	100.37	100.32	100.53	101.69	102.47
24	AMOUNT	\$	104,621,253	110,595,726	111,475,993	105,907,940	109,617,664	110,321,955
COAL								
25	PURCHASES:							
26	UNITS	TON	290,972	346,750	402,016	379,726	546,126	509,691
27	UNIT COST	\$/TON	102.55	81.07	77.99	87.61	84.74	87.61
28	AMOUNT	\$	29,840,015	28,109,495	31,352,935	33,266,565	46,277,756	44,655,413
29	BURNED:							
30	UNITS	TON	374,499	306,405	352,500	427,481	420,125	469,766
31	UNIT COST	\$/TON	93.04	92.07	85.54	92.45	91.83	88.08
32	AMOUNT	\$	34,845,113	28,210,592	30,153,807	39,520,057	38,495,412	41,377,962
33	ENDING INVENTORY:							
34	UNITS	TON	866,580	906,924	956,440	908,685	1,034,667	1,061,598
35	UNIT COST	\$/TON	104.82	100.04	96.12	94.29	90.33	90.15
36	AMOUNT	\$	90,832,663	90,731,525	91,930,643	85,677,129	93,459,434	95,704,535
GAS								
37	BURNED:							
38	UNITS	MCF	14,356,722	12,052,274	12,809,051	15,085,795	16,225,346	17,740,421
39	UNIT COST	\$/MCF	6.28	6.66	5.74	6.53	6.32	6.84
40	AMOUNT	\$	90,159,338	80,313,459	73,584,827	98,463,361	102,484,562	121,386,257
NUCLEAR								
41	BURNED:							
42	UNITS	MMBTU	0	0	0	0	0	0
43	UNIT COST	\$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00
44	AMOUNT	\$	0	0	0	0	0	0

Progress Energy Florida
 Inventory Analysis

Estimated for the Period of : January through December 2011

		Est	Est	Est	Est	Est	Est		
		Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total	
HEAVY OIL									
1	PURCHASES:								
2	UNITS	BBL	24,525	24,723	11,021	4,559	973	203	599,762
3	UNIT COST	\$/BBL	77.74	78.57	78.92	79.05	79.08	78.90	89.34
4	AMOUNT	\$	1,906,563	1,942,488	869,770	360,393	76,940	16,017	53,580,539
5	BURNED:								
6	UNITS	BBL	24,525	24,723	11,021	4,559	973	203	358,325
7	UNIT COST	\$/BBL	77.74	78.57	78.92	79.05	79.08	78.90	89.34
8	AMOUNT	\$	1,906,563	1,942,488	869,770	360,393	76,940	16,017	24,829,152
9	ENDING INVENTORY:								
10	UNITS	BBL	850,883	850,883	850,883	850,883	850,883	850,883	
11	UNIT COST	\$/BBL	77.74	78.57	78.92	79.05	79.08	78.90	
12	AMOUNT	\$	66,147,304	66,853,962	67,151,091	67,263,067	67,283,573	67,135,945	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	42,941	40,562	17,322	27,878	11,850	10,677	349,424
15	UNIT COST	\$/BBL	124.63	124.99	124.18	124.60	121.20	121.78	126.51
16	AMOUNT	\$	5,351,545	5,069,940	2,151,113	3,473,491	1,436,188	1,300,298	44,204,679
17	BURNED:								
18	UNITS	BBL	42,941	40,562	17,322	27,878	11,850	10,677	284,510
19	UNIT COST	\$/BBL	124.63	124.99	124.18	124.60	121.20	121.78	114.70
20	AMOUNT	\$	5,351,545	5,069,940	2,151,113	3,473,491	1,436,188	1,300,298	32,633,861
21	ENDING INVENTORY:								
22	UNITS	BBL	1,076,632	1,076,632	1,076,632	1,076,632	1,076,632	1,076,632	
23	UNIT COST	\$/BBL	124.63	124.99	124.18	124.60	121.20	121.78	
24	AMOUNT	\$	134,180,646	134,568,234	133,696,162	134,148,347	130,487,798	131,112,245	
COAL									
25	PURCHASES:								
26	UNITS	TON	476,035	476,837	444,920	371,542	296,822	337,533	4,878,970
27	UNIT COST	\$/TON	89.14	89.99	88.58	84.95	91.70	83.59	87.16
28	AMOUNT	\$	42,432,173	42,908,389	39,411,813	31,561,990	27,219,773	28,215,477	425,251,794
29	BURNED:								
30	UNITS	TON	476,035	476,837	444,920	371,542	296,822	337,533	4,754,465
31	UNIT COST	\$/TON	89.14	89.99	88.58	84.95	91.70	83.59	89.25
32	AMOUNT	\$	42,432,173	42,908,389	39,411,813	31,561,990	27,219,773	28,215,477	424,352,558
33	ENDING INVENTORY:								
34	UNITS	TON	1,061,598	1,061,598	1,061,598	1,061,598	1,061,598	1,061,598	
35	UNIT COST	\$/TON	89.14	89.99	88.58	84.95	91.70	83.59	
36	AMOUNT	\$	94,627,342	95,528,321	94,038,262	90,181,264	97,352,783	88,742,374	
GAS									
37	BURNED:								
38	UNITS	MCF	18,088,180	18,605,500	15,876,550	14,567,252	11,104,903	12,540,713	179,052,707
39	UNIT COST	\$/MCF	6.50	6.46	6.73	6.62	6.46	6.42	6.48
40	AMOUNT	\$	117,581,806	120,184,198	106,866,557	96,494,810	71,743,212	80,527,816	1,159,790,203
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	0	0	0	0	0	0	0
43	UNIT COST	\$/MMBTU	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	AMOUNT	\$	0	0	0	0	0	0	0

Progress Energy Florida
 Fuel Cost of Power Sold
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jan-11	ECONSALE	--	7,034		7,034	3.480	4.045	244,815	284,496	39,681
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	192,477		192,477	3.999	3.999	7,697,998	7,697,998	0
	TOTAL		199,511		199,511	3.981	4.001	7,942,813	7,982,494	39,681
Feb-11	ECONSALE	--	5,390		5,390	2.986	3.948	160,962	212,797	51,835
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	179,550		179,550	6.253	6.253	11,226,596	11,226,596	0
	TOTAL		184,940		184,940	6.157	6.185	11,387,558	11,439,393	51,835
Mar-11	ECONSALE	--	6,876		6,876	2.922	3.766	200,932	258,969	58,037
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	92,375		92,375	3.917	3.917	3,618,425	3,618,425	0
	TOTAL		99,251		99,251	3.848	3.907	3,819,357	3,877,394	58,037
Apr-11	ECONSALE	--	9,523		9,523	3.036	3.626	289,084	345,262	56,178
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	118,816		118,816	3.823	3.823	4,542,709	4,542,709	0
	TOTAL		128,339		128,339	3.765	3.809	4,831,793	4,887,971	56,178
May-11	ECONSALE	--	1,954		1,954	3.884	4.393	75,892	85,831	9,939
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	220,420		220,420	4.195	4.195	9,246,341	9,246,341	0
	TOTAL		222,374		222,374	4.192	4.197	9,322,233	9,332,172	9,939
Jun-11	ECONSALE	--	3,318		3,318	4.795	5.330	159,109	176,859	17,750
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	202,399		202,399	4.600	4.600	9,310,228	9,310,228	0
	TOTAL		205,717		205,717	4.603	4.612	9,469,337	9,487,087	17,750
Jan	ECONSALE	--	34,095		34,095	3.317	4.001	1,130,794	1,364,215	233,421
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-11	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,006,037		1,006,037	4.537	4.537	45,642,297	45,642,297	0
	TOTAL		1,040,132		1,040,132	4.497	4.519	46,773,091	47,006,512	233,421

Progress Energy Florida
 Fuel Cost of Power Sold
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-11	ECONSALE	--	5,840		5,840	3.871	4.297	226,078	250,945	24,867
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	172,617		172,617	4.778	4.778	8,247,836	8,247,836	0
	TOTAL		178,457		178,457	4.748	4.762	8,473,914	8,498,781	24,867
Aug-11	ECONSALE	--	23,130		23,130	3.250	3.608	751,765	834,459	82,694
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	179,169		179,169	4.793	4.793	8,587,978	8,587,978	0
	TOTAL		202,299		202,299	4.617	4.658	9,339,743	9,422,437	82,694
Sep-11	ECONSALE	--	680		680	5.556	6.167	37,779	41,934	4,155
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	174,363		174,363	4.924	4.924	8,585,696	8,585,696	0
	TOTAL		175,043		175,043	4.926	4.929	8,623,475	8,627,630	4,155
Oct-11	ECONSALE	--	2,830		2,830	6.031	6.695	170,685	189,460	18,775
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	140,006		140,006	4.951	4.951	6,932,192	6,932,192	0
	TOTAL		142,836		142,836	4.973	4.986	7,102,877	7,121,652	18,775
Nov-11	ECONSALE	--	800		800	3.357	3.726	26,853	29,806	2,953
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	106,144		106,144	4.533	4.533	4,811,526	4,811,526	0
	TOTAL		106,944		106,944	4.524	4.527	4,838,379	4,841,332	2,953
Dec-11	ECONSALE	--	3,896		3,896	3.447	3.826	134,279	149,049	14,770
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	84,932		84,932	4.408	4.408	3,743,561	3,743,561	0
	TOTAL		88,828		88,828	4.366	4.382	3,877,840	3,892,610	14,770
Jan-11	ECONSALE	--	71,271		71,271	3.477	4.013	2,478,233	2,859,868	381,635
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-11	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,863,268		1,863,268	4.645	4.645	86,551,085	86,551,085	0
	TOTAL		1,934,539		1,934,539	4.602	4.622	89,029,318	89,410,953	381,635

Progress Energy Florida
 Purchased Power
 (Exclusive of Economy & QF Purchases)
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-11	OTHER	--	0			0	0.000	0.000	0
Act	TECO	--	7,910			7,910	4.676	4.676	369,906
	SHADY HILLS	--	24,899			24,899	7.792	7.792	1,940,114
	SOCO Franklin	--	36,050			36,050	8.114	8.114	2,925,063
	SOCO Scherer	--	51,727			51,727	2.955	2.955	1,528,511
	Vandolah (Reliant)	--	10,663			10,663	7.868	7.868	838,988
	TOTAL		131,249	0	0	131,249	5.792	5.792	7,602,581
Feb-11	OTHER	--	0			0	0.000	0.000	0
Act	TECO	--	6,650			6,650	4.774	4.774	317,484
	SHADY HILLS	--	19,288			19,288	8.005	8.005	1,544,084
	SOCO Franklin	--	55,450			55,450	5.924	5.924	3,285,063
	SOCO Scherer	--	47,652			47,652	3.196	3.196	1,523,149
	Vandolah (Reliant)	--	6,471			6,471	7.732	7.732	500,343
	TOTAL		135,511	0	0	135,511	5.291	5.291	7,170,122
Mar-11	OTHER	--	0			0	0.000	0.000	0
Act	TECO	--	0			0	0.000	0.000	(281,087)
	SHADY HILLS	--	38,135			38,135	6.902	6.902	2,631,983
	SOCO Franklin	--	80,700			80,700	5.312	5.312	4,286,904
	SOCO Scherer	--	50,743			50,743	3.524	3.524	1,788,307
	Vandolah (Reliant)	--	1,531			1,531	5.452	5.452	83,469
	TOTAL		171,109	0	0	171,109	4.973	4.973	8,509,577
Apr-11	OTHER	--	0			0	0.000	0.000	0
Act	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	98,046			98,046	8.608	8.608	8,439,962
	SOCO Franklin	--	131,549			131,549	5.184	5.184	6,819,950
	SOCO Scherer	--	52,365			52,365	4.202	4.202	2,200,493
	Vandolah (Reliant)	--	40,830			40,830	8.524	8.524	3,480,268
	TOTAL		322,790	0	0	322,790	6.487	6.487	20,940,673
May-11	OTHER	--	0			0	0.000	0.000	0
Act	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	124,953			124,953	5.982	5.982	7,474,823
	SOCO Franklin	--	138,934			138,934	4.613	4.613	6,408,582
	SOCO Scherer	--	54,070			54,070	2.385	2.385	1,289,806
	Vandolah (Reliant)	--	65,118			65,118	8.059	8.059	5,248,040
	TOTAL		383,075	0	0	383,075	5.331	5.331	20,421,252
Jun-11	OTHER	--	0			0	0.000	0.000	0
Act	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	93,623			93,623	8.192	8.192	7,669,495
	SOCO Franklin	--	148,452			148,452	4.771	4.771	7,082,555
	SOCO Scherer	--	52,542			52,542	5.386	5.386	2,829,935
	Vandolah (Reliant)	--	95,104			95,104	6.668	6.668	6,341,467
	TOTAL		389,721	0	0	389,721	6.139	6.139	23,923,452
Jan-11 THRU Jun-11	OTHER	--	0			0	0.000	0.000	0
	TECO	--	14,560			14,560	2.791	2.791	406,303
	SHADY HILLS	--	398,944			398,944	7.445	7.445	29,700,461
	SOCO Franklin	--	591,135			591,135	5.212	5.212	30,808,117
	SOCO Scherer	--	309,099			309,099	3.611	3.611	11,160,201
	Vandolah (Reliant)	--	219,717			219,717	7.506	7.506	16,492,575
	TOTAL		1,533,455	0	0	1,533,455	5.776	5.776	88,567,656

Progress Energy Florida
 Purchased Power
 (Exclusive of Economy & QF Purchases)
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-11	OTHER	--	0			0	0.000	0.000	0
Est	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	105,867			105,867	7.978	7.978	8,446,421
	SOCO Franklin	--	179,157			179,157	4.432	4.432	7,940,844
	SOCO Scherer	--	49,808			49,808	3.104	3.104	1,545,811
	Vandolah (Reliant)	--	65,077			65,077	7.773	7.773	5,058,210
	TOTAL		399,909	0	0	399,909	5.749	5.749	22,991,286
Aug-11	OTHER	--	0			0	0.000	0.000	0
Est	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	106,254			106,254	8.029	8.029	8,531,662
	SOCO Franklin	--	177,558			177,558	4.463	4.463	7,924,528
	SOCO Scherer	--	49,566			49,566	3.110	3.110	1,541,320
	Vandolah (Reliant)	--	66,032			66,032	7.804	7.804	5,153,379
	TOTAL		399,410	0	0	399,410	5.796	5.796	23,150,889
Sep-11	OTHER	--	0			0	0.000	0.000	0
Est	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	88,812			88,812	8.514	8.514	7,561,441
	SOCO Franklin	--	169,638			169,638	4.509	4.509	7,648,156
	SOCO Scherer	--	47,650			47,650	3.122	3.122	1,487,729
	Vandolah (Reliant)	--	57,024			57,024	8.130	8.130	4,635,908
	TOTAL		363,124	0	0	363,124	5.875	5.875	21,333,234
Oct-11	OTHER	--	0			0	0.000	0.000	0
Est	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	100,022			100,022	7.985	7.985	7,986,601
	SOCO Franklin	--	167,114			167,114	4.542	4.542	7,590,603
	SOCO Scherer	--	49,754			49,754	3.103	3.103	1,543,990
	Vandolah (Reliant)	--	62,883			62,883	7.675	7.675	4,826,373
	TOTAL		379,773	0	0	379,773	5.779	5.779	21,947,567
Nov-11	OTHER	--	0			0	0.000	0.000	0
Est	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	54,874			54,874	8.391	8.391	4,604,570
	SOCO Franklin	--	161,534			161,534	4.779	4.779	7,719,789
	SOCO Scherer	--	47,524			47,524	3.123	3.123	1,484,294
	Vandolah (Reliant)	--	65,549			65,549	7.091	7.091	4,648,169
	TOTAL		329,481	0	0	329,481	5.602	5.602	18,456,822
Dec-11	OTHER	--	0			0	0.000	0.000	0
Est	TECO	--	0			0	0.000	0.000	0
	SHADY HILLS	--	21,361			21,361	10.867	10.867	2,321,206
	SOCO Franklin	--	76,925			76,925	5.946	5.946	4,573,626
	SOCO Scherer	--	48,794			48,794	3.116	3.116	1,520,641
	Vandolah (Reliant)	--	34,718			34,718	7.691	7.691	2,670,230
	TOTAL		181,798	0	0	181,798	6.098	6.098	11,085,703
Jan-11	OTHER	--	0			0	0.000	0.000	0
THRU	TECO	--	14,560			14,560	2.791	2.791	406,303
Dec-11	SHADY HILLS	--	876,134			876,134	7.893	7.893	69,152,362
	SOCO Franklin	--	1,523,061			1,523,061	4.872	4.872	74,205,663
	SOCO Scherer	--	602,195			602,195	3.368	3.368	20,283,986
	Vandolah (Reliant)	--	571,000			571,000	7.616	7.616	43,484,844
TOTAL			3,586,950	0	0	3,586,950	5.786	5.786	207,533,157

Progress Energy Florida
 Energy Payments to Qualifying Facilities
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-11 Act	QUAL. FACILITIES	COGEN	327,792			327,792	5.371	13.026	17,606,501
Feb-11 Act	QUAL. FACILITIES	COGEN	287,391			287,391	4.359	13.052	12,526,364
Mar-11 Act	QUAL. FACILITIES	COGEN	304,939			304,939	4.530	12.723	13,813,248
Apr-11 Act	QUAL. FACILITIES	COGEN	239,821			239,821	4.483	14.901	10,751,085
May-11 Act	QUAL. FACILITIES	COGEN	333,514			333,514	5.040	12.507	16,807,830
Jun-11 Act	QUAL. FACILITIES	COGEN	311,037			311,037	4.791	12.798	14,903,285
Jul-11 Est	QUAL. FACILITIES	COGEN	329,508			329,508	4.716	12.298	15,539,293
Aug-11 Est	QUAL. FACILITIES	COGEN	329,461			329,461	4.672	12.255	15,392,672
Sep-11 Est	QUAL. FACILITIES	COGEN	317,957			317,957	4.640	12.498	14,754,560
Oct-11 Est	QUAL. FACILITIES	COGEN	254,845			254,845	4.684	14.488	11,938,009
Nov-11 Est	QUAL. FACILITIES	COGEN	336,230			336,230	4.599	12.030	15,464,065
Dec-11 Est	QUAL. FACILITIES	COGEN	356,310			356,310	4.510	11.522	16,069,005
TOTAL	QUAL. FACILITIES	COGEN	3,728,805			3,728,805	4.708	12.747	175,565,917

Progress Energy Florida
 Economy Energy Purchases
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-11	ECONPURCH	--	17,163	10.507	10.507	1,803,239	9.469	1,625,180	(178,059)
Act	SEPA	--	1,204	5.216	5.216	62,806	5.216	62,806	0
TOTAL			18,367	10.160	10.160	1,866,045	9.190	1,687,986	(178,059)
Feb-11	ECONPURCH	--	17,001	5.146	5.146	874,877	5.721	972,556	97,679
Act	SEPA	--	1,999	4.495	4.495	89,864	4.495	89,864	0
TOTAL			19,000	5.078	5.078	964,741	5.592	1,062,420	97,679
Mar-11	ECONPURCH	--	23,338	5.364	5.364	1,251,789	6.294	1,468,956	217,166
Act	SEPA	--	3,386	5.929	5.929	200,759	5.929	200,759	(0)
TOTAL			26,724	5.435	5.435	1,452,549	6.248	1,669,715	217,166
Apr-11	ECONPURCH	--	63,734	5.673	5.673	3,615,885	11.833	7,541,607	3,925,723
Act	SEPA	--	4,909	4.927	4.927	241,883	4.927	241,883	(0)
TOTAL			68,643	5.620	5.620	3,857,768	11.339	7,783,490	3,925,722
May-11	ECONPURCH	--	161,669	5.579	5.579	9,019,343	9.822	15,879,526	6,860,184
Act	SEPA	--	6,780	4.708	4.708	319,199	4.708	319,199	(0)
TOTAL			168,449	5.544	5.544	9,338,542	9.616	16,198,725	6,860,183
Jun-11	ECONPURCH	--	152,766	5.819	5.819	8,889,662	7.902	12,071,810	3,182,148
Act	SEPA	--	6,048	4.467	4.467	270,173	4.467	270,173	0
TOTAL			158,814	5.768	5.768	9,159,835	7.771	12,341,983	3,182,148
Jan-11 THRU Jun-11	ECONPURCH	--	435,671	5.843	5.843	25,454,795	9.08	39,559,635	14,104,840
	SEPA	--	24,326	4.870	4.870	1,184,684	4.87	1,184,684	(0)
TOTAL			459,997	5.791	5.791	26,639,479	8.858	40,744,319	14,104,840

Progress Energy Florida
 Economy Energy Purchases
 Estimated for the Period of : January through December 2011

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				(5) ENERGY COST C/KWH	(6) TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-11	ECONPURCH	--	117,838	6.242	6.242	7,355,134	11.219	13,219,768	5,864,634
Est	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			121,065	6.174	6.174	7,474,041	11.018	13,338,675	5,864,634
Aug-11	ECONPURCH	--	126,666	6.186	6.186	7,835,178	10.282	13,024,018	5,188,840
Est	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			129,893	6.124	6.124	7,954,085	10.118	13,142,925	5,188,840
Sep-11	ECONPURCH	--	112,624	5.938	5.938	6,688,055	8.434	9,499,052	2,810,997
Est	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
TOTAL			115,747	5.878	5.878	6,803,126	8.306	9,614,123	2,810,997
Oct-11	ECONPURCH	--	17,055	5.400	5.400	920,926	8.478	1,445,854	524,928
Est	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			20,282	5.127	5.127	1,039,833	7.715	1,564,761	524,928
Nov-11	ECONPURCH	--	21,869	4.803	4.803	1,050,322	7.540	1,649,006	598,684
Est	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
TOTAL			24,992	4.663	4.663	1,165,393	7.059	1,764,077	598,684
Dec-11	ECONPURCH	--	10,708	5.725	5.725	613,016	8.988	962,435	349,419
Est	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
TOTAL			13,935	5.252	5.252	731,923	7.760	1,081,342	349,419
Jan-11	ECONPURCH	--	842,431	5.925	5.925	49,917,426	9.420	79,359,768	29,442,342
THRU	SEPA	--	43,480	4.348	4.348	1,890,454	4.348	1,890,454	(0)
Dec-11									
TOTAL			885,911	5.848	5.848	51,807,880	9.171	81,250,222	29,442,342

Capital Structure and Cost Rates Applied to Capital Projects
 Progress Energy Florida
 For the period of January through December 2011

	Adjusted Retail \$000's	Ratio	Cost Rate	Weighted Cost
Common Equity	\$ 2,945,782	46.74%	10.50%	4.91%
Long Term Debt	2,846,460	45.17%	6.18%	2.79%
Short Term Debt	41,666	0.66%	3.72%	0.03%
Preferred Stock	21,456	0.34%	4.51%	0.02%
Customer Deposits - Active	145,590	2.31%	5.95%	0.14%
Customer Deposits - Inactive	1,472	0.02%	0.00%	0.00%
Deferred Tax	420,125	6.67%	0.00%	0.00%
Deferred Tax (FAS 109)	(124,168)	-1.97%	0.00%	0.00%
ITC	3,896	0.06%	8.36%	0.01%
	<u>6,302,278</u>	<u>100.00%</u>		<u>7.88%</u>
			Total Debt	2.95%
			Total Equity	4.93%

Reference: Docket No. 090079-EI, PSC Order No. 10-0131-FOF-EI, page 172

PROGRESS ENERGY FLORIDA
CAPACITY COST RECOVERY
ESTIMATED / ACTUAL TRUE-UP
JANUARY THROUGH DECEMBER 2011

Schedule E12-A – Purchased Power Capacity Cost (Projected)

Schedule E12-B – Purchased Power Capacity Cost (Re-Projected)

Schedule E12-C – Variance Analysis (Re-projected vs. Projected)

	ACT Jan-11	ACT Feb-11	ACT Mar-11	ACT Apr-11	ACT May-11	ACT Jun-11	EST Jul-11	EST Aug-11	EST Sep-11	EST Oct-11	EST Nov-11	EST Dec-11	TOTAL
1 Base Production Level Capacity Costs													
2 Auburndale Power Partners, L.P. (AUBRDLC)	\$728,960	\$728,960	\$728,960	\$728,960	\$728,960	\$728,960	\$728,960	\$728,960	\$728,960	\$728,960	\$728,960	\$728,960	\$8,747,520
3 Auburndale Power Partners, L.P. (AUBSET)	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	39,242,125
4 Lake County (LAKCOUNT)	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	8,202,330
5 Lake Cogen Limited (LAKORDER)	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	40,578,071
6 Metro-Dade County (METRDADE)	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	15,237,480
7 Orange Cogen (ORANGECO)	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	34,867,266
8 Orlando Cogen Limited (ORLACOG)	2,607,453	2,607,453	2,607,453	2,607,453	2,528,100	2,528,349	2,607,453	2,607,453	2,607,453	2,607,453	2,607,453	2,607,453	31,130,983
9 Pasco County Resource Recovery (PASCOUNT)	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	14,796,360
10 Pinellas County Resource Recovery (PINCOUNT)	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	35,221,770
11 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	62,010,215
12 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	907,798	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,718,202
13 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
14 UPS Purchase (414 total mw) - Southern	-	-	-	-	-	(497,784)	-	-	-	-	-	-	(497,784)
15 Southern - Sherer	1,129,912	1,519,867	1,322,689	1,322,689	2,696,712	1,552,990	944,620	944,620	944,620	944,620	944,620	944,620	15,212,579
16 Subtotal - Base Level Capacity Costs	26,220,426	26,503,528	26,306,350	26,306,350	27,601,020	25,959,763	25,928,280	25,928,280	25,928,280	25,928,280	25,928,280	25,928,280	314,467,117
17 Base Production Jurisdictional Responsibility	92.792%	92.792%	92.792%	92.792%	92.792%	92.792%	92.792%	92.792%	92.792%	92.792%	92.792%	92.792%	92.792%
18 Base Level Jurisdictional Capacity Costs	24,330,458	24,593,154	24,410,188	24,410,188	25,611,538	24,088,583	24,059,370	24,059,370	24,059,370	24,059,370	24,059,370	24,059,370	291,800,327
19 Intermediate Production Level Capacity Costs													
20 TECO Power Purchase (70 mw)	659,767	659,767	-	-	-	-	-	-	-	-	-	-	1,319,534
21 Southern - Franklin	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	25,956,000
22 Schedule H Capacity Sales - NSB & RCID	(11,243)	(10,155)	(11,243)	(10,880)	(11,243)	(11,489)	(11,489)	(11,489)	(11,489)	(11,489)	(11,489)	(11,489)	(135,186)
23 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
24 Subtotal - Intermediate Level Capacity Costs	2,811,524	2,812,612	2,151,757	2,152,120	2,151,757	2,151,511	2,151,511	2,151,511	2,151,511	2,151,511	2,151,511	2,151,511	27,140,348
25 Intermediate Production Jurisdictional Responsibility	72.541%	72.541%	72.541%	72.541%	72.541%	72.541%	72.541%	72.541%	72.541%	72.541%	72.541%	72.541%	72.541%
26 Intermediate Level Jurisdictional Capacity Costs	2,039,508	2,040,297	1,560,906	1,561,169	1,560,906	1,560,728	1,560,728	1,560,728	1,560,728	1,560,728	1,560,728	1,560,728	19,687,880
27 Peaking Production Level Capacity Costs													
28 Chattahoochee	14,050	11,636	13,364	12,231	12,769	12,231	12,231	12,231	12,231	12,231	12,231	12,231	149,688
29 Vandolah (RRI)	709,420	709,420	507,180	507,180	1,025,420	1,025,420	3,043,080	3,043,080	1,418,840	1,014,360	1,014,360	1,418,840	15,436,600
30 Shady Hills Power Company LLC	1,960,764	1,960,764	1,400,546	1,358,739	1,910,302	3,876,747	4,180,734	4,180,734	1,951,009	1,393,578	1,393,578	1,951,009	27,518,504
31 Vandolah (NSG)	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
33 Subtotal - Peaking Level Capacity Costs	2,684,234	2,681,820	1,921,090	1,878,150	2,948,491	4,914,398	7,236,045	7,236,045	3,382,080	2,420,169	2,420,169	3,382,080	43,104,772
34 Peaking Production Jurisdictional Responsibility	91.972%	91.972%	91.972%	91.972%	91.972%	91.972%	91.972%	91.972%	91.972%	91.972%	91.972%	91.972%	91.972%
35 Peaking Level Jurisdictional Capacity Costs	2,468,744	2,466,524	1,766,865	1,727,372	2,711,786	4,519,870	6,655,135	6,655,135	3,110,567	2,225,878	2,225,878	3,110,567	39,644,321
36 Other Capacity Costs													
37 Retail Wheeling	(27,046)	(3,353)	(13,748)	(3,619)	(3,373)	(4,853)	(904)	(2,602)	(452)	(986)	(197)	(4,234)	(65,367)
38 Other Jurisdictional Capacity Costs	(27,046)	(3,353)	(13,748)	(3,619)	(3,373)	(4,853)	(904)	(2,602)	(452)	(986)	(197)	(4,234)	(65,367)
39 Subtotal Jurisd Capacity Costs (Line 18+26+35+38)	28,811,664	29,096,622	27,724,210	27,695,110	29,880,858	30,164,328	32,274,329	32,272,631	28,730,212	27,844,989	27,845,778	28,726,430	351,067,161
40 Nuclear Cost Recovery Clause Costs													
41 Levy Costs	12,767,783	14,646,909	11,839,054	11,912,481	12,385,453	11,896,776	11,664,739	12,322,162	11,919,038	11,831,602	12,556,039	11,831,830	147,573,865
42 CR3 Uprate Costs	1,047,741	1,066,610	1,126,524	1,147,351	1,178,446	1,250,940	1,567,143	1,388,903	1,418,873	1,477,338	1,724,075	1,592,850	16,006,795
43 Total NCR Costs - Order No. PSC-11-0095-FOF-EI	13,815,524	15,713,519	12,965,578	13,059,832	13,563,899	13,147,716	13,231,882	13,711,065	13,337,911	13,308,940	14,280,114	13,424,680	163,580,660
44 Total Jurisdictional Capacity Costs (Line 39+43)	42,627,188	44,830,141	40,689,788	40,754,942	43,444,757	43,312,044	45,506,211	45,983,696	42,068,123	41,153,929	42,125,892	42,151,110	514,647,821
45 Capacity Revenues													
46 Capacity Cost Recovery Revenues (net of tax)	39,997,725	34,111,164	29,789,594	32,864,694	39,552,321	44,048,855	44,835,663	46,173,660	46,425,781	40,353,805	35,777,863	34,314,272	468,245,399
47 Prior Period True-Up Provision Over/(Under) Recovery	4,359,256	4,359,256	4,359,256	4,359,256	4,359,256	4,359,256	4,359,256	4,359,256	4,359,256	4,359,256	4,359,256	4,359,256	52,311,070
48 Current Period Revenues (net of tax)	44,356,981	38,470,420	34,148,849	37,223,950	43,911,577	48,408,111	49,194,919	50,532,916	50,785,037	44,713,061	40,137,119	38,673,528	520,556,469
49 True-Up Provision													
50 True-Up Provision - Over/(Under) Recov (Line 48-44)	1,729,793	(6,359,720)	(6,540,939)	(3,530,992)	466,820	5,096,068	3,688,708	4,549,220	8,716,914	3,559,132	(1,988,773)	(3,477,582)	5,908,649
51 Interest Provision for the Month	13,662	12,394	9,162	6,214	4,943	4,079	4,084	4,053	4,349	4,581	4,117	3,196	74,835
52 Current Cycle Balance - Over/(Under)	1,743,455	(4,603,871)	(11,135,848)	(14,660,426)	(14,188,663)	(9,088,516)	(5,395,724)	(842,451)	7,878,812	11,442,526	9,457,870	5,983,484	5,983,484
53 Prior Period Balance - Over/(Under) Recovered	66,995,089	66,995,089	66,995,089	66,995,089	66,995,089	66,995,089	66,995,089	66,995,089	66,995,089	66,995,089	66,995,089	66,995,089	66,995,089
54 Prior Period Cumulative True-Up Collected/(Refunded)	(4,359,256)	(8,718,512)	(13,077,767)	(17,437,023)	(21,796,279)	(26,155,535)	(30,514,791)	(34,874,047)	(39,233,302)	(43,592,558)	(47,951,814)	(52,311,070)	(52,311,070)
55 Prior Period True-up Balance - Over/(Under)	62,635,833	58,276,577	53,917,322	49,558,066	45,198,810	40,839,554	36,480,298	32,121,042	27,761,787	23,402,531	19,043,275	14,684,019	14,684,019
56 Net Capacity True-up Over/(Under) (Line 52+55)	\$64,379,288	\$53,672,706	\$42,781,674	\$34,897,640	\$31,010,146	\$31,751,038	\$31,084,574	\$31,278,591	\$35,640,599	\$34,845,056	\$28,501,145	\$20,667,503	\$20,667,503

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sa	MW
1	Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
2	Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
3	Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
4	Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
5	Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
6	Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
7	Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
8	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
9	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
10	Polk Power Partners, L. P. (MULBERY/ROYSTER)	Aug-94	Aug-24	QF	Purch	115.00
11	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
12	TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
13	Southern - Franklin	Jun-10	May-16	Other	Purch	350.00
14	Schedule H Capacity - New Smyrna Beach	Nov-85	see note (1)	Other	Sale	
15	Schedule H Capacity - Reedy Creek Improvement District	Sep-89	see note (2)	Other	Sale	
16	Chattahoochee	Jan-03	Dec-17	Other	Purch	
17	Vandolah (RRI)	May-10	May-12	Other	Purch	see note (3)
18	Vandolah (NSG)	Jun-12	May-27	Other	Purch	
19	Shady Hills Tolling Agreement	Apr-07	Apr-24	Other	Purch	

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

(2) The Reedy Creek Improvement District Schedule H contract is 5 years with 1 year renewal increments.

(3) [REDACTED]

	Re-Projection Total	Original Projection Total	Variance Total
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