

110001-EI  
**REDACTED**

**SUPPLEMENT TO**

**EXHIBIT "B"**

**EDITED VERSION**

DOCUMENT NUMBER-DATE

**05534 AUG-5 =**

FPSC-COMMISSION CLERK

---

(12)

A

B

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:37:36  
 04/01/86 2/075/ RV8725H ASM1 TRTO UCSO  
 M SPEC  
 SUMB CCIN

M OLDBA:81-04-161-94472-4  
 SVC FROM 08/06/07 SVC TO 09/05/07 R/R/R 2(075) READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	28,762.49	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	1,740.41	GROSS RCT TAX	2,979.08	2184	2181	2181
TRANS CR	0.00	FRANCHISE FEE	3,574.90	CURTAILMENT		1,081
LOAD CNTL CR	0.00	MUNICIPAL TAX	5,009.33	MAXIMUM		0
ECC ADJ	2,019.77	FL SALES TAX	0.00			
STRM SURCHG	0.00	ELECTRIC AMT	127,747.41			
ECRC CHG	307.36	BILL COMP AMT	128,667.90	----- THIS YEAR -----		
FUEL CHG	81,644.66	BB AMOUNT	0.00	SVC DYS	30	BIL DYS 30
CAPACITY CHG	4,165.71	BB DEFER BAL	0.00	LMIS CRDT DYS		
COSP CHG	0.00	TOT FAC RNTL	0.00	KWH/DAY		48,786
GRN PWR CHG	0.00			KWH USAGE		1463600
STM REC CHGS	1,024.52	RTP ADMIN CHG	0.00	CNST USE KWH		
FPL AMT	116,184.10					
NEXT	TYPE A FIND					GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

$\$4,165.71 \div 2181 \text{ KW} = \$1.91$  ✓

CS-2

41-2  
5-3

DOCUMENT NUMBER-DATE 12  
 05534 AUG-5=

1  
2  
3  
Qualifying Facility Monthly Billing Statement

Region: NENORTH

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Number of Available Run Hours: 744

Number of Available Run On-Peak Hours: 279

Number of Dispatch Hours: 17

Number of On-Peak Dispatch Hours: 0

Committed Capacity: 250.000 MW

Excess Energy , All Hours: 156.838 MWH

Excess Energy , All Peak Hours: 99.125 MWH

Energy Received, All Hours: 138,730.880 MWH

Energy Received , All Dispatch Hours: 2,880.832 MWH

Energy Received, All Peak Hours: 53,332.747 MWH

Energy Received, All Peak Dispatch Hours: 0.000 MWH

Maximum Hourly Energy: 258.115 MWH at 10/17/07:14

Monthly Capacity Factor: 75.226 %

Monthly Peak Capacity Factor: 76.462 %

Annual Capacity Factor: 89.900 %

Annual Peak Capacity Factor: 91.711 %

Billing Capacity Factor: 88.256 %

Unit Fuel Cost: 2.291 \$/MBTU

Monthly Energy Payment: \$3,067,424.83

Monthly Capacity Payment: \$9,712,500.00

Computation Date/Time 11/20/07 at 14:39:57

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 16

45-3  
1-1

3  
201

1  
2  
Qualifying Facility Monthly Billing Statement

3  
[REDACTED]  
Region: SOUTHEAST

Number of Hours in Month: 744

Number of Peak Hours In Month: 279

Number of Available Run Hours: 408

Number of Available Run On-Peak Hours: 153

Number of Dispatch Hours: 5

Committed Capacity: 330.000 MW

Excess Energy , All Hours: 559.043 MWH

Excess Energy , All Peak Hours: 0.000 MWH

Energy Received, All Hours: 134,234.226 MWH

Energy Received, All Peak Hours: 50,673.060 MWH

Maximum Hourly Energy: 334.426 MWH at 10/02/07:04

Capacity Billing Factor: 97.727 %

Annual Capacity Factor: 95.872 %

Annual Peak Capacity Factor: 96.712 %

Unit Energy Cost: 38.660 \$/MWH

Monthly Energy Payment: \$5,192,785.93

Monthly Capacity Payment: \$10,912,745.58

ICL Fuel Cost for Month : \$36,998.82

ICL Fuel Cost for Year : \$488,297.06

**CONFIDENTIAL**

FPSC CAPACITY AUDIT  
REQUEST NO. 16

Computation Date/Time : 11/13/07 at 11:10:22

45-3  
24

3

12