

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Nuclear Power Plant Cost
Recovery Clause

Docket No. 110009-EI
Submitted for Filing: August 12, 2011

COMMISSION
CLERK

**PROGRESS ENERGY FLORIDA, INC.'S
NOTICE OF FILING REVISED DIRECT TESTIMONY OF
THOMAS G. FOSTER IN SUPPORT OF ESTIMATED/ACTUAL,
PROJECTION AND TRUE-UP TO ORIGINAL COSTS**

Progress Energy Florida, Inc., by and through its undersigned counsel, gives notice of filing of the Revised Direct Testimony of Thomas G. Foster in Support of Estimated/Actual, Projection and True-Up to Original Costs originally filed May 2, 2011. This testimony and exhibits are being revised to reflect the impact of the Commission's granting of PEF's Motion For Deferral regarding the CR3 Uprate Project on August 10, 2011.

Respectfully submitted this 12th day of August, 2011.



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 12th day of August, 2011.



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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Nuclear Cost Recovery
Clause**

DOCKET NO. 110009-EI

**Submitted for filing:
August 12, 2011**

REDACTED
REDACTED

**DIRECT TESTIMONY OF THOMAS G. FOSTER
IN SUPPORT OF ESTIMATED/ACTUAL, PROJECTION AND
TRUE-UP TO ORIGINAL COSTS**

**ON BEHALF OF
PROGRESS ENERGY FLORIDA**

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ADM 1
OPC 1
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FPSC-COMMISSION CLERK

IN RE: NUCLEAR COST RECOVERY CLAUSE

BY PROGRESS ENERGY FLORIDA

FPSC DOCKET NO. 110009-EI

**DIRECT TESTIMONY OF THOMAS G. FOSTER
IN SUPPORT OF ESTIMATED/ACTUAL, PROJECTION AND TRUE-
UP TO ORIGINAL COSTS**

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I. INTRODUCTION AND QUALIFICATIONS

Q. Please state your name and business address.

A. My name is Thomas G. Foster. My business address is 299 First Avenue North, St. Petersburg, FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC as Supervisor of Regulatory Planning Florida.

Q. What are your responsibilities in that position?

A. I am responsible for regulatory planning and cost recovery for Progress Energy Florida, Inc. ("PEF"). These responsibilities include: regulatory financial reports; and analysis of state, federal and local regulations and their impact on PEF. In this capacity, I am also responsible for the Levy County Nuclear Project ("LNP") and Crystal River Unit 3 ("CR3") Uprate Project Cost Recovery Actual/Estimated, Projection and True-up to Original filings, made as part of this docket, in accordance with Rule 25-6.0423, Florida Administrative Code (F.A.C.).

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1 **Q. Please describe your educational background and professional experience.**

2 **A.** I joined Progress Energy on October 31, 2005 as a Senior Financial analyst in the
3 Regulatory group. In that capacity I supported the preparation of testimony and
4 exhibits associated with various Dockets. In late 2008, I was promoted to
5 Supervisor Regulatory Planning. Prior to working at Progress I was the Supervisor
6 in the Fixed Asset group at Eckerd Drug. In this role I was responsible for ensuring
7 proper accounting for all fixed assets as well as various other accounting
8 responsibilities. I have 6 years of experience related to the operation and
9 maintenance of power plants obtained while serving in the United States Navy as a
10 Nuclear operator. I received a Bachelors of Science degree in Nuclear Engineering
11 Technology from Thomas Edison State College. I received a Masters of Business
12 Administration with a focus on finance from the University of South Florida and I
13 am a Certified Public Accountant in the State of Florida.

14
15 **II. PURPOSE OF TESTIMONY**

16 **Q. What is the purpose of your testimony?**

17 **A.** The purpose of my testimony is to present, for Commission review and approval,
18 Progress Energy Florida's Estimated/Actual costs associated with the LNP and
19 CR3 Uprate activities for the period January 2011 through December 2011,
20 projected costs for the period January 2012 through December 2012, and the total
21 estimated revenue requirements for 2012 for purposes of setting 2012 rates in the
22 Capacity Cost Recovery Clause ("CCRC"). On May 2, 2011, PEF filed testimony
23 and schedules that were true and accurate at the time it was filed in accordance with
24 the requirements of the Nuclear Cost Recovery Statute and Rule. Subsequent to

1 meeting these requirements, PEF filed a Motion to defer making a finding of
2 reasonableness on the CR3 Uprate project 2011 and 2012 projected spend and
3 feasibility until the 2012 nuclear cost recovery clause (“NCRC”) Docket.
4 Consistent with PEF’s Motion to defer the reasonableness determination on 2011
5 and 2012 CR3 Uprate spend, the revenue requirements PEF is requesting recovery
6 of in 2012 related to the CR3 Uprate project are associated with spend incurred
7 prior to 2011. As stated in PEF’s motion, spend in 2011 and 2012 on the CR3
8 Uprate project will still be tracked in actual costs and accrue a carrying cost at the
9 appropriate rate until recovered in rates after the Commission and all parties have
10 had the opportunity to review PEF’s updated feasibility analysis and cost
11 projections for the CR3 Uprate project in the 2012 NCRC Docket.
12

13 **Q. Are you sponsoring any exhibits in support of your testimony?**

14 **A.** Yes. I am sponsoring sections of the following exhibits, which were prepared
15 under my supervision, and that now reflect the impacts of PEF’s Motion as
16 provided in response to Staff’s 3rd Request for Production of Documents, Question
17 7:

- 18 ● Exhibit No. ____ (TGF-1), consisting of Schedules AE-1 through AE-7B of
19 the Nuclear Filing Requirements (“NFRs”), which reflect PEF’s retail
20 revenue requirements for the LNP from January 2011 through December
21 2011. I am sponsoring Schedules AE-1 through AE-6, and Appendices A
22 through F and Ms. Hardison will be co-sponsoring portions of Schedules
23 AE-4, AE-4A, and AE-6 and sponsoring Schedules AE-6A through AE-7B.

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- Exhibit No. ____ (TGF-2), consisting of Schedules P-1 through P-8 of the NFRs, which reflect PEF's retail revenue requirements for the LNP from January 2012 through December 2012. I am sponsoring Schedules P-1 through P-6.3, P-8, and Appendices A through F and Ms. Hardison will be co-sponsoring portions of Schedule P-4, P-6 and sponsoring Schedules P-6A through P-7B.
 - Exhibit No. ____ (TGF-3), consisting of Schedules TOR-1 through TOR-7, which reflect the total project estimated costs for the LNP. I am sponsoring Schedules TOR-1 through TOR-3 and co-sponsoring portions of TOR-4 and TOR-6. Ms. Hardison will be co-sponsoring Schedules TOR-4, 6 and 6A. Mr. Elnitsky will be co-sponsoring portions of TOR-6 and sponsoring TOR-7.
 - Exhibit No. ____ (TGF-4), consisting of Schedules AE-1 through AE-7B of the NFRs, which reflect PEF's retail revenue requirements for the CR3 Uprate Project from January 2011 through December 2011, consistent with PEF's Motion to defer the reasonableness of the CR3 Uprate project 2011 spend to the 2012 NCRC docket. I am sponsoring Schedules AE-1 through AE-6.3, and Appendices A through E. Mr. Franke will be co-sponsoring Schedules AE-4, AE-4A, AE-6.3, and Appendix B and sponsoring Schedules AE-6A.3 through AE-7B.
 - Exhibit No. ____ (TGF-5), consisting of Schedules P-1 through P-8 of the NFRs, which reflect PEF's retail revenue requirements for the CR3 Uprate Project from January 2012 through December 2012, consistent with PEF's Motion to defer the reasonableness of the CR3 Uprate project 2012 spend to

1 the 2012 NCRC docket. I am sponsoring Schedules P-1 through P-6.3, P-8,
2 and Appendices A through D. Mr. Franke will be co-sponsoring Schedules
3 P-4 and P-6.3 and sponsoring Schedules P-6A.3 through P-7B.

4 These exhibits are true and accurate.

5
6 **Q. What are Schedules AE-1 through AE-7B?**

7 **A.** Information now contained in some of the listed schedules for the CR3 Uprate
8 project are for 2012 ratemaking purposes only consistent with PEF's Motion to
9 defer and may not reflect anticipated spend. Schedules AE-1 through AE-7B are:

- 10 • Schedule AE-1 reflects the actual/estimated of total retail revenue
11 requirements for the period.
- 12 • Schedule AE-2.2 reflects the calculation of the actual/estimated
13 preconstruction costs for the period.
- 14 • Schedule AE-2.3 reflects the calculation of the actual/estimated carrying
15 costs on construction expenditures for the period.
- 16 • Schedule AE-3A reflects a calculation of actual/estimated deferred tax
17 carrying costs for the period.
- 18 • Schedule AE-3B reflects the calculation of the actual/estimated construction
19 period interest for the period.
- 20 • Schedule AE-4 reflects CCRC recoverable Operations and Maintenance
21 ("O&M") expenditures for the period.
- 22 • Schedule AE-4A reflects CCRC recoverable O&M expenditure variance
23 explanations for the period.
- 24 • Schedule AE-5 reflects other recoverable O&M expenditures for the period.

- 1 • Schedule AE-6 reflects actual/estimated monthly expenditures for site
- 2 selection, preconstruction and construction costs for the period.
- 3 • Schedule AE-6A reflects descriptions of the major tasks.
- 4 • Schedule AE-6B reflects annual variance explanations.
- 5 • Schedule AE-7 reflects contracts executed in excess of \$1.0 million.
- 6 • Schedule AE-7A reflects details pertaining to the contracts executed in
- 7 excess of \$1.0 million.
- 8 • Schedule AE-7B reflects contracts executed in excess of \$250,000, yet less
- 9 than \$1.0 million.
- 10

11 **Q. What are the Levy AE-Appendices A through F?**

12 **A. The Levy AE Appendices are:**

- 13 • Appendix A reflects the reconciliation of the beginning balances on
- 14 Schedules AE-2.2 thru AE-4.
- 15 • Appendix B reflects the new jurisdictional separation factors.
- 16 • Appendix C provides support for the 2011 deferred tax asset (“DTA”)
- 17 activity.
- 18 • Appendix D reflects the approved Rate Management amortization schedule
- 19 through YE 2011.
- 20 • Appendix E reflects the Schedule AE2.2 support.
- 21 • Appendix F reflects the reconciliation of the 2009/2010 Over/ (Under)
- 22 recovery by cost category.
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Q. What are the CR3 Uprate Appendices associated with Schedules AE-1 through AE-6?

A. Information now contained in some of the listed schedules for the CR3 Uprate project are for 2012 ratemaking purposes only consistent with PEF's Motion to defer and may not reflect anticipated spend. The CR3 Uprate Appendices associated with Schedules AE-1 through AE-6 are:

- Appendix A reflects the reconciliation of the beginning balances on Schedules AE-2.3 thru AE-4.
- Appendix B reflects the reconciliation of the beginning construction work in progress ("CWIP") balance for those assets placed into rate base that are not yet in service as detailed on AE-2.3.
- Appendix C reflects the new jurisdictional separation factors.
- Appendix D reflects the revenue requirement calculation adjustment for those assets not yet placed into service but which are currently collected in base rates.
- Appendix E reflects the reconciliation of the 2009/2010 Over/ (Under) recovery by cost category.

Q. What are Schedules P-1 through P-8?

A. Information now contained in some of the listed schedules for the CR3 Uprate project are for 2012 ratemaking purposes only consistent with PEF's Motion to defer and may not reflect anticipated spend. Schedules P-1 through P-8 are:

- Schedule P-1 reflects the projection of total retail revenue requirements for the period as well as true-ups for prior periods.

- 1 • Schedule P-2.2 reflects the calculation of the projected preconstruction costs
- 2 for the period.
- 3 • Schedule P-2.3 reflects the calculation of the projected carrying costs on
- 4 construction expenditures for the period.
- 5 • Schedule P-3A reflects a calculation of the projected deferred tax carrying
- 6 costs for the period.
- 7 • Schedule P-3B reflects the calculation of the projected construction period
- 8 interest for the period.
- 9 • Schedule P-4 reflects CCRC recoverable O&M expenditures for the period.
- 10 • Schedule P-5 reflects other recoverable O&M expenditures for the period.
- 11 • Schedule P-6 reflects projected monthly expenditures for site selection,
- 12 preconstruction and construction costs for the period.
- 13 • Schedule P-6A reflects descriptions of the major tasks.
- 14 • Schedule P-7 reflects contracts executed in excess of \$1.0 million.
- 15 • Schedule P-7A reflects details pertaining to the contracts executed in excess
- 16 of \$1.0 million.
- 17 • Schedule P-7B reflects contracts executed in excess of \$250,000, yet less than
- 18 \$1.0 million.
- 19 • Schedule P-8 reflects the estimated rate impact.

20

21 **Q. What are the Levy Appendices associated with Schedules P-1 through P-8?**

22 **A.** The Levy Appendices associated with Schedules P-1 through P-8 are:

- 23 • Appendix A reflects the reconciliation of the beginning balance of Schedule
- 24 P-2.2 through P-4.

- 1 • Appendix B reflects the new jurisdictional separation factors.
- 2 • Appendix C reflects the supporting schedules to P-3A.
- 3 • Appendix D reflects the rate management plan amortization schedule.
- 4 • Appendix E reflects the Schedule P-2.2 support.
- 5 • Appendix F reflects the reconciliation of the 2011 over/under recovery by
- 6 cost category.

7

8 **Q. What are the CR3 Uprate Appendices associated with Schedules P-1 through**

9 **P-8?**

10 **A.** Information now contained in some of the listed schedules for the CR3 Uprate

11 project are for 2012 ratemaking purposes only consistent with PEF's Motion to

12 defer and may not reflect anticipated spend. The CR3 Uprate Appendices

13 associated with Schedules P-1 through P-8 are:

- 14 • Appendix A reflects the reconciliation of the beginning balances for
- 15 schedules P-2 through P-4.
- 16 • Appendix B provides support for the retail portion of dollars that have been
- 17 moved to base rates.
- 18 • Appendix C reflects the new jurisdictional separation factors.
- 19 • Appendix D reflects the revenue requirement calculation adjustment for
- 20 those assets not yet placed into service but which are currently collected in
- 21 base rates.

22

23 **Q. What are Schedules TOR-1 through TOR-7?**

24 **A.** Schedules TOR-1 through TOR-7 are:

- 1 • Schedule TOR-1 reflects the jurisdictional amounts used to calculate the
- 2 final true up, projection, deferrals and recovery of deferrals.
- 3 • Schedule TOR-2 reflects a summary of the actual to date and projected
- 4 costs for the duration of the project compared to what was originally filed.
- 5 • Schedule TOR-3 reflects the calculation of the actual to date and projected
- 6 total NCRC retail revenue requirement for the duration of the project.
- 7 • Schedule TOR-4 reflects CCRC recoverable actual to date and projected
- 8 O&M expenditures for the duration of the project.
- 9 • Schedule TOR-6 reflects actual to date and projected annual expenditures
- 10 for site selection, preconstruction and construction costs for the duration of
- 11 the project.
- 12 • Schedule TOR-6A reflects descriptions of the major tasks.
- 13 • Schedule TOR-7 reflects a summary of project cost.

14

15 **III. COST RECOVERY FOR THE LEVY COUNTY NUCLEAR PROJECT**

16 **A. ACTUAL/ESTIMATED LNP COSTS**

17 **Q. What are the total projected revenue requirements for the Levy Nuclear**
18 **Project for the calendar year ended December 2011?**

19 **A.** The total projected revenue requirements for the LNP are \$81 million for the
20 calendar year ended December 2011, as reflected on Schedule AE-1, page 2 of 2,
21 line 5. This amount includes \$49.9 million in Preconstruction costs, \$12.9 million
22 for the carrying costs on the construction balance, \$1.4 million in recoverable
23 O&M costs and the carrying costs on the deferred tax asset of \$16.8 million. These

1 amounts were calculated in accordance with the provisions of Rule 25-6.0423,
2 F.A.C.

3

4 **Q. What is the carrying cost rate used in Schedules AE-2.1 through AE-2.3?**

5 **A.** The carrying cost rate used on Schedule AE-2 through AE-2.3 is 8.848%. On a pre-
6 tax basis, the rate is 13.13%. This rate represents the approved rate as of June 12,
7 2007, and is the appropriate rate to use consistent with Rule 25-6.0423(5)(b),
8 F.A.C. The rate was approved by the Commission in Order No. PSC-05-0945-S-EI
9 in Docket No. 050078-EI. The annual rate was adjusted to a monthly rate
10 consistent with the AFUDC rule, Rule 25-6.0141, Item (3), F.A.C.

11

12 **Q. What is included in the Preconstruction Plant & Carrying Cost for the Period**
13 **on Schedule AE-2.2, Line 10?**

14 **A.** The annual total of \$49.9 million reflected on Schedule AE-2.2, line 10, page 2 of 2
15 represents the total preconstruction costs for 2011. This amount includes
16 expenditures totaling \$31.2 million along with the carrying cost on the average net
17 unamortized plant eligible for return. The total return requirements of \$18.6
18 million presented on line 9 represents the carrying costs on the average
19 preconstruction balance.

20

21 **Q. What is included in the Actual Estimated Carrying Costs for the Period on**
22 **Schedule AE-2.3, line 9?**

23 **A.** The total return requirements of \$12.9 million on Schedule AE-2.3 at line 9
24 represents carrying costs on the average construction balance. The schedule starts

1 with the 2011 beginning CWIP balance and adds the monthly construction
2 expenditures and computes a return on the average monthly balance. The equity
3 component of the return is grossed up for taxes to cover the income taxes that will
4 need to be paid upon recovery in rates.

5
6 **Q. What is included in Total Return Requirements on Schedule AE-3A.2, Line**
7 **12?**

8 **A.** The twelve month total of \$16.8 million on Schedule AE-3A.2, line 12, page 2 of 2
9 represents the carrying costs on the deferred tax asset balance. The deferred tax
10 asset arises from the difference between the book and tax basis for the project. This
11 difference is due primarily to the recovery of preconstruction and site selection
12 costs prior to the plant going into service for tax purposes.

13
14 **Q. What is included in the Recoverable O&M Expenditures on Schedule AE-4?**

15 **A.** The expenses included on this schedule represent the O&M costs that the Company
16 expects to incur in 2011 related to the LNP that PEF is seeking recovery of through
17 the NCRC.

18
19 **Q. What is included in the Recoverable O&M Variance Explanations on**
20 **Schedule AE-4A?**

21 **A.** The schedule provides explanations for the change in O&M costs from what the
22 Company projected to incur in 2011 and actual estimated costs related to the LNP
23 that PEF is seeking recovery of through the NCRC.

24

1 **Q. What is Schedule AE-6 and what does it represent?**

2 **A.** Schedule AE-6 reflects actual/estimated monthly expenditures for site selection,
3 preconstruction, and construction costs by major task for 2011. This schedule
4 includes both the Generation and Transmission costs. These costs have been
5 adjusted to a cash basis for purposes of calculation of the carrying costs. We have
6 also applied the appropriate jurisdictional separation factor to arrive at the total
7 jurisdictional costs. These costs are further described in the testimony of witness
8 Hardison.

9
10 **Q. What are the total actual-estimated Preconstruction and Construction costs
11 for 2011?**

12 **A.** The total actual-estimated jurisdictional preconstruction costs for 2011 are \$31.2
13 million. This consists of [REDACTED] in Generation costs and [REDACTED] for
14 Transmission. The total actual-estimated jurisdictional construction costs for 2011
15 are \$41.5 million. These costs consist of [REDACTED] in Generation costs and
16 [REDACTED] in Transmission costs. The costs have been adjusted to a cash basis
17 for purposes of calculating the carrying charge and the appropriate jurisdictional
18 separation has been applied. A breakdown of these costs by major task is provided
19 on Schedule AE-6.

20
21 **Q. What was the source of the separation factors used in Schedule AE-6?**

22 **A.** The jurisdictional separation factors are calculated based on the January 2011 sales
23 forecast, using the Retail Jurisdictional Cost of Service methodology that was

1 approved in the Final Order No. PSC-10-0131-FOF-EI in PEF's base rate
2 proceeding in Docket No. 090079-EI.
3

4 **Q. What is the estimated true-up for 2011 expected to be?**

5 **A.** The total true-up is expected to be \$5.8 million as can be seen on line 7 of Schedule
6 AE-1.

7 **B. LNP COST PROJECTIONS**

8 **Q. What are the projected total revenue requirements that PEF will recover in**
9 **2012?**

10 **A.** PEF is requesting recovery of \$135.4 million associated with LNP in 2012 as
11 presented on Schedule P-1, line 10, page 2 of 2. This amount includes (i) projected
12 total revenue requirements of \$75.3 million for calendar year 2012; (ii) refund of
13 the 2010 true-up of \$60.8 million over-recovery and the actual/estimated true-up
14 from 2010 of \$5.8 million under-recovery; and (iii) the period collection of the
15 Deferred Regulatory Asset of \$115 million.

16
17 **Q. What is included in the projected period Revenue Requirements for 2012?**

18 **A.** The period revenue requirements of \$75.3 million in 2012 as depicted on Schedule
19 P-1, line 5 includes Preconstruction Costs of \$36.8 million, carrying costs on the
20 Construction balance of \$16.3 million, recoverable O&M expenditures of \$1.4
21 million, and the carrying costs on the deferred tax asset of \$20.9 million.
22
23

1 **Q. What is included in the Total Costs to be Recovered on Schedule P-2.2 Line**
2 **10?**

3 **A.** The \$36.8 million dollars included on line 10, page 2 of 2 includes the total
4 projected Preconstruction costs and carrying costs on the average unamortized
5 preconstruction balance for 2012.
6

7 **Q. What is included in the Total Return Requirements on Schedule P-2.3, line 9?**

8 **A.** The Total Return Requirements of \$16.3 million depicted on this schedule
9 represents carrying costs on the average construction balance. The schedule starts
10 with the projected 2012 CWIP beginning balance and adds the monthly
11 construction expenditures and computes the carrying charge on the average
12 monthly balance. The equity component of the return is grossed up for taxes to
13 cover the income taxes that will be paid upon recovery in rates.
14

15 **Q. What is the carrying cost rate used in Schedule P-2.2 and P-2.3?**

16 **A.** The carrying cost rate used on Schedule P-2.2 and P-2.3 is 8.848%. On a pre-tax
17 basis, the rate is 13.13%. This rate represents the approved rate as of June 12, 2007,
18 and is the appropriate rate to use consistent with Rule 25-6.0423(5)(b)1, F.A.C. The
19 rate was approved by the Commission in Order No. PSC-05-0945-S-EI in Docket
20 No. 050078-EI. The annual rate was adjusted to a monthly rate consistent with
21 AFUDC rule, Rule 25-6.0141, Item (3), F.A.C.
22

1 **Q. What is included in Total Return Requirements on Schedule P-3A.2, Line 11?**

2 **A.** The twelve month total of \$20.9 million on line 11, page 2 of 2 represents the
3 carrying charge on the DTA balance. The deferred tax asset arises from the
4 difference between the book and tax basis for the project. This difference is due to
5 the recovery of the preconstruction costs. For tax purposes, preconstruction costs
6 are recovered as tax depreciation when the plant goes into service and for book
7 purposes they are recovered pursuant to the provisions of the Rule 25.6-0423,
8 F.A.C., which creates a timing difference and this future tax benefit gives rise to a
9 deferred tax asset.

10
11 **Q. What are the total projected Preconstruction and Construction costs for 2012?**

12 **A.** The total projected jurisdictional preconstruction costs for 2012 are \$25.5 million.
13 This consists of [REDACTED] in Generation costs and [REDACTED] for Transmission.
14 The total projected jurisdictional construction costs for 2012 are \$14.1 million.
15 These costs consist of [REDACTED] in Generation costs and [REDACTED] in
16 Transmission costs. The costs have been adjusted to a cash basis for purposes of
17 calculating the carrying charge and the appropriate jurisdictional separation has
18 been applied. A breakdown of these costs by major task is provided on Schedule
19 P-6.

20
21 **Q. What was the source of the separation factors used in Schedule P-6?**

22 **A.** The jurisdictional separation factors are calculated based on the January 2011 sales
23 forecast, using the Retail Jurisdictional Cost of Service methodology that was

1 approved in the Final Order No. PSC-10-0131-FOF-EI in PEF's base rate
2 proceeding in Docket No. 090079-EI.
3

4 **Q. What is the estimated rate impact to the residential ratepayer expected to be**
5 **in 2012?**

6 **A.** As can be seen in Schedule P-8, based on 2012 forecasted billing determinants, the
7 expected rate impact to the residential ratepayer is \$4.47 per 1000 kWh beginning
8 in January 2012 for the LNP.
9

10 **C. LNP TRUE-UP TO ORIGINAL**

11 **Q. What do the TOR schedules reflect?**

12 **A.** The TOR schedules reflect the total estimated costs of the LNP until the project is
13 placed into service. Further details on the total project estimates are provided in
14 Mr. Elnitsky's testimony. Schedule TOR-3 includes the estimated total NCRC
15 revenue requirements through completion of the project. Total revenue
16 requirements of \$8.4 billion on Schedule TOR-3, line 6, are primarily comprised of
17 the preconstruction costs, carrying charges on the construction balance and DTA,
18 and CCRC recoverable O&M. This includes actual expenditures incurred through
19 February 2011 and projections through 2023.
20

21 **D. LNP RATE MANAGEMENT PLAN**

22 **Q. In Order No. PSC-09-0783-FOF-EI in Docket No. 090009-EI, the Commission**
23 **required PEF to update its rate management plan that the Commission**

1 **approved in that Docket. What is PEF proposing in this Docket in relation to**
2 **this plan?**

3 **A.** In Order No. PSC-09-0783-FOF-EI, in Docket No. 090009-EI, the Commission
4 approved PEF's proposed rate management plan and required PEF to file rate
5 management plan testimony and schedules with its annual NCRC schedules to
6 address any reconsideration of changes in the deferred amount and recovery
7 schedule. For 2012 PEF is requesting the Commission approve recovery of the
8 amortization of \$115 million of the remaining deferred balance as well as the
9 associated carrying costs of \$15.1 million. As stated on page 46 of Order PSC-11-
10 0095-FOF-EI, these amounts have already been approved for recovery but deferred
11 in an effort to manage annual rate impacts.

12
13 **Q.** **Have you provided schedules that show the impact of this proposed**
14 **amortization as well as an update to the overall plan?**

15 **A.** Yes. Appendix D attached to Exhibit TGF-2 provides an overview of PEF's
16 updated rate management plan. Appendix E in Exhibit's TGF-1 and TGF-2
17 provide detail around the carrying charges being calculated on the unamortized
18 regulatory asset balance. The schedules provided in this appendix disaggregate the
19 total carrying costs included in schedule 2.2 into those associated with the deferred
20 balance and those associated with other preconstruction activity.

1 **Q. Why is PEF proposing to increase the amortization of the deferred balance in**
2 **2012 as compared to the original proposal from 2009?**

3 **A.** In Order PSC-09-0783-FOF-EI at page 38, the Commission found that PEF should
4 have the flexibility to manage rates and PEF should annually reconsider changes to
5 the deferred amount and recovery schedule. Consistent with this Order, PEF has
6 looked at both the short term and long term implications of the amortization
7 schedule. In the short term, there is an opportunity to reduce the outstanding
8 balance of already approved for recovery costs while still decreasing the overall
9 NCRC rate from 2011 to 2012. This has the benefit of reducing the carrying costs
10 to our customers over the next several years. Looking out into future years, it is
11 apparent that once PEF receives the COL and gives Westinghouse a full notice to
12 proceed, the estimated revenue requirements per year increase significantly. PEF
13 believes it is appropriate to take advantage of this opportunity to amortize the
14 deferred balance down faster considering the fact that this will still result in a
15 decrease in the NCRC rate from 2011 to 2012, recognizing that rate impacts are
16 expected to increase in 2013 and 2014, and understanding that this decreases the
17 carrying costs the ratepayer will ultimately have to pay.

18
19 **IV. COST RECOVERY FOR THE CRYSTAL RIVER 3 UPRATE PROJECT**

20 **A. ACTUAL/ESTIMATED CR3 UPRATE PROJECT COSTS**

21 **Q. What are the actual/estimated revenue requirements for the CR3 Uprate**
22 **project for the 2011 calendar year?**

23 **A.** Consistent with PEF's Motion to defer, the estimated total revenue requirements
24 for the CR3 uprate project are \$9.7 million for 2011 as reflected on Schedule AE-1,

1 page 2 of 2, line 6. This amount includes \$12.5 million in carrying costs on the
2 project construction balance, a return on the deferred asset of \$0.4 million, and as
3 described more fully below, a \$3.2 million credit for revenue requirements
4 associated with assets going into service. These amounts were calculated in
5 accordance with the provisions of Rule 25-6.0423, F.A.C.

6
7 **Q. What does the credit within the Other Adjustment on line 5 of Schedule AE-1**
8 **represent?**

9 **A.** The credit from January through December on line 5 of Schedule AE-1 consists
10 primarily of the depreciation and property tax expense calculated on the phase 2
11 Uprate project assets transferred to base rates, but not yet placed in service due to
12 the extended CR3 outage. As a result of the continued CR3 outage, and given the
13 current uncertainty regarding the return to service of CR3, PEF is reflecting
14 extension of this credit through the projection period.

15
16 **Q. What is the carrying cost rate used in Schedule AE-2.3?**

17 **A.** The carrying cost rate used on Schedule AE-2.3 is 8.848%. On a pre-tax basis, the
18 rate is 13.13%. This rate represents the approved rate as of June 12, 2007, and is
19 the appropriate rate to use consistent with Rule 25-6.0423(5)(b)1, F.A.C. The rate
20 was approved by the Commission in Order No. PSC-05-0945-S-EI in Docket No.
21 050078-EI. The annual rate was adjusted to a monthly rate consistent with the
22 AFUDC rule, Rule 25-6.0141, Item (3), F.A.C.

1 **Q. What is included in the Total Return Requirements on Schedule AE-2.3, line**
2 **10?**

3 **A.** Consistent with PEF's Motion to defer, the \$12.5 million in Total Return
4 Requirements in Schedule AE-2.3 represents the carrying costs on the average
5 construction project balance which only include construction costs incurred prior to
6 2011. The dollars reflected on line 2 reflect the removal of assets placed in service.
7 The adjustments on line 3 represent the amounts of Balance of Plant that will go in
8 service when CR3 comes on-line. The Beginning Balance amount on line 5
9 reflects the actual amount of construction carrying costs that were under-recovered
10 at the end of 2010. Line 6 represents the estimated amount of carrying costs that
11 PEF expected to be unrecovered at the end of 2010.

12
13 **Q. Can you explain the calculation of the return requirements on the Deferred**
14 **Tax Asset on Schedule AE-3A, line 12?**

15 **A.** Yes. We have included a return on the DTA that arises from differences between
16 the tax basis and book basis of the project. The difference between the tax basis
17 and book basis of the project is attributable to the difference between the interest
18 that will be capitalized for tax purposes and the interest that will be capitalized for
19 book purposes. We have included the carrying charge on the average deferred tax
20 balance in the revenue requirements on this schedule.

21
22
23
24

1 **Q. What is included in the Recoverable O&M Expenditures on Schedule AE-4?**

2 A. Based on PEF's Motion to defer, PEF has removed all anticipated spend for 2012
3 ratemaking purposes. The amount shown in Schedule AE-4 is a credit to ratepayers
4 due to an over-recovery of O&M related expenses from prior periods..
5

6 **Q. What is Schedule AE-6 and what does it represent?**

7 A. Schedule AE-6 reflects actual/estimated monthly expenditures for
8 Construction costs for 2011. Consistent with PEF's Motion to defer, for 2012
9 ratemaking purposes, PEF is not reflecting any spend in 2011 on this schedule as
10 the reasonableness of these costs is not being considered in this docket and they
11 are, therefore, not being included in setting 2012 rates.
12

13 **Q. What was the source of the separation factors used in Schedule AE-6?**

14 A. The jurisdictional separation factors are calculated based on the January 2011 sales
15 forecast, using the Retail Jurisdictional Cost of Service methodology that was
16 approved in the Final Order No. PSC-10-0131-FOF-EI in PEF's base rate
17 proceeding, in Docket No. 090079-EI.
18

19 **Q. What are the actual/estimated costs incurred for period January 2011 through
20 December 2011?**

21 A. Consistent with PEF's Motion to defer, total capital expenditures for 2011
22 excluding carrying costs are not being considered for reasonableness in this docket
23 and, therefore, they are not being included for ratemaking purposes. As such, PEF
24 is not presenting any actual/estimated capital spend in 2011 in this docket.

1 **B. CR3 UPRATE PROJECT COST PROJECTION**

2 **Q. What are the total projected revenue requirements for the CR3 Uprate project**
3 **for the calendar year 2012?**

4 **A.** Consistent with PEF's Motion to defer, PEF is requesting approval of total
5 projected revenue requirements of \$9.6 million for the calendar year ending
6 December 2012 as reflected on Schedule P-1, line 6. The total revenue
7 requirements to be collected in 2012 is \$5.6 million and includes the \$9.6 million
8 referenced above as well as the 2010 true-up and 2011 estimated actual true-up of
9 \$4.0 million over-recovery.

10
11 **Q. What is included in the revenue requirements for 2012?**

12 **A.** The revenue requirements for the 2012 period of \$9.6 million reflected on line 6 of
13 Schedule P-1 includes \$12.2 million for carrying charges on the cumulative
14 construction balance which only include construction costs incurred prior to 2011,
15 \$0.7 million for the carrying charges on the deferred tax asset, and \$3.3 million
16 credit related to the revenue requirements on the assets placed in base rates that
17 have not yet been placed into service.

18
19 **Q. What is included in the Total Return Requirements on Schedule P-2.3, Line 9?**

20 **A.** Consistent with PEF's Motion to defer, the \$12.2 million in Total Return
21 Requirements on Schedule P-2.3 represents the carrying costs on the average
22 construction project balance which only include construction costs incurred prior to
23 2011.

1 **Q. What is the carrying cost rate used in Schedule P-2.3?**

2 **A.** The carrying cost rate used on Schedule P-2.3 is 8.848%. On a pre-tax basis, the
3 rate is 13.13%. This rate represents the approved rate as of June 12, 2007, and is
4 the appropriate rate to use consistent with Rule 25-6.0423(5)(b)1, F.A.C. The rate
5 was approved by the Commission in Order No. PSC-05-0945-S-EI in Docket No.
6 050078-EI. The annual rate was adjusted to a monthly rate consistent with the
7 AFUDC rule, FPSC Rule 25-6.0141, Item (3), F.A.C.

8
9 **Q. Can you explain the calculation of the return requirements on the Deferred**
10 **Tax Asset on Schedule P3-A, line 11?**

11 **A.** Yes. We have included a return on the deferred tax asset that arises from
12 differences between the tax basis and book basis of the project. The difference
13 between the tax basis and book basis of the project is attributable to the difference
14 between the interest that will be capitalized for tax purposes and the interest that
15 will be capitalized for book purposes. We have included the carrying charge on the
16 average deferred tax balance in the revenue requirements on this schedule.

17
18 **Q. What is included in the Recoverable O&M Expenditures on Schedule P-4?**

19 **A.** Based on PEF's Motion to defer, PEF has removed all anticipated spend for 2012
20 ratemaking purposes. The amount shown in Schedule P-4 is a credit to ratepayers
21 due to an over-recovery of O&M related expenses from prior periods.
22
23

1 **Q. What are the projected capital costs that will be incurred for the period**
2 **January 2012 through December 2012?**

3 **A.** Consistent with PEF's Motion to defer, total capital expenditures for 2012
4 excluding carrying costs are not being considered for reasonableness in this docket
5 and, therefore, they are not included for ratemaking purposes. As such, PEF is not
6 presenting any projected capital spend in 2012 in this docket.

7
8 **Q. What was the source of the separation factors used in Schedule P-6?**

9 **A.** The jurisdictional separation factors are calculated based on the January 2011 sales
10 forecast, using the Retail Jurisdictional Cost of Service methodology that was
11 approved in the Final Order No. PSC-10-0131-FOF-EI in PEF's base rate
12 proceeding in Docket No. 090079-EI.

13
14 **Q. What is the estimated rate impact to the residential ratepayer expected to be**
15 **in 2012?**

16 **A.** Consistent with PEF's Motion to defer, as can be seen in Schedule P-8, the
17 expected rate impact to the residential ratepayer is \$0.18 per 1000 kWh for the CR3
18 uprate project.

19
20 **C. CR3 UPRATE PROJECT TRUE-UP TO ORIGINAL**

21 **Q. What do the TOR schedules reflect?**

22 **A.** Consistent with PEF's Motion to defer, PEF has not updated these estimates with
23 any material changes since the May 2, 2011 filing. These schedules will be

1
2
3
4
5
6

updated in the 2012 NCRC docket as more information is known about the repair of CR3.

Q. Does this conclude your testimony?

A. Yes, it does.

SCHEDULE APPENDIX

- Revised 6/2/2011

REDACTED

EXHIBIT (TGF-1)

**PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (AE-1 Through AE-7B)**

**JANUARY 2011 - DECEMBER 2011
ACTUAL / ESTIMATED
DOCKET NO. 110009-EI**

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Levy County Nuclear Units 1 and 2
Actual / Estimated Filing: Nuclear Filing Requirements
January 2011 - December 2011

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7 - 8	AE-2.3	Construction Carrying Costs	T. G. Foster
9 - 10	AE-3A.2	Deferred Tax Carrying Costs	T. G. Foster
11 - 12	AE-3B	Construction Period Interest	T. G. Foster
13	AE-4	CCRC Recoverable O&M Monthly Expenditures	T. G. Foster/S. Hardison
14	AE-4A	CCRC Recoverable O&M Variance Explanations	T. G. Foster/S. Hardison
15	AE-5	Other O&M Monthly Expenditures	T. G. Foster
16 - 19	AE-6	Capital Monthly Expenditures	T. G. Foster/S. Hardison
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24	AE-7	Contracts Executed (in excess of \$1 million)	S. Hardison
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33 -34	Appendix A	Beginning Balance Support for Schedules	T. G. Foster
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LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-1 - Revised 6/2/2011

Actual / Estimated Filing: Summary of Jurisdictional Recovery Amounts

EXPLANATION: Provide summary calculation of the monthly Estimated / Actual Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the Estimated calculation applicable Commission approved projection and Estimated amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.b.,F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2011

Line No. Description	(A) Actual January	(B) Actual February	(C) Estimated March	(D) Estimated April	(E) Estimated May	(F) Estimated June	(G) 6 Month Total
Jurisdictional Dollars							
1. Estimated Site Selection Costs for the Period [25-6.0423(2)(f),F.A.C.]							
a. Additions (Schedule AE-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule AE-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule AE-3A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Estimated Preconstruction Costs for the Period [25-6.0423(2)(g),F.A.C.]							
a. Additions (Schedule AE-2.2, line 1)	\$993,445	\$1,464,934	\$172,317	\$1,469,627	\$1,708,729	\$1,693,392	\$7,502,444
b. Carrying Costs on Additions (Schedule AE-2.2, line 9)	2,007,310	1,921,277	1,810,863	1,729,012	1,654,586	1,575,003	10,698,050
c. Carrying Costs on Deferred Tax (Schedule AE-3A.2, line 12)	1,214,374	1,249,357	1,286,080	1,317,645	1,350,797	1,384,513	7,802,765
d. Total Preconstruction Amount (Lines 2.a through 2c)	\$4,215,128	\$4,635,567	\$3,269,260	\$4,516,283	\$4,714,112	\$4,652,907	\$26,003,259
3. Estimated Construction Costs for the Period [25-6.0423(2)(i),F.A.C.]							
Avg. Net Additions Balance (Schedule AE-2.3, line 7)	\$75,125,864	\$81,034,975	\$84,827,426	\$88,724,356	\$94,891,435	\$102,641,746	
a. Carrying Costs on Additions (Schedule AE-2.3, line 9)	790,429	852,601	892,503	933,505	998,391	1,079,935	5,547,364
b. Carrying Costs on Deferred Tax	0	0	0	0	0	0	0
c. Total Construction Amount (Lines 3.a through 3.b)	\$790,429	\$852,601	\$892,503	\$933,505	\$998,391	\$1,079,935	\$5,547,364
4. Allocated or Assigned O&M Amounts (Schedule AE-4, line 43)	\$71,180	\$80,570	\$117,221	\$165,872	\$108,285	\$119,318	\$662,446
5. Total Estimated Period Amount (Lines 1.d + 2.d + 3.c + 4)	\$5,076,738	\$5,568,739	\$4,278,985	\$5,615,660	\$5,820,789	\$5,852,160	\$32,213,069
6. Projected Amount for the Period (Order No. PSC 11-0095-FOF-EI)	\$6,741,592	\$8,620,717	\$5,812,862	\$5,886,289	\$6,359,262	\$5,870,584	\$39,291,307
7. Estimated True-up Amount for the Period (Line 5 - Line 6)	(\$1,664,854)	(\$3,051,979)	(\$1,533,878)	(\$270,630)	(\$538,473)	(\$18,425)	(\$7,078,238)

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Summary of Jurisdictional Recovery Amounts

Schedule AE-1 - Revised 6/2/2011

EXPLANATION: Provide summary calculation of the monthly Estimated / Actual Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the Estimated calculation applicable Commission approved projection and Estimated amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.b.,F.A.C.]
 [25-6.0423 (B)(d),F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2011

Line No. Description	(H) Estimated July	(I) Estimated August	(J) Estimated September	(K) Estimated October	(L) Estimated November	(M) Estimated December	(N) 12 Month Total
Jurisdictional Dollars							
1. Estimated Site Selection Costs for the Period [25-6.0423(2)(f),F.A.C.]							
a. Additions (Schedule AE-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule AE-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule AE-3A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Estimated Preconstruction Costs for the Period [25-6.0423(2)(g),F.A.C.]							
a. Additions (Schedule AE-2.2, line 1)	\$1,575,997	\$1,692,433	\$1,552,042	\$2,925,264	\$1,574,814	\$14,424,695	\$31,247,688
b. Carrying Costs on Additions (Schedule AE-2.2, line 9)	1,499,263	1,425,515	1,345,352	1,277,203	1,208,961	1,193,253	18,647,597
c. Carrying Costs on Deferred Tax (Schedule AE-3A.2, line 12)	1,417,157	1,450,761	1,484,585	1,517,467	1,551,997	1,586,733	16,811,464
d. Total Preconstruction Amount (Lines 2.a through 2c)	\$4,492,417	\$4,568,709	\$4,381,978	\$5,719,934	\$4,335,773	\$17,204,681	\$66,706,749
3. Estimated Construction Costs for the Period [25-6.0423(2)(i),F.A.C.]							
Avg. Net Additions Balance (Schedule AE-2.3, line 7)	\$108,830,694	\$113,882,774	\$118,059,590	\$118,819,068	\$119,708,092	\$120,806,128	
a. Carrying Costs on Additions (Schedule AE-2.3, line 9)	1,145,051	1,198,206	1,242,152	1,250,143	1,259,497	1,271,050	12,913,464
b. Carrying Costs on Deferred Tax	0	0	0	0	0	0	0
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,145,051	\$1,198,206	\$1,242,152	\$1,250,143	\$1,259,497	\$1,271,050	\$12,913,464
4. Allocated or Assigned O&M Amounts (Schedule AE-4, line 43)	\$122,189	\$190,289	\$164,945	\$95,023	\$93,288	\$86,394	\$1,414,573
5. Total Estimated Period Amount (Lines 1.d + 2.d + 3.c + 4)	\$5,759,657	\$5,957,204	\$5,789,076	\$7,065,100	\$5,688,557	\$18,562,124	\$81,034,786
6. Projected Amount for the Period (Order No. PSC 11-0095-FOF-EI)	\$5,638,547	\$6,295,971	\$5,892,846	\$5,805,410	\$6,529,847	\$5,805,639	\$75,259,568
7. Estimated True-up Amount for the Period (Line 5 - Line 6)	\$121,109	(\$338,767)	(\$103,771)	\$1,259,689	(\$841,290)	\$12,756,485	\$5,775,217

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Schedule AE-2.2

EXPLANATION: Provide the calculation of the monthly Estimated / Actual amount of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No. Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)		\$993,445	\$1,464,934	\$172,317	\$1,469,627	\$1,708,729	\$1,693,392	\$7,502,444
2. Cumulative Under/(Over) Recovery (prior month Line 2 + prior month Line 12)		0	(2,083,356)	(5,601,954)	(7,700,742)	(8,564,728)	(9,791,680)	
3. Unamortized Plant Eligible for Return (Prior line 3 - line 6) (d)	\$193,451,439	187,122,110	180,792,781	174,463,452	168,134,123	161,804,795	155,475,466	
4. Amortization of Plant Eligible for Return (d)	60,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	
5. Amortization of Prior-Period Preconstruction Unrecovered Balance (d)	15,951,946	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	
6. Subtotal Schedules Prior Period (Over)/Under (Line 4 + Line 5)	<u>75,951,946</u>	<u>6,329,329</u>	<u>6,329,329</u>	<u>6,329,329</u>	<u>6,329,329</u>	<u>6,329,329</u>	<u>6,329,329</u>	
7. Average Net Unamortized Plant Eligible for Return		190,783,497	182,606,557	172,112,321	164,332,859	157,259,096	149,695,145	
8. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		1,042,441	997,762	940,422	897,915	859,264	817,934	5,555,738
b. Equity Comp. grossed up for taxes (c)		1,697,096	1,624,359	1,531,008	1,461,807	1,398,883	1,331,598	9,044,750
c. Debt Component		310,214	296,918	279,855	267,205	255,703	243,404	1,653,300
9. Preconstruction Carrying Cost on Plant Additions for the Period (Line 8b + 8c)		<u>\$2,007,310</u>	<u>\$1,921,277</u>	<u>\$1,810,863</u>	<u>\$1,729,012</u>	<u>\$1,654,586</u>	<u>\$1,575,003</u>	<u>\$10,698,050</u>
10. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 9)		<u>\$3,000,755</u>	<u>\$3,386,211</u>	<u>\$1,983,180</u>	<u>\$3,198,638</u>	<u>\$3,363,315</u>	<u>\$3,268,394</u>	<u>\$18,200,494</u>
11. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)		\$5,084,111	\$6,904,809	\$4,081,968	\$4,062,624	\$4,590,268	\$4,078,987	\$28,802,767
12. Under/(Over) Recovery (Line 10 - Line 11)		<u>(\$2,083,356)</u>	<u>(\$3,518,598)</u>	<u>(\$2,098,788)</u>	<u>(\$863,985)</u>	<u>(\$1,226,953)</u>	<u>(\$810,593)</u>	<u>(\$10,602,274)</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance -Please see Appendix A for detail

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-2.2

Actual / Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Estimated / Actual amount of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No. Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)	\$1,575,997	\$1,692,433	\$1,552,042	\$2,925,264	\$1,574,814	\$14,424,695	\$31,247,688
2. Cumulative Under/(Over) Recovery (prior month Line 2 + prior month Line 12)	(10,602,274)	(11,340,502)	(12,560,056)	(13,394,439)	(12,875,935)	(14,464,524)	
3. Unamortized Plant Eligible for Return (Prior line 3 - line 6) (d)	149,146,137	142,816,808	136,487,479	130,158,150	123,828,821	117,499,492	
4. Amortization of Plant Eligible for Return (Beg Bal / 12)	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	60,000,000
5. Amortization of Prior-Period Preconstruction Unrecovered Balance (Beg Bal / 12)	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	15,951,946
6. Subtotal Schedules Prior Period (Over)/Under (Line 4 + Line 5)	6,329,329	6,329,329	6,329,329	6,329,329	6,329,329	6,329,329	75,951,946
7. Average Net Unamortized Plant Eligible for Return	142,496,526	135,487,187	127,868,108	121,391,008	114,904,958	113,411,980	
8. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	778,601	740,302	698,671	663,280	627,841	619,683	9,684,116
b. Equity Comp. grossed up for taxes (c)	1,267,564	1,205,213	1,137,438	1,079,822	1,022,126	1,008,845	15,765,757
c. Debt Component	231,699	220,302	207,914	197,382	186,835	184,408	2,881,840
9. Preconstruction Carrying Cost on Plant Additions for the Period (Line 8b + 8c)	\$1,499,263	\$1,425,515	\$1,345,352	\$1,277,203	\$1,208,961	\$1,193,253	\$18,647,597
10. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 9)	\$3,075,260	\$3,117,948	\$2,897,393	\$4,202,467	\$2,783,776	\$15,617,947	\$49,895,285
11. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)	\$3,813,488	\$4,337,502	\$3,731,776	\$3,683,963	\$4,372,364	\$3,623,148	\$52,365,009
12. Under/(Over) Recovery (Line 10 - Line 11)	(\$738,229)	(\$1,219,554)	(\$834,382)	\$518,504	(\$1,588,589)	\$11,994,799	(\$2,469,725)

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance --Please see Appendix A for detail

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-2.3

Actual / Estimated Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Estimated / Actual amount of plant additions and applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No. Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule AE 6.3 Line 33) (d)	79,689,889	\$4,876,237	\$6,004,034	\$535,124	\$6,150,436	\$5,011,261	\$9,204,973	\$31,782,065
2. Transfers to Plant in Service (d)	1,001,053	0	0	0	0	0	0	0
3. Prior Period Over/Under Recovery		0	(20,697)	33,199	64,477	96,557	152,521	
4. Prior Period Carrying Charge Unrecovered Balance (prior period + amortization) (d)	(6,245,928)	(5,756,254)	(5,266,581)	(4,776,908)	(4,287,235)	(3,797,562)	(3,307,889)	
5. Amortization of Prior Period Unrecovered Carrying Charge (Beg Balance / 12) (d)	(5,876,077)	(489,673)	(489,673)	(489,673)	(489,673)	(489,673)	(489,673)	(2,938,039)
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 - 5)	<u>72,442,908</u>	<u>77,808,819</u>	<u>84,281,828</u>	<u>85,339,825</u>	<u>92,044,411</u>	<u>97,641,902</u>	<u>107,489,069</u>	<u>\$107,489,069</u>
7. Average Net Plant Additions		\$75,125,864	\$81,034,975	\$84,827,426	\$88,724,356	\$94,891,435	\$102,641,746	
8. Return on Average Net Plant Additions (a)								
a. Equity Component (b)		410,488	442,775	463,497	484,790	518,487	560,835	2,880,871
b. Equity Comp. grossed up for taxes (c)		668,275	720,839	754,574	789,239	844,097	913,039	4,690,063
c. Debt Component		122,155	131,763	137,929	144,266	154,293	166,895	857,302
9. Estimated Construction Carrying Cost for the Period (Line 8b + 8c)		<u>\$790,429</u>	<u>\$852,601</u>	<u>\$892,503</u>	<u>\$933,505</u>	<u>\$988,391</u>	<u>\$1,079,935</u>	<u>\$5,547,364</u>
10. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)		\$811,126	\$819,402	\$828,026	\$836,947	\$845,870	\$864,873	\$5,006,245
11. Under/(Over) Recovery (Line 9 - Line 10)		<u>(\$20,697)</u>	<u>\$33,199</u>	<u>\$64,477</u>	<u>\$96,557</u>	<u>\$152,521</u>	<u>\$215,062</u>	<u>\$541,119</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance calculation: Please see Appendix A

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-2.3

Actual / Estimated Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Estimated / Actual amount of plant additions and applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b., F.A..C.]
 [25-6.0423 (2)(i), F.A..C.]
 [25-6.0423 (5)(b), F.A..C.]
 [25-6.0423 (8)(d), F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No. Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Total To Date
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule AE 6.3 Line 33)	\$1,763,453	\$6,839,081	\$102,876	\$113,306	\$365,627	\$532,912	\$41,499,320	121,189,209
2. Transfers to Plant in Service	0	0	0	0	0	0	0	1,001,053
3. Prior Period Over/Under Recovery	215,062	261,140	216,164	161,714	159,884	159,093		
4. Prior Period Under/(Over) Carrying Charge Unrecovered Balance	(2,818,216)	(2,328,543)	(1,838,869)	(1,349,196)	(859,523)	(369,850)	0	
5. Amortization of Prior Period Unrecovered Carrying Charge (Beg Balance / 12)	(489,673)	(489,673)	(489,673)	(489,673)	(489,673)	(489,673)	(5,876,077)	
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 - 5)	<u>109,957,257</u>	<u>117,547,151</u>	<u>118,355,865</u>	<u>119,120,556</u>	<u>120,135,743</u>	<u>121,317,421</u>	<u>\$121,317,421</u>	<u>120,188,156</u>
7. Average Net Plant Additions	\$108,830,694	\$113,882,774	\$118,059,590	\$118,819,068	\$119,708,092	\$120,806,128		
8. Return on Average Net Plant Additions (a)								
a. Equity Component (b)	594,651	622,255	645,078	649,227	654,085	660,085	6,706,252	
b. Equity Comp. grossed up for taxes (c)	968,093	1,013,033	1,050,187	1,056,943	1,064,851	1,074,619	10,917,789	
c. Debt Component	176,959	185,173	191,965	193,200	194,645	196,431	1,995,675	
9. Estimated Construction Carrying Cost for the Period (Line 8b + 8c)	<u>\$1,145,051</u>	<u>\$1,198,206</u>	<u>\$1,242,152</u>	<u>\$1,250,143</u>	<u>\$1,259,497</u>	<u>\$1,271,050</u>	<u>\$12,913,464</u>	
10. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)	\$883,912	\$982,042	\$1,080,438	\$1,090,259	\$1,100,404	\$1,110,306	\$11,253,606	
11. Under/(Over) Recovery (Line 9 - Line 10)	<u>\$261,140</u>	<u>\$216,164</u>	<u>\$161,714</u>	<u>\$159,884</u>	<u>\$159,093</u>	<u>\$160,743</u>	<u>\$1,659,858</u>	

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance calculation: Please see Appendix A

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule AE-3A.2

EXPLANATION: Provide the calculation of the monthly Estimated / Actual amount of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b., F.A..C.]
 [25-6.0423 (2)(g), F.A..C.]
 [25-6.0423 (5)(a), F.A..C.]
 [25-6.0423 (8)(d), F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No. Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Beginning of Period	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	6 Month Total
Jurisdictional Dollars								
1. Preconstruction Cost Construction Period Interest (Schedule AE-3B.2, Line 6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Cost Recovered Costs Excluding AFUDC (d) (e)	260,534,066	7,440,304	9,317,720	6,575,896	6,622,898	7,214,025	6,771,666	43,942,509
3. Other Adjustments (d) (f)	23,625,696	257,170	257,170	257,170	257,170	257,170	257,170	1,543,022
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	<u>\$284,159,762</u>	<u>\$7,697,475</u>	<u>\$9,574,890</u>	<u>\$6,833,067</u>	<u>\$6,880,068</u>	<u>\$7,471,196</u>	<u>\$7,028,836</u>	<u>329,645,293</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% 109,614,628	\$2,969,301	\$3,693,514	\$2,635,855	\$2,653,966	\$2,882,014	\$2,711,373	127,160,672
6. Prior Period Preconstruction Unrecovered Balance (d)	\$4,482,102	\$4,158,130	\$3,834,158	\$3,510,185	\$3,186,213	\$2,862,241	\$2,538,269	
7. Prior Period Preconstruction Expenses Recovered (d)	3,887,666	323,972	323,972	323,972	323,972	323,972	323,972	1,943,833
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	\$634,985	\$664,340	\$693,781	\$720,122	\$743,349	
9. Balance Eligible for Return (Prior Month Line 9 + 5 - 7 + 8)	114,096,730	116,742,059	120,746,585	123,722,808	126,746,603	130,024,767	133,155,517	
10. Average Balance Eligible for Return		115,419,394	118,744,322	122,234,697	125,234,706	128,385,685	131,590,142	
11. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)		630,652	648,819	667,890	684,282	701,499	719,009	4,052,151
b. Equity Comp. grossed up for taxes (c)		1,026,702	1,056,278	1,087,327	1,114,013	1,142,042	1,170,547	6,596,909
c. Debt Component		187,672	193,078	198,754	203,632	208,755	213,966	1,205,856
12. Preconstruction carrying cost on DTA for the Period (Line 11b + 11c)		<u>\$1,214,374</u>	<u>\$1,249,357</u>	<u>\$1,286,080</u>	<u>\$1,317,645</u>	<u>\$1,350,797</u>	<u>\$1,384,513</u>	<u>\$7,802,765</u>
13. Projected Preconstruction Carrying Cost on DTA for the Period (Order No. PSC 11-0095-FOF-EI)		\$579,389	\$585,017	\$592,300	\$597,522	\$607,449	\$621,085	\$3,582,762
14. Under/(Over) Recovery (Line 12 - Line 13)		<u>\$634,985</u>	<u>\$664,340</u>	<u>\$693,781</u>	<u>\$720,122</u>	<u>\$743,349</u>	<u>\$763,427</u>	<u>\$4,220,003</u>

Notes: (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Beginning Balance --Please see Appendix A for detail
 (e) Please see Appendix C for detail for monthly projection amounts.
 (f) Amortization of under-recovery of CWP. Please see Appendix C for detail for monthly projection amounts.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule AE-3A,2

EXPLANATION: Provide the calculation of the monthly Estimated / Actual amount of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No. Description	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total	Total To Date
Jurisdictional Dollars								
1. Preconstruction Cost Construction Period Interest (Schedule AE-3B.2, Line 6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Cost Recovered Costs Excluding AFUDC (e)	6,573,801	7,161,317	6,625,006	6,643,688	7,394,732	6,715,681	85,056,735	345,590,801
3. Other Adjustments (f)	257,170	257,170	257,170	257,170	257,170	257,170	3,086,044	26,711,740
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	<u>\$6,830,971</u>	<u>\$7,418,488</u>	<u>\$6,882,176</u>	<u>\$6,900,859</u>	<u>\$7,651,902</u>	<u>\$6,972,852</u>	<u>\$88,142,779</u>	<u>\$372,302,541</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	<u>\$2,635,047</u>	<u>\$2,861,682</u>	<u>\$2,654,799</u>	<u>\$2,662,006</u>	<u>\$2,951,721</u>	<u>\$2,689,778</u>	<u>\$34,001,077</u>	<u>\$143,615,705</u>
6. Prior Period Preconstruction Unrecovered Balance (d)	\$2,214,297	\$1,890,325	\$1,566,353	\$1,242,381	\$918,408	\$594,436		
7. Prior Period Preconstruction Expenses Recovered (d)	323,972	323,972	323,972	323,972	323,972	323,972	3,887,666	
8. Prior Month Under/(Over) Recovery (Prior Month Line 14)	763,427	775,517	785,559	796,029	802,044	807,350		
9. Balance Eligible for Return (Prior Month Line 9 + 5 - 7 + 8)	136,230,020	139,543,246	142,659,633	145,793,696	149,223,490	152,396,645		
10. Average Balance Eligible for Return	134,692,768	137,886,633	141,101,439	144,226,664	147,508,593	150,810,067		
11. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)	735,961	753,413	770,978	788,054	805,987	824,026	8,730,571	
b. Equity Comp. grossed up for taxes (c)	1,198,146	1,226,557	1,255,154	1,282,954	1,312,148	1,341,516	14,213,384	
c. Debt Component	219,010	224,204	229,431	234,513	239,849	245,217	2,598,060	
12. Preconstruction carrying cost on DTA for the Period (Line 11b + 11c)	<u>\$1,417,157</u>	<u>\$1,450,761</u>	<u>\$1,484,585</u>	<u>\$1,517,467</u>	<u>\$1,551,997</u>	<u>\$1,586,733</u>	<u>\$16,811,464</u>	
13. Projected Preconstruction Carrying Cost on DTA for the Period (Order No. PSC 11-0095-FOF-EI)	\$641,640	\$665,201	\$688,555	\$715,422	\$744,647	\$778,843	\$7,817,070	
14. Under/(Over) Recovery (Line 12 - Line 13)	<u>\$775,517</u>	<u>\$785,559</u>	<u>\$796,029</u>	<u>\$802,044</u>	<u>\$807,350</u>	<u>\$807,890</u>	<u>\$8,994,394</u>	

Notes: (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 6.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Beginning Balance --Please see Appendix A for detail
 (e) Please see Appendix C for detail for monthly projection amounts.
 (f) Amortization of under-recovery of CWIP. Please see Appendix C for detail for monthly projection amounts.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Period Interest for Deferred Tax Asset Calculations

Schedule AE-3B

EXPLANATION: Provide the calculation of the monthly Estimated/Actual amount of construction period interest on costs.
 This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
----------	-------------	----------------------------	-----------------------	------------------------	------------------------	------------------------	----------------------	-----------------------	----------------------

Jurisdictional Dollars

- | | | | | | | | | | |
|----|--|-----|--|--|--|--|--|--|--|
| 1. | Beginning Balance | N/A | | | | | | | |
| 2. | Additions | | | | | | | | |
| 3. | Other Adjustments | | | | | | | | |
| 4. | Average Balance Eligible for CPI | | | | | | | | |
| 5. | CPI Rate | | | | | | | | |
| 6. | Construction Period Interest for Tax (CPI) | | | | | | | | |
| 7. | Ending Balance | | | | | | | | |

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Period Interest for Deferred Tax Asset Calculations

Schedule AE-3B

EXPLANATION: Provide the calculation of the monthly Estimated/Actual amount of construction period interest on costs.
 This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Description	(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total

Jurisdictional Dollars

- 1. Beginning Balance N/A
- 2. Additions
- 3. Other Adjustments
- 4. Average Balance Eligible for CPI
- 5. CPI Rate
- 6. Construction Period Interest for Tax (CPI)
- 7. Ending Balance

Schedule AE-4
Revised 6/2/2011

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: All Categories Combined - Allocated or Assigned O&M Expenditures

EXPLANATION:

Provide the calculation of the monthly under/over recovery of CCRC recoverable operation and maintenance (O&M) costs. This schedule is not required if no costs were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.b., F.A.C.]
[25-6.0423 (2)(h), F.A.C.]
[25-6.0423 (2)(i), F.A.C.]
[25-6.0423 (5)(a), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]
Witness: T.G. Foster/ S. Hardison

COMPANY:
Progress Energy - FL

DOCKET NO.:
110009-EI

Line No.	Description	For Year Ended 12/31/2011												(N) 12 Month Total	
		(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) Estimated July	(I) Estimated August	(J) Estimated September	(K) Estimated October	(L) Estimated November		(M) Estimated December
1	Accounting		\$1,869	\$3,728	\$6,476	\$9,101	\$6,553	\$6,196	\$5,959	\$6,375	\$9,120	\$6,533	\$6,533	\$5,662	\$74,106
2	Corporate Communications		288	1,016	4,701	6,502	4,753	4,508	4,345	4,630	6,515	4,738	4,739	4,141	50,878
3	Corporate Planning		11,552	17,246	20,120	20,120	20,120	20,120	20,120	20,120	20,120	20,120	20,120	20,120	229,999
4	Corporate Services		0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations		0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources		0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal		12,499	34,196	47,968	79,840	38,167	32,245	56,599	127,649	79,924	23,084	23,084	20,921	596,169
9	Project Assurance		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Tax		0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other		210	385	400	400	400	400	400	400	400	400	400	400	4,591
13	Subtotal A&G		\$26,416	\$56,574	\$79,667	\$115,962	\$69,952	\$63,469	\$67,416	\$159,173	\$116,079	\$54,875	\$54,875	\$51,243	\$955,743
14	Energy Delivery Florida		0	0	0	0	0	0	0	0	0	0	0	0	0
15	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation		\$47,696	\$27,274	\$42,043	\$56,075	\$42,080	\$40,865	\$40,179	\$41,837	\$55,040	\$42,948	\$41,165	\$38,015	\$515,417
19	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation		\$47,696	\$27,274	\$42,043	\$56,075	\$42,080	\$40,865	\$40,179	\$41,837	\$55,040	\$42,948	\$41,165	\$38,015	\$515,417
22	Transmission		\$4,080	\$5,057	\$7,399	\$10,433	\$7,391	\$6,991	\$6,805	\$7,204	\$10,386	\$7,303	\$7,209	\$6,346	\$86,605
23	Joint Owner Credit		0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission		\$4,080	\$5,057	\$7,399	\$10,433	\$7,391	\$6,991	\$6,805	\$7,204	\$10,386	\$7,303	\$7,209	\$6,346	\$86,605
26	Total O&M Costs		\$78,396	\$88,905	\$129,109	\$182,470	\$119,463	\$131,325	\$134,400	\$208,214	\$181,505	\$105,126	\$103,249	\$95,604	\$1,557,765
27	Jurisdictional Factor (A&G)		0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374
28	Jurisdictional Factor (Distribution)		0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)		0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
30	Jurisdictional Factor (Transmission)		0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)		\$24,403	\$52,260	\$73,592	\$107,119	\$64,654	\$77,104	\$80,749	\$147,034	\$107,227	\$50,691	\$50,691	\$47,335	\$882,858
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)		0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 21 X Line 29)		44,444	25,308	39,013	52,033	39,047	37,920	37,283	38,822	51,073	38,852	38,198	35,275	478,268
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)		2,836	3,516	5,143	7,253	5,138	4,860	4,731	5,006	7,220	5,077	5,011	4,411	60,204
35	Total Jurisdictional CCRC Recoverable O&M Costs		\$71,684	\$81,084	\$117,748	\$166,405	\$108,839	\$119,883	\$122,763	\$190,864	\$165,520	\$95,620	\$93,900	\$67,021	\$1,421,330
36	Prior Period Unrecovered O&M Balance Eligible for interest (a)	(\$2,852,860)	(\$2,714,788)	(\$2,576,717)	(\$2,438,645)	(\$2,300,574)	(\$2,162,502)	(\$2,024,431)	(\$1,886,359)	(\$1,748,288)	(\$1,610,218)	(\$1,472,145)	(\$1,334,073)	(\$1,196,002)	
37	Amortization of Unrecovered O&M Balance Eligible for interest (a)	(\$1,656,858)	(\$138,072)	(\$138,072)	(\$138,072)	(\$138,072)	(\$138,072)	(\$138,072)	(\$138,072)	(\$138,072)	(\$138,072)	(\$138,072)	(\$138,072)	(\$138,072)	
38	Prior Month Under/(Over) Recovery		\$0	(\$195,786)	(\$230,919)	(\$193,347)	(\$223,324)	(\$207,390)	(\$186,321)	(\$177,319)	(\$120,937)	(\$227,132)	(\$220,743)	(\$219,144)	
39	Balance Eligible for Interest	(\$2,852,860)	(\$2,714,788)	(\$2,772,502)	(\$2,865,350)	(\$2,920,626)	(\$3,005,879)	(\$3,076,197)	(\$3,123,446)	(\$3,162,694)	(\$3,145,559)	(\$3,234,619)	(\$3,317,291)	(\$3,398,364)	
40	Average Unamortized Balance		(\$2,747,962)	(\$2,800,996)	(\$2,875,512)	(\$2,906,460)	(\$3,020,495)	(\$3,084,291)	(\$3,131,101)	(\$3,136,298)	(\$3,131,835)	(\$3,255,845)	(\$3,339,377)	(\$3,423,869)	
41	Monthly Commercial Paper Rate		0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	
42	Interest Provision		(\$504)	(\$514)	(\$527)	(\$533)	(\$554)	(\$565)	(\$574)	(\$575)	(\$574)	(\$597)	(\$612)	(\$628)	
43	Total O&M Costs and Interest (Line 35 + Line 42)		71,180	80,570	117,221	165,872	108,285	119,318	122,189	190,269	164,945	95,023	93,268	66,394	1,414,573
44	Total Jurisdictional O&M Costs From Most Recent Projection (Order No. PSC 11-0095-POF-EI)		\$266,966	\$311,489	\$310,566	\$389,196	\$315,675	\$305,638	\$299,506	\$311,225	\$392,077	\$315,766	\$312,432	\$293,342	\$3,823,863
45	Difference (Line 43 - 44)		(\$195,788)	(\$230,919)	(\$193,347)	(\$223,324)	(\$207,390)	(\$186,321)	(\$177,319)	(\$120,937)	(\$227,132)	(\$220,743)	(\$219,144)	(\$205,948)	(\$2,409,310)

Note (a): Beginning Balance calculation: Please see Appendix A

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule AE-4A - (Revised 6/2/2011)

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedules AE-4 with the expenditures approved by the Commission on Schedules P-4. This schedule is not required if Schedules AE-4 and P-4 for the year are not filed.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(h),F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: T. G. Foster / S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended: 12/31/2011

Line No.	Description	(A) System Projection	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
Estimated Allocated or Assigned O&M Expenditures					
1	Accounting	\$137,144	\$74,106	(\$63,038)	
2	Corporate Communications	56,378	50,878	(\$5,500)	
3	Corporate Planning	391,128	229,999	(\$161,130)	
4	Corporate Services	0	0	\$0	
5	External Relations	0	0	\$0	
6	Human Resources	77,254	0	(\$77,254)	
7	IT & Telecom	0	0	\$0	
8	Legal	1,483,232	596,169	(\$887,063)	Variance due to lower than expected outside legal counsel services.
9	Project Assurance	317,867	0	(\$317,867)	Variance due to Project Assurance department now reports to Legal.
10	Tax	0	0	\$0	
11	Energy Delivery Florida	0	0	\$0	
12	Nuclear Generation	1,656,358	515,417	(\$1,140,941)	Variance primarily due to deferral of the ORD activities due to the LNP schedule shift.
13	Transmission	224,539	86,605	(\$137,934)	
14	Other	0	4,591	\$4,591	
15	Total	\$4,343,901	\$1,557,765	(\$2,786,136)	

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule AE-5 - (Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly operation and maintenance (O&M) not included for recovery on Schedule AE-4. This schedule is not required if no costs were approved for recovery and no costs are being requested on Schedule AE-4. By primary function, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b., F.A.C.]
[25-6.0423 (2)(h), F.A.C.]
[25-6.0423 (2)(i), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY:
Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) Actual January	(B) Actual February	(C) Estimated March	(D) Estimated April	(E) Estimated May	(F) Estimated June	(G) Estimated July	(H) Estimated August	(I) Estimated September	(J) Estimated October	(K) Estimated November	(L) Estimated December	(M) 12 Month Total
Estimated Allocated or Assigned O&M Expenditures														
1	Accounting	\$0	\$0	\$1,356	\$1,356	\$1,356	\$1,356	\$1,356	\$1,356	\$1,356	\$1,356	\$1,356	\$1,356	\$13,555
2	Corporate Communications	0	0	27	27	27	27	27	27	27	27	27	27	269
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	13	13	13	13	13	13	13	13	13	13	130
8	Legal	0	0	665	665	665	665	665	665	665	665	665	665	6,645
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Public Affairs	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Tax	0	0	299	299	299	299	299	299	299	299	299	299	2,990
12	Compliance	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Joint Owner	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Subtotal A&G	\$0	\$0	\$2,359	\$2,359	\$2,359	\$2,359	\$2,359	\$2,359	\$2,359	\$2,359	\$2,359	\$2,359	\$23,590
16	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Nuclear Generation	\$0	\$0	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$1,236,117
21	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Subtotal Nuclear Generation	\$0	\$0	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$123,612	\$1,236,117
24	Transmission	\$0	\$0	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$51,157
25	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Subtotal Transmission	\$0	\$0	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$5,116	\$51,157
28	Total O&M Costs	\$0	\$0	\$131,086	\$131,086	\$131,086	\$131,086	\$131,086	\$131,086	\$131,086	\$131,086	\$131,086	\$131,086	\$1,310,864
29	Jurisdictional Factor (A&G)	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	
30	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
31	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
32	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
33	Jurisdictional Recoverable Costs (A&G) (Line 15 X Line 29)	\$0	\$0	\$2,179	\$2,179	\$2,179	\$2,179	\$2,179	\$2,179	\$2,179	\$2,179	\$2,179	\$2,179	\$21,791
34	Jurisdictional Recoverable Costs (Distribution) (Line 19 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 23 X Line 31)	0	0	114,702	114,702	114,702	114,702	114,702	114,702	114,702	114,702	114,702	114,702	1,147,021
36	Jurisdictional Recoverable Costs (Transmission) (Line 27 X Line 32)	0	0	3,556	3,556	3,556	3,556	3,556	3,556	3,556	3,556	3,556	3,556	35,562
37	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$120,437	\$120,437	\$120,437	\$120,437	\$120,437	\$120,437	\$120,437	\$120,437	\$120,437	\$120,437	\$1,204,375

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule AE-6.2 - (Revised 6/2/2011)

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b., F.A..C.]
[25-6.0423 (2)(g), F.A..C.]
[25-6.0423 (5)(a), F.A..C.]
[25-6.0423 (8)(d), F.A..C.]

COMPANY:
Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total Additions
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$431,127,198	\$993,445	\$1,464,934	\$172,317	\$1,469,627	\$1,708,729	\$1,693,392	\$7,502,444

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

REDACTED

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-6.2- (Revised 6/2/2011)

Actual / Estimated Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Ending Balance
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,575,997	\$1,692,433	\$1,552,042	\$2,925,264	\$1,574,814	\$14,424,695	\$31,247,688	\$462,374,886

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Monthly Capital Additions/Expenditures

REDACTED

Schedule AE-6.3- (Revised 6/2/2011)

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
[25-6.0423 (2)(i),F.A..C.]
[25-6.0423 (5)(b),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY:
Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total Additions
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions [Note 1]								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions [Note 2]								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions [Note 1]								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions [Note 2]								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$79,689,889	\$4,876,237	\$6,004,034	\$535,124	\$6,150,436	\$5,011,261	\$9,204,973	\$31,782,065

Note 1: Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

REDACTED

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-6.3 - (Revised 6/2/2011)

Actual / Estimated Filing: Construction Category - Monthly Capital Additions/Expenditures

EXPLANATION: Provide the Actual / Estimated monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	(P) Ending Balance
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions [Note 1]								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions [Note 2]								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions [Note 1]								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions [Note 2]								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$1,763,453	\$6,839,081	\$102,876	\$113,306	\$365,627	\$532,912	\$41,499,320	\$121,189,209

Note 1: Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-6A.2- (Revised 6/2/2011)

Actual / Estimated Filing: Preconstruction Category - Description of Monthly Cost Additions

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules AE- 6.2.
 This schedule is not required if Schedule AE-6.2 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Preconstruction Major Task & Description for amounts on Schedule AE-6.2	Description
----------	---	-------------

Generation:

- | | | |
|---|-----------------------------------|--|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Engineering, Design & Procurement | Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities. |
| 3 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 4 | Clearing, Grading and Excavation | Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads. |
| 5 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |

Transmission:

- | | | |
|---|------------------------|---|
| 6 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 7 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 8 | Clearing | Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines. |
| 9 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission preconstruction. |

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-6A.3- (Revised 6/2/2011)

Actual / Estimated Filing: Preconstruction Category - Description of Monthly Cost Additions

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules AE- 6.3.
 This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(f),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]
 Witness: S. Hardison

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-E1

For Year Ended: 12/31/2011

Line No.	Major Task & Description for amounts on Schedule AE-6.3	Description
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Generation:

1	Real Estate Acquisition	Land, Survey, Legal fees and commissions.
2	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
3	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
4	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
5	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
6	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
7	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)

Transmission:

8	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
9	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
10	Real Estate Acquisition	Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs.
11	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
12	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
13	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction.

LEVY COUNTY NUCLEAR UNITS 1 & 2

REDACTED

Schedule AE-6B.2- (Revised 6/2/2011)

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Preconstruction Category - Variance in Additions and Expenditures

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule AE-6.2 with the expenditures approved by the Commission on Schedule P-6.2. List the Generation expenses separate from Transmission in the same order appearing on Schedule AE-6.2. This schedule is not required if Schedule AE-6.2 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
[25-6.0423 (2)(g),F.A..C.]
[25-6.0423 (5)(a),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For Year Ended: 12/31/2011

Line No.	Preconstruction Major Task & Description for amounts on Schedule AE-6.2	(A) System Projection	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application				Variance primarily attributable to additional costs and activities in support of providing NRC Request for Additional Information ("RAI") responses to open seismic/structural items such as, completing activities for the Roller Compacted Concrete mix design and specialty testing programs, completing site specific SSI and seismic and structural analyses and costs incurred in support of foundation design calculation revisions.
2	Engineering, Design, & Procurement				Variance attributable mainly to the estimated one-time Long-Lead Equipment ("LLE") purchase order ("PO") disposition costs for the one (1) undetermined LLE component which remains under negotiation for suspension terms with the Consortium, offset by lower LLE purchase order disposition and PMO support costs, lower PGN labor, expenses, indirects and overheads.
3	Permitting				
4	Clearing, Grading and Excavation				
5	On-Site Construction Facilities				
6	Total Generation Costs				
<u>Transmission:</u>					
7	Line Engineering				
8	Substation Engineering				PEF deferred most Transmission activities past receipt of the COL and will reschedule work based on projected in-service dates for the Levy Plant.
9	Clearing				
10	Other				See line no. 8 explanation above.
11	Total Transmission Costs				

LEVY COUNTY NUCLEAR UNITS 1 & 2

REDACTED

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Construction Category - Variance in Additions and Expenditures

Schedule AE-6B.3- (Revised 6/2/2011)

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule AE-6.3 with the expenditures approved by the Commission on Schedule P-6.3. List the Generation expenses separate from Transmission in the same order appearing on Schedule AE-6.3. This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For Year Ended: 12/31/2011

Line No.	Construction Major Task & Description for amounts on Schedule AE-6.3	(A) System Projection	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
----------	--	-----------------------	-----------------------------	---------------------	-----------------

Generation:

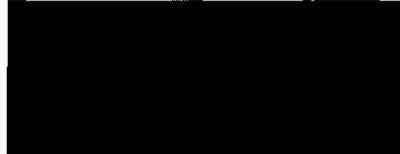
- 1 Real Estate Acquisitions
- 2 Project Management
- 3 Permanent Staff/Training
- 4 Site Preparation
- 5 On-Site Construction Facilities
- 6 Power Block Engineering, Procurement, etc.
- 7 Non-Power Block Engineering, Procurement, etc.
- 8 Total Generation Costs



Variance due mainly as a result of completing the LLE PO disposition analysis, implementing executed change orders and refining the anticipated LLE expenditures.

Transmission:

- 9 Line Engineering
- 10 Substation Engineering
- 11 Real Estate Acquisition
- 12 Line Construction
- 13 Substation Construction
- 14 Other
- 15 Total Transmission Costs



See AE-6B.2 Line no. 8 explanation.
 See AE-6B.2 Line no. 8 explanation.

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual / Estimated Filing: Contracts Executed

Schedule AE-7- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$1,000,000 including change orders, provide the contract number of identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature / scope of work.

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

(25-6.0423 (8)(c),F.A..C.)

Witness: S. Hardison

For the Year Ended:

12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Estimated Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2013 for \$4.65M.
2	293651 Amendment 1-3	Executed							Duncan Company	Approved Nominee Agreement	Provide an array of diverse commercial real estate services for proposed baseload power generation plant.
3	00255934-00005 Amendment 1-6	Executed							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons)	Sole Source. Award for Phase II support of the COLA submittal (Reference contract 255934-02)	Combined Operating License Application (COLA) preparer - support to respond to NRC Requests for Additional Information and other COLA support.
4	255934-06 Amendment 1-5	Executed							Joint Venture Team	Sole Source to SCA vendor to provide consistency between the two filings (NRC for COLA & FDEP for SCA).	Perform LNP Site Certification projected 2009 Follow-on Activities.
5	255934-09 Amendment 1-3	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) Incorporate RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
6	414310	Executed (Schedule Shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
7	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
8	N/A	Note 1					Note 1	Note 1	Hopping, Green & Sams	Note 1	Legal Work - Levy Site Certification
9	N/A	Note 1					Note 1	Note 1	Pillsbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Continuations
10	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY:
DOCKET NO.:

Progress Energy - FL
110009-EI

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

Witness: S. Hardison

For the Year Ended: 12/31/2011

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

Witness: S. Hardison

For the Year Ended: 12/31/2011

Contract No.: 293651-01

Major Task or Tasks Associated With: Provide services, supplies, tools, equipment, and transportation necessary to provide an array of diverse commercial real estate services for the sole purpose of acquiring land parcels for proposed baseload generation plants.

Vendor Identity: The Duncan Companies, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Approved Nominee Agreement

Number of Bids Received: N/A

Brief Description of Selection Process: Nominee Agreement to act as Progress' agent in locating, investigating, negotiating and contracting for the purchase (collectively, the "Purchase Contract(s)") of real property (the "Property") potential siting of a new power plant.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work: Original contract included scope for (1) Perform fatal flaw analysis on properties identified by the owner and also include identification of alternative sites for consideration by owner. (2) implementation of the acquisition process. (3) Complete due diligence evaluation activities for each proposed site. (4) Amended three times: once for Rail Study, once for Wetlands Mitigation, and once for Main Access road.

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (b)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2011

Contract No.: 00255934-00005

Major Task or Tasks Associated With: providing support for the Levy Nuclear Plant COLA Development Phase II, for the period between when the NRC has accepted the application and NRC application approval.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for Phase II support of the Levy COL Application (reference contract 255934-02). An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) COL Application approval by the NRC, including support for Requests for Additional Information (RAI). Major tasks include:

Task 1 - Westinghouse/NuStart document / RAI Response Reviews

Task 2 - Levy Nuclear Plant Simple RAIs

Task 3 - LNP Complex RAIs and Evaluations

Task 4 - LNP COLA Revisions/DCD Departure Report

Task 5 - Project Management

Task 6 - NRC 2010 Audit

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2011

Contract No.: 00255934-00006

Major Task or Tasks Associated With: Perform LNP Site Certification projected 2009 Follow-on Activities.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:
Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support for Requests for Additional Information (RAI). Major tasks include:
Task 15 - Environmental Report/SCA Follow On Activities
Task 16 - SCA Rev 3

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	[25-6.0423 (b)(c),F.A.C.]
COMPANY:			Witness: S. Hardison
DOCKET NO.:	Progress Energy - FL		For the Year Ended: 12/31/2011
	110009-EI		

Contract No.: 00255934-00009

Major Task or Tasks Associated With: LNP PHASE III (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify if "direct" or "indirect"): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. Levy COLA Revision 2 for submittal to the NRC.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]
Term End: [REDACTED]

Nature and Scope of Work:
Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.
Task 9 - COLA Rev 2
Task 10 - Project Management
Task 11 - Environmental Support
Task 12 - RCC Testing

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.,C.]

Witness: S. Hardison

For the Year Ended: 12/31/2011

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value: [REDACTED]

Contract Status: Executed (Partial Suspension)

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC and Shaw Stone and Webster, Inc., (Contractor), effective on December 31, 2008 .

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Contracts Executed

Schedule AE-7A- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2011

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:
Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

REDACTED

LEVY COUNTY NUCLEAR UNITS 1 & 2

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B- (Revised 6/2/2011)

Actual / Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

Witness: S. Hardison

COMPANY:

Progress Energy - FL

For Year Ended 12/31/2011

DOCKET NO.:

110009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2010)	Estimated Amount Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208	Executed	7 Months	7 Months					Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to the Levy Nuclear Plant Construction and Operating License Application (COLA).	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #085.
2	442498-02	Executed	7 Months	7 Months					Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the R8 Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
3	420400 Amendment 1	Executed	35 Months	35 Months					KLD Associates	Sole Source to COLA Emergency Plan & Evacuation Time Estimate vendor for efficient responses to NRC requests for additional information.	COLA RAI responses related to evacuation time estimate study/emergency plan.
4	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Levy 2011 - Beginning Balance Support Schedule Explanation
PEF Docket No. 110009-EI

Appendix A
Witness: Thomas G. Foster
(TGF - 1) - Revised 6/2/2011

AE 2.2 Support

Line No.

3. Support for Schedule AE 2.2

\$ 193,451,439 Unamortized Plant Eligible for Return
239,608,465 Taken directly off Line 3, T-2.2 (WG-2) Unamortized Plant Eligible for Return Column (M)

273,889,606	2010 Beg Bal. Reg Asset
36,618,113	2010 Reg Asset Amort.
237,271,493	2010 (WG-2 T-Appendix B 2.2(2)) Column (M) Line 3.
2,336,972	2010 (WG-2 T-Appendix B 2.2(1)) Column (M) Line 3.
239,608,465	2010 End Bal Unamortized Plant (T-2.2)
(46,157,026)	2010 PC Cost Over-Recovered (T-2.2)
193,451,439	2011 Beg Bal Unamort Plant

\$ (46,157,026) This is the Over-recovered amount of 2010 Activity
T-2.2 (WG-2) Column (N) Line 12, Under/(Over) Recovery

NOTE: For Review convenience, the \$2.3M, 2009 (O/U) balance will be applied against the Over/Under amount of PC and not the Reg Asset in the Appendix E-AE Schedules
The Appendix E-AE 2.2 (2) will have a Beginning Balance of (\$43.8M) and the Beginning Balance for Appendix E-AE 2.2 (3) \$237.3M

5. Support for Schedule AE 2.2

Amortization of Prior-Period Preconstruction Unrecovered Balance

\$ 15,951,946

AE-2.2 - Preconstruction

This is the amount of remaining amortization of Preconstruction and Site Selection from 2009. \$ 2,336,967
(Refer to 2011 Levy Estimated Actual Filing Appendix F - Variance Over/(Under) 2009 Column (I) for detail)
Note: There is a \$5 difference due to rounding differences in 2010 Beginning Balance calculations WG-2 Appendix A
Docket No 110009-EI and TGF-1 Appendix A Docket No. 100009-EI

AE-2.2 - Preconstruction

This is the amount of remaining amortization of Preconstruction from 2010. \$ 13,614,979
(Refer to 2011 Levy Estimated Actual Filing Appendix F - Variance Over/(Under) 2010 Column (F) for detail)

4. Amortization of Plant Eligible for Return
Per PEF Rate Management Plan Appendix D

\$ 60,000,000

Schedule AE 2.3

Line No.

1. Support for Schedule AE 2.3

Beginning Balances Support (Line 1) \$79,689,889
This amount comes directly off of Schedule AE-6.3 Row 33 Column (A)

AE-6.3

Row 17 Column (A) results from multiplying the 2011 updated Jurisdictional Separation Factor on AE-6.3 Line 16 [92.792%]
to AE 6.3 Line 15 Column (A).

		System Amount	
2010 Sep Factor	91.089%		YE 2010 (T-2.3)
2011 Sep Factor	92.792%		BB 2011 (AE-2.3)

add: Row 32 Column (A) results from multiplying the 2011 updated Jurisdictional Separation Factor on AE-6.3 Line 31 [69.516%]
to P 6.3 Line 32 Column (A).

		System Amount	
2010 Sep Factor	68.113%		YE 2010 (T-2.3)
2011 Sep Factor	69.516%		BB 2011 (AE-2.3)

AE 6.3 Line 10 and Line 25 Column (A) is equal to T-6.3 (WG-2) Line 10 and Line 25 Column (O)

2. Support for Schedule AE 2.3

Beginning Balances Support (Line 2)

Transfers to Plant (b)

\$ 1,001,053

This amount represents the amount of Levy projects that are currently in service at the updated Retail (Jurisdictionalized) rate.

The 2011 Beginning Balance is the value of these assets using the updated 2011 Jurisdictional Sep Factor 69.516%

The System amount of these projects is

	\$ 1,440,041		
Transmission	\$ 1,440,041	68.113%	980,855 YE 2010 (T-2.3)
		69.516%	1,001,053 BB 2011 (AE-2.3)

Schedule AE 2.3

4. Support for Schedule AE 2.3		
Prior Period Carrying Charge Unrecovered Balance	\$	(6,245,928)
T-2.3		
Line 4, Prior Period Carrying Charge Unrecovered Balance - Column (M)		(1,359,301)
This is the remaining amount of the 2009 Uncollected Balance.		
T-2.3		
Line 11, Under/(Over) Recovery		(\$4,886,627)
This is the remaining amount of the 2010 Activity		

5. Support for Schedule AE 2.3
Amount to Amortize over 12 Months \$ (5,875,077)
This amount comes from Exhibit TGF-2 schedule P-2.3 line 4 in Docket 100009 & represents the amortization of prior period unrecovered balance.

Schedule AE 3A.2

2. Support for Schedule AE-3A.2				
Tax Basis Less Book Basis		260,534,066		
Directly from Schedule T-3A.2 Line 2 Column Q				
3. Support for Schedule AE-3A.2				
Directly from Schedule T-3A.2 Line 3 Column Q		23,625,696		
3. Amount to be applied Monthly				
See Appendix C for Detail		257,170		
		2010	2009	Annual Amount
		Over/Under	Over/Under	
	\$	11,835,352	(8,749,308)	3,086,044
Site Selection and Preconstruction Revenue Req. Spend	Appendix F Column (F)	Appendix F Column (I)		

6. Support for Schedule AE-3A.2		
Prior Period Unrecovered Site Selection/ Preconstruction Balance		4,482,162
T-3A		
Line 6, Prior Period Under/(Over) Carrying Charge Unrecovered Balance		4,118,766
This is the remaining amount of the 2009 Uncollected Balance.		
T-3A		
Line 14, Under/(Over) Recovery (Line 12 - Line 13)		363,395
This is the remaining amount of the 2010 Activity		

7. Support for Schedule AE-3A.2
Amount to Amortize over 12 Months \$ 3,887,666
(\$1 Difference from TGF-3 2011 Projection filing due to Rounding)

	2010	2009
	Over/Under	Over/Under
	(231,100)	4,118,767
	Appendix F Column (F)	Appendix F (Column I)

Schedule AE-4

36. Support for Schedule AE-4		
Prior Period Unrecovered O&M Balance Eligible for interest		(2,852,660)
T-4		
Line 36, Prior Period Unrecovered O&M Balance Eligible for interest		(916,533)
This is the remaining amount of the 2009 Uncollected Balance.		
Includes 2009 PSC Audit finding credit of \$5,301 (WG-2 Appendix A)		
T-4		
Line 45, Difference (Line 43 - 44)		(1,936,327)
This is the remaining amount of the 2010 Activity		

37. Support for Schedule AE-4
Amount to Amortize over 12 Months \$ (1,656,858)
Amount derived from O&M over-projection on page 45 in Order 11-0095-FOF-EI in Docket 100009.

Jurisdictional Separation Factors

Appendix B- Revised 6/2/2011

Witness: Thomas G. Foster

(TGF - 1)

Page 1 of 3

Year 2009 Year 2010 Year 2011

PEF Retail

PEF Allocators

PEF Labor Related Allocator	91.670%	87.691%	92.374%
PEF Distribution Primary Plant In Service	99.597%	99.624%	99.624%
PEF Production Demand - Base	93.753%	91.089%	92.792%
PEF Transmission Plant In Service	70.597%	68.113%	69.516%

Jurisdictional Separation Factors - Calculation

Appendix B - Revised 6/2/2011
 Witness: Thomas G. Foster
 (TGF - 1)
 Page 2 of 3

TABLE III-A
Progress Energy Florida
Development of Production Capacity Allocation Factors
Forecasted Twelve Months Ending December 31, 2011

Line No.	(1) AVG. 12 CP PK @ Source KW	(2)		(3)		(4)		(5)		(6)		(7)	
		Base Related Proportion KW	% of Total (2)	Interm Related Proportion KW	% of Total (4)	Peak Related Proportion MW	% of Total (6)						
1	Stratified Rate Customers	142,083	2.277%	300,000	23.604%	85,083	3.141%						
2													
3	Total Resources	12,275,333		7,499,167		1,525,167		3,251,000					
4													
5	Less:												
6	Tallahassee D	(11,643)		(11,643)		0		0					
7	Reserves @	(2,043,948)		(1,247,921)		(254,194)		(541,833)					
8	Net Resource Capability	10,219,742		6,239,603	100.000%	1,270,972	100.000%	2,709,167	100.000%				

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Customer/Class Name	(1) (2) (3) Allocation % Reflecting		
	Base	Interm	Peak
Allocation Factor Code	K200	K202	K204
Total Responsibility	100.00%	100.00%	100.00%
Less Assignment to Stratified Customers	2.277%	23.604%	3.141%
Equals: Responsibility of Average Rate Customers	97.723%	76.396%	96.859%
	AVG. 12CP	%	
	@ SOURCE	OF	
	KW	TOTAL	
Average Rate Customers:			
Total Average Wholesale	392,272	5.045%	4.931% 3.855% 4.887%
Total Retail	7,382,417	94.955%	92.792% 72.541% 91.972%
Total Average Rate Customers	7,774,688	100.000%	97.723% 76.396% 96.859%
Jurisdictional Summary			
Total Wholesale			7.208% 27.459% 8.028%
Total Retail			92.792% 72.541% 91.972%
Total Responsibility			100.000% 100.000% 100.000%
PEF Labor Allocator			
Total Wholesale			7.626%
Total Retail			92.374%
Total Responsibility			100.000%

**TABLE III-A
Progress Energy Florida
Development of Transmission & Distribution Capacity Allocation Factors
Forecasted Twelve Months Ending December 31, 2011**

LINE NO.	CUSTOMER/CLASS NAME	AVG. 12CP @ SOURCE KW	% OF TOTAL
1	Transmission Service:		
2			
3	Allocation Factor Code		K220
4			
5	Total Wholesale Responsibility	3,328,196	30.484%
6			
7	Total Retail Responsibility	7,589,500	69.516%
8			
9	Total Transmission Responsibility	<u>10,917,696</u>	<u>100.000%</u>
10			
11			
12			
13			
14	Distribution Primary Service:		
15			
16	Allocation Factor Code		K240
17			
18	Total Wholesale Responsibility	28,972	0.376%
19			
20	Total Retail Responsibility	7,683,167	99.624%
21			
22	Total Distribution Primary Responsibility	<u>7,712,139</u>	<u>100.000%</u>

2011 Deferred Tax Asset (DTA) Support

Inputs that make up line 2 & 3 of Schedule AE -3A.2

Appendix C (TGF -1)- (Revised 6/2/2011)

Witness: Thomas G. Foster

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. 2011 Projected PC Spend	\$2,440,304	\$4,317,720	\$1,575,896	\$1,622,898	\$2,214,025	\$1,771,666	\$1,573,601	\$2,161,317	\$1,625,006	\$1,643,688	\$2,394,732	\$1,715,681	\$25,056,735
2. 2011 Amort of Reg Asset	\$ 5,000,000	\$ 5,000,000	\$ 5,000,000	\$ 5,000,000	\$ 5,000,000	\$ 5,000,000	\$ 5,000,000	\$ 5,000,000	\$ 5,000,000	\$ 5,000,000	\$ 5,000,000	\$ 5,000,000	\$60,000,000
3. Total 2011 Projection (Line 2.)	7,440,304	9,317,720	6,575,896	6,622,898	7,214,025	6,771,666	6,573,601	7,161,317	6,625,006	6,643,688	7,394,732	6,715,681	85,056,735
4. 2010 True-Up PC Spend	\$6,481,224	\$9,387,992	\$555,375	\$14,114,382	\$5,265,112	\$9,886,701	\$3,383,708	\$8,806,014	\$9,284,997	\$43,708,929	\$4,189,406	\$2,914,119	\$117,857,959
5. 2010 Amort of Reg Asset	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	\$36,618,113
6. Total 2010 Act / Est	9,532,734	12,439,501	3,606,885	17,165,891	8,316,621	12,938,211	6,435,218	11,857,523	12,336,506	46,760,438	7,240,916	5,965,628	154,476,072
7. 2010 Projected	\$9,469,296	\$9,024,646	\$9,083,382	\$9,032,969	\$8,942,581	\$8,801,738	\$8,840,429	\$8,959,136	\$8,482,101	\$8,486,796	\$8,519,809	\$8,499,724	\$106,122,807
8. 2010 Projected Amort of Reg Asset	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	3,051,509	\$36,618,113
9. Total 2010 Projection	12,520,805	12,076,155	12,134,891	12,084,478	11,994,090	11,853,247	11,891,938	12,010,645	11,513,610	11,538,305	11,571,318	11,551,233	142,740,920
10. 2010 Over/Under Collected	(3,066,072)	563,346	(8,528,007)	5,081,413	(3,677,465)	1,084,963	(5,456,721)	(153,122)	822,896	35,222,133	(4,330,403)	(5,585,805)	11,835,352

Preconstruction CWIP	
2009 True-Up	406,559,335
2009 Est-Actual	415,308,643
Over-Collected	(8,749,308)

Preconstruction CWIP	
2010 Est-Actual	154,576,072
2010 Projection	142,740,720
Under-Collected	11,835,352

Annual Amount to Apply to Line 3. 3,086,044

Monthly Amount 257,170

	2011 Annual	2011 Monthly (above)
2011 Amortization of Reg Asset	60,000,000	5,000,000

PEF Rate Management Plan Schedule

APPENDIX D- (Revised 6/2/2011)
(TGF -1)
WITNESS: THOMAS G. FOSTER

PROGRESS ENERGY FLORIDA
RATE MANAGEMENT PLAN
5-YR AMORTIZATION SCHEDULE
(\$'000's)

<u>Line</u>	<u>Year</u>	<u>BB Deferral</u>	<u>CY Amz</u>	<u>EB Deferral</u>	<u>Carrying Cost</u>	<u>Order Approving</u>
1	2010	273,890	\$ 36,618	\$ 237,271	\$ 32,269	PSC-09-0783-FOF-EI
2	2011	237,271	60,000	177,271	26,169	PSC 11-0095-FOF-EI

NOTE 1: Please see Appendix D of Exhibit TGF-2 for PEF's prospective Rate Management Plan

LEVY COUNTY NUCLEAR 1 & 2

Appendix E - AE 2.2(1) (TGF-1) Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance Actual Estimated Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Costs (Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders. [25-6.0423(5)(c)1.b.,F.A..C.] [25-6.0423 (2)(g),F.A..C.] [25-6.0423 (5)(a),F.A..C.] [25-6.0423 (8)(d),F.A..C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

Witness: Thomas G Foster

Line No. Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Page (1 of 6) Jurisdictional Dollars								
1. Site Selection Plant Additions for the Period (Schedule AE 6.1 Line 29)		\$993,445	\$1,464,934	\$172,317	\$1,469,627	\$1,708,729	\$1,693,392	\$7,502,444
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	(2,083,356)	(5,601,954)	(7,700,742)	(8,564,728)	(9,791,680)	
3. Unamortized Plant Eligible for Return (d)	193,451,439	187,122,110	180,792,781	174,463,452	168,134,123	161,804,795	155,475,466	155,475,466
4. Amortization of Plant Eligible for Return (d)	75,951,946	6,329,329	6,329,329	6,329,329	6,329,329	6,329,329	6,329,329	37,975,973
5. Average Net Unamortized Plant Eligible for Return		190,783,497	182,606,557	172,112,321	164,332,859	157,259,096	149,695,145	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		1,042,441	997,762	940,422	897,915	859,264	817,934	5,555,738
b. Equity Comp. grossed up for taxes (c)		1,697,096	1,624,359	1,531,008	1,461,807	1,398,883	1,331,598	9,044,750
c. Debt Component		310,214	296,918	279,855	267,205	255,703	243,404	1,653,300
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		\$2,007,310	\$1,921,277	\$1,810,863	\$1,729,012	\$1,654,586	\$1,575,003	\$10,698,050
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)		\$3,000,755	\$3,386,211	\$1,983,180	\$3,198,638	\$3,363,315	\$3,268,394	\$18,200,494
9. Projected Site Selection Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)		\$5,084,111	\$6,904,809	\$4,081,968	\$4,062,624	\$4,590,268	\$4,078,987	\$28,802,787
10. Under/(Over) Recovery (Line 8 - Line 9)		(\$2,083,356)	(\$3,518,598)	(\$2,098,788)	(\$863,985)	(\$1,226,953)	(\$810,593)	(\$10,602,274)

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix E - AE 2.2(1) (TGF-1)

Actual Estimated Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Costs

(Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.b.,F.A..C.]
[25-6.0423 (2)(g),F.A..C.]
[25-6.0423 (5)(a),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

Witness: Thomas G Foster

Line No. Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Site Selection Plant Additions for the Period (Schedule AE 6.1 Line 29)	\$1,575,997	\$1,692,433	\$1,552,042	\$2,925,264	\$1,574,814	\$14,424,695	\$31,247,688
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	(10,602,274)	(11,340,502)	(12,560,056)	(13,394,439)	(12,875,935)	(14,464,524)	
3. Unamortized Plant Eligible for Return	149,146,137	142,816,808	136,487,479	130,158,150	123,828,821	117,499,492	
4. Amortization of Plant Eligible for Return	6,329,329	6,329,329	6,329,329	6,329,329	6,329,329	6,329,329	75,951,946
5. Average Net Unamortized Plant Eligible for Return	142,496,526	135,487,187	127,868,108	121,391,008	114,904,958	113,411,980	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	778,601	740,302	698,671	663,280	627,841	619,683	9,684,116
b. Equity Comp. grossed up for taxes (c)	1,267,564	1,205,213	1,137,438	1,079,822	1,022,126	1,008,845	15,765,757
c. Debt Component	231,699	220,302	207,914	197,382	186,835	184,408	2,881,840
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 6b + 6c)	\$1,499,263	\$1,425,515	\$1,345,352	\$1,277,203	\$1,208,961	\$1,193,253	\$18,647,597
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)	3,075,260	3,117,948	2,897,393	4,202,467	2,783,776	15,617,947	\$49,895,285
9. Projected Site Selection Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)	3,813,488	4,337,502	3,731,776	3,683,963	4,372,364	3,623,148	\$52,365,009
10. Under/(Over) Recovery (Line 8 - Line 9)	(\$738,229)	(\$1,219,554)	(\$834,382)	\$518,504	(\$1,588,589)	\$1,994,799	(\$2,469,725)

Notes:

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix E - AE 2.2(2) (TGF-1)

(Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.b.,F.A..C.]
[25-6.0423 (2)(g),F.A..C.]
[25-6.0423 (5)(a),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]
Witness: Thomas G Foster
For Year Ended 12/31/2011

COMPANY:
Progress Energy - FL
DOCKET NO.:
110009-EI

Line No. Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Page (3 of 6) Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)		\$993,445	\$1,464,934	\$172,317	\$1,469,627	\$1,708,729	\$1,693,392	\$7,502,444
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	(2,083,356)	(5,601,954)	(7,700,742)	(8,564,728)	(9,791,680)	
3. Unamortized Plant Eligible for Return (d)	(\$43,820,054)	(45,149,383)	(46,478,712)	(47,808,041)	(49,137,370)	(50,466,698)	(51,796,027)	(51,796,027)
4. Amortization of Plant Eligible for Return (d)	15,951,946	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	7,975,973
5. Average Net Unamortized Plant Eligible for Return		(43,987,996)	(47,164,936)	(52,659,172)	(55,438,634)	(57,512,397)	(60,076,348)	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		(240,350)	(257,709)	(287,730)	(302,917)	(314,248)	(328,257)	(1,731,211)
b. Equity Comp. grossed up for taxes (c)		(391,291)	(419,551)	(468,424)	(493,149)	(511,596)	(534,403)	(2,818,414)
c. Debt Component		(71,524)	(76,690)	(85,624)	(90,143)	(93,515)	(97,684)	(515,181)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		(\$462,815)	(\$496,241)	(\$554,048)	(\$583,292)	(\$605,111)	(\$632,087)	(\$3,333,595)
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		\$530,630	\$968,693	(\$381,731)	\$886,334	\$1,103,618	\$1,061,304	\$4,168,849
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)		\$2,613,986	\$4,487,291	\$1,717,057	\$1,750,320	\$2,330,571	\$1,871,898	\$14,771,122
10. Under/(Over) Recovery (Line 8 - Line 9)		(\$2,083,356)	(\$3,518,598)	(\$2,098,788)	(\$863,985)	(\$1,226,953)	(\$810,593)	(\$10,602,274)

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Please see Appendix A for detail

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

(Revised 6/2/2011)

Appendix E - AE 2.2(2) (TGF-1)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.b.,F.A..C.]
[25-6.0423 (2)(g),F.A..C.]
[25-6.0423 (5)(a),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]
Witness: Thomas G Foster
For Year Ended 12/31/2011

COMPANY:
Progress Energy - FL
DOCKET NO.:
110009-EI

Line No. Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)	\$1,575,997	\$1,692,433	\$1,552,042	\$2,925,264	\$1,574,814	\$14,424,695	\$31,247,688
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	(10,602,274)	(11,340,502)	(12,560,056)	(13,394,439)	(12,875,935)	(14,464,524)	
3. Unamortized Plant Eligible for Return (d)	(53,125,356)	(54,454,685)	(55,784,014)	(57,113,343)	(58,442,672)	(59,772,001)	
4. Amortization of Plant Eligible for Return (d)	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	1,329,329	15,951,946
5. Average Net Unamortized Plant Eligible for Return	(62,274,967)	(64,284,306)	(66,903,385)	(68,380,485)	(69,866,535)	(66,359,513)	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	(340,270)	(351,249)	(365,560)	(373,631)	(381,751)	(362,588)	(3,906,261)
b. Equity Comp. grossed up for taxes (c)	(553,961)	(571,835)	(595,132)	(608,272)	(621,491)	(590,294)	(6,359,399)
c. Debt Component	(101,259)	(104,526)	(108,785)	(111,187)	(113,603)	(107,901)	(1,162,442)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)	(\$655,220)	(\$676,361)	(\$703,917)	(\$719,458)	(\$735,094)	(\$698,195)	(\$7,521,841)
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	\$920,777	\$1,016,072	\$848,124	\$2,205,805	\$839,721	\$13,726,500	\$23,725,847
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)	\$1,659,005	\$2,235,626	\$1,682,507	\$1,687,301	\$2,428,309	\$1,731,700	\$26,195,572
10. Under/(Over) Recovery (Line 8 - Line 9)	(\$738,229)	(\$1,219,554)	(\$834,382)	\$518,504	(\$1,588,589)	\$11,994,799	(\$2,469,725)

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Please see Appendix A for detail

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix E - AE 2.2(3) (TGF-1)

Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

(Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.b., F.A..C.]
 [25-6.0423 (2)(g), F.A..C.]
 [25-6.0423 (5)(a), F.A..C.]
 [25-6.0423 (8)(d), F.A..C.]
 Witness: Thomas G Foster
 For Year Ended 12/31/2011

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Line No. Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)		0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return	\$237,271,493	232,271,493	227,271,493	222,271,493	217,271,493	212,271,493	207,271,493	207,271,493
4. Amortization of Plant Eligible for Return	60,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	30,000,000
5. Average Net Unamortized Plant Eligible for Return		234,771,493	229,771,493	224,771,493	219,771,493	214,771,493	209,771,493	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		1,282,791	1,255,471	1,228,151	1,200,831	1,173,511	1,146,191	7,286,949
b. Equity Comp. grossed up for taxes (c)		2,088,387	2,043,910	1,999,433	1,954,956	1,910,479	1,866,002	11,863,164
c. Debt Component		381,738	373,608	365,478	357,348	349,218	341,088	2,168,481
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		\$2,470,125	\$2,417,518	\$2,364,911	\$2,312,304	\$2,259,697	\$2,207,090	\$14,031,645
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		\$2,470,125	\$2,417,518	\$2,364,911	\$2,312,304	\$2,259,697	\$2,207,090	\$14,031,645
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)		\$2,470,125	\$2,417,518	\$2,364,911	\$2,312,304	\$2,259,697	\$2,207,090	\$14,031,645
10. Under/(Over) Recovery (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix E - AE 2.2(3) (TGF-1)

Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

(Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Estimated True-up of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]
 Witness: Thomas G Foster
 For Year Ended 12/31/2011

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Line No. Description	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule AE 6.2 Line 29)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery (Cumulative Prior Months Line 10)	0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return	202,271,493	197,271,493	192,271,493	187,271,493	182,271,493	177,271,493	
4. Amortization of Plant Eligible for Return	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	60,000,000
5. Average Net Unamortized Plant Eligible for Return	204,771,493	199,771,493	194,771,493	189,771,493	184,771,493	179,771,493	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	1,118,871	1,091,551	1,064,231	1,036,911	1,009,591	982,271	13,590,377
b. Equity Comp. grossed up for taxes (c)	1,821,525	1,777,048	1,732,571	1,688,094	1,643,617	1,599,139	22,125,156
c. Debt Component	332,958	324,828	316,698	308,568	300,438	292,308	4,044,281
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)	<u>\$2,154,483</u>	<u>\$2,101,876</u>	<u>\$2,049,269</u>	<u>\$1,996,662</u>	<u>\$1,944,055</u>	<u>\$1,891,448</u>	<u>\$26,169,438</u>
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	<u>\$2,154,483</u>	<u>\$2,101,876</u>	<u>\$2,049,269</u>	<u>\$1,996,662</u>	<u>\$1,944,055</u>	<u>\$1,891,448</u>	<u>\$26,169,438</u>
9. Projected Preconstruction Plant & Carrying Cost for the Period (Order No. PSC 11-0095-FOF-EI)	\$2,154,483	\$2,101,876	\$2,049,269	\$1,996,662	\$1,944,055	\$1,891,448	\$26,169,438
10. Under/(Over) Recovery (Line 8 - Line 9)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

Line No.	March 1, 2011 True-up Filing Docket No. 110009-EI			May 1, 2010 Actual / Estimated Filing Docket No. 100009-EI			March 1, 2011 True-up Filing Docket No. 110009-EI		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	2010 P's	2010 T's		2010 P's	2010 AE's	Over/(Under) To be Recovered	2010 AE's	2010 T's	Over/(Under) To be Recovered
	2010 Projections Collected in 2009 Docket No. 090009-EI	2010 Actual Costs Docket No. 110009-EI	Over/(Under) Recovery	2010 Projections Collected in 2010 Docket No. 090009-EI	2010 Actual / Estimated Costs Collected in 2010 Docket No. 100009-EI		2010 Actual / Estimated Costs Collected in 2010 Docket No. 100009-EI	2010 Actual Costs Docket No. 110009-EI	
1.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	-	-	-	-	-	-	-	-	-
3.	106,122,607	59,782,726	46,339,881	106,122,607	117,957,959	(11,835,352)	117,957,959	59,782,726	58,175,233
4.	32,268,785	32,451,640	(182,855)	32,268,785	34,048,413	(1,779,628)	34,048,413	32,451,640	1,596,773
5.	11,563,622	6,676,995	4,886,627	11,563,622	7,046,846	4,516,776	7,046,846	6,676,995	369,850
6.	4,433,053	2,496,726	1,936,327	4,433,053	3,687,427	745,625	3,687,427	2,496,726	1,190,702
7.	9,788,420	10,151,756	(363,335)	9,788,420	9,557,320	231,100	9,557,320	10,151,756	(594,436)
8.	-	(5,302)	5,302	-	-	-	-	(5,302)	5,302
9.	-	-	-	-	-	-	-	-	-
10.	\$ 164,176,487	\$ 111,554,540	\$ 52,621,948	\$ 164,176,487	\$ 172,297,964	\$ (8,121,477)	\$ 172,297,964	\$ 111,554,540	\$ 60,743,423

Levy Variance Analysis	March 1, 2010 True-up Filing Docket No. 100009-EI			May 1, 2009 Actual / Estimated Filing Docket No. 090009-EI			March 1, 2010 True-up Filing Docket No. 100009-EI		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	2009 P's	2009 T's		2009 P's	2009 AE's		2009 AE's	2009 T's	Over/(Under) To be Recovered
	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual Costs Docket No. 100009-EI	Over/(Under) Recovery	2009 Projections Collected in 2009 Docket No. 080009-EI	2009 Actual / Estimated Costs Collected in 2010 Docket No. 090009-EI	Over/(Under) Recovery	2009 Actual / Estimated Costs Collected in 2010 Docket No. 090009-EI	2009 Actual Costs Docket No. 100009-EI	Over/(Under) To be Recovered in 2011
Line No.									
1.	\$ 32,137,735	\$ 32,095,401	\$ 42,334	\$ 32,137,735	\$ 32,137,735	\$ -	\$ 32,137,735	\$ 32,095,401	\$ 42,334
2.	5,111,216	7,649,776	(2,538,560)	5,111,216	5,111,216	-	5,111,216	7,649,776	(2,538,560)
3.	283,655,612	374,463,934	(90,808,322)	283,655,612	383,170,908	(99,515,296)	383,170,908	374,463,934	8,706,974
4.	23,992,777	28,293,324	(4,300,547)	23,992,777	19,745,610	4,247,167	19,745,610	28,293,324	(8,547,714)
5.	39,482,946	16,473,094	23,009,852	39,482,946	17,832,396	21,650,550	17,832,396	16,473,094	1,359,302
6.	3,270,219	8,352,339	(5,082,120)	3,270,219	9,263,571	(5,993,352)	9,263,571	8,352,339	911,232
7.	6,994,109	7,391,551	(397,442)	6,994,109	3,272,784	3,721,325	3,272,784	7,391,551	(4,118,767)
8.	-	7,619	(7,619)	-	-	-	-	7,619	(7,619)
9.	(198,000,000)	-	(198,000,000)	(198,000,000)	-	(198,000,000)	-	-	-
10.	\$ 196,644,614	\$ 474,727,038	\$ (278,082,424)	\$ 196,644,614	\$ 470,534,220	\$ (273,889,606)	\$ 470,534,220	\$ 474,727,038	\$ (4,192,818)

Note 1: Ending Balance in Column (I) differs from (WG-1 T-1 in Docket No. 100009-EI) ending balance due to rounding by \$1.

SCHEDULE APPENDIX

Revised 6/2/2011

REDACTED

EXHIBIT (TGF-2)

**PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR UNITS 1 and 2
COMMISSION SCHEDULES (P-1 Through P-8)**

**JANUARY 2012 - DECEMBER 2012
PROJECTION
DOCKET NO. 110009-EI**

Table of Contents
Levy County Nuclear Units 1 and 2
Projection Filing: Nuclear Filing Requirements
January 2012 - December 2012

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LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Summary of Jurisdictional Recovery Amounts

Schedule P-1 - (Revised 6/2/2011)

EXPLANATION: Provide summary calculation of the monthly Projected Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the Projected calculation applicable Commission approved projection and Projected amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.c., F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No. Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1. Projected Site Selection Costs for the Period [25-6.0423(2)(f), F.A.C.]							
a. Additions (Schedule P-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule P-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule P-3A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Projected Preconstruction Costs for the Period [25-6.0423(2)(g), F.A.C.]							
a. Additions (Schedule P-2.2, line 1)	\$1,726,314	\$3,166,390	\$1,671,018	\$1,688,343	\$1,939,875	\$1,598,414	\$11,790,353
b. Carrying Costs on Additions (Schedule P-2.2, line 9)	1,196,241	1,157,587	1,103,490	1,057,352	1,012,445	964,419	6,491,534
c. Carrying Costs on Deferred Tax (Schedule P-3A.2, line 11)	1,621,877	1,644,701	1,667,413	1,687,125	1,707,383	1,727,458	10,055,957
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$4,544,432	\$5,968,678	\$4,441,921	\$4,432,820	\$4,659,703	\$4,290,291	\$28,337,845
3. Projected Construction Costs for the Period [25-6.0423(2)(i), F.A.C.]							
Avg. Net Additions Balance (Schedule P-2.3, line 7)	\$121,574,629	\$122,133,882	\$123,502,138	\$124,477,312	\$127,572,902	\$130,762,280	
a. Carrying Costs on Additions (Schedule P-2.3, line 9)	1,279,135	1,285,020	1,299,416	1,309,676	1,342,246	1,375,802	7,891,294
b. Carrying Costs on Deferred Tax (Schedule P-3A.3, line 11)	0	0	0	0	0	0	0
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,279,135	\$1,285,020	\$1,299,416	\$1,309,676	\$1,342,246	\$1,375,802	\$7,891,294
4. Allocated or Assigned O&M Amounts (Schedule P-4, line 43)	\$94,949	\$137,861	\$135,392	\$129,846	\$98,491	\$109,534	\$706,072
5. Total Projected Period Amount (Lines 1.d + 2.d + 3.c + 4)	\$5,918,516	\$7,391,558	\$5,876,728	\$5,872,342	\$6,100,439	\$5,775,627	\$36,935,211

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Summary of Jurisdictional Recovery Amounts

Schedule P-1 - (Revised 6/2/2011)

EXPLANATION: Provide summary calculation of the monthly Projected Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line. Include in the Projected calculation applicable Commission approved projection and Projected amounts for the reported year and identify such orders.

[25-6.0423(5)(c)1.c., F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2012

Line No. Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1. Projected Site Selection Costs for the Period [25-6.0423(2)(f), F.A.C.]							
a. Additions (Schedule P-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule P-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule P-3A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Projected Preconstruction Costs for the Period [25-6.0423(2)(g), F.A.C.]							
a. Additions (Schedule P-2.2, line 1)	\$1,651,403	\$1,658,254	\$2,561,754	\$2,677,348	\$2,552,414	\$2,562,189	\$25,453,715
b. Carrying Costs on Additions (Schedule P-2.2, line 9)	918,468	872,274	830,797	785,176	738,288	692,110	11,328,648
c. Carrying Costs on Deferred Tax (Schedule P-3A.2, line 11)	1,746,948	1,766,560	1,788,019	1,811,546	1,835,053	1,858,328	20,862,411
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$4,316,819	\$4,297,088	\$5,180,570	\$5,274,069	\$5,125,756	\$5,112,627	\$57,644,774
3. Projected Construction Costs for the Period [25-6.0423(2)(i), F.A.C.]							
Avg. Net Additions Balance (Schedule P-2.3, line 7)	\$130,997,420	\$131,983,243	\$132,998,419	\$133,194,134	\$133,571,543	\$134,086,267	
a. Carrying Costs on Additions (Schedule P-2.3, line 9)	1,378,276	1,388,649	1,399,330	1,401,389	1,405,360	1,410,775	16,275,073
b. Carrying Costs on Deferred Tax (Schedule P-3A.3, line 11)	0	0	0	0	0	0	0
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,378,276	\$1,388,649	\$1,399,330	\$1,401,389	\$1,405,360	\$1,410,775	\$16,275,073
4. Allocated or Assigned O&M Amounts (Schedule P-4, line 43)	\$112,500	\$208,274	\$129,061	\$85,560	\$83,800	\$79,807	\$1,405,073
5. Total Projected Period Amount (Lines 1.d + 2.d + 3.c + 4)	\$5,807,596	\$5,894,011	\$6,708,961	\$6,761,017	\$6,614,916	\$6,603,209	\$75,324,920
6. Prior Period (Over) / Under Recovery							(54,968,206)
7. Period Collection of Deferred Regulatory Asset							114,968,361
8. Total Amount for the Projected Period Revenue Requirement (Line 5 + Line 6 + Line 7)							135,325,074
9. Revenue Tax Multiplier							1.00072
10. Total 2012 Projected Revenue Requirements							<u>\$135,422,508</u>

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule P-2.2- (Revised 6/2/2011)

Projection Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Projected amount of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A. C.]
 [25-6.0423 (2)(g), F.A. C.]
 [25-6.0423 (5)(a), F.A. C.]
 [25-6.0423 (8)(e), F.A. C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-E1

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Preconstruction Plant Additions for the Period (Schedule P 6.2 Line 29)		\$1,726,314	\$3,166,390	\$1,671,018	\$1,688,343	\$1,939,875	\$1,598,414	\$11,790,353
2.	Unamortized Plant Eligible for Return (Prior line 2 - line 5) (d)	\$115,029,768	110,635,882	106,241,995	101,848,109	97,454,223	93,060,336	88,666,450	88,666,450
3.	Amortization of Plant Eligible for Return (d)	114,968,361	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697
4.	Amortization of Prior-Period Preconstruction Unrecovered Balance (d)	(62,241,725)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)
5.	Subtotal Schedules Prior Period (Over)/Under (Line 3 + Line 4)	<u>52,726,636</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>
6.	Average Net Unamortized Plant Eligible for Return		113,695,982	110,022,133	104,880,561	100,495,337	96,227,217	91,662,600	
7.	Return on Average Net Unamortized Plant Eligible for Return (a)								
8.	a. Equity Component (b)		621,235	601,161	573,067	549,107	525,786	500,844	3,371,200
	b. Equity Comp. grossed up for taxes (c)		1,011,371	978,691	932,955	893,946	855,980	815,376	5,488,319
	c. Debt Component		184,870	178,896	170,536	163,405	156,465	149,043	1,003,216
9.	Preconstruction Carrying Cost on Plant Additions for the Period (Line 8b + 8c)		<u>\$1,196,241</u>	<u>\$1,157,587</u>	<u>\$1,103,490</u>	<u>\$1,057,352</u>	<u>\$1,012,445</u>	<u>\$964,419</u>	<u>\$6,491,534</u>
10.	Preconstruction Plant & Carrying Cost for the Period (Line 1 + 9)		<u>\$2,922,555</u>	<u>\$4,323,977</u>	<u>\$2,774,508</u>	<u>\$2,745,695</u>	<u>\$2,952,320</u>	<u>\$2,562,833</u>	<u>\$18,281,888</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance --Please see Appendix A for detail

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule P-2.2- (Revised 6/2/2011)

Projection Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Projected amount of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A. C.]
 [25-6.0423 (2)(g), F.A. C.]
 [25-6.0423 (5)(a), F.A. C.]
 [25-6.0423 (8)(e), F.A. C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars								
1.	Preconstruction Plant Additions for the Period (Schedule P 6.2 Line 29)	\$1,651,403	\$1,658,254	\$2,561,754	\$2,677,348	\$2,552,414	\$2,562,189	\$25,453,715
2.	Unamortized Plant Eligible for Return (Prior line 2 - line 5)	84,272,564	79,878,678	75,484,791	71,090,905	66,697,019	62,303,132	
3.	Amortization of Plant Eligible for Return (Beg Bal / 12)	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	114,968,361
4.	Amortization of Prior-Period Preconstruction Unrecovered Balance (Beg Bal / 12)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(62,241,725)
5.	Subtotal Schedules Prior Period (Over)/Under (Line 3 + Line 4)	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>4,393,886</u>	<u>52,726,636</u>
6.	Average Net Unamortized Plant Eligible for Return	87,295,208	82,904,748	78,962,611	74,626,522	70,170,169	65,781,170	
7.	Return on Average Net Unamortized Plant Eligible for Return (a)							
8.	a. Equity Component (b)	476,981	452,992	431,452	407,759	383,410	359,428	5,883,221
	b. Equity Comp. grossed up for taxes (c)	776,526	737,471	702,404	663,833	624,192	585,150	9,577,894
	c. Debt Component	141,942	134,803	128,393	121,343	114,097	106,960	1,750,754
9.	Preconstruction Carrying Cost on Plant Additions for the Period (Line 8b + 8c)	<u>\$918,469</u>	<u>\$872,274</u>	<u>\$830,797</u>	<u>\$785,176</u>	<u>\$738,288</u>	<u>\$692,110</u>	<u>\$11,328,648</u>
10.	Preconstruction Plant & Carrying Cost for the Period (Line 1 + 9)	<u>\$2,569,871</u>	<u>\$2,530,528</u>	<u>\$3,392,551</u>	<u>\$3,462,523</u>	<u>\$3,290,702</u>	<u>\$3,254,299</u>	<u>\$36,782,363</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance —Please see Appendix A for detail

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule P-2.3- (Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projected amount of plant additions and applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A. C.]
 [25-6.0423 (2)(i), F.A. C.]
 [25-6.0423 (5)(b), F.A. C.]
 [25-6.0423 (8)(e), F.A. C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No. Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Beginning Balance	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule P 6.3 Line 33) (d)	121,189,209	\$300,429	\$1,033,079	\$1,918,434	\$246,915	\$6,159,265	\$434,494	\$10,092,617
2. Transfers to Plant in Service (d)	1,001,053	0	0	0	0	0	0	0
3. Other Adjustments		0	0	0	0	0	0	0
4. Prior Period Carrying Charge Unrecovered Balance (prior period + amortization) (d)	1,290,008	1,182,507	1,075,007	967,506	860,005	752,505	645,004	
5. Amortization of Prior Period Unrecovered Carrying Charge (Beg Balance / 12)	1,290,008	107,501	107,501	107,501	107,501	107,501	107,501	645,004
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 - 5)	121,478,164	121,671,093	122,596,672	124,407,605	124,547,020	130,598,784	130,925,777	\$130,925,777
7. Average Net Plant Additions		\$121,574,629	\$122,133,882	\$123,502,138	\$124,477,312	\$127,572,902	\$130,762,280	
8. Return on Average Net Plant Additions (a)								
a. Equity Component (b)		664,284	667,340	674,816	680,144	697,058	714,485	4,098,126
b. Equity Comp. grossed up for taxes (c)		1,081,455	1,086,430	1,098,601	1,107,276	1,134,812	1,163,183	6,671,757
c. Debt Component		197,680	198,590	200,814	202,400	207,434	212,619	1,219,538
9. Projected Construction Carrying Cost for the Period (Line 8b + 8c)		\$1,279,135	\$1,285,020	\$1,299,416	\$1,309,676	\$1,342,246	\$1,375,802	\$7,891,294

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance calculation: Please see Appendix A

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule P-2.3- (Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projected amount of plant additions and applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No. Description	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total	Total To Date
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule P 6.3 Line 33)	\$250,786	\$1,935,862	\$309,490	\$296,943	\$672,875	\$571,576	\$14,130,148	135,319,357
2. Transfers to Plant in Service	0	0	0	0	0	0	0	1,001,053
3. Other Adjustments	0	0	0	0	0	0	0	
4. Prior Period Under/(Over) Carrying Charge Unrecovered Balance	537,503	430,003	322,502	215,001	107,501	(0)		
5. Amortization of Prior Period Unrecovered Carrying Charge (Beg Balance / 12)	107,501	107,501	107,501	107,501	107,501	107,501	1,290,008	
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 + 3 - 5)	<u>131,069,062</u>	<u>132,897,424</u>	<u>133,099,413</u>	<u>133,288,856</u>	<u>133,854,230</u>	<u>134,318,305</u>	<u>\$134,318,305</u>	<u>\$134,318,305</u>
7. Average Net Plant Additions	\$130,997,420	\$131,983,243	\$132,998,419	\$133,194,134	\$133,571,543	\$134,086,267		
8. Return on Average Net Plant Additions (a)								
a. Equity Component (b)	715,770	721,156	726,703	727,773	729,835	732,647	8,452,011	
b. Equity Comp. grossed up for taxes (c)	1,165,275	1,174,044	1,183,074	1,184,815	1,188,172	1,192,751	13,759,888	
c. Debt Component	213,002	214,605	216,255	216,574	217,187	218,024	2,515,185	
9. Projected Construction Carrying Cost for the Period (Line 8b + 8c)	<u>\$1,378,276</u>	<u>\$1,388,649</u>	<u>\$1,399,330</u>	<u>\$1,401,389</u>	<u>\$1,405,360</u>	<u>\$1,410,775</u>	<u>\$16,275,073</u>	

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Beginning Balance calculation: Please see Appendix A

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule P-3A.2 - (Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projection of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A. C.]
 [25-6.0423 (2)(g), F.A. C.]
 [25-6.0423 (5)(a), F.A. C.]
 [25-6.0423 (8)(e), F.A. C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No. Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1. Preconstruction Cost Construction Period Interest (Schedule P-3B.2, Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Cost Recovered Costs Excluding AFUDC (d) (e)	345,590,801	11,307,011	12,747,087	11,251,715	11,269,040	11,520,571	11,179,110	69,274,534
3. Other Adjustments (f)	26,711,740	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(25,992,140)
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	<u>372,302,541</u>	<u>\$6,974,988</u>	<u>\$8,415,063</u>	<u>\$6,919,691</u>	<u>\$6,937,017</u>	<u>\$7,188,548</u>	<u>\$6,847,087</u>	<u>\$43,282,394</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% 143,615,705	\$2,690,601	\$3,246,111	\$2,669,271	\$2,675,954	\$2,772,982	\$2,641,264	16,696,183
6. Prior Period Preconstruction Unrecovered Balance (d)	\$9,588,830	\$8,789,761	\$7,990,692	\$7,191,623	\$6,392,554	\$5,593,484	\$4,794,415	
7. Prior Period Preconstruction Expenses Recovered (d)	9,588,830	799,069	799,069	799,069	799,069	799,069	799,069	4,794,415
8. Balance Eligible for Return (Prior Month Line 8 + 5 - 7)	153,204,535	155,096,068	157,543,109	159,413,311	161,290,196	163,264,109	165,106,304	
9. Average Balance Eligible for Return		154,150,302	156,319,588	158,478,210	160,351,753	162,277,152	164,185,206	
10. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)		842,277	854,130	865,925	876,162	886,682	897,108	5,222,285
b. Equity Comp. grossed up for taxes (c)		1,371,229	1,390,525	1,409,727	1,426,393	1,443,520	1,460,493	8,501,888
c. Debt Component		250,648	254,176	257,686	260,732	263,863	266,965	1,554,069
11. Preconstruction carrying cost on DTA for the Period (Line 10b + 10c)		<u>\$1,621,877</u>	<u>\$1,644,701</u>	<u>\$1,667,413</u>	<u>\$1,687,125</u>	<u>\$1,707,383</u>	<u>\$1,727,458</u>	<u>\$10,055,957</u>

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Beginning Balance --Please see Appendix A for detail
 (e) Please see Appendix C for detail for monthly projection amounts.
 (f) Amortization to refund over-collected CWIP. Please see Appendix C for detail for monthly projection amounts.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category - Carrying Cost on Deferred Tax Asset

Schedule P-3A,2 - (Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projection of applicable carrying charges on Deferred Tax Asset (DTA) for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No. Description	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total	Total To Date
Jurisdictional Dollars								
1. Preconstruction Cost Construction Period Interest (Schedule P-3B.2, Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Preconstruction Cost Recovered Costs Excluding AFUDC (d) (e)	11,232,100	11,238,951	12,142,451	12,258,045	12,133,111	12,142,886	140,422,076	486,012,877
3. Other Adjustments (f)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(4,332,023)	(51,984,280)	(25,272,540)
4. Tax Basis Less Book Basis (Line 1 + 2 + 3)	<u>\$6,900,076</u>	<u>\$6,906,928</u>	<u>\$7,810,427</u>	<u>\$7,926,021</u>	<u>\$7,801,087</u>	<u>\$7,810,862</u>	<u>\$88,437,796</u>	<u>\$460,740,337</u>
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	<u>\$2,661,704</u>	<u>\$2,664,347</u>	<u>\$3,012,872</u>	<u>\$3,057,463</u>	<u>\$3,009,269</u>	<u>\$3,013,040</u>	<u>\$34,114,880</u>	
6. Prior Period Preconstruction Unrecovered Balance (d)	\$3,995,346	\$3,196,277	\$2,397,208	\$1,598,138	\$799,069	\$0		
7. Prior Period Preconstruction Expenses Recovered (d)	799,069	799,069	799,069	799,069	799,069	799,069	9,588,830	
8. Balance Eligible for Return (Prior Month Line 8 + 5 - 7)	166,968,939	168,834,217	171,048,020	173,306,414	175,516,614	177,730,585		
9. Average Balance Eligible for Return	166,037,621	167,901,578	169,941,119	172,177,217	174,411,514	176,623,599		
10. Preconstruction Carrying Cost on DTA (a)								
a. Equity Component (b)	907,230	917,414	928,558	940,776	952,985	965,071	10,834,319	
b. Equity Comp. grossed up for taxes (c)	1,476,971	1,493,552	1,511,694	1,531,585	1,551,460	1,571,138	17,638,289	
c. Debt Component	269,977	273,008	276,324	279,960	283,593	287,190	3,224,122	
11. Preconstruction carrying cost on DTA for the Period (Line 10b + 10c)	<u>\$1,746,948</u>	<u>\$1,766,560</u>	<u>\$1,788,019</u>	<u>\$1,811,546</u>	<u>\$1,835,053</u>	<u>\$1,858,328</u>	<u>\$20,862,411</u>	

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
 (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (d) Beginning Balance --Please see Appendix A for detail
 (e) Please see Appendix C for detail for monthly projection amounts
 (f) Amortization to refund over-collected CWIP. Please see Appendix C for detail for monthly projection amounts.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Projection Filing: Construction Period Interest for Deferred Tax Asset Calculations

Schedule P-3B- (Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projected amount of construction period interest on costs.
 This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe
 the components and levels, identify supporting schedule and line.

{25-6.0423 (5)(c)1.c., F.A..C.}
 [25-6.0423 (2)(i), F.A..C.]
 [25-6.0423 (5)(b), F.A..C.]
 [25-6.0423 (8)(e), F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:

110009-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
----------	-------------	-------------------------------	-----------------------------	------------------------------	---------------------------	---------------------------	-------------------------	--------------------------	-------------------------

Jurisdictional Dollars

- | | | | | | | | | | |
|----|--|-----|--|--|--|--|--|--|--|
| 1. | Beginning Balance | N/A | | | | | | | |
| 2. | Additions | | | | | | | | |
| 3. | Other Adjustments | | | | | | | | |
| 4. | Average Balance Eligible for CPI | | | | | | | | |
| 5. | CPI Rate | | | | | | | | |
| 6. | Construction Period Interest for Tax (CPI) | | | | | | | | |
| 7. | Ending Balance | | | | | | | | |

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Projection Filing: Construction Period Interest for Deferred Tax Asset Calculations

Schedule P-3B- (Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projected amount of construction period interest on costs included in the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(l),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	
Jurisdictional Dollars									
1.	Beginning Balance	N/A							
2.	Additions								
3.	Other Adjustments								
4.	Average Balance Eligible for CPI								
5.	CPI Rate								
6.	Construction Period Interest for Tax (CPI)								
7.	Ending Balance								

Schedule P-4
(Revised 6/2/2011)

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: All Categories Combined - Allocated or Assigned O&M Expenditures

EXPLANATION:

Provide the calculation of the monthly under/over recovery of CCRC recoverable operation and maintenance (O&M) costs. This schedule is not required if no costs were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c) F.A.C.]
[25-6.0423 (2)(f) F.A.C.]
[25-6.0423 (2)(i) F.A.C.]
[25-6.0423 (5)(a) F.A.C.]
[25-6.0423 (5)(e) F.A.C.]
Witness: T.G. Foster/ S. Hardison

COMPANY:
Progress Energy - FL

DOCKET NO.:
110008-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Accounting	\$4,330	\$6,244	\$9,287	\$5,928	\$6,268	\$5,901	\$5,657	\$9,127	\$5,942	\$8,248	\$6,248	\$5,351	\$76,532
2	Corporate Communications	1,189	1,715	2,550	1,628	1,721	1,621	1,553	2,507	1,632	1,716	1,716	1,468	21,017
3	Corporate Planning	19,742	19,742	19,742	19,742	19,742	19,742	19,742	19,742	19,742	19,742	19,742	19,742	238,899
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	41,827	78,790	50,083	66,039	31,891	45,925	50,242	129,641	65,981	18,806	16,808	14,533	606,364
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Subtotal A&G	\$68,888	\$104,491	\$81,662	\$93,337	\$58,623	\$73,186	\$77,194	\$161,017	\$93,297	\$44,511	\$44,511	\$41,094	\$940,812
14	Energy Delivery Florida	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$32,181	\$39,617	\$57,114	\$42,085	\$41,668	\$40,301	\$39,593	\$56,541	\$41,031	\$42,548	\$40,663	\$40,346	\$513,888
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$32,181	\$39,617	\$57,114	\$42,085	\$41,668	\$40,301	\$39,593	\$56,541	\$41,031	\$42,548	\$40,663	\$40,346	\$513,888
22	Transmission	\$5,646	\$7,368	\$10,747	\$7,238	\$7,414	\$7,018	\$6,828	\$10,501	\$7,173	\$7,324	\$7,230	\$6,371	\$90,888
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$5,646	\$7,368	\$10,747	\$7,238	\$7,414	\$7,018	\$6,828	\$10,501	\$7,173	\$7,324	\$7,230	\$6,371	\$90,888
26	Total O&M Costs	\$104,715	\$151,506	\$149,523	\$142,660	\$108,705	\$120,507	\$123,615	\$228,059	\$141,501	\$94,383	\$82,404	\$87,811	\$1,545,388
27	Jurisdictional Factor (A&G)	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374
28	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
30	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$61,787	\$96,522	\$75,434	\$86,219	\$55,076	\$67,607	\$71,307	\$148,737	\$86,182	\$41,117	\$41,117	\$37,960	\$869,068
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)	29,861	36,762	52,997	39,052	38,665	37,396	36,739	52,466	38,074	39,481	37,732	37,438	476,663
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	3,925	5,143	7,471	5,032	5,154	4,679	4,747	7,300	4,888	5,091	5,026	4,429	63,181
35	Total Jurisdictional CCRC Recoverable O&M Costs	\$95,573	\$138,428	\$135,902	\$130,303	\$98,895	\$109,682	\$112,793	\$208,503	\$129,242	\$85,689	\$83,875	\$79,827	\$1,408,910
36	Prior Period Unrecovered O&M Balance Eligible for Interest (a)	(\$3,605,312)	(\$3,304,869)	(\$3,004,427)	(\$2,703,984)	(\$2,403,541)	(\$2,103,099)	(\$1,802,656)	(\$1,502,213)	(\$1,201,771)	(\$901,328)	(\$600,885)	(\$300,443)	\$0
37	Amortization of Unrecovered O&M Balance Eligible for Interest (a)	(\$3,605,312)	(\$300,443)	(\$300,443)	(\$300,443)	(\$300,443)	(\$300,443)	(\$300,443)	(\$300,443)	(\$300,443)	(\$300,443)	(\$300,443)	(\$300,443)	(\$300,443)
38	Prior Month Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	Balance Eligible for Interest	(\$3,605,312)	(\$3,304,869)	(\$3,004,427)	(\$2,703,984)	(\$2,403,541)	(\$2,103,099)	(\$1,802,656)	(\$1,502,213)	(\$1,201,771)	(\$901,328)	(\$600,885)	(\$300,443)	\$0
40	Average Unamortized Balance	(\$3,407,304)	(\$3,065,435)	(\$2,786,254)	(\$2,488,611)	(\$2,203,873)	(\$1,897,936)	(\$1,596,038)	(\$1,247,741)	(\$886,928)	(\$708,262)	(\$408,727)	(\$110,308)	
41	Monthly Commercial Paper Rate	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%
42	Interest Provision	(\$625)	(\$666)	(\$511)	(\$456)	(\$404)	(\$348)	(\$293)	(\$229)	(\$181)	(\$130)	(\$75)	(\$20)	
43	Total O&M Costs and Interest (Line 35 + Line 42)	\$4,949	137,861	135,392	129,646	98,491	109,534	112,500	208,274	129,061	85,560	83,800	79,807	1,405,073

Note: (a) Beginning Balance - Please see Appendix A for detail

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Projection Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule P-5- (Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly operation and maintenance (O&M) not included for recovery on Schedule P-4.
 This schedule is not required if no costs were approved for recovery and no costs are being requested on Schedule P-4. By primary function, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c), F.A.C.]
 [25-6.0423 (2)(h), F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
Estimated Allocated or Assigned O&M Expenditures														
1	Accounting	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$1,164	\$13,962
2	Corporate Communications	23	23	23	23	23	23	23	23	23	23	23	23	277
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	11	11	11	11	11	11	11	11	11	11	11	11	134
8	Legal	570	570	570	570	570	570	570	570	570	570	570	570	6,845
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Public Affairs	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Tax	257	257	257	257	257	257	257	257	257	257	257	257	3,080
12	Compliance	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Joint Owner	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Subtotal A&G	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$2,025	\$24,268
16	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Nuclear Generation	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$1,273,201
21	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Subtotal Nuclear Generation	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$106,100	\$1,273,201
24	Transmission	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$4,391	\$52,692
25	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Subtotal Transmission	4,391	4,391	4,391	4,391	4,391	4,391	4,391	4,391	4,391	4,391	4,391	4,391	52,692
28	Total O&M Costs	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$112,516	\$1,350,190
29	Jurisdictional Factor (A&G)	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	
30	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
31	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
32	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
33	Jurisdictional Recoverable Costs (A&G) (Line 15 X Line 29)	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$1,870	\$22,445
34	Jurisdictional Recoverable Costs (Distribution) (Line 19 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 22 X Line 31)	98,453	98,453	98,453	98,453	98,453	98,453	98,453	98,453	98,453	98,453	98,453	98,453	1,181,432
36	Jurisdictional Recoverable Costs (Transmission) (Line 26 X Line 32)	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	3,052	36,829
37	Total Jurisdictional Recoverable O&M Costs	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$103,375	\$1,240,506

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule P-6.2- (Revised 6/2/2011)

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total Additions
1	Preconstruction Additions:								
2	<u>Generation:</u>								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	<u>Adjustments:</u>								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	<u>Transmission:</u>								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	<u>Adjustments:</u>								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$462,374,886	\$1,726,314	\$3,166,390	\$1,671,018	\$1,688,343	\$1,939,875	\$1,598,414	\$11,790,353

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule P-6.2- (Revised 6/2/2011)

Projection Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Preconstruction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(e),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
1	Preconstruction Additions:								
2	Generation:								
3	License Application								
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation								
7	On-Site Construction Facilities								
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit								
12	Other								
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering								
18	Substation Engineering								
19	Clearing								
20	Other								
21	Total System Transmission Preconstruction Cost Additions [Note 1]								
22	Adjustments:								
23	Non-Cash Accruals								
24	Joint Owner Credit								
25	Other								
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]								
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions								
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$1,651,403	\$1,658,254	\$2,561,754	\$2,677,348	\$2,552,414	\$2,562,189	\$25,453,715	\$487,828,601

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Projection Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule P-6.3- (Revised 6/2/2011)

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Construction category for the year. All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c., F.A. C.]
 [25-6.0423 (2)(i), F.A. C.]
 [25-6.0423 (5)(b), F.A. C.]
 [25-6.0423 (8)(e), F.A. C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total Additions
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions [Note 1]								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions [Note 2]								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions [Note 1]								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions [Note 2]								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$121,189,209	\$300,429	\$1,033,079	\$1,918,434	\$246,915	\$6,159,265	\$434,494	\$10,092,617

Note 1: Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule P-6.3- (Revised 6/2/2011)

Projection Filing: Construction Category - Monthly Capital Additions/Expenditures

REDACTED

EXPLANATION: Provide the Projected monthly plant additions by major tasks performed within Construction category for the year.

All Preconstruction costs also included in Site Selection costs or Construction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: T.G. Foster/ S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
1	Construction Additions:								
2	Generation:								
3	Real Estate Acquisitions								
4	Project Management								
5	Permanent Staff/Training								
6	Site Preparation								
7	On-Site Construction Facilities								
8	Power Block Engineering, Procurement, etc.								
9	Non-Power Block Engineering, Procurement, etc.								
10	Total System Generation Construction Cost Additions [Note 1]								
11	Adjustments:								
12	Non-Cash Accruals								
13	Joint Owner Credit								
14	Other								
15	Adjusted System Generation Construction Cost Additions [Note 2]								
16	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
17	Jurisdictional Generation Construction Capital Additions								
18	Transmission:								
19	Line Engineering								
20	Substation Engineering								
21	Real Estate Acquisition								
22	Line Construction								
23	Substation Construction								
24	Other								
25	Total System Transmission Construction Cost Additions [Note 1]								
26	Adjustments:								
27	Non-Cash Accruals								
28	Joint Owner Credit								
29	Other								
30	Adjusted System Transmission Construction Cost Additions [Note 2]								
31	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
32	Jurisdictional Transmission Construction Capital Additions								
33	Total Jurisdictional Construction Cost Additions (Lines 17 + 32)	\$250,786	\$1,935,862	\$309,490	\$296,943	\$672,875	\$571,576	\$14,130,148	\$135,319,357

Note 1: Lines 10 and 25 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 15 and 30 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule P-6A.2- (Revised 6/2/2011)

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules P- 6.2.
 This schedule is not required if Schedule P-6.2 is not filed.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (B)(e),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Major Task & Description for amounts on Schedule P-6.2	Description
----------	--	-------------

Generation:

- | | | |
|---|-----------------------------------|--|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Engineering, Design & Procurement | Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities. |
| 3 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 4 | Clearing, Grading and Excavation | Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads. |
| 5 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |

Transmission:

- | | | |
|---|------------------------|---|
| 6 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 7 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 8 | Clearing | Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines. |
| 9 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission pre-construction. |

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule P-6A.3- (Revised 6/2/2011)

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules P- 6.3.
 This schedule is not required if Schedule P-6.3 is not filed.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:
 Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:
 110009-EI

For Year Ended: 12/31/2012

Line No.	Major Task & Description for amounts on Schedule P-6.3	Description
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Generation:

1	Real Estate Acquisition	Land, Survey, Legal fees and commissions.
2	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
3	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
4	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
5	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
6	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
7	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)

Transmission:

8	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
9	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
10	Real Estate Acquisition	Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs.
11	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
12	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
13	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction.

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Preconstruction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$1,000,000 including change orders, provide the contract number of identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature / scope of work.

REDACTED

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

110009-EI

Witness: S. Hardison

For the Year Ended:

12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2011)	Projected Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	N/A	Executed							Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contract amount includes costs to complete title search, recording fees, and documentary stamps; and Final payment in 2013 for \$4.66M.
2	293651 Amendment 1-3	Completed							Duncan Company	Approved Nominee Agreement	Provide an array of diverse commercial real estate services for proposed baseload power generation plant.
3	00255934-00005 Amendment 1-6	Executed							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons)	Sole Source. Award for Phase II support of the COLA submittal (Reference contract 255934-02)	Combined Operating License Application (COLA) preparer - support to respond to NRC Requests for Additional Information and other COLA support.
4	255934-06 Amendment 1-5	Executed							Joint Venture Team	Sole Source to SCA vendor to provide consistency between the two filings (NRC for COLA & FDEP for SCA).	Perform LNP Site Certification projected 2009 Follow-on Activities.
5	255934-09 Amendment 1-3	Executed							Joint Venture Team	Sole Source. Award for Phase III support of the COLA submittal (Reference contract 255934-02)	LNP Phase III (Initial Scope - COLA Revision 2) Incorporates RCC Specialty Test, Foundation Calcs Rev-Contract will be amended as new COLA Phase III work scope identified.
6	414310	Executed (Schedule Shift)							Westinghouse Electric Co. LLC.	Sole Source. Award based on vendor being the constructor of the selected RX technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
7	N/A	Executed							NuStart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs.
8	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Hopping, Green & Sams	Note 1	Legal Work - Levy Site Certification
9	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Pillsbury Winthrop Shaw Pittman	Note 1	Legal Work - Levy COLA Work and COLA Contintions
10	N/A	Note 1	Note 1	Note 1	Note 1		Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Levy Units 1 & 2

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	(25-6.0423 (8)(c), F.A.C.)
COMPANY:				Witness: S. Hardison
DOCKET NO.:	Progress Energy - FL			For the Year Ended: 12/31/2012
	110009-EI			

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Ravonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the nuclear facility.

Dollar Value: [REDACTED]

Contract Status: Executed

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Ravonier Forest Resources, L.P. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (6)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For the Year Ended:

12/31/2012

Contract No.: 283651-01

Major Task or Tasks Associated With: Provide services, supplies, tools, equipment, and transportation necessary to provide an array of diverse commercial real estate services for the sole purpose of acquiring land parcels for proposed base-load generation plants.

Vendor Identity: The Duncan Companies, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Approved Nominee Agreement

Number of Bids Received: N/A

Brief Description of Selection Process: Nominee Agreement to act as Progress' agent in locating, investigating, negotiating and contracting for the purchase (collectively, the "Purchase Contract(s)") of real property (the "Property") throughout potential siting of a new power plant.

Dollar Value:

Contract Status: Completed

Term Begin:

Term End:

Nature and Scope of Work: Original contract included scope for (1) Perform fatal flaw analysis on properties identified by the owner and also include identification of alternative sites for consideration by owner. (2) Implementation of the acquisition process. (3) Complete due diligence evaluation activities for each proposed site. (4) Amended three times; once for Rail Study, once for Wetlands Mitigation, and once for Main Access road.

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A - (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

(25-6.0423 (6)(c), F.A.C.)

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For the Year Ended:

12/31/2012

Contract No.: 00255934-00005

Major Task or Tasks Associated With: providing support for the Levy Nuclear Plant COLA Development Phase II, for the period between when the NRC has accepted the application and NRC application approval.

Vendor Identify: Joint Venture Team - Sargent & Lundy, CH2M HILL, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for Phase II support of the Levy COL Application (reference contract 255934-02). An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) COL Application approval by the NRC, including support for Requests for Additional Information (RAI). Major tasks include:

Task 1 - Westinghouse/NuStart document / RAI Response Reviews

Task 2 - Levy Nuclear Plant Simple RAIs

Task 3 - LNP Complex RAIs and Evaluations

Task 4 - LNP COLA Revisions/DCD Departure Report

Task 5 - Project Management

Task 6 - NRC 2010 Audit

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For the Year Ended:

12/31/2012

Contract No.: 00255934-00006

Major Task or Tasks Associated With: Perform LNP Site Certification projected 2009 Follow-on Activities.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worleyparsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification. An Impact Evaluation was submitted to document project scope, schedule, cost and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support for Requests for Additional Information (RAI). Major tasks include:

Task 15 - Environmental Report/SCA Follow On Activities

Task 16 - SCA Rev 3

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For the Year Ended:

12/31/2012

Contract No.: 00255934-00009

Major Task or Tasks Associated With LNP PHASE III (INITIAL SCOPE - COLA REVISION 2)

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is for support of the Levy Site Certification, Levy COLA Revision 2 for submittal to the NRC.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

Term End:

[REDACTED]

Nature and Scope of Work:

Provide support for the Levy Nuclear Plant (LNP) Site Certification, including support of Levy COLA Revision 2 for submittal to the NRC.

Task 9 - COLA Rev 2

Task 10 - Project Management

Task 11 - Environmental Support

Task 12 - RCC Testing

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A: (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED	[25-6.0423 (b)(c), F.A.C.]
COMPANY:				Witness: S. Hardison
DOCKET NO.:	Progress Energy - FL			For the Year Ended: 12/31/2012
	110009-EI			

Contract No.: 414310

Major Task or Tasks Associated With:

The contractor will design, engineer, supply, equip, construct and install a complete fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: N/A

Brief Description of Selection Process: Per approved Letter of Intent.

Dollar Value:

██████████

Contract Status:

Executed (Partial Suspension)

Term Began:

██████████

Term End:

Nature and Scope of Work:

Scope of Work is to design, engineer, supply, equip, construct, and install a complete and fully operational two (2) unit AP1000 Facility at Owner's Levy Nuclear Plant Site and Nearby Work Areas, including all equipment and services necessary to meet the terms and conditions of the "Engineering, Procurement and Construction Agreement Between Florida Power Corporation doing business as Progress Energy Florida, Inc., (Owner) and a consortium consisting of Westinghouse Electric Company, LLC, and Shaw Stone and Webeter, Inc., (Contractor), effective on December 31, 2008 .

LEVY COUNTY NUCLEAR UNITS 1 and 2
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7A: (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: S. Hardison

DOCKET NO.:

110009-EI

For the Year Ended: 12/31/2012

Contract No.: N/A

Major Task or Tasks Associated With:
Reference COL Preparation

Vendor Identity: NuStart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, membership agreement with the entity.

Number of Bids Received: N/A

Brief Description of Selection Process: N/A

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

Preparation of Reference Combined License Applications for Westinghouse and GE Designs.

LEVY COUNTY NUCLEAR UNITS 1 and 2
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Initial Projection Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule P-7B- (Revised 6/2/2011)

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

REDACTED

Witness: S. Hardison

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

For the Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2011)	Projected Amount Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	3382-208	Executed							Westinghouse Energy Development LLC (WEC)	Sole Source to vendor to address Nuclear Regulatory Commission (NRC) Request for Additional Information (RAI) related to	Provide a Levy Nuclear Site Soil Structure Interaction Analysis for your information and use in response to NRC letter #085.
2	442488-02	Executed							Southeastern Archaeological Research Inc. (SEARCH)	RFP Process	Provide Cultural Resources Services for the Certified Corridor, the R8 Corridor, and three associated properties for the Levy Project: Development of Work Plan and Survey Proposal.
3	420400 Amendment 1	Executed							KLD Associates	Sole Source to COLA Emergency Plan & Evacuation Time Estimate vendor for efficient responses to NRC requests for additional information.	COLA RAI responses related to evacuation time estimate study/emergency plan.
4	N/A	Note 1	Note 1	Note 1	Note 1			Note 1	Holland & Knight	Note 1	Legal Work - Levy Site Certification

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Levy County Nuclear Units 1 and 2

Projection Filing: Estimated Rate Impact

Schedule P-8 - Revised 6/2/2011

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

Exhibit: TGF-2
 For the Year Ended: 12/31/2012
 Witness: Thomas G. Foster

Rate Class	(1) 12CP & 1/13 AD Demand Allocator (%)	(2) Production Demand Costs \$	(3) Effective Mwh's @ Secondary Level Year 2012	(4) Capacity Cost Recovery Factor (c/Kwh)
Residential				
RS-1, RST-1, RSL-1, RSL-2, RSS-1 Secondary	60.819%	\$82,362,065	18,431,401	0.447
General Service Non-Demand				
GS-1, GST-1				
Secondary			1,203,413	0.326
Primary			5,911	0.323
Transmission			4,235	0.319
TOTAL GS	2.918%	\$3,952,005	1,213,559	
General Service				
GS-2 Secondary	0.175%	\$236,338	100,606	0.235
General Service Demand				
GSD-1, GSDT-1, SS-1				
Secondary			12,453,524	0.290
Primary			2,351,211	0.267
Transmission			12,210	0.284
TOTAL GSD	31.766%	\$43,018,940	14,816,945	
Curtailable				
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3				
Secondary			-	0.248
Primary			175,359	0.246
Transmission			-	0.243
TOTAL CS	0.321%	\$434,801	175,359	
Interruptible				
IS-1, IST-1, IS-2, IST-2, SS-2				
Secondary			119,326	0.234
Primary			1,632,547	0.232
Transmission			455,955	0.229
TOTAL IS	3.613%	\$5,164,248	2,207,827	
Lighting				
LS-1 Secondary	0.188%	\$254,111	372,773	0.068
	100.000%	135,422,508	37,318,470	0.363

REDACTED

P 2.2 Support

Line No.

2. Support for Schedule P 2.2

\$ 115,029,768 Unamortized Plant Eligible for Return
 117,499,492 Taken directly off Line 3. AE -2.2 Unamortized Plant Eligible for Return Column (N)

(2,469,725) Line 12. Under/(Over) Recovery (Line 10 - Line 11)
 This is the remaining amount of the 2011 Activity
 Taken directly off Line 12. AE -2.2 Unamortized Plant Eligible for Return Column (C)

4. Support for Schedule P 2.2

Prior Period Unrecovered Balance \$ (62,241,725)

AE-Appendix 2.2(1) - Preconstruction (Line 3, Column (M))

This is the remaining amount (Over)/Under due to the difference between A/E and True-up 2010 Costs (59,772,001)
 taken from TGF-1 Docket 110009 Appendix E - AE 2.2(PC) Column (N) Line 3.
 (Refer to 2011 Levy Estimated Actual Filing Appendix F -Variance Over/(Under) 2010 Column (I) for detail.
 Note: There is a \$5 difference due to rounding differences as noted in TGF-1 Docket No. 110009)

AE-2.2 - Preconstruction

Line 12. Under/(Over) Recovery (Line 10 - Line 11) (2,469,725)
 This is the remaining amount of the 2011 Activity

3. 2012 Amortization of Plant Eligible for Return

\$ 60,000,000

2012 Additional Amortization of Plant Eligible for Return

54,968,361

Total 2012 Amort of Reg Asset to P-2.2 Line 3.

\$ 114,968,361

PEF Rate Management Plan Appendix D (page 2 of 2) for Detail

Schedule P 2.3

Line No.

1. Support for Schedule P 2.3

Beginning Balances Support (Line 1) \$121,189,209

This amount comes directly off of Schedule P-6.3 Row 33 Column (A)

AE-6.3

Row 17 Column (A) results from multiplying the 2010 updated Jurisdictional Separation Factor on P-6.3 Line 16 [92.792%]
 to AE 6.3 Line 15 Column (A).

add: Row 33 Column (A) results from multiplying the 2010 updated Jurisdictional Separation Factor on AE-6.3 Line 31 [69.516%]
 to P 6.3 Line 30 Column (A).

P 6.3 Line 10 and Line 25 Column (A) is equal to AE-6.3 Line 10 and Line 25 Column (P)

2. Support for Schedule P 2.3

Beginning Balances Support (Line 2)

Transfers to Plant \$ 1,001,053

P-2.3

The 2012 Beginning Balance is the value of these assets using the updated Jurisdictional Sep Factor 69.516%

The System amount of these projects is

	\$	1,440,041		
Transmission	\$	1,440,041	69.516%	1,001,053 YE: 2011 (AE-2.3)
			69.516%	1,001,053 BB 2012 (P-2.3)

Schedule P 2.3	
4. Support for Schedule P 2.3	
Prior Period Carrying Charge Unrecovered Balance	\$ 1,290,008
This amount comes directly from the AE-2.3 Schedule.	
AE-2.3	
Line 4. Prior Period Under/(Over) Carrying Charge Unrecovered Balance	(369,850)
This is the remaining amount of the 2010 Uncollected Balance.	
AE-2.3	
Line 11. Under/(Over) Recovery (Line 9 - Line 10)	1,659,858
This is the remaining amount of the 2011 Activity	
5. Support for Schedule P 2.3	
Prior Period Carrying Charge Recovered	\$ 1,290,008
Amount to Amortize over 12 Months	

Schedule P 3A.2	
Line No.	
2. Support for Schedule P-3A.2	
Tax Basis Less Book Basis	345,590,801
Taken Directly from Schedule AE-3A.2 Line 2 Column (A)	260,534,066
Taken Directly from Schedule AE-3A.2 Line 2 Column (O)	85,056,735
TOTAL	345,590,801
3. Support for Schedule AE-3A.2	
Beginning Balance directly from TGF-1 Column (P) line 3	\$ 26,711,740
Amount to be applied Monthly	(4,332,023)
(Annual Amount / 12)	
	2010
	Over/Under
Site Selection and Preconstruction Revenue Req. Spend	\$ (58,175,233)
	Ex. TGF-1
	Appendix F Column (I)
	2011
	Over/Under
	6,190,953
	Ex. TGF-2
	Appendix F Column (C)
	(51,984,280)
6. Support for Schedule P-3A.2	
Prior Period Unrecovered Site Selection/ Preconstruction Balance	9,588,830
AE-3A	
Line 6. Prior Period Under/(Over) Carrying Charge Unrecovered Balance	594,436
This is the remaining amount of the 2010 Uncollected Balance.	
AE-3A	
Line 14. Under/(Over) Recovery	8,994,394
This is the remaining amount of the 2011 Activity	
7. Support for Schedule P-3A.2	
Amount to Amortize over 12 Months	\$ 9,588,830

Schedule P-4	
Line No.	
36. Support for Schedule P-4	
Prior Period Unrecovered O&M Balance Eligible for interest	(3,606,312)
AE-4	
Line 36. Prior Period Unrecovered O&M Balance Eligible for interest	(1,196,002)
This is the remaining amount of the 2010 Uncollected Balance.	
AE-4	
Line 45. Difference (Line 43 - 44)	(2,409,310)
This is the remaining amount of the 2011 Activity	
37. Support for Schedule P-4	
Amount to Amortize over 12 Months	\$ (3,606,312)

Jurisdictional Separation Factors

Appendix B (TGF -2) - Revised 6/2/2011

Witness: Thomas G. Foster

Year 2009 Year 2010 Year 2011 Year 2012 (a)

PEF Retail

PEF Allocators

PEF Labor Related Allocator	91.670%	87.691%	92.374%	92.374%
PEF Distribution Primary Plant In Service	99.597%	99.624%	99.624%	99.624%
PEF Production Demand - Base	93.753%	91.089%	92.792%	92.792%
PEF Transmission Plant In Service	70.597%	68.113%	69.516%	69.516%

Note (a): For Projection purposes Separation Factors were held constant for future years.
This is consistent with PEF's filing in Docket No. 100009-EI.

2012 Deferred Tax Asset (DTA) Support
 Inputs that make up lines 2 & 3 of Schedule P-3A.2

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
1. 2012 Projected PC Spend	\$ 1,726,314	\$ 3,166,390	\$ 1,671,018	\$ 1,688,343	\$ 1,839,875	\$ 1,568,414	\$ 1,651,403	\$ 1,658,254	\$ 2,561,754	\$ 2,677,348	\$ 2,552,414	\$ 2,562,189	\$ 25,453,715	
2. 2012 Amort of Reg Asset	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 9,580,697	\$ 114,968,361	
3. Total 2011 Projection	11,307,011	12,747,087	11,251,715	11,269,040	11,520,571	11,179,110	11,232,100	11,238,951	12,142,451	12,258,045	12,133,111	12,142,886	140,422,076	
4. 2011 Act / Est PC Spend	\$893,445	\$1,464,934	\$172,317	\$1,489,827	\$1,708,729	\$1,693,392	\$1,575,997	\$1,692,433	\$1,552,042	\$2,925,264	\$1,574,814	\$14,424,895	\$31,247,688	
5. 2011 Amort of Reg Asset	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	\$60,000,000	
6. Total 2011 Act / Est	5,993,445	6,464,934	5,172,317	6,489,827	6,708,729	6,693,392	6,575,997	6,692,433	6,552,042	7,925,264	6,574,814	19,424,895	91,247,688	
7. 2011 Projected	\$2,440,304	\$4,317,720	\$1,575,896	\$1,522,898	\$2,214,025	\$1,771,666	\$1,573,801	\$2,181,317	\$1,625,006	\$1,643,688	\$2,394,732	\$1,715,881	\$25,058,735	
8. 2011 Projected Amort of Reg Asset	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	\$60,000,000	
9. Total 2011 Projection	7,440,304	9,317,720	6,575,896	6,522,898	7,214,025	6,771,666	6,573,801	7,181,317	6,625,006	6,643,688	7,394,732	6,715,881	\$5,058,735	
10. 2011 Over/Under Collected	(1,446,859)	(2,852,766)	(1,403,579)	(153,271)	(505,296)	(78,274)	2,196	(468,884)	(72,964)	1,281,575	(819,917)	12,709,013	6,190,953	

Preconstruction CWIP

2010 True-Up	59,782,726
2010 Est-Actual	117,957,959
Over-Collected	(58,175,233)

Preconstruction CWIP

2011 Est-Actual	31,247,688
2011 Projection	25,056,735
Under-Collected	6,190,953

Annual Amount to Apply to Line 3. (51,984,280)

Monthly Amount to Line 3. P-3A.2 (4,332,023)

Calculation of Line 2, above	2012 Annual	2012 Monthly
2012 Amortization of Reg Asset	114,968,361	9,580,697

PEF Rate Management Plan Schedule

APPENDIX D (TGF -2)- (Revised 6/2/2011)
 WITNESS: THOMAS G. FOSTER

PROGRESS ENERGY FLORIDA
 UPDATED RATE MANAGEMENT PLAN
 REVISED AMORTIZATION SCHEDULE
 (\$'000's)

<u>Line</u>	<u>Year</u>	<u>BB Deferral</u>	<u>CY Amz</u>	<u>EB Deferral</u>	<u>Carrying Cost</u>	<u>Order Approving</u>
1	2010	273,890	\$ 36,618	\$ 237,271	\$ 32,269	PSC-09-0783-FOF-EI
2	2011	237,271	60,000	177,271	26,169	PSC 11-0095-FOF-EI
3	2012	177,271	114,968	62,303	15,124	
4	2013	62,303	62,303	-	3,933	

NOTE 1: This appendix reflects PEF's projected amortization of the rate management deferral. Consistent with Order No. PSC-09-0783-FOF-EI, PEF shall be permitted to annually reconsider changes to the deferred amount and recovery schedule based on circumstances.

NOTE 2: Please refer to Thomas G Foster Direct Testimony Docket No. 110009-EI for further detail on the Rate Management Plan.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Costs

(Revised 6/2/2011)

Appendix E - P 2.2(1) (TGF-2)

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY:
Progress Energy - FL
DOCKET NO.:
110009-EI

Witness: Thomas G Foster
For Year Ended 12/31/2012

Line No.	(A) Beginning Balance	(B) Estimated January	(C) Estimated February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars								
1. Site Selection Plant Additions for the Period (Schedule P 6.2 Line 29)		\$1,726,314	\$3,166,390	\$1,871,018	\$1,688,343	\$1,839,875	\$1,598,414	\$11,790,353
2. Cumulative Under/(Over) Recovery		0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return (d)	115,029,768	110,635,882	106,241,995	101,848,109	97,454,223	93,060,336	88,666,450	88,666,450
4. Amortization of Plant Eligible for Return (d)	52,726,836	4,393,886	4,393,886	4,393,886	4,393,886	4,393,886	4,393,886	26,363,318
5. Average Net Unamortized Plant Eligible for Return		113,695,982	110,022,133	104,880,561	100,495,337	96,227,217	91,662,600	
6. Return on Average Net Unamortized Plant Eligible for Return (e)								
a. Equity Component (b)		621,235	601,161	573,067	549,107	525,786	500,844	3,371,200
b. Equity Comp. grossed up for taxes (c)		1,011,371	978,691	932,955	893,946	855,980	815,378	5,488,319
c. Debt Component		184,870	178,896	170,538	163,405	158,465	149,043	1,003,216
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		<u>\$1,196,241</u>	<u>\$1,157,567</u>	<u>\$1,103,490</u>	<u>\$1,057,352</u>	<u>\$1,012,445</u>	<u>\$964,419</u>	<u>\$6,491,534</u>
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)		<u>\$2,922,555</u>	<u>\$4,323,977</u>	<u>\$2,774,508</u>	<u>\$2,745,695</u>	<u>\$2,852,320</u>	<u>\$2,562,833</u>	<u>\$18,281,888</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001628 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 8.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix E - P 2.2(1) (TGF-2)

Actual Estimated Filing: Site Selection Category - Plant Additions, Expenditures and Associated Carrying Costs

(Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Site Selection Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY:
Progress Energy - FL
DOCKET NO.:
110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No.	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Site Selection Plant Additions for the Period (Schedule P 6.2 Line 29)	\$1,651,403	\$1,658,254	\$2,561,754	\$2,677,348	\$2,552,414	\$2,582,189	\$25,453,715
2. Cumulative Under(Over) Recovery	0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return	84,272,584	79,878,678	75,484,791	71,090,905	66,697,019	62,303,132	
4. Amortization of Plant Eligible for Return	4,393,886	4,393,886	4,393,886	4,393,886	4,393,886	4,393,886	52,728,636
5. Average Net Unamortized Plant Eligible for Return	87,295,208	82,904,748	78,962,611	74,826,522	70,170,169	65,781,170	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	476,981	452,992	431,452	407,759	383,410	359,428	5,883,221
b. Equity Comp. grossed up for taxes (c)	776,526	737,471	702,404	663,833	624,192	585,150	9,577,894
c. Debt Component	141,942	134,803	128,393	121,343	114,097	106,960	1,750,754
7. Site Selection Carrying Cost on Plant Additions for the Period (Line 5b + 6c)	<u>\$818,468</u>	<u>\$872,274</u>	<u>\$830,797</u>	<u>\$785,176</u>	<u>\$738,268</u>	<u>\$692,110</u>	<u>\$11,328,648</u>
8. Site Selection Plant & Carrying Cost for the Period (Line 1 + 7)	<u>2,589,871</u>	<u>2,530,528</u>	<u>3,392,551</u>	<u>3,462,523</u>	<u>3,290,702</u>	<u>3,254,299</u>	<u>\$36,782,363</u>

Notes:

(a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix E - P 2.2 (2) (TGF-2)

Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

(Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY: Progress Energy - FL

DOCKET NO.: 110009-EI

Witness: Thomas G Foster
For Year Ended 12/31/2012

Line No.	(A) Beginning Balance	(B) Estimated January	(C) Estimated February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period (Schedule P 6.2 Line 29)		\$1,726,314	\$3,166,390	\$1,671,018	\$1,688,343	\$1,939,875	\$1,598,414	\$11,790,353
2. Cumulative Under/(Over) Recovery		0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return (d)	(\$62,241,725)	(57,054,915)	(51,868,104)	(46,681,294)	(41,494,483)	(36,307,673)	(31,120,863)	(31,120,863)
4. Amortization of Plant Eligible for Return (d)	(62,241,725)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(31,120,863)
5. Average Net Unamortized Plant Eligible for Return		(58,785,163)	(52,878,314)	(48,439,190)	(43,243,717)	(37,931,141)	(32,915,061)	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		(321,202)	(288,927)	(264,672)	(236,284)	(207,256)	(179,848)	(1,498,188)
b. Equity Comp. grossed up for taxes (c)		(522,918)	(470,374)	(430,886)	(384,670)	(337,413)	(292,793)	(2,439,053)
c. Debt Component		(95,585)	(85,980)	(78,762)	(70,314)	(61,676)	(53,520)	(445,837)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		(\$618,502)	(\$556,354)	(\$509,648)	(\$454,984)	(\$399,089)	(\$346,313)	(\$2,884,890)
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		\$1,107,812	\$2,610,036	\$1,161,370	\$1,233,359	\$1,540,786	\$1,252,101	\$8,905,463

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Please see Appendix A for detail

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix E - P 2.2 (2) (TGF-2)

Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

(Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

Witness: Thomas G Foster
For Year Ended 12/31/2012

Line No.	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period (Schedule P 6.2 Line 29)	\$1,651,403	\$1,658,254	\$2,561,754	\$2,677,348	\$2,552,414	\$2,562,189	\$25,453,715
2. Cumulative Under/(Over) Recovery	0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return (d)	(25,934,052)	(20,747,242)	(15,560,431)	(10,373,621)	(5,186,810)	-	
4. Amortization of Plant Eligible for Return (d)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(5,186,810)	(62,241,725)
5. Average Net Unamortized Plant Eligible for Return	(27,701,756)	(22,511,520)	(16,872,959)	(11,628,352)	(6,504,009)	(1,312,311)	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	(151,362)	(123,003)	(92,194)	(63,537)	(35,538)	(7,170)	(1,970,993)
b. Equity Comp. grossed up for taxes (c)	(246,418)	(200,249)	(150,092)	(103,439)	(57,856)	(11,674)	(3,208,780)
c. Debt Component	(45,043)	(36,604)	(27,435)	(18,908)	(10,576)	(2,134)	(586,536)
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c+ 6d)	(\$291,461)	(\$236,853)	(\$177,527)	(\$122,347)	(\$68,431)	(\$13,807)	(\$3,795,316)
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	\$1,359,942	\$1,421,401	\$2,384,227	\$2,555,001	\$2,483,983	\$2,548,381	\$21,658,399

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (d) Please see Appendix A for detail

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix E - P 2.2(3) (TGF-2)

(Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2012

Line No.	(A) Beginning Balance	(B) Estimated January	(C) Estimated February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Page (5 of 8) Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery		0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return	\$177,271,493	167,690,796	158,110,100	148,529,403	138,948,706	129,368,009	119,787,313	119,787,313
4. Amortization of Plant Eligible for Return	114,968,361	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	57,484,180
5. Average Net Unamortized Plant Eligible for Return		172,481,145	162,900,448	153,319,751	143,739,054	134,158,358	124,577,681	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		942,437	890,088	837,739	785,390	733,041	680,692	4,869,388
b. Equity Comp. grossed up for taxes (c)		1,534,289	1,449,065	1,363,841	1,278,617	1,193,392	1,108,168	7,927,371
c. Debt Component		280,454	264,876	249,298	233,720	218,141	202,563	1,449,053
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		<u>\$1,814,743</u>	<u>\$1,713,941</u>	<u>\$1,613,139</u>	<u>\$1,512,336</u>	<u>\$1,411,534</u>	<u>\$1,310,732</u>	<u>\$9,376,424</u>
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		<u>\$1,814,743</u>	<u>\$1,713,941</u>	<u>\$1,613,139</u>	<u>\$1,512,336</u>	<u>\$1,411,534</u>	<u>\$1,310,732</u>	<u>\$9,376,424</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

Appendix E - P 2.2(3) (TGF-2)

(Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster
 For Year Ended 12/31/2012

Line No.	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery	0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return	110,208,616	100,625,919	91,045,223	81,464,526	71,883,829	62,303,132	
4. Amortization of Plant Eligible for Return	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	9,580,697	114,968,361
5. Average Net Unamortized Plant Eligible for Return	114,996,964	105,416,268	95,835,571	86,254,874	76,674,177	67,093,481	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	628,343	575,994	523,646	471,297	418,948	366,599	7,854,215
b. Equity Comp. grossed up for taxes (c)	1,022,944	937,720	852,496	767,272	682,048	596,823	12,786,674
c. Debt Component	188,985	171,407	155,829	140,250	124,672	109,094	2,337,290
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c+ 6d)	<u>\$1,209,929</u>	<u>\$1,109,127</u>	<u>\$1,008,324</u>	<u>\$907,522</u>	<u>\$806,720</u>	<u>\$705,917</u>	<u>\$15,123,964</u>
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	<u>\$1,209,929</u>	<u>\$1,109,127</u>	<u>\$1,008,324</u>	<u>\$907,522</u>	<u>\$806,720</u>	<u>\$705,917</u>	<u>\$15,123,964</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

The purpose of this schedule is to support - Appendix D (Carrying Costs 2013) only. It reflects the 2013 remaining amortization of the deferred PC balance under the proposed rate management plan.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix E - P 2.2(4) (TGF-2)

Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

(Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY:
Progress Energy - FL
DOCKET NO.:
110009-EI

Witness: Thomas G Foster
For Year Ended 12/31/2013

Line No.	(A) Beginning Balance (2013)	(B) Estimated January	(C) Estimated February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars								
1. Preconstruction Plant Additions for the Period		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery		0	0	0	0	0	0	0
3. Unamortized Plant Eligible for Return	\$62,303,132	57,111,205	51,919,277	46,727,349	41,535,422	36,343,494	31,151,566	31,151,566
4. Amortization of Plant Eligible for Return	62,303,132	5,191,928	5,191,928	5,191,928	5,191,928	5,191,928	5,191,928	31,151,566
5. Average Net Unamortized Plant Eligible for Return		59,707,169	54,515,241	49,323,313	44,131,385	38,939,458	33,747,530	
6. Return on Average Net Unamortized Plant Eligible for Return (a)								
a. Equity Component (b)		326,240	297,871	269,503	241,134	212,765	184,397	1,531,909
b. Equity Comp. grossed up for taxes (c)		531,119	484,935	438,751	392,566	346,382	300,198	2,493,951
c. Debt Component		97,084	88,642	80,200	71,758	63,316	54,873	455,872
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c)		\$628,203	\$573,577	\$518,950	\$464,324	\$409,698	\$355,071	\$2,949,823
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)		\$628,203	\$573,577	\$518,950	\$464,324	\$409,698	\$355,071	\$2,949,823

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = \{(1 + A/100)^{1/12} - 1\} \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
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The purpose of this schedule is to support - Appendix D (Carrying Costs 2013) only. It reflects the 2013 remaining amortization of the deferred PC balance under the proposed rate management plan.

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Appendix E - P 2.2(4) (TGF-2)

Actual Estimated Filing: Preconstruction Category: Plant Additions, Expenditures and Associated Carrying Costs

(Revised 6/2/2011)

EXPLANATION: Provide the calculation of the monthly Projection of plant additions and applicable carrying charges for the Preconstruction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line. Include in the Estimated true-up calculation applicable Commission approved projection amounts for the reported year and identify such orders.

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

Witness: Thomas G Foster
For Year Ended 12/31/2013

Line No.	(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total
Page (8 of 8) Jurisdictional Dollars							
1. Preconstruction Plant Additions for the Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Cumulative Under/(Over) Recovery	0	0	0	0	0	0	
3. Unamortized Plant Eligible for Return	25,959,639	20,767,711	15,575,783	10,383,855	5,191,928	-	
4. Amortization of Plant Eligible for Return	5,191,928	5,191,928	5,191,928	5,191,928	5,191,928	5,191,928	62,303,132
5. Average Net Unamortized Plant Eligible for Return	28,555,602	23,363,675	18,171,747	12,979,819	7,787,892	2,595,964	
6. Return on Average Net Unamortized Plant Eligible for Return (a)							
a. Equity Component (b)	156,028	127,659	99,290	70,922	42,553	14,184	2,042,546
b. Equity Comp. grossed up for taxes (c)	254,014	207,829	161,645	115,461	69,276	23,092	3,325,268
c. Debt Component	46,431	37,989	29,547	21,105	12,663	4,221	607,829
7. Preconstruction Carrying Cost on Plant Additions for the Period (Line 6b + 6c+ 6d)	<u>\$300,445</u>	<u>\$245,819</u>	<u>\$191,192</u>	<u>\$136,566</u>	<u>\$81,940</u>	<u>\$27,313</u>	<u>\$3,933,097</u>
8. Preconstruction Plant & Carrying Cost for the Period (Line 1 + 7)	<u>\$300,445</u>	<u>\$245,819</u>	<u>\$191,192</u>	<u>\$136,566</u>	<u>\$81,940</u>	<u>\$27,313</u>	<u>\$3,933,097</u>

Notes:

- (a) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
- (b) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

Levy Variance Analysis		May 1, 2011		
		Actual / Estimated Filing Docket No. 110009-EI		
		(A)	(B)	(C)
		2011 P's	2011 AE's	Over/(Under)
		2011 Projections Collected in 2011 Docket No. 100009-EI	2011 Actual / Estimated Costs Docket No. 110009-EI	To be Recovered in 2012
Line No.				
1.	Site Selection Revenue Req. Spend	\$ -	\$ -	\$ -
2.	Site Selection Revenue Req. Carrying Cost	-	-	-
3.	Preconstruction Revenue Req. Spend	25,056,735	31,247,688	(8,190,953)
4.	Preconstruction Revenue Req. Carrying Cost	27,308,275	18,647,597	8,660,678
5.	Construction Carrying Cost Rev Req.	11,253,606	12,913,454	(1,659,848)
6.	Recoverable O&M Revenue Req.	3,823,883	1,414,573	2,409,310
7.	DTA	7,817,070	18,811,464	(8,994,394)
8.	Other Adjustments (FPSC Audit adj.)	-	-	-
9.	Other Adjustments (deferred PC)	-	-	-
10.	Total	\$ 75,259,568	\$ 81,034,788	\$ (5,775,217)

SCHEDULE APPENDIX

Revised 6/2/2011

REDACTED

EXHIBIT (TGF-3)

**PROGRESS ENERGY FLORIDA, INC.
LEVY COUNTY NUCLEAR 1 and 2
COMMISSION SCHEDULES (TOR-1 Through TOR-7)**

**True-up To Original
DOCKET NO. 110009-EI**

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Levy County Nuclear 1 and 2
True-Up to Original Filing: Nuclear Filing Requirements

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4	TOR-2	Project Summary	T.G. Foster
5-6	TOR-3	Summary of Annual Clause Recovery Amounts	T.G. Foster
7	TOR-4	CCRC Recoverable O&M Annual Expenditures	T.G. Foster / S. Hardison
8-13	TOR-6	Capital Additions/Expenditures	T.G. Foster / S. Hardison / J. Elnitsky
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LEVY COUNTY NUCLEAR UNITS 1 & 2
NCRC Summary - Docket 110009-EI

Schedule TOR-1 - Revised 8/2/2011

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

COMPANY:
Progress Energy - FL
DOCKET NO.:
110009-EI

Witness: T. G. Foster

For Year Ended: 12/31/2011

Line No.	Description	2010 Amount			2011 Amount		2012 Amount	Subtotals	Deferred Recovery		Net Amounts		
		(1) Approved Actual & Estimated Amounts in Docket 100009- EI	(2) Final Actual Amounts in Docket 110009- EI	(3) Final True Up for 2010	(4) Approved Projected Amounts in Docket 100009- EI	(5) Actual & Estimated Amounts in Docket 110009- EI	(6) Estimated True- Up for 2011	(7) Initial Projected Amounts for 2012	(8) Amounts for 2012	(9) Increase in Deferred Balance	(10) Decrease in Deferred Balance	(11) 2012 Deferred Balance Collected	(12) Net Amount Requested for Recovery in 2012
Preconstruction and Site Selection Costs													
1	Additions (a)	\$117,857,958	\$59,782,726	(\$58,175,233)	\$25,056,735	\$31,247,888	\$6,190,953	\$25,453,715	(\$26,530,565)		\$114,968,361	\$88,437,796	
2	Carrying Costs	43,836,896	42,634,560	(1,002,337)	35,125,344	35,459,061	333,716	32,191,058	31,522,436		0	31,522,436	
	Subtotal	161,594,855	102,417,285	(59,177,570)	60,182,079	66,706,949	6,524,670	57,644,774	4,991,673		114,968,361	119,960,234	
Construction Costs													
3	CWIP Balance (b)	83,064,736	77,223,571		106,472,397	120,188,156							
4	Carrying Costs	7,015,882	6,645,832	(369,850)	11,253,606	12,913,464	1,859,858	18,275,073	17,565,081			17,565,081	
	Subtotal	7,015,882	6,645,832	(369,850)	11,253,606	12,913,464	1,859,858	18,275,073	17,565,081			17,565,081	
5	O&M	3,687,427	2,496,726	(1,190,702)	3,823,883	1,414,573	(2,409,310)	1,405,073	(2,194,938)			(2,194,938)	
6	Other Adjustments	0	(5,302)	(5,302)	0	0	0	0	(5,302)			(5,302)	
7	Total (c)	172,297,964	111,554,540	(60,743,423)	75,259,568	81,034,786	5,775,217	75,324,920	20,356,714	0	0	114,968,361	135,325,075

Notes:

- (a) Additions are expenses that are the sum of preconstruction or site selection costs that absent Section 366.93, F.S., would be recorded as CWIP
- (b) CWIP balance is noted for informational purposes and not included in the requested net recovery amount.
- (c) The net recovery amount is shown in Column (12).

Column (3) = Column (2) - Column (1)
 Column (6) = Column (5) - Column (4)
 Column (8) = Column (7) + Column (6) + Column (3)
 Column (9) = The amount, if any, that is proposed for deferred recovery and is a proposed reduction to the amount that would otherwise be recovered.
 Column (11) = The amount, if any, that reduces the deferred recovery balance and is an increase to the amount that would otherwise be recovered.
 Column (12) = Column (3) + Column (6) + Column (8) - Column (9) + Column (11)

LEVY COUNTY UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Project Summary: Comparison of Original Estimates to Current Estimates

Schedule TOR-2 -Revised 6/2/2011

EXPLANATION: Provide a comparison of actual to date and projected total amounts to current in-service estimates and estimates based on the original filing. All estimated information is the best available at the time of the filing.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: T. G. Foster
 For Year Ended: 12/31/2011

Line No.	(A) To-Date Clause Total	(B) Estimated Clause In-Service Amount (from TOR in Docket 100009)	(C) To-Date Clause Percentage (A/B) x 100%	(D) Estimated In-Service Total from Need Case (Note 1)	(E) To-Date Clause Percentage of Need Case (A/D) x 100%	(F) Current Estimated In-Service Amount	(G) To-Date Clause Percentage of Update Project (A/F) x 100%
Jurisdictional Dollars							
1. Site Selection Category							
a. Total Additions (Note 2)	\$32,271,341	\$32,271,341	100%	N/A	N/A	\$32,271,341	100%
b. Carrying Costs on Additions (Schedule TOR-3 line 1b)	3,799,252	3,799,252	100%	N/A	N/A	3,799,252	100%
c. Carrying Costs on Deferred Tax Asset (Schedule TOR-3 line 1c)	777,144	777,144	100%	N/A	N/A	777,144	100%
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$36,847,738	\$36,847,738	100%	N/A	N/A	\$36,847,738	100%
2. Preconstruction Category							
a. Total Additions (Note 2)	\$434,070,718	\$1,281,974,455	34%	\$793,603,000	55%	\$1,359,867,234	32%
b. Carrying Costs on Additions (Schedule TOR-3 line 2b)	64,595,488	126,995,688	51%	N/A	N/A	98,642,033	65%
c. Carrying Costs on Deferred Tax (Schedule TOR-3 line 2c)	16,846,760	112,807,528	15%	N/A	N/A	128,611,034	13%
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$515,512,966	\$1,521,777,671	34%	\$793,603,000	65%	\$1,587,120,300	32%
3. Construction Category							
a. Total Additions (Note 2)	\$79,976,551	\$13,834,506,902	1%	\$10,792,634,000	1%	\$14,032,223,406	1%
b. Carrying Costs on Additions (Schedule TOR-3 line 3a)	23,150,089	6,213,513,010	0%	5,310,918,000	0%	6,323,824,865	0%
c. Carrying Costs on Deferred Tax (Schedule TOR-3 line 3b)	(80,598)	381,948,443	0%	N/A	N/A	388,140,246	0%
d. Total Construction Amount (Lines 3.a through 3.c)	\$103,046,042	\$20,429,968,355	1%	\$16,103,552,000	1%	\$20,744,188,518	0%
4. Allocated or Assigned O&M Amounts (Note 3)	10,849,065	68,175,640	16%	N/A	N/A	57,230,732	19%
5. Other Adjustments	2,317	7,623	30%	0	N/A	7,623	30%
6. Total Final Period Amount (Lines 1.d + 2.d + 3.d + 4 + 5)	\$666,258,129	\$22,056,777,027	3%	\$16,897,155,000	4%	\$22,425,394,911	3%

Note 1: Site selection and Preconstruction costs were not presented separately in the Need case.

Note 2: These values come from TOR 6 and are the jurisdictional amounts shown there. Numbers are not inclusive of nuclear fuel.

Note 3: These values come from TOR-3 line 4 and are an estimate of the CCRC recoverable O&M.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts

Schedule TOR-3 - Revised 6/2/2011

EXPLANATION: Provide summary calculation of the actual to date and projected total amounts for the duration of the project.
 All estimated information is the best available at the time of the filing.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: T. G. Foster

For Year Ended: 12/31/2011

Line No.	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Act/Est 2011	(G) Projected 2012	(H) Projected 2013	(I) Projected 2014
Jurisdictional Dollars									
1. Site Selection Category									
a. Additions (From Schedule TOR-6)	\$3,491,739	\$12,775,518	\$16,004,085	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions	0	1,260,692	0	2,538,560	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset	0	(6,170)	0	783,314	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$3,491,739	\$14,030,040	\$16,004,085	\$3,321,875	\$0	\$0	\$0	\$0	\$0
2. Preconstruction Category									
a. Additions (From Schedule TOR-6)	\$0	\$0	\$120,674,448	\$253,613,544	\$59,782,726	\$31,247,688	\$25,453,715	\$155,946,382	\$666,155,542
b. Carrying Costs on Additions	0	0	13,328,176	18,815,672	32,451,640	18,647,597	11,328,648	4,070,300	0
c. Carrying Costs on Deferred Tax	0	0	(91,499)	6,755,340	10,182,919	16,811,464	20,862,411	28,314,766	45,775,633
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$133,911,125	\$279,184,556	\$102,417,285	\$66,706,749	\$57,644,774	\$188,331,448	\$711,931,174
3. Construction Category									
a. Avg. Net Additions Balance	\$0	\$4,630,089	\$59,247,460	\$60,571,998	\$52,889,863	\$102,279,346	\$128,904,514	\$187,012,004	\$344,037,395
b. Carrying Costs on Additions	0	1,713,284	7,480,395	7,279,415	6,676,995	12,913,464	16,275,073	23,634,765	51,179,395
c. Carrying Costs on Deferred Tax	0	(1,641)	0	(47,593)	(31,164)	0	0	0	0
d. Total Construction Amount (Lines 3.a through 3.b)	\$0	\$1,711,443	\$7,480,395	\$7,231,822	\$6,645,832	\$12,913,464	\$16,275,073	\$23,634,765	\$51,179,395
4. Allocated or Assigned O&M Amounts	0	547,473	3,784,810	4,020,056	2,496,726	1,414,573	1,405,073	3,978,368	4,057,935
5. Other Adjustments	0	0	0	7,619	(5,302)	0	0	0	0
6. Total Final Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$3,491,739	\$16,288,956	\$161,180,415	\$293,765,928	\$111,554,540	\$81,034,786	\$75,324,920	\$215,944,581	\$767,168,505
7. Projected Amount for the Period	\$3,491,739	\$16,288,956	\$226,956,463	\$147,907,456	\$164,176,487	\$75,259,568	75,324,920	Note 1	Note 1
8. Difference (Line 7 - Line 6)	\$0	\$0	\$65,776,048	(\$145,858,472)	\$52,621,946	(\$5,775,218)	\$0		
9. Percent Difference [(Line 8 / Line 7) * 100%]	0.00%	0.00%	28.98%	-98.61%	32.05%	-7.67%	0.00%		

Note 1: No amount has previously been projected for this period.

Note 2: All amounts after 2010 are estimates and subject to final true-up. Estimates out past the current projection period are informational and not included in this years requested revenue requirements.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts

Schedule TOR-3 -Revised 6/2/2011

EXPLANATION: Provide summary calculation of the actual to date and projected total amounts for the duration of the project.
 All estimated information is the best available at the time of the filing.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: T. G. Foster
 For Year Ended: 12/31/2011

Line No.	(J) Projected 2015	(K) Projected 2016	(L) Projected 2017	(M) Projected 2018	(N) Projected 2019	(O) Projected 2020	(P) Projected 2021	(Q) Projected 2022	(R) Projected 2023	(S) Projected Total
Jurisdictional Dollars										
1. Site Selection Category										
a. Additions (From Schedule TOR-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,271,341
b. Carrying Costs on Additions	0	0	0	0	0	0	0	0	0	3,799,252
c. Carrying Costs on Deferred Tax Asset	0	0	0	0	0	0	0	0	0	777,144
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,847,738
2. Preconstruction Category										
a. Additions (From Schedule TOR-6)	\$18,320,593	\$11,387,054	\$7,927,043	\$6,146,883	\$2,406,541	\$462,267	\$200,637	\$142,170	\$0	\$1,359,867,234
b. Carrying Costs on Additions	0	0	0	0	0	0	0	0	0	88,642,033
c. Carrying Costs on Deferred Tax	0	0	0	0	0	0	0	0	0	128,611,034
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$18,320,593	\$11,387,054	\$7,927,043	\$6,146,883	\$2,406,541	\$462,267	\$200,637	\$142,170	\$0	\$1,587,120,300
3. Construction Category										
Avg. Net Additions Balance	\$1,404,583,481	\$3,406,858,027	\$5,684,369,786	\$7,938,692,251	\$10,135,089,525	\$11,939,704,952	\$13,109,882,268	\$13,757,318,559	\$14,005,149,908	
a. Carrying Costs on Additions	183,132,936	421,520,689	667,290,841	934,526,595	1,222,912,954	1,385,071,012	800,071,090	582,145,961	0	6,323,824,865
b. Carrying Costs on Deferred Tax	8,214,640	15,851,389	32,086,703	41,132,791	67,266,277	93,949,243	77,097,295	52,622,505	0	388,140,246
c. Total Construction Amount (Lines 3.a through 3.b)	\$191,347,576	\$437,372,079	\$699,377,544	\$975,659,386	\$1,290,179,231	\$1,479,020,256	\$877,168,385	\$634,768,466	\$0	\$6,711,965,111
4. Allocated or Assigned O&M Amounts	4,139,094	4,221,876	4,306,314	4,392,440	4,480,289	4,569,894	4,661,292	4,754,518	0	57,230,732
5. Other Adjustments	0	0	0	0	0	0	0	0	0	7,623
6. Total Final Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$213,807,263	\$452,981,009	\$711,610,900	\$986,198,709	\$1,297,066,061	\$1,484,052,417	\$882,030,315	\$639,665,154	\$0	\$8,393,171,505
7. Projected Amount for the Period	Note 1									
8. Difference (Line 7 - Line 6)										
9. Percent Difference [(Line 8 / Line 7) * 100%]										

Note 1: No amount has previously been projected for this period.

Note 2: All amounts after 2010 are estimates and subject to final true-up. Estimates out past the current projection period are informational and not included in this years requested revenue requirements.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up to Original Filing: Allocated or Assigned O&M Expenditures

Schedule TOR-4
 Revised 6/2/2011

EXPLANATION: Provide the Annual Recoverable O&M expenditures by function as reported for all historical years, for the current year, and for the projected year.

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: T. G. Foster/S. Hardison
 For Year Ended: 12/31/2011

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Act/Est 2011	(G) Projected 2012	(H) Total
O&M Expenditures									
1	Accounting	\$0	\$0	\$66,507	\$100,845	\$61,798	\$74,106	\$76,532	\$379,788
2	Corporate Communications	0	0	24,249	59,114	18,354	50,878	21,017	173,612
3	Corporate Planning	0	0	208,364	211,960	223,338	229,999	236,899	1,110,580
4	Corporate Services	0	0	255	611	0	0	0	866
5	External Relations	0	0	0	25,285	138	0	0	25,423
6	Human Resources	0	0	88,871	149,489	19,320	0	0	257,680
7	IT & Telecom	0	146,971	11,577	1,969	0	0	0	160,517
8	Legal	0	0	1,010,864	833,232	1,204,795	596,169	606,364	4,251,424
9	Project Assurance	0	59,813	179,875	217,305	183,799	0	0	640,792
10	Tax	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	208,529	510,057	(11,468)	4,591	0	711,709
13	Subtotal A&G	\$0	\$206,784	\$1,799,111	\$2,109,667	\$1,700,074	\$955,743	\$940,812	\$7,712,392
14	Energy Delivery Florida	\$0	\$0	\$160,716	(\$36,698)	\$32	\$0	\$0	\$124,050
15	Joint Owner Credit	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$160,716	(\$36,698)	\$32	\$0	\$0	\$124,050
18	Nuclear Generation	\$0	\$0	\$1,571,800	\$1,668,697	\$872,089	\$515,417	\$513,688	\$5,141,691
19	Joint Owner Credit	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$0	\$0	\$1,571,800	\$1,668,697	\$872,089	\$515,417	\$513,688	\$5,141,691
22	Transmission	\$0	\$501,083	\$635,922	\$759,109	\$304,884	\$86,605	\$90,888	\$2,378,491
23	Joint Owner Credit	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$0	\$501,083	\$635,922	\$759,109	\$304,884	\$86,605	\$90,888	\$2,378,491
26	Total O&M Costs	\$0	\$707,867	\$4,167,549	\$4,500,975	\$2,877,079	\$1,557,765	\$1,545,388	\$15,356,624
27	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.87691	0.92374	0.92374	
28	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99624	0.99624	0.99624	
29	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.92792	
30	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.68113	0.69516	0.69516	
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$0	\$189,559	\$1,649,245	\$1,934,115	\$1,490,812	\$882,858	\$869,066	\$7,015,655
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	160,068	(36,550)	32	0	0	\$123,550
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)	0	0	1,473,610	1,564,453	794,377	478,268	476,663	\$4,787,370
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	353,750	448,942	535,908	207,666	60,204	63,181	\$1,669,651
35	Total Jurisdictional CCRC Recoverable O&M Costs before Interest	\$0	\$543,308	\$3,731,865	\$3,997,927	\$2,492,886	\$1,421,330	\$1,408,910	\$13,596,226

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up To Original Filing: Site Selection Category - Monthly Capital Additions/Expenditures

Schedule TOR-6.1

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Site Selection Category for the duration of the project.

COMPANY: Progress Energy - FL All Site Selection Category costs also included in Pre-Construction costs or Construction costs must be identified.

DOCKET NO.: 110009-EI

Witness: T. G. Foster/S. Hardison/J. Elnitsky
 For Year Ended: 12/31/2011

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Act/Est 2011	(G) Projected 2012	(H) Projected 2013	(I) Projected 2014
1	Site Selection Additions:									
2	Generation:									
3	License Application	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$0	\$0	\$0
4	Engineering, Design & Procurement	0	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0	0
8	Total System Generation Site Selection Cost Additions [Note 1]	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$0	\$0	\$0	\$0	\$0
9	Adjustments:									
10	Non-Cash Accruals	(\$951,044)	(\$6,548,076)	\$7,316,273	\$0	\$0	\$0	\$0	\$0	\$0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0
12	Other	1,826,236	(1,826,236)	0	0	0	0	0	0	0
13	Adjusted System Generation Site Selection Cost Additions [Note 2]	\$3,724,402	\$12,162,586	\$15,733,611	\$0	\$0	\$0	\$0	\$0	\$0
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Site Selection Capital Additions	\$3,491,739	\$11,402,789	\$14,750,732	\$0	\$0	\$0	\$0	\$0	\$0
16	Transmission:									
17	Line Engineering	\$0	\$1,511,538	\$668,950	\$0	\$0	\$0	\$0	\$0	\$0
18	Substation Engineering	0	171,433	21,860	0	0	0	0	0	0
19	Clearing	0	0	0	0	0	0	0	0	0
20	Other	0	866,016	482,023	0	0	0	0	0	0
21	Total System Transmission Site Selection Cost Additions [Note 1]	\$0	\$2,548,987	\$1,170,833	\$0	\$0	\$0	\$0	\$0	\$0
22	Adjustments:									
23	Non-Cash Accruals	\$0	(\$604,530)	\$604,530	\$0	\$0	\$0	\$0	\$0	\$0
24	Joint Owner Credit	0	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Site Selection Cost Additions [Note 2]	\$0	\$1,944,457	\$1,775,363	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.68113	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Site Selection Capital Additions	\$0	\$1,372,728	\$1,253,353	\$0	\$0	\$0	\$0	\$0	\$0
29	Total Jurisdictional Site Selection Cost Additions (Lines 15 + 28)	\$3,491,739	\$12,775,518	\$16,004,085	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up To Original Filing: Site Selection Category - Monthly Capital Additions/Expenditures

Schedule TOR-6.1- (Revised 6/2/2011)

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Site Selection Category for the duration of the project.

[25-6.0423 (2)(f),F.A.C.]
 [25-6.0423 (4),F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

All Site Selection Category costs also included in Pre-Construction costs or Construction costs must be identified.

Witness: T. G. Foster/S. Hardison/J. Einitsky
 For Year Ended: 12/31/2011

Line No.	Description	(J) Projected 2015	(K) Projected 2016	(L) Projected 2017	(J) Projected 2018	(M) Projected 2019	(N) Projected 2020	(O) Projected 2021	(P) Projected 2022	(Q) Projected 2023	(R) Projected Total
1 Site Selection Additions:											
2 Generation:											
3	License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,803,446
4	Engineering, Design & Procurement	0	0	0	0	0	0	0	0	0	0
5	Permitting	0	0	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	0	0	0	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0	0	0	0	0	0
8	Total System Generation Site Selection Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,803,446
9 Adjustments:											
10	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$182,847)
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0	0	0
13	Adjusted System Generation Site Selection Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,620,599
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
15	Jurisdictional Generation Site Selection Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,645,260
16 Transmission:											
17	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,178,488
18	Substation Engineering	0	0	0	0	0	0	0	0	0	193,293
19	Clearing	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	1,348,039
21	Total System Transmission Site Selection Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,719,820
22 Adjustments:											
23	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Site Selection Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,719,820
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
28	Jurisdictional Transmission Site Selection Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,626,081
29	Total Jurisdictional Site Selection Cost Additions (Lines 15 + 28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,271,341

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up To Original Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule TOR-6.2 - (Revised 6/2/2011)

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Preconstruction Category for the duration of the project.

[25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]

COMPANY: Progress Energy - FL All Preconstruction Category costs also included in Site Selection costs or Construction costs must be identified.

DOCKET NO.: 110009-EI

REDACTED

Witness: T. G. Foster/S. Hardison/J. Elnitsky
 For Year Ended: 12/31/2011

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Projected 2011	(G) Projected 2012	(H) Projected 2013	(I) Projected 2014
1 Preconstruction Additions:										
2 Generation:										
3	License Application	\$0	\$0	\$24,951,134	26,406,810					
4	Engineering, Design & Procurement	0	0	110,684,010						
5	Permitting	0	0	0	0					
6	Clearing, Grading, and Excavation	0	0	0	0					
7	On-Site Construction Facilities	0	0	401,538	(274,156)					
8	Total System Generation Preconstruction Cost Additions [Note 1]	\$0	\$0	\$136,036,682						
9 Adjustments:										
10	Non-Cash Accruals	\$0	\$0	(\$11,508,597)						
11	Joint Owner Credit	0	0	0	0					
12	Other	0	0	0	0					
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]	\$0	\$0	\$124,528,085						
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.92792	0.92792	0.92792
15	Jurisdictional Generation Preconstruction Capital Additions	\$0	\$0	\$116,748,616						
16 Transmission:										
17	Line Engineering	\$0	\$0	2,935,350	\$3,501,699					
18	Substation Engineering	0	0	1,157,997	2,638,838					
19	Clearing	0	0	0	0					
20	Other	0	0	2,703,891	4,870,120					
21	Total System Transmission Preconstruction Cost Additions [Note 1]	\$0	\$0	\$6,797,238	\$11,010,657					
22 Adjustments:										
23	Non-Cash Accruals	\$0	\$0	(1,236,616)	(\$535,363)					
24	Joint Owner Credit	0	0	0	0					
25	Other	0	0	0	0					
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$0	\$0	\$5,560,622	\$10,475,294					
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.68113	0.69516	0.69516	0.69516	0.69516
28	Jurisdictional Transmission Preconstruction Capital Additions	\$0	\$0	\$3,925,633	\$7,395,243					
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$0	\$0	\$120,674,448	\$253,613,544	\$59,782,726	\$31,247,688	\$25,453,715	\$155,946,382	\$668,155,542

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.
 Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up To Original Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule TOR-6 2- (Revised 6/2/2011)

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Preconstruction Category for the duration of the project.

[25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

All Preconstruction Category costs also included in Site Selection costs or Construction costs must be identified.

REDACTED

Witness: T. G. Foster/S. Hardison/J. Elitsky
 For Year Ended: 12/31/2011

Line No.	Description	(J) Projected 2015	(K) Projected 2016	(L) Projected 2017	(J) Projected 2018	(M) Projected 2019	(N) Projected 2020	(O) Projected 2021	(P) Projected 2022	(Q) Projected 2023	(R) Projected Total
1	Preconstruction Additions:										
2	Generation:										
3	License Application										
4	Engineering, Design & Procurement										
5	Permitting										
6	Clearing, Grading, and Excavation										
7	On-Site Construction Facilities										
8	Total System Generation Preconstruction Cost Additions [Note 1]										
9	Adjustments:										
10	Non-Cash Accruals										
11	Joint Owner Credit										
12	Other										
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]										
14	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
15	Jurisdictional Generation Preconstruction Capital Additions										
16	Transmission:										
17	Line Engineering										
18	Substation Engineering										
19	Clearing										
20	Other										
21	Total System Transmission Preconstruction Cost Additions [Note 1]										
22	Adjustments:										
23	Non-Cash Accruals										
24	Joint Owner Credit										
25	Other										
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]										
27	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	
28	Jurisdictional Transmission Preconstruction Capital Additions										
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$18,320,593	\$11,387,054	\$7,927,043	\$6,146,883	\$2,406,541	\$462,267	\$200,637	\$142,170	\$0	\$1,359,867,234

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up To Original Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule TOR-6.3- (Revised 6/2/2011)

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Construction Category for the duration of the project.

[25-6.0423 (2)(f),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]

COMPANY: Progress Energy - FL All Construction Category costs also included in Site Selection costs or Preconstruction costs must be identified.

DOCKET NO.: 110009-EI

REDACTED

Witness: T. G. Foster/S. Hardison/J. Elnitsky
 For Year Ended: 12/31/2011

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual 2008	(D) Actual 2009	(E) Actual 2010	(F) Act/Est 2011	(G) Projected 2012	(H) Projected 2013	(I) Projected 2014
1 Construction Additions:										
2 Generation:										
3	Real Estate Acquisitions	\$0	\$52,530,259	(\$115,764)	\$101,792					
4	Project Management	0	0	0	0					
5	License Application	0	0	0	0					
6	Engineering, Design & Procurement	0	0	0	0					
7	Permitting	0	0	0	0					
8	Permanent Staff/Training	0	0	0	0					
9	Site Preparation	0	0	0	0					
10	On-Site Construction Facilities	0	0	16,981	0					
11	Power Block Engineering, Procurement, etc.	0	0	0	0					
12	Non-Power Block Engineering, Procurement, etc.	0	0	0	0					
13	Total System Generation Construction Cost Additions [Note 1]	\$0	\$52,530,259	(\$98,783)	\$101,792					
14 Adjustments:										
15	Non-Cash Accruals	\$0	\$0	(\$76,447)	\$76,447					
16	Joint Owner Credit	0	0	0	0					
17	Other	0	0	0	0					
18	Adjusted System Generation Construction Cost Additions [Note 2]	\$0	\$52,530,259	(\$175,230)	\$178,239					
19	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.91089	0.92792	0.92792	0.92792	0.92792
20	Jurisdictional Generation Construction Capital Additions	\$0	\$49,248,694	(\$164,283)	\$167,104					
21 Transmission:										
22	Line Engineering	\$0	\$0	\$0	\$0					
23	Substation Engineering	0	0	0	59,000					
24	Real Estate Acquisition	0	8,941,425	2,994,450	1,783,996					
25	Line Construction	0	0	0	0					
26	Substation Construction	0	0	0	938,615					
27	Other	0	0	(10,780)	570,758					
28	Total System Transmission Construction Cost Additions [Note 1]	\$0	\$8,941,425	\$2,983,670	\$3,352,369					
29 Adjustments:										
30	Non-Cash Accruals	\$0	\$0	(\$15,555)	(\$260,337)					
31	Joint Owner Credit	0	0	0	0					
32	Other	0	0	0	0					
33	Adjusted System Transmission Construction Cost Additions [Note 2]	\$0	\$8,941,425	\$2,968,115	\$3,092,032					
34	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.68113	0.69516	0.69516	0.69516	0.69516
35	Jurisdictional Transmission Construction Capital Additions	\$0	\$6,312,378	\$2,095,400	\$2,182,882					
36	Total Jurisdictional Construction Cost Additions (Lines 20 + 35)	\$0	\$55,561,072	\$1,931,117	\$2,349,986	\$20,134,377	\$41,499,320	\$14,130,148	\$102,811,968	\$322,360,957

Note 1: Lines 13 and 28 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 18 and 33 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up To Original Filing: Construction Category - Annual Capital Additions/Expenditures

Schedule TOR-6.3- (Revised 6/2/2011)

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Construction Category for the duration of the project.

[25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(b), F.A.C.]

COMPANY: Progress Energy - FL All Construction Category costs also included in Site Selection costs or Preconstruction costs must be identified.

DOCKET NO.: 110009-EI

REDACTED

Witness: T. G. Foster/S. Hardison/J. Elitsky
 For Year Ended: 12/31/2011

Line No.	Description	(J) Projected 2015	(K) Projected 2016	(L) Projected 2017	(J) Projected 2018	(M) Projected 2019	(N) Projected 2020	(O) Projected 2021	(P) Projected 2022	(Q) Projected 2023	(R) Projected Total
1	Construction Additions:										
2	Generation:										
3	Real Estate Acquisitions										
4	Project Management										
5	License Application										
6	Engineering, Design & Procurement										
7	Permitting										
8	Permanent Staff/Training										
9	Site Preparation										
10	On-Site Construction Facilities										
11	Power Block Engineering, Procurement, etc.										
12	Non-Power Block Engineering, Procurement, etc.										
13	Total System Generation Construction Cost Additions [Note 1]										
14	Adjustments:										
15	Non-Cash Accruals										
16	Joint Owner Credit										
17	Other										
18	Adjusted System Generation Construction Cost Additions [Note 2]										
19	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	
20	Jurisdictional Generation Construction Capital Additions										
21	Transmission:										
22	Line Engineering										
23	Substation Engineering										
24	Real Estate Acquisition										
25	Line Construction										
26	Substation Construction										
27	Other										
28	Total System Transmission Construction Cost Additions [Note 1]										
29	Adjustments:										
30	Non-Cash Accruals										
31	Joint Owner Credit										
32	Other										
33	Adjusted System Transmission Construction Cost Additions [Note 2]										
34	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
35	Jurisdictional Transmission Construction Capital Additions										
36	Total Jurisdictional Construction Cost Additions (Lines 20 + 35)	\$1,687,609,072	\$2,316,940,022	\$2,238,083,495	\$2,270,561,435	\$2,122,233,113	\$1,486,997,742	\$853,356,890	\$441,515,692	\$54,147,001	\$14,032,223,406

Note 1: Lines 13 and 28 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 18 and 33 represent capital expenditures on a cash basis, net of joint owner billings.
 Note 3: No amount has been included for initial core fuel.

LEVY COUNTY NUCLEAR UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 True-up To Original Filing: Site Selection Category - Description of Monthly Cost Additions

Schedule TOR-6A.1- (Revised 6/2/2011)

EXPLANATION: Provide a description of the major tasks performed within the Site Selection Cost category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules TOR- 6.1.

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-EI

Witness: S. Hardison

For Year Ended: 12/31/2011

Line No.	Major Task & Description for amounts on Schedule TOR-6.1	Description
----------	--	-------------

Generation:

1	License Application	Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
2	Engineering , Design & Procurement	Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities.
3	Permitting	Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
4	Clearing, Grading and Excavation	Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads.
5	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
<u>Transmission:</u>		
6	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
7	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
8	Clearing	Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines.
9	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission site selection.

LEVY COUNTY NUCLEAR UNITS 1 & 2
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up To Original Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule TOR-6A.2- (Revised 6/2/2011)

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules TOR- 6.2.

COMPANY:

Progress Energy - FL

DOCKET NO.:
 110009-EI

Witness: S. Hardison
 For Year Ended: 12/31/2011

Line No.	Major Task & Description for amounts on Schedule TOR-6.2	Description
----------	--	-------------

Generation:

- | | | |
|---|------------------------------------|--|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Engineering , Design & Procurement | Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities. |
| 3 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 4 | Clearing, Grading and Excavation | Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads. |
| 5 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |

Transmission:

- | | | |
|---|------------------------|---|
| 6 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 7 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 8 | Clearing | Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines. |
| 9 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission pre-construction. |

LEVY COUNTY NUCLEAR UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
True-up To Original Filing: Construction Category - Description of Monthly Cost Additions

Schedule TOR-6A.3- (Revised 6/2/2011)

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
List generation expenses separate from transmission in the same order appearing on Schedules TOR- 6.3.

COMPANY:

Progress Energy - FL

DOCKET NO.:
110009-EJ

Witness: S. Hardison
For Year Ended: 12/31/2011

Line No.	Construction Major Task & Description for amounts on Schedule TOR-6.3	Description
<u>Generation:</u>		
1	Real Estate Acquisitions	Land, Survey, Legal fees and commissions.
2	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
3	License Application	Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
4	Engineering, Design & Procurement	Engineering & Design associated with the Site Layout, Procuring of the Power Block and Non-Power Block facilities.
5	Permitting	Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
6	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
7	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
8	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
9	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
10	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)
<u>Transmission:</u>		
11	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
12	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
13	Real Estate Acquisition	Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs.
14	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
15	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
16	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction.

**Levy County Nuclear 1 and 2
Power Plant Milestones**

Schedule TOR-7- (Revised 6/2/2011)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs and reasons for variances to initial estimates.

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.:
110009-EI

REDACTED

Witness: J. Elnitsky
For Year Ended: 12/31/2011

	Initial Milestones (See Note 1 & 2) (millions)	Revised Milestones (See Note 1) (millions)	Reasons for Variance(s)
Generation Plant			Note 3
Transmission Facilities			Note 3
Total Project Costs			

Note 1) These costs represent projected capital expenditures exclusive of carrying costs and do not include any costs associated with fuel.

Note 2) Initial milestone costs are based on estimates provided in Levy Need proceeding, Docket # 080148-EI.

Note 3) As discussed in Docket 100009 in the testimonies of witnesses Lyash and Elnitsky, changes from Levy Need filing are primarily due to the schedule shift.

	Additions (millions)	Notes
Site Selection - Generation	32	TOR-6.1 line 8, column R
Site Selection - Transmission	4	TOR-6.1 line 21, column R
Preconstruction - Generation		TOR-6.2 line 8, column R
Preconstruction - Transmission		TOR-6.2 line 21, column R
Construction - Generation		TOR-6.3 line 13, column R
Construction - Transmission		TOR-6.3 line 28, column R
Total		

SCHEDULE APPENDIX

Revised 6/27/2011

EXHIBIT (TGF-4)

REDACTED

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (AE-1 Through AE-7B)**

**JANUARY 2011 - DECEMBER 2011
ACTUAL / ESTIMATED
DOCKET NO. 110009-EI**

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Actual / Estimated Filing: Nuclear Filing Requirements
January 2011 - December 2011

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CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Summary of Jurisdictional Recovery Amounts

Schedule AE-1 - (Revised 6/27/2011)

EXPLANATION: Provide summary calculation of the monthly Actual/Estimated Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b.,F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2011

Line No. Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	6 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f),F.A..C.]							
a. Additions (Schedule AE-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule AE-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule AE-2A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g),F.A..C.]							
a. Additions (Schedule AE-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule AE-2.2, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax (Schedule AE-2A.2, line 11)	0	0	0	0	0	0	0
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Final Construction Costs for the Period [25-6.0423(2)(i),F.A..C.]							
Avg. Net Additions Balance (Schedule AE-2.3, line 8)	\$99,000,326	\$99,022,004	\$99,007,007	\$98,953,950	\$98,881,611	\$98,779,661	
a. Carrying Costs on Additions (Schedule AE-2.3, line 10)	1,041,622	1,041,850	1,041,692	1,041,134	1,040,373	1,039,300	6,245,972
b. Carrying Costs on Deferred Tax (Schedule AE-3A, line 12)	27,611	29,276	30,916	32,552	34,184	35,810	190,350
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,069,233	\$1,071,126	\$1,072,609	\$1,073,687	\$1,074,557	\$1,075,111	\$6,436,323
4. Allocated or Assigned O&M Amounts (Schedule AE-4, line 43)	\$94	\$75	\$57	\$39	\$21	\$3	\$289
5. Other Adjustments (a)	(\$253,078)	(\$253,463)	(\$253,851)	(\$254,244)	(\$254,641)	(\$255,042)	(\$1,524,320)
6. Total Projected Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$816,249	\$817,739	\$818,815	\$819,482	\$819,937	\$820,071	\$4,912,292
7. Projected Amount for the Period (Order No. PSC 11-0095-FOF-EI)	\$869,815	\$908,685	\$948,598	\$969,425	\$1,000,520	\$1,073,014	\$5,770,058
8. Estimated Actual True-up Amount for the Period (Line 6 - Line 7)	(\$53,567)	(\$90,945)	(\$129,784)	(\$149,943)	(\$180,583)	(\$252,943)	(\$857,766)

Note (a): January-December adjustment represents a (\$249,095) refund to customers for Depreciation and Property Tax on the Uprate assets that are in base rates, but not yet in-service (Appendix D).
 (b): Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Summary of Jurisdictional Recovery Amounts

Schedule AE-1 - (Revised 6/27/2011)

EXPLANATION: Provide summary calculation of the monthly Actual/Estimated Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b.,F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2011

Line No. Description	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
Jurisdictional Dollars							
1. Final Site Selection Costs for the Period [25-6.0423(2)(f),F.A..C.]							
a. Additions (Schedule AE-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule AE-2.1, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax Asset (Schedule AE-2A.1, line 11)	0	0	0	0	0	0	0
d. Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Final Preconstruction Costs for the Period [25-6.0423(2)(g),F.A..C.]							
a. Additions (Schedule AE-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Carrying Costs on Additions (Schedule AE-2.2, line 7)	0	0	0	0	0	0	0
c. Carrying Costs on Deferred Tax (Schedule AE-2A.2, line 11)	0	0	0	0	0	0	0
d. Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Final Construction Costs for the Period [25-6.0423(2)(i),F.A..C.]							
Avg. Net Additions Balance (Schedule AE-2.3, line 8)	\$98,606,504	\$98,568,803	\$98,707,699	\$98,819,595	\$98,875,808	\$99,037,975	
a. Carrying Costs on Additions (Schedule AE-2.3, line 10)	1,037,479	1,037,082	1,038,543	1,039,721	1,040,312	1,042,018	12,481,127
b. Carrying Costs on Deferred Tax (Schedule AE-3A, line 12)	37,429	39,056	40,708	42,372	44,034	45,704	439,653
c. Total Construction Amount (Lines 3.a through 3.b)	\$1,074,908	\$1,076,138	\$1,079,251	\$1,082,093	\$1,084,346	\$1,087,723	\$12,920,780
4. Allocated or Assigned O&M Amounts (Schedule AE-4, line 43)	(\$15)	(\$34)	(\$52)	(\$70)	(\$88)	(\$106)	(\$75)
5. Other Adjustments (a)	(\$260,226)	(\$265,460)	(\$270,746)	(\$276,084)	(\$285,185)	(\$294,376)	(\$3,176,396)
6. Total Estimated Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$814,667	\$810,644	\$808,454	\$805,939	\$799,073	\$793,240	\$9,744,309
7. Projected Amount for the Period (Order No. PSC 11-0095-FOF-EI)	\$1,389,217	\$1,210,977	\$1,240,947	\$1,299,412	\$1,546,149	\$1,414,925	\$13,871,686
8. Estimated Actual True-up Amount for the Period (Line 6 - Line 7)	(\$574,551)	(\$400,332)	(\$432,494)	(\$493,473)	(\$747,077)	(\$621,685)	(\$4,127,377)

Note (a): January-December adjustment represents a (\$249,095) refund to customers for Depreciation and Property Tax on the Uprate assets that are in base rates, but not yet in-service (Appendix D). January-December adjustment also represents a return of Over-recovered period costs on the Uprate assets that are in base rates, but not yet in-service (Appendix D).
 (b): Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule AE-2.3 - (Revised 6/27/2011)

EXPLANATION: Provide the calculation of the monthly Actual/Estimated amount of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Construction Cost: Plant Additions for the Period (Schedule AE 6.3 Line 35) (a)	\$ 205,017,180	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service (b)	28,566,999	15,096	791	0	0	0	0	15,887
3.	Amount Recovered in Base Rates not yet in Service (c)	82,633,335	(15,096)	(791)	0	0	0	0	(15,887)
4.	Other Adjustments		0	239,116	202,441	164,380	145,099	115,488	
5.	Prior Period Carrying Charge Unrecovered Balance (prior period + amortization) (a)	5,292,198	5,074,761	4,857,323	4,639,885	4,422,447	4,205,010	3,987,572	
6.	Prior Period Carrying Charge Recovered (a)	2,609,253	217,438	217,438	217,438	217,438	217,438	217,438	
7.	Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 - 3 + 4 - 6)	<u>\$ 99,109,045</u>	<u>\$ 98,891,607</u>	<u>\$ 98,913,285</u>	<u>\$ 98,898,288</u>	<u>\$ 98,845,231</u>	<u>\$ 98,772,892</u>	<u>\$ 98,670,943</u>	<u>\$ 98,670,943</u>
8.	Average Net Plant Additions		\$99,000,326	\$99,022,004	\$99,007,007	\$98,953,950	\$98,881,611	\$98,779,661	
9.	Return on Average Net Plant Additions (f)								
a.	Equity Component (d)		540,938	541,056	540,974	540,684	540,289	539,732	3,243,674
b.	Equity Comp. grossed up for taxes (e)		880,648	880,840	880,707	880,235	879,592	878,685	5,280,706
c.	Debt Component		160,975	161,010	160,985	160,899	160,781	160,616	965,266
10.	Estimated Construction Carrying Cost for the Period (Line 9b + 9c)		<u>\$1,041,622</u>	<u>\$1,041,850</u>	<u>\$1,041,692</u>	<u>\$1,041,134</u>	<u>\$1,040,373</u>	<u>\$1,039,300</u>	<u>\$6,245,972</u>
11.	Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 11-0095-FOF-EI)		\$802,505	\$839,410	\$877,312	\$896,035	\$924,885	\$995,020	\$5,335,167
12.	Under/(Over) Recovery (Line 10 - Line 11)		<u>\$239,116</u>	<u>\$202,441</u>	<u>\$164,360</u>	<u>\$145,099</u>	<u>\$115,488</u>	<u>\$44,281</u>	<u>\$910,805</u>

Notes:

(a) Line 1 Beginning Balances calculation: Please see Appendix A

(b) Line 2 Transfers to Base Rates: Please see Appendix A & Appendix B for detail

(c) These amounts represent dollars transferred to Base Rates but not yet placed in service. Please see Appendix A

(d) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(e) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(f) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(g) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Actual/Estimated amount of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (5)(b),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Description	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
		Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total	Total to Date
Jurisdictional Dollars									
1.	Construction Cost: Plant Additions for the Period (Schedule AE 6.3 Line 35) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	205,017,180
2.	Transfers to Plant in Service	0	0	0	0	0	0	15,887	28,582,886
3.	Amount Recovered in Base Rates not yet in Service	0	0	0	0	0	0	(15,887)	82,617,448
4.	Other Adjustments	44,281	179,736	356,334	329,334	273,651	379,605		
5.	Prior Period Carrying Charge Unrecovered Balance (prior period + amortization) (a)	3,770,134	3,552,696	3,335,259	3,117,821	2,900,383	2,682,945		
6.	Prior Period Carrying Charge Recovered (a)	217,438	217,438	217,438	217,438	217,438	217,438	2,609,253	
7.	Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 - 3 + 4 - 6)	<u>\$ 98,497,785</u>	<u>\$ 98,460,084</u>	<u>\$ 98,598,980</u>	<u>\$ 98,710,876</u>	<u>\$ 98,767,089</u>	<u>\$ 98,929,256</u>		<u>\$ 93,816,846</u>
8.	Average Net Plant Additions	\$98,606,504	\$98,568,803	\$98,707,699	\$98,819,595	\$98,875,808	\$99,037,975		
9.	Return on Average Net Plant Additions (f)								
a.	Equity Component (d)	538,786	538,580	539,339	539,950	540,257	541,143	6,481,730	
b.	Equity Comp. grossed up for taxes (e)	877,144	876,809	878,045	879,040	879,540	880,982	10,552,267	
c.	Debt Component	160,334	160,273	160,499	160,681	160,772	161,036	1,928,860	
10.	Estimated Construction Carrying Cost for the Period (Line 9b + 9c)	<u>\$1,037,479</u>	<u>\$1,037,082</u>	<u>\$1,038,543</u>	<u>\$1,039,721</u>	<u>\$1,040,312</u>	<u>\$1,042,018</u>	<u>\$12,481,127</u>	
11.	Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 11-0095-FOF-EI)	\$857,742	\$680,748	\$709,210	\$766,069	\$660,708	\$530,530	\$9,540,174	
12.	Under/(Over) Recovery (Line 10 - Line 11)	<u>\$179,736</u>	<u>\$356,334</u>	<u>\$329,334</u>	<u>\$273,651</u>	<u>\$379,605</u>	<u>\$511,488</u>	<u>\$2,940,953</u>	

Notes:

(a) Line 1 Beginning Balances calculation: Please see Appendix A

(b) Line 2 Transfers to Base Rates: Please see Appendix A & Appendix B for detail

(c) These amounts represent dollars transferred to Base Rates but not yet placed in service. Please see Appendix A

(d) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(e) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(f) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(g) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule AE-3A.3- (Revised 6/27/2011)

EXPLANATION: Provide the calculation of the monthly Actual / Estimated of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Construction Cost Construction Period Interest (Schedule AE-3B.3, Line 7)		\$360,913	\$360,691	\$360,594	\$360,594	\$360,594	\$360,594	\$2,163,981
2.	Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0
3.	Other Adjustments		0	0	0	0	0	0	
4.	Tax Basis Less Book Basis (Line 1 + 2 + 3) (d)	\$7,378,162	\$360,913	\$360,691	\$360,594	\$360,594	\$360,594	\$360,594	\$2,163,981
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$2,846,126	\$139,222	\$139,137	\$139,099	\$139,099	\$139,099	\$834,756
6.	Prior Period Construction Unrecovered Balance (d)	(\$302,156)	(\$280,833)	(\$259,510)	(\$238,186)	(\$216,863)	(\$195,539)	(\$174,216)	
7.	Prior Period Construction Expenses Recovered (d)	(\$255,881)	(21,323)	(21,323)	(21,323)	(21,323)	(21,323)	(21,323)	
8.	Prior Month Under/(Over) Recovery (Prior Month Line 14)		0	(4,413)	(4,718)	(5,094)	(5,567)	(6,186)	
9.	Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)	\$2,543,969	2,704,515	2,860,562	3,016,266	3,171,594	3,326,450	3,480,687	
10.	Average Balance Eligible for Return		2,624,242	2,782,538	2,938,414	3,093,930	3,249,022	3,403,568	
11.	Construction Carrying Cost on DTA (c)								
a.	Equity Component (a)		14,339	15,204	16,055	16,905	17,753	18,597	98,853
b.	Equity Comp. grossed up for taxes (b)		23,344	24,752	26,138	27,522	28,901	30,276	160,933
c.	Debt Component		4,267	4,524	4,778	5,031	5,283	5,534	29,417
12.	Construction Carrying Cost on DTA for the Period (Line 11b + 11c)		\$27,611	\$29,276	\$30,916	\$32,552	\$34,184	\$36,810	\$190,350
13.	Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 11-0095-FOF-EI)		\$32,024	\$33,995	\$36,011	\$38,120	\$40,370	\$42,734	\$223,253
14.	Under/(Over) Recovery (Line 12 - Line 13)		(\$4,413)	(\$4,718)	(\$5,094)	(\$5,567)	(\$6,186)	(\$6,924)	(\$32,903)

Notes:

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$, resulting in a monthly accrual rate of 0.005464 (Equit

(d) Beginning Balances calculation: Please see Appendix A

(e) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule AE-3A.3- (Revised 6/27/2011)

EXPLANATION: Provide the calculation of the monthly Actual / Estimated costs of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2011

Line No.	Description	(I) Beginning of Period	(J) Estimated July	(K) Estimated August	(L) Estimated September	(M) Estimated October	(N) Estimated November	(O) Estimated December	(P) 12 Month Total	(Q) Ending Balance Total
Jurisdictional Dollars										
1.	Construction Cost Construction Period Interest (Schedule AE-3B.3, Line 7)		\$360,594	\$360,594	\$360,594	\$360,594	\$360,594	\$360,594	\$4,327,546	\$4,327,546
2.	Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0	0
3.	Other Adjustments		0	0	0	0	0	0	0	0
4.	Tax Basis Less Book Basis (Line 1 + 2 + 3)		<u>\$360,594</u>	<u>\$360,594</u>	<u>\$360,594</u>	<u>\$360,594</u>	<u>\$360,594</u>	<u>\$360,594</u>	<u>\$4,327,546</u>	<u>\$11,705,707</u>
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$139,099</u>	<u>\$139,099</u>	<u>\$139,099</u>	<u>\$139,099</u>	<u>\$139,099</u>	<u>\$139,099</u>	<u>\$1,669,351</u>	<u>\$4,515,477</u>
6.	Prior Period Construction Unrecovered Balance		(\$152,893)	(\$131,569)	(\$110,246)	(\$88,922)	(\$67,599)	(\$46,275)		
7.	Prior Period Construction Expenses Recovered		(21,323)	(21,323)	(21,323)	(21,323)	(21,323)	(21,323)		
8.	Prior Month Under/(Over) Recovery (Prior Month Line 14)		(6,924)	(4,698)	(2,151)	(2,335)	(2,603)	(723)		
9.	Balance Eligible for Return (Prior Month Line 9 + Line 5 - 7 + 8)		3,634,185	3,789,910	3,948,182	4,106,269	4,264,089	4,423,788		
10.	Average Balance Eligible for Return		3,557,436	3,712,048	3,869,046	4,027,225	4,185,179	4,343,939		
11.	Construction Carrying Cost on DTA (c)									
a.	Equity Component (a)		19,438	20,283	21,140	22,005	22,868	23,735	228,322	
b.	Equity Comp. grossed up for taxes (b)		31,645	33,020	34,417	35,824	37,229	38,641	371,708	
c.	Debt Component		5,784	6,036	6,291	6,548	6,805	7,063	67,945	
12.	Construction Carrying Cost on DTA for the Period (Line 11b + 11c)		<u>\$37,429</u>	<u>\$39,056</u>	<u>\$40,708</u>	<u>\$42,372</u>	<u>\$44,034</u>	<u>\$45,704</u>	<u>\$439,653</u>	
13.	Projected Construction Carrying Cost on DTA for the Period (Order No. PSC 11-0095-FOF-EI)		\$42,127	\$41,207	\$43,043	\$44,975	\$44,757	\$44,293	\$483,655	
14.	Under/(Over) Recovery (Line 12 - Line 13)		<u>(\$4,698)</u>	<u>(\$2,151)</u>	<u>(\$2,335)</u>	<u>(\$2,603)</u>	<u>(\$723)</u>	<u>\$1,411</u>	<u>(\$44,001)</u>	

Notes:

- (a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equit
- (d) Beginning Balances calculation: Please see Appendix A
- (e) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-3B.3 (Revised 6/27/2011)

Actual / Estimated Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations

EXPLANATION: Provide the calculation of the monthly Actual / Estimated construction period interest on costs included in the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b.,F.A..C.]
[25-6.0423 (2)(i),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Beginning Balance (Prior Month Line 4) (a)	\$74,021,319	\$77,138,243	\$77,084,837	\$77,043,456	\$77,043,456	\$77,043,456	\$77,043,456	
2.	Additions (Schedule AE-6.3 (Line 12 + 15 + 16) x Line 18)		0	0	0	0	0	0	0
3.	Other Adjustments (a)	3,116,925	(53,406)	(41,381)	0	0	0	0	
4.	Ending Balance Excluding CPI (Line 1 + 2 + 3)	<u>\$77,138,243</u>	<u>\$77,084,837</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	
5.	Average Balance Eligible for CPI		<u>\$77,111,540</u>	<u>\$77,064,146</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	
6.	Monthly CPI Rate (b)		0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	
7.	Construction Period Interest for Tax (CPI)		<u>\$360,913</u>	<u>\$360,691</u>	<u>\$360,594</u>	<u>\$360,594</u>	<u>\$360,594</u>	<u>\$360,594</u>	<u>\$2,163,981</u>

Notes:

(a) Beginning Balances calculation: Please see Appendix A

(b) CPI rate is the projected weighted average debt rate for the period.

(c) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-3B.3 (Revised 6/27/2011)

Actual / Estimated Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations

EXPLANATION: Provide the calculation of the monthly Actual / Estimated construction period interest on costs included in the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.b.,F.A..C.]
[25-6.0423 (2)(i),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Description	(I) Beginning of Period	(J) Estimated July	(K) Estimated August	(L) Estimated September	(M) Estimated October	(N) Estimated November	(O) Estimated December	(P) 12 Month Total
Jurisdictional Dollars									
1.	Beginning Balance (Prior Month Line 4)		\$77,043,456	\$77,043,456	\$77,043,456	\$77,043,456	\$77,043,456	\$77,043,456	
2.	Additions (Schedule AE-6.3 (Line 12 + 15 + 16) x Line 18)		0	0	0	0	0	0	0
3.	Other Adjustments		0	0	0	0	0	0	
4.	Ending Balance Excluding CPI (Line 1 + 2 + 3)		<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	
5.	Average Balance Eligible for CPI		<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	<u>\$77,043,456</u>	
6.	Monthly CPI Rate (b)		0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	
7.	Construction Period Interest for Tax (CPI)		<u>\$360,594</u>	<u>\$360,594</u>	<u>\$360,594</u>	<u>\$360,594</u>	<u>\$360,594</u>	<u>\$360,594</u>	<u>\$4,327,546</u>

Notes:

(a) Beginning Balances calculation: Please see Appendix A

(b) CPI rate is the projected weighted average debt rate for the period.

(c) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimate Filing: Allocated or Assigned O&M Expenditures

Schedule AE-4 - (Revised 6/27/2011)

EXPLANATION: Provides the calculation of the monthly under/over recovery of CCRC recoverable operation and maintenance (O&M) costs. This schedule is not required if no costs were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423](5)(c)1.b, F.A.C.]
 [25-6.0423 (2)(d) F.A.C.]
 [25-6.0423 (8)(d) F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster / Jon Franke

Line No.	Description	For Year Ended 12/31/2011												(M) Total
		(A) Actual January	(B) Actual February	(C) Estimated March	(D) Estimated April	(E) Estimated May	(F) Estimated June	(G) Estimated July	(H) Estimated August	(I) Estimated September	(J) Estimated October	(K) Estimated November	(L) Estimated December	
O&M Expenditures														
1	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor (A&G)	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374
28	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
30	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 21 X Line 29)	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Total Jurisdictional CCRC Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	Prior Period Unrecovered O&M Balance Eligible for interest (a)	\$588,768	\$624,894	\$451,221	\$377,447	\$303,673	\$229,900	\$156,128	\$82,353	\$6,579	(\$65,194)	(\$136,988)	(\$212,742)	(\$286,515)
37	Prior Period O&M Costs Recovered (a)	\$885,263	\$73,774	\$73,774	\$73,774	\$73,774	\$73,774	\$73,774	\$73,774	\$73,774	\$73,774	\$73,774	\$73,774	\$73,774
38	Prior Month Under/Over Recovery (Prior Month Line 45)	\$0	(\$35,192)	(\$35,205)	(\$35,218)	(\$35,231)	(\$35,244)	(\$35,257)	(\$35,271)	(\$35,284)	(\$35,297)	(\$35,310)	(\$35,323)	(\$35,336)
39	Unamortized Balance	\$588,768	\$524,894	\$416,029	\$307,050	\$198,058	\$89,063	(\$19,985)	(\$128,969)	(\$238,040)	(\$347,097)	(\$456,167)	(\$565,251)	(\$674,347)
40	Balance Eligible for Interest	\$961,891	\$492,915	\$343,937	\$234,945	\$125,940	\$16,922	(\$92,109)	(\$201,153)	(\$310,210)	(\$419,281)	(\$528,364)	(\$637,461)	(\$746,515)
41	Monthly Commercial Paper Rate	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%
42	Interest Provision	\$94	\$75	\$57	\$39	\$21	\$3	(\$15)	(\$34)	(\$52)	(\$70)	(\$88)	(\$106)	(\$125)
43	Total O&M Costs and Interest (Line 35 + Line 42)	\$94	\$75	\$57	\$39	\$21	\$3	(\$15)	(\$34)	(\$52)	(\$70)	(\$88)	(\$106)	(\$125)
44	Total Jurisdictional O&M Costs From Most Recent Projection (Order No. PSC 11-0005-PDF-EI)	\$35,286	\$35,281	\$35,276	\$35,270	\$35,265	\$35,260	\$35,255	\$35,250	\$35,245	\$35,240	\$35,235	\$35,230	\$423,093
45	Difference (Line 43 - 44)	(\$35,192)	(\$35,205)	(\$35,218)	(\$35,231)	(\$35,244)	(\$35,257)	(\$35,271)	(\$35,284)	(\$35,297)	(\$35,310)	(\$35,323)	(\$35,336)	(\$423,168)

Note:

(a) Beginning Balances calculation: Please see Appendix A

(b) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonable basis of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Schedule AE-4A (Revised 6/27/2011)

Actual Estimated Filing: Construction Category - Variance in O&M Expenditures Allocated or Assigned to the Project

[25-6.0423 (5)(c)1.b., F.A..C.]

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedules AE-4 with the expenditures approved by the Commission on Schedules P-4. This schedule is not required if Schedules AE-4, for the year are not filed.

[25-6.0423 (2)(i), F.A..C.]

[25-6.0423 (8)(d), F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G. Foster / Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Description	(A) System Projected	(B) System Actual/Estimated	(C) Variance Amount	(D) Explanation
O&M Expenditures					
1	Accounting	\$38,220	\$0	(\$38,220)	No material variances. See Note 1.
2	Corporate Communications	0	0	0	
3	Corporate Planning	64,980	0	(64,980)	See Note 1.
4	Corporate Services	0	0	0	
5	External Relations	0	0	0	
6	Human Resources	0	0	0	
7	IT & Telecom	0	0	0	
8	Legal	420,987	0	(420,987)	See Note 1.
9	Project Assurance	0	0	0	
10	Tax	0	0	0	
11	Energy Delivery Florida	0	0	0	
12	Nuclear Generation	0	0	0	
13	Transmission	0	0	0	
14	Other	0	0	0	
15	System Construction O&M	\$524,187	\$0	(\$524,187)	

Note:

(1) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission.

In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimate Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule AE-5- Revised 6/20/2011

EXPLANATION: Provide the calculation of the monthly operation and maintenance (O&M) not included for recovery on Schedule AE-4. This schedule is not required if no costs were approved for recovery and no costs are being requested on Schedule AE-4. By primary function, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.b.,F.A.C.]
 [25-6.0423 (2)(d),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2011

Line No.	Description	(A) Actual January	(B) Actual February	(C) Estimated March	(D) Estimated April	(E) Estimated May	(F) Estimated June	(G) Estimated July	(H) Estimated August	(I) Estimated September	(J) Estimated October	(K) Estimated November	(L) Estimated December	(M) 12 Month Total
O&M Expenditures														
1	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor (A&G)	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374
28	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
30	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 21 X Line 29)	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	Total Jurisdictional O&M Costs From Most Recent Projection	\$944	\$1,307	\$1,290	\$1,853	\$1,320	\$1,231	\$1,186	\$1,282	\$1,872	\$1,314	\$1,273	\$1,200	\$16,071
37	Difference (Line 35 - 36)	(\$944)	(\$1,307)	(\$1,290)	(\$1,853)	(\$1,320)	(\$1,231)	(\$1,186)	(\$1,282)	(\$1,872)	(\$1,314)	(\$1,273)	(\$1,200)	(\$16,071)

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimate Filing: Construction Category - Monthly Capital Additions/Expenditures**

Schedule AE-6.3 (Revised 6/27/2011)

EXPLANATION: Provide the Actual/Estimate amount of monthly plant additions by major tasks performed within Construction category for the year. All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A..C.]
[25-6.0423 (2)(f),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY:
Progress Energy - FL
DOCKET NO.:
110009-EI

Witness: Thomas G Foster / Jon Franke

For Year Ended 12/31/2011

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Estimated March	(E) Estimated April	(F) Estimated May	(G) Estimated June	(H) 5 Month Total Additions
1 Construction Additions:									
2 Generation:									
3	License Application	\$23,282,643	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	36,516,125	0	0	0	0	0	0	0
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	871,396	0	0	0	0	0	0	0
9	On-Site Construction Facilities	1,368,647	0	0	0	0	0	0	0
10	Power Block Engineering, Procurement, etc.	199,289,036	0	0	0	0	0	0	0
11	Non-Power Block Engineering, Procurement, etc.	8,315,030	0	0	0	0	0	0	0
12	Total System Generation Construction Cost Additions [Note 1]	\$289,642,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Adjustments:									
14	Non-Cash Accruals	(\$2,879,853)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	(\$21,173,885)	0	0	0	0	0	0	0
16	Other [Note 3]	(\$24,647,058)	0	0	0	0	0	0	0
17	Adjusted System Generation Construction Cost Additions [Note 2]	\$220,942,083	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
19	Jurisdictional Generation Construction Capital Additions	\$205,017,180	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Construction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Construction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	\$205,017,180	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Line 16 represents Cost of Removal accrual.

Note 4: Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual / Estimated Filing: Construction Category - Monthly Capital Additions/Expenditures**

Schedule AE-6.3 (Revised 6/27/2011)

EXPLANATION: Provide the Actual/Estimate of monthly plant additions by major tasks performed within Construction category for the year. All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.b.,F.A.C.]
[25-6.0423 (2)(i),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

Witness: Thomas G Foster / Jon Franke

Line No.	Description	For Year Ended 12/31/2011							(P) Ending Balance
		(I) Estimated July	(J) Estimated August	(K) Estimated September	(L) Estimated October	(M) Estimated November	(N) Estimated December	(O) 12 Month Total	
1 Construction Additions:									
2 Generation:									
3	License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,282,643
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	0	0	0	0	0	0	0	36,516,125
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	0	0	0	0	0	0	0	871,396
9	On-Site Construction Facilities	0	0	0	0	0	0	0	1,368,647
10	Power Block Engineering, Procurement, etc.	0	0	0	0	0	0	0	199,289,036
11	Non-Power Block Engineering, Procurement, etc.	0	0	0	0	0	0	0	8,315,030
12	Total System Generation Construction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$269,642,877
13 Adjustments:									
14	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,879,853)
15	Joint Owner Credit	0	0	0	0	0	0	0	(21,173,885)
16	Other [Note 3]	0	0	0	0	0	0	0	(24,647,056)
17	Adjusted System Generation Construction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$220,942,083
18	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
19	Jurisdictional Generation Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$205,017,180
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Construction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Construction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$205,017,180

Note 1: Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Line 16 represents Cost of Removal accrual.

Note 4: Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Actual Estimated Filing: Construction Category - Description of Monthly Cost Additions

Schedule AE-6A.3

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
List generation expenses separate from transmission in the same order appearing on Schedules AE- 6.3.
This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423 (5)(c)1.b.,F.A..C.]
[25-6.0423 (2)(i),F.A..C.]
[25-6.0423 (8)(d),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Major Task & Description for amounts on Schedule AE-6.3	Description
----------	---	-------------

Generation:

- | | | |
|---|--|--|
| 1 | License Application | Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc. |
| 2 | Real Estate Acquisition | Land, Survey, Legal fees and commissions. |
| 3 | Project Management | Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services. |
| 4 | Permanent Staff/Training | Obtain and train qualified staff by Fuel Load date. |
| 5 | Site Preparation | Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata. |
| 6 | Permitting | Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.) |
| 7 | On-Site Construction Facilities | Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting. |
| 8 | Power Block Engineering, Procurement, etc. | The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.) |
| 9 | Non-Power Block Engineering, Procurement, etc. | Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items.
(Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.) |

Transmission:

- | | | |
|----|-------------------------|---|
| 10 | Line Engineering | Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines. |
| 11 | Substation Engineering | Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering. |
| 12 | Real Estate Acquisition | Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs. |
| 13 | Line Construction | Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines. |
| 14 | Substation Construction | Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction. |
| 15 | Other | Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction. |

CRYSTAL RIVER UNIT 3 UPRATE

**Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Construction Category - Variance in Additions and Expenditures**

Schedule AE-6B.3 (Revised 6/27/2011)

EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on Schedule AE-6.3 with the expenditures approved by the Commission on Schedule P-6. List the Generation expenses separate from Transmission in the same order appearing on Schedule AE-6.3. This schedule is not required if Schedule AE-6.3 is not filed.

[25-6.0423 (5)(c)1.b.,F.A.C.]
[25-6.0423 (2)(i),F.A.C.]
[25-6.0423 (8)(d),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Line No.	Construction Major Task & Description for amounts on Schedule AE-6.3	(A) System Projected	(B) System Estimated/Actual	(C) Variance Amount	(D) Explanation
<u>Generation:</u>					
1	License Application	\$494,049	\$0	(\$494,049)	See Note 1
2	Real Estate Acquisitions	0	0	0	
3	Project Management	4,745,003	0	(4,745,003)	See Note 1
4	Permanent Staff/Training	0	0	0	
5	Site Preparation	0	0	0	
6	Permitting	50,546	0	(50,546)	See Note 1
7	On-Site Construction Facilities	234,676	0	(234,676)	See Note 1
8	Power Block Engineering, Procurement, etc.	45,442,562	0	(45,442,562)	See Note 1
9	Non-Power Block Engineering, Procurement, etc.	16,861,863	0	(16,861,863)	See Note 1
10	Total Generation Costs	\$67,828,699	\$0	(\$67,828,699)	
<u>Transmission:</u>					
11	Line Engineering	\$0	\$0	\$0	
12	Substation Engineering	0	0	0	
13	Real Estate Acquisition	0	0	0	
14	Line Construction	0	0	0	
15	Substation Construction	0	0	0	
16	Other	0	0	0	
17	Total Transmission Costs	\$0	\$0	\$0	

Note:

(1) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2010)	Amount Projected Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng. and LAR Support for CR3
2	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
3	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
4	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
5	101659 WA 84, Amd 11	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
6	101659 WA 93	Executed							AREVA - NP	RFP KS12007	EPU BOP
7	101659 WA 93, Amd 9	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
8	101659 WA 93, Amd 11	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
9	101659 WA 93, Amd 13	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
10	342253	Executed							Thermal Engineering International (TEI)	RFP	Purchase of 4 moisture separator reheaters (MSRs)
11	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
12	145569 WA 50 Amd 7	Executed							Siemens	RFP	Amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
13	359323 WA14	Executed							Flowserve	SF12-2009	Condensate pumps and motors
14	359323 WA16	Executed							Flowserve	RFP	Small and large bore LPI valves
15	384428	Closed							Barnhart Crane and Rigging Co.	RFP (RFP# KK01-2008)	Heavy hauling contract
16	221186-24	Executed							Mesa Associates, Inc	RFP (RFP# SF6-2008)	Civil Engineering POD Cooling Tower
17	418171	Executed							Modspace	RFP DH08-009	Lease of 2-story trailer #24 for EPU
18	3707, Amd 43	Executed							Barlett Nuclear	Award under a negotiated fleet contract.	EPU portion of HP/Decon for R16

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Contracts Executed

REDCATED

Schedule AE-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2010)	Amount Projected Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
19	450789	Executed							Bettle Plastics	Bid by Mesa Associates	Fiberglass reinforced piping for Helper Cooling Tower South
20	450795	Closed				\$0	\$0	\$0 - Note 2	ITT	Bid by Mesa Associates	4 intake pumps for HCTS
21	433059	Executed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
22	3714, Amd 69-74 (72 & 74 apply to PEF)	Executed							Atlantic Group	Negotiated Fleet Contract	CR3 R16 EPU Implementation Labor and support.
23	506636	Executed							Sulzer	RFP	FWP 2A/2B
24	488945	Executed							Sulzer	RFP SF10-2009	FWP 1A/1B
25	505119	Executed							SPX	RFP SF01-2010	two (2) feedwater heat exchangers FWHE 2A/2B

Note 1: Areva Contracts WA 64 and WA 93 include projected spend in 2011 that as of the filing date not have approved WA Amendments. The 2011 activity shown is to indicate expected spend for disclosure purposes - this results in aggregated spend per Contract above aggregated final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

Note 2: The final contract amount shown in Column H for item 20 is reflected as \$0, due to the assignment and assumption agreement signed by Progress Energy and TVA. Contract No. 450795 was purchased by TVA effective 11/24/10. This assignment nets the contract amount to \$0.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTEDREDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-9.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 110009-E1

For Year Ended 12/31/2011

Contract No.:
101659 WA 84

Major Task or Tasks Associated With:
EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:
Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Sole Source

Number of Bids Received:
N/A

Brief Description of Selection Process:
N/A - OEM

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

Contract No.:

101859-84, Amendment 7

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-8,0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-E1

For Year Ended 12/31/2011

Contract No.:

101659-84, Amendment B

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-lie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franka

For Year Ended 12/31/2011

Contract No.:

101659-84, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

116009-EI

For Year Ended 12/31/2011

Contract No.:

101859-84, Amendment 11

Major Task or Tasks Associated With:

R17 EC packages including LAR

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY: Progress Energy - FL

Witness: Jon Franke

DOCKET NO.: 110009-EI

For Year Ended 12/31/2011

Contract No.:
101659-93

Major Task or Tasks Associated With:

EPU, BOP

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.: 110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

101659-93, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTEDREDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-E1

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[26-6.0423 (8)(c), F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
101659-93, Amendment 11
Major Task or Tasks Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Continuation of work under WA-93

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

(26-8,0423 (8)(c),F.A.C.)

DOCKET NO.:

110008-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

101659-93, Amendment 13

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

110009-E1

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

342253

Major Task or Tasks Associated With:

Purchase of 4 MSR's

Vendor Identity:

Thermal Engineering International (TEI)

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Bid was lower than the competing bidder

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Thermal Engineering International (TEI) is to provide four (4) moisture separator reheaters (MSR's) for Crystal River Unit #3 (CR3) that when combined with other power uprate modifications serve to maximize the uprated turbine steam cycle conditions. The replacement MSR's shall be designed and fabricated with full consideration for maintaining the existing plant piping configuration including the turbine cross under and cross over piping. MSR's are to contribute to the rated generator MVA capability that will have a minimum performance capability of 1080 MWe real power output while concurrently providing 430 MVAR reactive power.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
145589 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahi's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145589.
This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

[25-6.0423 (B)(c),F.A.C.]

DOCKET NO.: 110009-E1

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

14569 WA 50, Amendment 7

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

[25-G.0423 (8)(c), F.A.C.]

DOCKET NO.:

110009-E1

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
359323-14

Major Task or Tasks Associated With:

condensate pumps and motors

Vendor Identity:

Flowserve

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

4

Brief Description of Selection Process:

Two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c), F.A.C.]

DOCKET NO.:

110009-E1

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

359323-16

Major Task or Tasks Associated With:

small and large bore LPI valves

Vendor Identity:

Flowserv

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.:

110009-E1

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

384426

Major Task or Tasks Associated With:

EPU Heavy Hauling Contract

Vendor Identity:

Barnhart Crane and Rigging Company, Inc.

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

This vendor was selected as the best evaluated bidder of two major heavy hauling companies (Mammoet and Barnhart). Bid List consisted of 3 bidders: Mammoet, Barnhart, and Bigge Crane & Rigging Co.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Refuel 16 will require the movement of equipment identified in the contract to the temporary lay-down area, the transportation of these items from the lay-down area to the Turbine Building, and final placement/installation in the secondary system. Components include but are not limited to the MSR's, large turbine components and the generator rotor, FW heaters, and other secondary system components.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

[25-6.0423 (8)(c), F.A. C.]

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

221186-24

Major Task or Tasks Associated With:

CR3 Discharge Canal Cooling Tower Civil Engineering

Vendor Identity:

Mesa Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

8

Number of Bids Received:

3

Brief Description of Selection Process:

Mesa was the highest rated bidder both technically and commercially.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

CR 3 Discharge Canal Cooling Tower Civil Engineering.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

[25-E,0423 (8)(c),F.A.C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

418171

Major Task or Tasks Associated With:

EPU 2-story Trailer #24

Vendor Identity:

Modspace

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Modspace provided a quality product at a competitive overall price.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Provide 2-story trailer #24 for EPU inside the protected area to support R16.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

[25-6.0423 (8)(c),F.A.C.]

DOCKET NO.: 110009-E1

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:
3707, Amendment 43
Major Task or Tasks Associated With:
EPU portion of HP/Decon for R16.
Vendor Identity:
Bartlett Nuclear
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Fleet award

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

EPU portion of HP/Decon for R16.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-E1

For Year Ended 12/31/2011

Contract No.:

450789

Major Task or Tasks Associated With:

Helper Cooling Tower SouthPOD

Vendor Identity:

Bettle Plastics

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- Indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower SouthPOD.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO.:

110009-E1

(25-8,0423 (B)(c),F.A.C.)

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

506636

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

(25-6,0423 (6)(c),F.A.C.)

DOCKET NO.:

110009-E1

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

489945

Major Task or Tasks Associated With:

Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

6

Number of Bids Received:

3

Brief Description of Selection Process:

Sulzer was chosen as the most technically feasible solution.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL

[25-6.0423 (B)(c), F.A.C.]

DOCKET NO.: 110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

505119

Major Task or Tasks Associated With:

2 feedwater heat exchangers

Vendor Identity:

SPX

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-E1

[25-8,0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

450795

Major Task or Tasks Associated With:

Helper Cooling Tower South/POD

Vendor Identity:

ITT

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

Both bidders were technically capable so ITT was selected with the lower priced proposal.

Dollar Value:

\$0

Contract Status:

Closed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

4 intake pumps for the HCTS/POD project.

Note 2: The final contract amount shown as \$0, due to the assignment and assumption agreement signed by Progress Energy and TVA. Contract No. 450795 was purchased by TVA effective 11/24/10.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-E1

[25-8.0423 (8)(c),F.A.C.]

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

433059

Major Task or Tasks Associated With:

Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify "direct" or "indirect"):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

REDACTED

Schedule AE-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

[25-6.0423 (8)(c),F.A. C.]

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended 12/31/2011

Contract No.:

3714, Amendment 72&74

Major Task or Tasks Associated With:

Implementation labor for the following main EPU components: MSR 3A/B/C/D, CDHE 3 A/B, CDHE 7 A/B, TBHE 7 A/B, SCHE 1 A/B, SCP 1A/B Bypass line and SCV replacement,

Vendor Identity:

Atlantic Group

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Fleet Contract - Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Awarded under a negotiated Fleet contract. This is a target price contract w/ shared risk. Cost savings and cost over-runs are shared equally between Atlantic and Progress per terms of Amd 49.

Dollar Value:

REDACTED

Contract Status:

Closed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

CR3 EPU Implementation labor and outage support. Implementation labor for the following main EPU components: MSR 3A/B/C/D, CDHE 3 A/B, CDHE 7 A/B, TBHE 7 A/B, SCHE 1 A/B, SCP 1A/B Bypass line and SCV replacement, Temp Power, MSV 9/10/11/14, and turbine centerline support.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

REDACTED

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:

Progress Energy - FL

Witness: Jon Franko

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2010)	Amount Projected Expended in Current Year (2011)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
2	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS.	Additional NSSS Scope
3	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
4	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Numerical Applications (297782-04)	Executed							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
6	ESI (403904)	Closed							ESI	RFP SF3-2008	Installation of secondary slide insulation
7	BWC (407680-03)	Executed							BWC	ROTSQ Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwth
8	ABB Inc (31624-14, Amd 2)	Executed							ABB Inc	Mesa RFP	HCTS MCC's
9	Virginia Transformer (453689)	Executed							Virginia Transformer	Meas RFP	HCTS Large Transformers
10	ABB Inc. (31624-14, Amd 1)	Executed							ABB Inc.	Mesa RFP	HCTS Switch gears
11	MoreTrench (153771-91)	Closed							MoreTrench	New Percolation Pond North Berm RFP	North Perc Pond Berm
12	Siemens Water Tech (225693-09)	Executed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
13	F&M Malco (429881)	Closed							F&M Malco	3-13-09 RFP Commercial Review and Comparison	EPU Tool Trailer
14	465018	Executed							Curtiss-Wright	RFP SF13-2009	atmospheric dump valves
15	Mesa (221186-24, Amd 5)	Executed							Mesa	Continuation of work under original WA.	Approved project deviation notices for the cooling tower
16	ITT (450795, Amd 1)	Closed							ITT	Continuation of work under original contract.	Updated specification including modification of pump design. Increase of firm fixed cost to cover 4 additional pumps.
17	Carlton Fields	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Uprate

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

Schedule AE-2.3

Line No.	1. Support for Schedule AE 2.3 Beginning Balances Support (Line 1) \$205,017,180 This amount comes directly off of Schedule AE-6.3 Row 35 Column (A)		
	AE-6.3 Row 35 Column (A) results from multiplying the 2011 updated Jurisdictional Separation Factor on AE-6.3 Line 18 [92.792%] to AE- 6.3 Line 17 Column (A). \$220,942,083		
Line No.	2. Beginning Balance Support for Schedule AE- 2.3 Transfers from In-Service to Plant updated 2011 jurisdictional Sep Factor (see Appendix B for detail) Transfers to Plant \$ 28,566,999		
Line No.	3. Support for Schedule AE- 2.3 \$ 82,633,335 See appendix B for detail support.		
Line No.	5. Support for Schedule AE 2.3 Prior Period Carrying Charge Unrecovered Balance \$ 5,292,198 This amount comes directly from the T-2.3 Schedule. There is a 2009 and 2010 piece.		
	T-2.3 Line 5. Prior Period Under/(Over) Carrying Charge Unrecovered Balance 225,139 This is the remaining amount of the 2009 Uncollected Balance.		
	T-2.3 Line 12. Under/(Over) Recovery (Line 10 - Line 11) 5,067,059 This is the remaining amount of the 2010 Activity		
Line No.	6. Support for Schedule AE 2.3 Prior Period Carrying Charge Recovered \$ 2,609,253 This amount is to amortize the balance to zero over 12 months.		
	2010 Collection/ (Refund) 2009 Collection/ (Refund) \$2,471,124 \$138,129		
	This ties to the amount approved in Order 11-0095-FOF-EI		

Schedule AE-3A.3

Line No.	4. Support for Schedule AE-3A.3	\$7,378,162	
	2011 Tax Basis Less Book Basis (WG-3)	\$7,242,757	
	Taken directly from the T-3A.3 Schedule		91.089%
	Trued-up to System Amount	\$7,951,267	
	2011 Jurisdictionalized Amount	\$7,378,162	92.792%
<hr/>			
Line No.	6. Support for Schedule AE-3A.3		
	Prior Period Unrecovered Site Selection/ Preconstruction Balance		(302,156)
	T-3A		
	Line 6. Prior Period Under/(Over) Carrying Charge Unrecovered Balance		(15,846)
	This is the remaining amount of the 2009 Uncollected Balance.		
	T-3A		
	Line 14. Under/(Over) Recovery (Line 12 - Line 13)		(286,310)
	This is the remaining amount of the 2010 Activity		
			(255,881)
Line No.	7. Support for Schedule AE-3A.3	2010 Collection/ (Refund)	2009 Collection/ (Refund)
	Prior Period Carrying Charge Recovered	(239,756)	(16,125)
	See Appendix E for Detail		
	This ties to the amount approved in Order 11-0095-FOF-EI		

Schedule AE-3B

Line No.	1. Balance From WG-3 Line 4 Column (O)	\$72,662,870	74,021,319	Jurisdictionalized with 2011 Rate
Line No.	3. Balance From WG-3 Line 4 Column (O)	\$72,662,870	74,021,319	Jurisdictionalized with 2011 Rate
	Balance From WG-3 Line 7 Column (P)	\$3,059,722	3,116,925	Jurisdictionalized with 2011 Rate
			77,138,243	

Line No.	36. Support for Schedule AE-4		
	Prior Period Unrecovered O&M Balance Eligible for interest		598,768
	T-4		
	Line 36. Prior Period Unrecovered O&M Balance Eligible for interest		(10,496)
	This is the remaining amount of the 2009 Uncollected Balance.		
	T-4		
	Line 45. Difference (Line 43 - 44)		609,264
	This is the remaining amount of the 2010 Activity		
Line No.	37. Support for Schedule AE-4		885,283
	This ties to the amount approved in Order 11-0095-FOF-EI		
	See Appendix E for Detail		

Construction Projects PEF CR 3 Uprate (Net of Joint Owners, also does not include AFUDC)
 (Revised 6/20/2011)

Appendix B (pg 1 of 2)
 Exhibit (TGF - 4)
 Witness: Thomas G. Foster / Jon Franke

	<u>System Amount</u>	<u>2009 Sep Factor</u>	<u>2009 Retail Amount</u>	<u>2010 Sep Factor</u>	<u>2010 Retail Amount</u>	<u>2011 Sep Factor</u>	<u>2011 Retail Amount</u>
MUR	\$8,396,792	91.669%	7,697,255	91.089%	7,648,554	92.792%	7,791,574
Phase II (balance of plant)	111,441,133	91.669%	102,156,973	91.669%	102,156,973	92.792%	103,408,760
Phase II currently in service (Already included in \$111 MM)	24,332,557	91.669%	22,305,412	91.089%	22,164,283	92.792%	22,578,733
Phase III	0		0		0		0
Total	\$ 119,837,925		\$ 109,854,228		\$ 109,805,527		\$ 111,200,334
				MUR	7,648,554		7,791,574
				Phase II	22,164,283		22,578,733
				MUR & Phase II	29,812,837		30,370,307
			((Line 2 Sched. AE 2.3 Beg Balance)				
			Amount Transferred to In-service in 2010		(1,770,212)		(1,803,308)
			2011 Beg Balance		28,042,625		28,566,999
				((Line 2 Sched. T 2.3 Column (O))		((Line 2 Sched. AE 2.3 Beg Balance)	
			2011 Amount not yet In-Service		81,762,902		82,633,336

Progress Energy Florida
 Crystal River 3 Uprate Assets Being Placed in Service in 2009 & 2010 - Projected In-Service Costs
 Summary Schedule

Appendix B (pg 2 of 2)
 Exhibit (TGF - 4)
 Witness: Thomas G. Foster / Jon Franke
 (Revised 6/20/2011)

Items to Be Placed in Service During 2009	Expected In-Service Costs (System)	Expected w/o JO	Expected Juris @ '09	Updated Juris Factor @ '11		Difference to be Calculated for Rev Req when Assets are placed In- Service
				Rate		
EPU Trailer	\$ 504,867	463,370	424,767	429,972		5,205
SC Heat Exchangers	14,384,287	13,201,985	12,102,128	12,250,422		148,294
SC Pump and Motor	5,871,268	5,388,685	4,939,754	5,000,283		60,530
CDHE 3AVB	9,581,609	8,794,058	8,061,425	8,160,206		98,781
Heater Drain Valves	7,194,838	6,603,465	6,053,331	6,127,506		74,175
MSR Regen Heat Exchangers	8,377,334	7,688,767	7,048,216	7,134,582		86,366
Turbine	6,036,674	5,540,496	5,078,917	5,141,152		62,235
Moisture Separator Reheaters	27,765,343	25,483,198	23,360,193	23,646,439		286,246
Exciter	8,014,747	7,355,983	6,743,156	6,825,784		82,628
Turbine Generator	22,452,010	20,606,589	18,889,855	19,121,323		231,468
Lube Oil Coolers	1,451,150	1,331,874	1,220,916	1,235,876		14,961
EPU Turbine Bldg Crane Controls	386,836	355,040	325,462	329,450		3,988
Duct	5,907,442	5,421,886	4,970,188	5,031,091		60,903
EPU Turbine Bldg Permanent T-Power	2,550,233	2,340,619	2,145,622	2,171,914		26,292
EPU Turbine Bldg Permanent T-Power Assec	476,749	437,563	401,110	406,025		4,915
Fiberoptic Cable	325,000	298,287	273,437	276,787		3,351
EPU Furniture	103,713	95,189	87,259	88,328		1,069
EPU Computer	37,130	34,078	31,239	31,622		383
Total Prior to Removing JO Portion	121,421,230					
Less Joint Owner Portion	9,980,098					
Total (Order 09-0837)	\$ 111,441,133	111,441,133	102,156,973	102,156,973		
Projects that were not included with Attachment A in Docket No. 0900009.		0.916690				
EPU Small Tools	220,638	202,503	0	0		187,907
Meteorological Tower	556,404	510,671	0	0		473,863
Total as of March 3, 2010 (Updated Costs do not include Joint Owner or AFUDC)						
		0.917805992				1,913,557
		0.082194008				

Jurisdictional Separation Factors

**Appendix C (TGF -4)-
(Revised 6/27/2011)
Witness: Thomas G Foster**

	Year 2009	Year 2010	Year 2011
<i>PEF Retail</i>			
PEF Allocators			
PEF Labor Related Allocator	91.670%	87.691%	92.374%
PEF Distribution Primary Plant In Service	99.597%	99.624%	99.624%
PEF Production Demand - Base	93.753%	91.089%	92.792%
PEF Transmission Plant In Service	70.597%	68.113%	69.516%

TABLE III-A
 Progress Energy Florida
 Development of Production Capacity Allocation Factors
 Forecasted Twelve Months Ending December 31, 2011

Line No.	(1) AVG. 12 CP PK @ Source KW	(2) Base Related Proportion		(3) % of Total (2)		(4) Interm Related Proportion		(5) % of Total (4)		(6) Peak Related Proportion		(7) % of Total (6)	
		KW			%	KW	%	MW	%	MW	%		
1	Stratified Rate Customers		142,083		2.277%	300,000	23.604%	85,083	3.141%				
2													
3	Total Resources	12,275,333	7,499,167			1,525,167		3,251,000					
4													
5	Less:												
6	Tallahassee D.	(11,643)	(11,643)			0		0					
7	Reserves @:	(2,043,948)	(1,247,921)			(254,194)		(541,833)					
8	Net Resource Capability	<u>10,219,742</u>	<u>6,239,603</u>	100.000%		<u>1,270,972</u>	100.000%	<u>2,709,167</u>	100.000%				

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Customer/Class I Name	(1) (2) (3) Allocation % Reflecting		
	Base	Interm	Peak
Allocation Factor Code	K200	K202	K204
Total Responsibility	100.00%	100.00%	100.00%
Less Assignment to Stratified Customers	2.277%	23.604%	3.141%
Equals: Responsibility of Average Rate Customers	97.723%	76.396%	96.859%
	<u>AVG. 12CP @ SOURCE KW</u>	<u>% OF TOTAL</u>	
Average Rate Customers:			
Total Average Wholesale	392,272	5.045%	4.931% 3.855% 4.887%
Total Retail	7,382,417	94.955%	92.792% 72.541% 91.972%
Total Average Rate Customers	<u>7,774,688</u>	<u>100.000%</u>	<u>97.723%</u> <u>76.396%</u> <u>96.859%</u>
Jurisdictional Summary			
Total Wholesale			7.208% 27.459% 8.028%
Total Retail			92.792% 72.541% 91.972%
Total Responsibility			<u>100.000%</u> <u>100.000%</u> <u>100.000%</u>
PEF Labor Allocator			
Total Wholesale			7.626%
Total Retail			92.374%
Total Responsibility			<u>100.000%</u>

TABLE III-A
 Progress Energy Florida
 Development of Transmission & Distribution Capacity Allocation Factors
 Forecasted Twelve Months Ending December 31, 2011
 (Revised 6/20/2011)

LINE NO.	CUSTOMER/CLASS NAME	AVG. 12CP @ SOURCE KW	% OF TOTAL
1	Transmission Service:		
2			
3	Allocation Factor Code		K220
4			
5	Total Wholesale Responsibility	3,328,196	30.484%
6			
7	Total Retail Responsibility	7,589,500	69.516%
8			
9	Total Transmission Responsibility	<u>10,917,696</u>	<u>100.000%</u>
10			
11			
12			
13			
14	Distribution Primary Service:		
15			
16	Allocation Factor Code		K240
17			
18	Total Wholesale Responsibility	28,972	0.376%
19			
20	Total Retail Responsibility	7,683,167	99.624%
21			
22	Total Distribution Primary Responsibility	<u>7,712,139</u>	<u>100.000%</u>

Crystal River 3 Uprate

In Service Project Revenue Requirements 2011 Recovery

Purpose: This schedule calculates the (Over)/Under recovered Return on the assets that have not been placed In-Service
The Period Costs To Be Credited/Recovered will be captured on the AE-1 Schedule on Line 5. Other Adjustments

Appendix D (page 1 of 2)
(TGF - 4)
Witness: Thomas G. Foster

	Beg Balance	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Inservice Project Revenue Requirements (d) (f)	(\$345,987)	\$0	\$0	\$0	\$0	\$0	\$0	\$454,093	\$453,771	\$453,450	\$453,128	\$805,450	\$804,872	\$3,078,777
2 Prior Period True-ups (e)		32,585	32,585	32,585	32,585	32,585	32,585	32,585	32,585	32,585	32,585	32,585	32,585	391,021
3 Under/(Over) Recovery	(\$345,987)	(\$378,572)	(\$411,157)	(\$443,742)	(\$476,327)	(\$508,912)	(\$541,498)	(\$1,028,176)	(\$1,514,532)	(\$2,000,567)	(\$2,486,280)	(\$3,324,315)	(\$4,161,772)	
4 Cumulative Under/(Over) Recovery	(\$345,987)	(\$378,572)	(\$415,140)	(\$452,093)	(\$489,435)	(\$527,170)	(\$565,301)	(\$1,057,927)	(\$1,555,414)	(\$2,057,814)	(\$2,565,178)	(\$3,430,203)	(\$4,303,750)	
5 Return on Average Under/(Over) Recovery (c)														
6 Equity Component (a)		(\$2,069)	(\$2,268)	(\$2,470)	(\$2,674)	(\$2,880)	(\$3,089)	(\$5,781)	(\$8,499)	(\$11,244)	(\$14,016)	(\$18,743)	(\$23,516)	(\$97,248)
7 Equity Component grossed up for taxes (b)		(3,368)	(3,693)	(4,022)	(4,354)	(4,689)	(5,029)	(9,411)	(13,836)	(18,305)	(22,818)	(30,513)	(38,284)	(158,320)
8 Debt Component		(616)	(675)	(735)	(796)	(857)	(919)	(1,720)	(2,529)	(3,346)	(4,171)	(5,578)	(6,998)	(28,940)
9 Total Return on Under/(Over) Recovery		(\$3,983)	(\$4,368)	(\$4,757)	(\$5,150)	(\$5,547)	(\$5,948)	(\$11,131)	(\$16,365)	(\$21,651)	(\$26,989)	(\$36,091)	(\$45,281)	(\$187,260)

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) The beginning balance comes directly from Exhibit WG-3 Appendix B and is the net of Row 3 and Row 10.

(e) See below for reconciliation of amount shown in row 2.

(f) Monthly amounts come directly from Exhibit TGF-5 in Docket 100009 Schedule P-1 line 5. A/E in-service RR's for 2011 are now \$0 making the entire amount projected an over recovery.

2011		
	2009 True-up	2009 A/E
2009 True-up	396,018	752,789
		Collection/ (Refund)
		(356,771)
		2011
		Collection/ (Refund)
2010 True-up	747,792	747,792
Total PP True-up		391,021

Progress Energy Florida
Crystal River 3 Uprate Assets moved to Base Rates, but not yet placed into service

Appendix D
(TGF - 4)

Witness: Thomas G. Foster
(Page 2 of 2)

Net Revenue Requirements for assets placed into service	\$	16,812,605
Depreciation Expense on related assets	\$	2,613,160
Property Tax Expense on related assets		1,194,172
Total	\$	<u>3,807,332</u>
Total Value of Assets moved to Base Rates less Joint Owner	\$	111,441,133
Value of assets that were not placed into service	\$	95,329,997
Less: Joint Owner portion		7,835,555
Total	\$	<u>87,494,442</u>
Percentage of assets that went to Base Rates, but not into service		78.51%
Amount of Depreciation and Property Tax Expense related to assets moved to Base Rates, but not placed into service	\$	2,989,136
Monthly amount to refund customers until assets are placed in service	\$	<u>249,095</u>

Prior Period Over / (Under) Support Schedules

**Appendix E - (Revised 6/27/2011)
(TGF - 4)**

Witness: Thomas G. Foster

	2009 True Up	2009 Est-Actual	2011 Collection/ (Refund)
Construction Carrying Cost Rev Req.	14,089,876	13,951,747	138,129
Recoverable O&M Revenue Req.	762,529	772,527	(9,998)
DTA	261,719	277,844	(16,125)
Inservice Rev Reqs	396,018	752,789	(356,771)
	<u>15,510,142</u>	<u>15,754,907</u>	<u>(244,765)</u>

	2010 Est-Actual	2010 Projection	2011 Collection/ (Refund)
Construction Carrying Cost Rev Req.	7,258,283	4,787,159	2,471,124
Recoverable O&M Revenue Req.	1,109,484	214,203	895,281
DTA	298,787	538,543	(239,756)
Inservice Rev Reqs/Base Refund	(746,776)	-	(746,776)
	<u>7,919,778</u>	<u>5,539,905</u>	<u>2,379,873</u>

**SCHEDULE APPENDIX
REDACTED
Revised 7/7/2011**

EXHIBIT (TGF-5)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (P-1 Through P-8)**

**JANUARY 2012 - DECEMBER 2012
PROJECTION
DOCKET NO. 110009-EI**

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Crystal River Unit 3 Uprate
Projection Filing: Nuclear Filing Requirements
January 2012 - December 2012

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5 - 6	P-2.3	Construction CWIP and Carrying Costs	T. G. Foster
7 - 8	P-3A.3	Deferred Tax Carrying Costs	T. G. Foster
9 - 10	P-3B.3	Construction Period Interest	T. G. Foster
11	P-4	CCRC Recoverable O&M Monthly Expenditures	T. G. Foster/J. Franke
12	P-5	Other O&M Monthly Expenditures	T. G. Foster
13 - 14	P-6.3	Capital Monthly Expenditures	T. G. Foster/J. Franke
15	P-6A.3	Capital Monthly Expenditure Descriptions	J. Franke
16 - 17	P-7	Contracts Executed (in excess of \$1 million)	J. Franke
18 - 42	P-7A	Contracts Executed Detail (in excess of \$1 million)	J. Franke
43	P-7B	Contracts Executed (in excess of \$250,000)	J. Franke
44	P-8	Projection Filing: Estimated Rate Impact	T. G. Foster
45 - 46	Appendix A	Beginning Balance Support for Schedules	T. G. Foster
47	Appendix B	Construction Projects CR 3 Uprate - Support	T. G. Foster
48	Appendix C	Jurisdictional Separation Factors	T. G. Foster
49 - 50	Appendix D	Adjustment for Assets Not Yet Placed into Service	T. G. Foster

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projected Filing: Summary of Jurisdictional Recovery Amounts

Schedule P-1 - (Revised 7/7/2011)

EXPLANATION: Provide summary calculation of the monthly Projected Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so.

[25-6.0423(5)(c)1.c., F.A..C.]
 [25-6.0423 (8)(e), F.A..C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

For each category with costs, list and describe the components and levels, identify supporting schedule and line.

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars								
1.	Final Site Selection Costs for the Period [25-6.0423(2)(f), F.A..C.]							
a.	Additions (Schedule P-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Carrying Costs on Additions (Schedule P-2.1, line 7)	0	0	0	0	0	0	0
c.	Carrying Costs on Deferred Tax Asset (Schedule P-2A.1, line 11)	0	0	0	0	0	0	0
d.	Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Final Preconstruction Costs for the Period [25-6.0423(2)(g), F.A..C.]							
a.	Additions (Schedule P-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Carrying Costs on Additions (Schedule P-2.2, line 7)	0	0	0	0	0	0	0
c.	Carrying Costs on Deferred Tax (Schedule P-2A.2, line 11)	0	0	0	0	0	0	0
d.	Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Final Construction Costs for the Period [25-6.0423(2)(i), F.A..C.]							
	Avg. Net Additions Balance (Schedule P-2.3, line 7)	\$99,206,415	\$98,737,757	\$98,269,099	\$97,800,441	\$97,331,783	\$96,863,124	
a.	Carrying Costs on Additions (Schedule P-2.3, line 9)	1,043,790	1,038,860	1,033,929	1,028,998	1,024,067	1,019,136	6,188,779
b.	Carrying Costs on Deferred Tax (Schedule P-3A, line 11)	47,372	48,997	50,621	52,246	53,871	55,496	308,604
c.	Total Construction Amount (Lines 3.a through 3.b)	\$1,091,162	\$1,087,856	\$1,084,550	\$1,081,244	\$1,077,938	\$1,074,632	\$6,497,382
4.	Allocated or Assigned O&M Amounts (Schedule P-4, line 43)	(\$113)	(\$103)	(\$94)	(\$84)	(\$74)	(\$64)	(\$532)
5.	Other Adjustments (a)	(\$291,039)	(\$287,668)	(\$284,260)	(\$280,817)	(\$277,338)	(\$273,822)	(\$1,694,944)
6.	Total Projected Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$800,009	\$800,085	\$800,196	\$800,343	\$800,526	\$800,746	\$4,801,906

Note (a): January-December adjustment represents a (\$249,095) refund to customers for Depreciation and Property Tax on the Uprate assets that are in base rates, but not yet in-service (Appendix D).
 January-December adjustment also represents a return of Over-recovered period costs on the Uprate assets that are in base rates, but not yet in-service (Appendix D).

(b): Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projected Filing: Summary of Jurisdictional Recovery Amounts

Schedule P-1 - (Revised 7/7/2011)

EXPLANATION: Provide summary calculation of the monthly Projected Amount for each cost category: 1. Site Selection, 2. Preconstruction, and 3. Construction. In the event that no costs were approved for recovery and no costs are being requested, state so. For each category with costs, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423(5)(c)1.c., F.A..C.]
 [25-6.0423 (8)(e), F.A..C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars								
1.	Final Site Selection Costs for the Period [25-6.0423(2)(f), F.A..C.]							
a.	Additions (Schedule P-2.1, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Carrying Costs on Additions (Schedule P-2.1, line 7)	0	0	0	0	0	0	0
c.	Carrying Costs on Deferred Tax Asset (Schedule P-2A.1, line 11)	0	0	0	0	0	0	0
d.	Total Site Selection Amount (Lines 1.a through 1.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Final Preconstruction Costs for the Period [25-6.0423(2)(g), F.A..C.]							
a.	Additions (Schedule P-2.2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Carrying Costs on Additions (Schedule P-2.2, line 7)	0	0	0	0	0	0	0
c.	Carrying Costs on Deferred Tax (Schedule P-2A.2, line 11)	0	0	0	0	0	0	0
d.	Total Preconstruction Amount (Lines 2.a through 2.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Final Construction Costs for the Period [25-6.0423(2)(i), F.A..C.]							
	Avg. Net Additions Balance (Schedule P-2.3, line 7)	\$96,394,466	\$95,925,808	\$95,457,150	\$94,988,492	\$94,519,834	\$94,051,175	
a.	Carrying Costs on Additions (Schedule P-2.3, line 9)	1,014,205	1,009,274	1,004,343	999,412	994,481	988,550	12,200,044
b.	Carrying Costs on Deferred Tax (Schedule P-3A, line 11)	57,121	58,746	60,371	61,996	63,621	65,245	675,703
c.	Total Construction Amount (Lines 3.a through 3.b)	\$1,071,326	\$1,068,020	\$1,064,714	\$1,061,408	\$1,058,102	\$1,054,796	\$12,875,746
4.	Allocated or Assigned O&M Amounts (Schedule P-4, line 43)	(\$54)	(\$44)	(\$34)	(\$25)	(\$15)	(\$5)	(\$710)
5.	Other Adjustments (a)	(\$270,269)	(\$266,678)	(\$263,050)	(\$259,384)	(\$255,679)	(\$251,935)	(\$3,261,939)
6.	Total Projected Period Amount (Lines 1.d + 2.d + 3.c + 4 + 5)	\$801,003	\$801,297	\$801,629	\$801,999	\$802,408	\$802,856	\$9,613,098
7.	Prior Period True-Up Provision for the Period January through December 2011							(\$4,018,775)
8.	Total (Line 6 + Line 7)							\$5,594,323
9.	Revenue Tax Multiplier							1.00072
10.	Total 2012 Projected Revenue Requirements							<u>\$5,598,350</u>

Note (a): January-December adjustment represents a (\$249,095) refund to customers for Depreciation and Property Tax on the Uprate assets that are in base rates, but not yet in-service (Appendix D).

January-December adjustment also represents a return of Over-recovered period costs on the Uprate assets that are in base rates, but not yet in-service (Appendix D).

(b): Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Projection Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

Schedule P-2.3 - (Revised 7/7/2011)

EXPLANATION: Provide the calculation of the monthly Projection of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(e),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:

110009-EI

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Estimated June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Construction Cost: Plant Additions for the Period (Schedule P 6.3 Line 35) (a)	\$ 205,017,180	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service (b)	28,582,886	0	0	0	0	0	0	0
3.	Other Adjustments (a)	82,617,448	0	0	0	0	0	0	0
4.	Prior Period Carrying Charge Unrecovered Balance (prior period + amortization) (a)	5,623,898	5,155,240	4,686,582	4,217,923	3,749,265	3,280,607	2,811,949	
5.	Prior Period Carrying Charge Recovered	5,623,898	468,658	468,658	468,658	468,658	468,658	468,658	
6.	Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 - 3 - 5)	<u>\$ 99,440,744</u>	<u>\$ 99,972,086</u>	<u>\$ 98,503,428</u>	<u>\$ 98,034,770</u>	<u>\$ 97,566,112</u>	<u>\$ 97,097,453</u>	<u>\$ 96,628,795</u>	<u>\$96,628,795</u>
7.	Average Net Plant Additions		\$99,206,415	\$98,737,757	\$98,269,099	\$97,800,441	\$97,331,783	\$96,863,124	
8.	Return on Average Net Plant Additions (e)								
a.	Equity Component (c)		542,064	539,503	536,942	534,382	531,821	529,260	3,213,972
b.	Equity Comp. grossed up for taxes (d)		882,481	878,312	874,143	869,974	865,805	861,636	5,232,351
c.	Debt Component		161,310	160,548	159,786	159,024	158,261	157,499	956,427
9.	Projected Construction Carrying Cost for the Period (Line 8b + 8c)		<u>\$1,043,790</u>	<u>\$1,038,860</u>	<u>\$1,033,929</u>	<u>\$1,028,998</u>	<u>\$1,024,067</u>	<u>\$1,019,136</u>	<u>\$6,188,779</u>

Notes:

(a) Line 1 Beginning Balances calculation: Please see Appendix A

(b) Line 2 Transfers to Base Rates: Please see Appendix A & Appendix B for detail

(c) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(d) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(e) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(f) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Plant Additions, Expenditures and Associated Carrying Costs

EXPLANATION: Provide the calculation of the monthly Projection of applicable carrying charges for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(b),F.A.C.]
 [25-6.0423 (8)(e),F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:

110009-EI

For Year Ended 12/31/2012

Line No. Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
Jurisdictional Dollars								
1. Construction Cost: Plant Additions for the Period (Schedule P 6.3 Line 35) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$205,017,180
2. Transfers to Plant in Service	0	0	0	0	0	0	0	28,582,886
3. Other Adjustments	0	0	0	0	0	0	0	82,617,448
4. Prior Period Carrying Charge Unrecovered Balance (prior period + amortization) (a)	2,343,291	1,874,633	1,405,974	937,316	468,658	(0)	0	
5. Prior Period Carrying Charge Recovered	468,658	468,658	468,658	468,658	468,658	468,658	5,623,898	
6. Plant Eligible for Return (Prior Mo. Balance + Line 1 - 2 - 3 - 5)	<u>\$ 96,160,137</u>	<u>\$ 95,691,479</u>	<u>\$ 95,222,821</u>	<u>\$ 94,754,163</u>	<u>\$ 94,285,504</u>	<u>\$ 93,816,846</u>	<u>\$93,816,846</u>	<u>\$ 93,816,846</u>
7. Average Net Plant Additions	\$96,394,466	\$95,925,808	\$95,457,150	\$94,988,492	\$94,519,834	\$94,051,175		
8. Return on Average Net Plant Additions (e)								
a. Equity Component (c)	526,699	524,139	521,578	519,017	516,456	513,896	6,335,757	
b. Equity Comp. grossed up for taxes (d)	857,467	853,299	849,130	844,961	840,792	836,623	10,314,622	
c. Debt Component	156,737	155,975	155,213	154,451	153,689	152,927	1,885,421	
9. Projected Construction Carrying Cost for the Period (Line 8b + 8c)	<u>\$1,014,205</u>	<u>\$1,009,274</u>	<u>\$1,004,343</u>	<u>\$999,412</u>	<u>\$994,481</u>	<u>\$989,550</u>	<u>\$12,200,044</u>	

Notes:

(a) Line 1 Beginning Balances calculation: Please see Appendix A

(b) Line 2 Transfers to Base Rates: Please see Appendix A & Appendix B for detail

(c) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(d) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(e) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(f) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule P-3A.3 - (Revised 7/7/2011)

EXPLANATION: Provide the calculation of the monthly Projection of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.F.A.C.]
 [25-6.0423 (2)(i)F.A.C.]
 [25-6.0423 (8)(e)F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Construction Cost Construction Period Interest (Schedule P-3B.3, Line 7)		\$380,849	\$380,849	\$380,849	\$380,849	\$380,849	\$380,849	\$2,285,093
2.	Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0
3.	Other Adjustments		0	0	0	0	0	0	0
4.	Tax Basis Less Book Basis (Line 1 + 2 + 3) (d)	\$11,705,707	\$380,849	\$380,849	\$380,849	\$380,849	\$380,849	\$380,849	\$2,285,093
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$4,515,477	\$146,912	\$146,912	\$146,912	\$146,912	\$146,912	\$881,475
6.	Prior Period Construction Unrecovered Balance (d)	(\$90,277)	(\$82,754)	(\$75,231)	(\$67,708)	(\$60,184)	(\$52,661)	(\$45,138)	
7.	Prior Period Construction Expenses Recovered (d)	(90,277)	(7,523)	(7,523)	(7,523)	(7,523)	(7,523)	(7,523)	
8.	Balance Eligible for Return (Prior Month Line 8 + Line 5 - 7)	\$4,425,200	4,579,635	4,734,071	4,888,506	5,042,942	5,197,377	5,351,813	
9.	Average Balance Eligible for Return		4,502,418	4,656,853	4,811,289	4,965,724	5,120,160	5,274,595	
10.	Construction Carrying Cost on DTA (c)								
a.	Equity Component (a)		24,601	25,445	26,289	27,133	27,977	28,820	160,265
b.	Equity Comp. grossed up for taxes (b)		40,051	41,425	42,798	44,172	45,546	46,920	260,911
c.	Debt Component		7,321	7,572	7,823	8,074	8,325	8,576	47,692
11.	Construction Carrying Cost on DTA for the Period (Line 10b + 10c)		\$47,372	\$48,997	\$50,621	\$52,246	\$53,871	\$55,496	\$308,604

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = \{(1 + A/100)^{1/12} - 1\} \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Beginning Balances calculation: Please see Appendix A

(e) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Carrying Cost on Deferred Tax Asset

Schedule P-3A.3 - (Revised 7/7/2011)

EXPLANATION: Provide the calculation of the monthly Projection of applicable carrying charges on Deferred Tax Asset (DTA) for the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (8)(e),F.A.C.]

COMPANY:
 Progress Energy - FL

Witness: Thomas G Foster

DOCKET NO.:
 110009-EI

For Year Ended 12/31/2012

Line No.	Description	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) Ending Balance Total
Jurisdictional Dollars										
1.	Construction Cost Construction Period Interest (Schedule P-3B.3, Line 7)		\$380,849	\$380,849	\$380,849	\$380,849	\$380,849	\$380,849	\$4,570,186	\$4,570,186
2.	Construction Cost Recovered Costs Excluding AFUDC		0	0	0	0	0	0	0	0
3.	Other Adjustments		0	0	0	0	0	0	0	0
4.	Tax Basis Less Book Basis (Line 1 + 2 + 3)		\$380,849	\$380,849	\$380,849	\$380,849	\$380,849	\$380,849	\$4,570,186	\$16,275,893
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$146,912	\$146,912	\$146,912	\$146,912	\$146,912	\$146,912	\$1,762,949	\$6,278,426
6.	Prior Period Construction Unrecovered Balance		(\$37,615)	(\$30,092)	(\$22,569)	(\$15,046)	(\$7,523)	\$0		
7.	Prior Period Construction Expenses Recovered		(7,523)	(7,523)	(7,523)	(7,523)	(7,523)	(7,523)		
8.	Balance Eligible for Return (Prior Month Line 8 + Line 5 - 7)		5,506,248	5,660,684	5,815,119	5,969,555	6,123,990	6,278,426		
9.	Average Balance Eligible for Return		5,429,031	5,583,466	5,737,902	5,892,337	6,046,773	6,201,208		
10.	Construction Carrying Cost on DTA (c)									
a.	Equity Component (a)		29,664	30,508	31,352	32,196	33,040	33,883	350,908	
b.	Equity Comp. grossed up for taxes (b)		48,293	49,667	51,041	52,415	53,788	55,162	571,278	
c.	Debt Component		8,828	9,079	9,330	9,581	9,832	10,083	104,425	
11.	Construction carrying cost on DTA for the Period (Line 10b + 10c)		\$57,121	\$58,746	\$60,371	\$61,996	\$63,621	\$65,245	\$675,703	

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Beginning Balances calculation: Please see Appendix A

(e) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Projection Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations

Schedule P-3B.3 (Revised 7/7/2011)

EXPLANATION: Provide the calculation of the monthly Projected construction period interest on costs included in the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c., F.A.C.]
[25-6.0423 (2)(i), F.A.C.]
[25-6.0423 (8)(e), F.A.C.]

COMPANY:
Progress Energy - FL
DOCKET NO.:
110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Beginning Balance (Prior Month Line 4) (a)	\$77,043,456	\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	
2.	Additions (Schedule P-6.3 (Line 12 + 15 + 16) x Line 18)		0	0	0	0	0	0	0
3.	Other Adjustments (a)	4,327,546	0	0	0	0	0	0	
4.	Ending Balance Excluding CPI (Line 1 + 2 + 3)	<u>\$81,371,002</u>	<u>\$81,371,002</u>	<u>\$81,371,002</u>	<u>\$81,371,002</u>	<u>\$81,371,002</u>	<u>\$81,371,002</u>	<u>\$81,371,002</u>	
5.	Average Balance Eligible for CPI		<u>\$81,371,002</u>	<u>\$81,371,002</u>	<u>\$81,371,002</u>	<u>\$81,371,002</u>	<u>\$81,371,002</u>	<u>\$81,371,002</u>	
6.	Monthly CPI Rate (b)		0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	
7.	Construction Period Interest for Tax (CPI)		<u>\$380,849</u>	<u>\$380,849</u>	<u>\$380,849</u>	<u>\$380,849</u>	<u>\$380,849</u>	<u>\$380,849</u>	<u>\$2,285,093</u>

Notes:

(a) Line 1 Beginning Balances calculation: Please see Appendix A

(b) CPI rate is the projected weighted average debt rate for the period.

(c) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Projection Filing: Construction Category - Construction Period Interest for Deferred Tax Asset Calculations

Schedule P-3B.3 (Revised 7/7/2011)

EXPLANATION: Provide the calculation of the monthly Projected construction period interest on costs included in the Construction Category. This schedule is not required if no costs were approved for recovery and no costs are being requested. List and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A..C.]
[25-6.0423 (2)(i),F.A..C.]
[25-6.0423 (8)(e),F.A..C.]

COMPANY:
Progress Energy - FL
DOCKET NO.:
110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No.	Description	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars									
1.	Beginning Balance (Prior Month Line 4)		\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	
2.	Additions (Schedule P-6.3 (Line 12 + 15 + 16) x Line 18)		0	0	0	0	0	0	0
3.	Other Adjustments		0	0	0	0	0	0	
4.	Ending Balance Excluding CPI (Line 1 + 2 + 3)	\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	
5.	Average Balance Eligible for CPI		\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	\$81,371,002	
6.	Monthly CPI Rate (b)		0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	0.0046804	
7.	Construction Period Interest for Tax (CPI)		\$380,849	\$380,849	\$380,849	\$380,849	\$380,849	\$380,849	\$4,570,186

Notes:

(a) Line 1 Beginning Balances calculation: Please see Appendix A

(b) CPI rate is the projected weighted average debt rate for the period.

(c) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Allocated or Assigned O&M Expenditures

Schedule P-4 - (Revised 7/7/2011)

EXPLANATION: Provide the calculation of the monthly under/over recovery of CCRC recoverable operation and maintenance (O&M) costs. This schedule is not required if no costs were approved for recovery and no costs are being requested. By primary function, list and describe the components and levels, identify supporting schedule and line. Include in the under/over recovery calculation applicable Commission approved projection amounts for the reported year and identify such orders.

[25-6.0423 (5)(c)1.e.F.A.C.]
 [25-6.0423 (2)(d).F.A.C.]
 [25-6.0423 (8)(e).F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-E1

Witness: Thomas G Foster / Jon Franke

Line No.	Description	For Year Ended 12/31/2012												
		(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
O&M Expenditures														
1	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor (A&G)	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374
28	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
30	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nucd - Production - Base) (Line 21 X Line 29)	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Total Jurisdictional CCRC Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	Prior Period Unrecovered O&M Balance Eligible for interest (a)	(\$709,683)	(\$650,543)	(\$591,403)	(\$532,263)	(\$473,122)	(\$413,982)	(\$354,842)	(\$295,701)	(\$236,561)	(\$177,421)	(\$118,281)	(\$59,140)	(\$0)
37	Prior Period O&M Costs Recovered (a)	(\$709,683)	(\$59,140)	(\$59,140)	(\$59,140)	(\$59,140)	(\$59,140)	(\$59,140)	(\$59,140)	(\$59,140)	(\$59,140)	(\$59,140)	(\$59,140)	(\$59,140)
38	Prior Month Under/(Over) Recovery (N/A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	Unamortized Balance	(\$709,683)	(\$650,543)	(\$591,403)	(\$532,263)	(\$473,122)	(\$413,982)	(\$354,842)	(\$295,701)	(\$236,561)	(\$177,421)	(\$118,281)	(\$59,140)	(\$0)
40	Balance Eligible for Interest	(\$680,113)	(\$620,973)	(\$561,833)	(\$502,692)	(\$443,552)	(\$384,412)	(\$325,272)	(\$266,131)	(\$206,991)	(\$147,851)	(\$88,710)	(\$29,570)	
41	Monthly Commercial Paper Rate	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%
42	Interest Provision	(\$113)	(\$103)	(\$94)	(\$84)	(\$74)	(\$64)	(\$54)	(\$44)	(\$34)	(\$25)	(\$15)	(\$5)	(\$710)
43	Total O&M Costs and Interest (Line 35 + Line 42)	(\$113)	(\$103)	(\$94)	(\$84)	(\$74)	(\$64)	(\$54)	(\$44)	(\$34)	(\$25)	(\$15)	(\$5)	(\$710)

Note:

(a) Beginning Balances calculation: Please see Appendix A.

(b) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projected Projected Filing: O&M Expenditures Allocated or Assigned to Other Recovery Mechanisms

Schedule P-5 - Revised 6/27/2011

EXPLANATION: Provide the calculation of the monthly operation and maintenance (O&M) not included for recovery on Schedule P-4. This schedule is not required if no costs were approved for recovery and no costs are being requested on Schedule P-4. By primary function, list and describe the components and levels, identify supporting schedule and line.

[25-6.0423 (5)(c)1.c.,F.A.C.]
 [25-6.0423 (2)(d),F.A.C.]
 [25-6.0423 (8)(e),F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 110009-EI

Witness: Thomas G Foster

For Year Ended 12/31/2012

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
O&M Expenditures														
1	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Corporate Communications	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Corporate Planning	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Corporate Services	0	0	0	0	0	0	0	0	0	0	0	0	0
5	External Relations	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Human Resources	0	0	0	0	0	0	0	0	0	0	0	0	0
7	IT & Telecom	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Legal	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Project Assurance	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Subtotal Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Joint Owner Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor (A&G)	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374	0.92374
28	Jurisdictional Factor (Distribution)	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
29	Jurisdictional Factor (Nuclear - Production - Base)	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
30	Jurisdictional Factor (Transmission)	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
31	Jurisdictional Recoverable Costs (A&G) (Line 13 X Line 27)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Recoverable Costs (Distribution) (Line 17 X Line 28)	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 29)	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Total Jurisdictional Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule P-6.3 (Revised 7/7/2011)

EXPLANATION: Provide the Projection of monthly plant additions by major tasks performed within Construction category for the year.
 All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster / Jon Franke

For Year Ended 12/31/2012

Line No.	Description	(A) Beginning Balance	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total Additions
1 Construction Additions:									
2 Generation:									
3	License Application	\$23,282,643	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	36,516,125	0	0	0	0	0	0	0
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	871,396	0	0	0	0	0	0	0
9	On-Site Construction Facilities	1,368,647	0	0	0	0	0	0	0
10	Power Block Engineering, Procurement, etc.	199,289,036	0	0	0	0	0	0	0
11	Non-Power Block Engineering, Procurement, etc.	8,315,030	0	0	0	0	0	0	0
12	Total System Generation Construction Cost Additions [Note 1]	\$269,642,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Adjustments:									
14	Non-Cash Accruals	(\$2,879,853)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Joint Owner Credit	(21,173,885)	0	0	0	0	0	0	0
16	Other [Note 3]	(24,647,056)	0	0	0	0	0	0	0
17	Adjusted System Generation Construction Cost Additions [Note 2]	\$220,942,083	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
19	Jurisdictional Generation Construction Capital Additions	\$205,017,180	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Construction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Construction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	\$205,017,180	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Line 16 represents Cost of Removal accrual.

Note 4: Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Monthly Capital Additions/Expenditures

Schedule P-6.3 (Revised 7/7/2011)

EXPLANATION: Provide the Projection of monthly plant additions by major tasks performed within Construction category for the year. All Construction costs also included in Site Selection costs or Preconstruction costs must be identified. Attach a schedule with the calculation of the jurisdictional factor and list all other cost recovery mechanisms where the same jurisdictional factor is used for the same type of costs as those listed in this schedule. List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.c., F.A.C.]
 [25-6.0423 (2)(i), F.A.C.]
 [25-6.0423 (8)(e), F.A.C.]

COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

Witness: Thomas G Foster / Jon Franke

For Year Ended 12/31/2012

Line No.	Description	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) Ending Balance
1 Construction Additions:									
2 Generation:									
3	License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,282,643
4	Real Estate Acquisitions	0	0	0	0	0	0	0	0
5	Project Management	0	0	0	0	0	0	0	36,516,125
6	Permanent Staff/Training	0	0	0	0	0	0	0	0
7	Site Preparation	0	0	0	0	0	0	0	0
8	Permitting	0	0	0	0	0	0	0	871,396
9	On-Site Construction Facilities	0	0	0	0	0	0	0	1,368,647
10	Power Block Engineering, Procurement, etc.	0	0	0	0	0	0	0	199,289,036
11	Non-Power Block Engineering, Procurement, etc.	0	0	0	0	0	0	0	8,315,030
12	Total System Generation Construction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$269,842,877
13 Adjustments:									
14	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,879,853)
15	Joint Owner Credit	0	0	0	0	0	0	0	(21,173,885)
16	Other [Note 3]	0	0	0	0	0	0	0	(24,847,056)
17	Adjusted System Generation Construction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$220,942,063
18	Jurisdictional Factor	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792	0.92792
19	Jurisdictional Generation Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$205,017,180
20 Transmission:									
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	0	0	0	0	0	0	0	0
23	Real Estate Acquisition	0	0	0	0	0	0	0	0
24	Line Construction	0	0	0	0	0	0	0	0
25	Substation Construction	0	0	0	0	0	0	0	0
26	Other	0	0	0	0	0	0	0	0
27	Total System Transmission Construction Cost Additions [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Adjustments:									
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Joint Owner Credit	0	0	0	0	0	0	0	0
31	Other	0	0	0	0	0	0	0	0
32	Adjusted System Transmission Construction Cost Additions [Note 2]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516	0.69516
34	Jurisdictional Transmission Construction Capital Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Construction Cost Additions (Lines 19 + 34)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$205,017,180

Note 1: Lines 12 and 27 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.

Note 2: Lines 17 and 32 represent capital expenditures on a cash basis, net of joint owner billings.

Note 3: Line 16 represents Cost of Removal accrual.

Note 4: Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Category - Description of Monthly Cost Additions

Schedule P-6A.3

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules P- 6.3.
 This schedule is not required if Schedule P-6.3 is not filed.

[25-6.0423 (5)(c)1.c.,F.A..C.]
 [25-6.0423 (2)(i),F.A..C.]
 [25-6.0423 (8)(e),F.A..C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2012

Line No.	Major Task & Description for amounts on Schedule P-6.3	Description
----------	--	-------------

Generation:

1	License Application	Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
2	Real Estate Acquisition	Land, Survey, Legal fees and commissions.
3	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
4	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
5	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
6	Permitting	Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
7	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
8	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
9	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)

Transmission:

10	Line Engineering	Internal engineering labor, contracted engineering labor, corridor/route siting, survey and all other costs associated with engineering transmission lines.
11	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
12	Real Estate Acquisition	Land acquisition, survey, appraisal, title commitments, permitting, eminent domain support and ordinance review costs.
13	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
14	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
15	Other	Project Management, project scheduling and controls, development of contracting strategies, legal and related overhead costs and other miscellaneous costs associated with transmission construction.

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Contracts Executed

Schedule P-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Projected Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
1	101659 WA 84	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture	EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3
2	101659 WA 84, Amd 7	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
3	101659 WA 84, Amd 8	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
4	101659 WA 84, Amd 9	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages and LAR
5	101659 WA 84, Amd 11	Executed							AREVA - NP	Sole Source - Original Equipment Manufacture; continuation of work.	R17 EC packages
6	101659 WA 93	Executed							AREVA - NP	RFP KS12007	EPU BOP
7	101659 WA 93, Amd 9	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
8	101659 WA 93, Amd 11	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
9	101659 WA 93, Amd 13	Executed							AREVA - NP	RFP KS12007; continuation of work	R17 EC packages
10	342253	Executed							Thermal Engineering International (TEI)	RFP	Purchase of 4 moisture separator reheaters (MSRs)
11	145569 WA 50	Executed							Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
12	145569 WA 50 Amd 7	Executed							Siemens	RFP	Amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans
13	359323 WA14	Executed							Flowserve	SF12-2009	Condensate pumps and motors
14	359323 WA16	Executed							Flowserve	RFP	Small and large bore LPI valves
15	384426	Closed							Barnhart Crane and Rigging Co.	RFP (RFP# KK01-2006)	Heavy hauling contract
16	221186-24	Executed							Mesa Associates, Inc	RFP (RFP# SF6-2006)	Civil Engineering POD Cooling Tower
17	418171	Executed							Modspace	RFP DH08-009	Lease of 2-story trailer #24 for EPU

CRYSTAL RIVER UNIT 3 UPRATE
 Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Actual Estimated Filing: Contracts Executed

Schedule P-7A

REDACTED

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[25-6.0423 (8)(c), F.A.C.]

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2012

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Projected Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection & Document ID	Work Description
18	3707, Amd 43	Executed							Barlett Nuclear	Award under a negotiated fleet contract.	EPU portion of HP/Decon for R16
19	450789	Executed							Bettle Plastics	Bid by Mesa Associates	Fiberglass reinforced piping for Helper Cooling Tower South
20	450795	Closed			\$0	\$0	\$0 - Note 2		ITT	Bid by Mesa Associates	4 intake pumps for HCTS
21	433059	Executed							EvapTech	RFP SF6-2008	CR3 Cooling Tower Construction
22	3714, Amd 69-74 (72 & 74 apply to PEF)	Executed							Atlantic Group	Negotiated Fleet Contract	CR3 R16 EPU Implementation Labor and support.
23	506636	Executed							Sulzer	RFP	FWP 2A/2B
24	488945	Executed							Sulzer	RFP SF10-2008	FWP 1A/1B
25	505119	Executed							SPX	RFP SF01-2010	two (2) feedwater heat exchangers FWHE 2A/2B

Note 1: Areva Contracts WA 84 and WA 93 include projected spend in 2011 that as of the filing date not have approved WA Amendments. The 2011 activity shown is to indicate expected spend for disclosure purposes - this results in aggregated spend per Contract above aggregated final estimated Contract amount as shown above. Similarly, AREVA work authorizations below \$250K are not disclosed in this filing and may be part of this variance explanation.

Note 2: The final contract amount shown in Column H for item 20 is reflected as \$0, due to the assignment and assumption agreement signed by Progress Energy and TVA. Contract No. 450795 was purchased by TVA effective 11/24/10. This assignment nets the contract amount to \$0.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Progress Energy - FL DOCKET NO.: 110009-EI	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED Rule 25-6.0423(8)(c), F.A.C. Witness: Jon Franke For Year Ended: 12/31/2012
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Contract No.:
101658 WA 84
Major Task or Tasks Associated With:
EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3
Vendor Identity:
Areva NP, Inc.
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
Sole Source
Number of Bids Received:
N/A
Brief Description of Selection Process:
N/A - CEM
Dollar Value:
██████████
Contract Status:
Executed
Term Begin:
██████████
Term End:
██████████
Nature and Scope of Work:
Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR). This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

Rule 25-6.0423(8)(c), F.A.C.

DOCKET NO.: 110009-EI

Witness: Jon Franke

For Year Ended: 12/31/2012

Contract No.:

101659-84, Amendment 7

Major Task or Tasks Associated With:

R17 EC packages

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Sole source (continuation of work under original contract WA-84)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages including LPI cross-tie, Atmo Dump Valves, and Emergency Feed Pump-2.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED
Rule 25-6.0423(8)(c), F.A.C.
Witness: Jon Franke
For Year Ended: 12/31/2012

Contract No.:
101659-84, Amendment 8
Major Task or Tasks Associated With:
R17 EC packages including LAR
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole source (continuation of work under original contract WA-84)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED
Rule 25-6.0423(8)(c), F.A.C.
Witness: Jon Franke
For Year Ended: 12/31/2012

Contract No.:
101659-84, Amendment 9
Major Task or Tasks Associated With:
R17 EC packages including LAR
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole source (continuation of work under original contract WA-84)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-tie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY:
Progress Energy - FL
DOCKET NO.:
110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED
Rule 25-6.0423(8)(c), F.A.C.
Witness: Jon Franke
For Year Ended: 12/31/2012

Contract No.:
101659-84, Amendment 11
Major Task or Tasks Associated With:
R17 EC packages including LAR
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Sole source (continuation of work under original contract WA-84)

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

R17 EC packages including spent fuel, LPI X-lie modification, large transient testing, and LAR activities.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing; Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

Rule 25-6.0423(8)(c), F.A.C.

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended: 12/31/2012

Contract No.:

101659-93

Major Task or Tasks Associated With:

EPU, BOP

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

Rule 25-6.0423(8)(c), F.A.C.

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended: 12/31/2012

Contract No.:

101659-93, Amendment 9

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identify:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

Rule 25-6.0423(8)(c), F.A.C.

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended: 12/31/2012

Contract No.:

101659-93, Amendment 11

Major Task or Tasks Associated With:

R17 EC packages for BOP.

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Continuation of work under WA-93

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Deaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED
Rule 25-6.0423(6)(c), F.A.C.
Witness: Jon Franke
For Year Ended: 12/31/2012

Contract No.:
101659-93, Amendment 13
Major Task or Tasks Associated With:
R17 EC packages for BOP.
Vendor Identity:
Areva NP
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
N/A
Number of Bids Received:
N/A
Brief Description of Selection Process:
Continuation of work under WA-93

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:

R17 EC packages for BOP including Feedwater Heater 2A/2B, Daaerator, and Main Steam System.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

Rule 25-6.0423(8)(c), F.A.C.

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended: 12/31/2012

Contract No.:

342253

Major Task or Tasks Associated With:

Purchase of 4 MSRs

Vendor Identity:

Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect');

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Bid was lower than the competing bidder

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Thermal Engineering International (TEI) is to provide four (4) moisture separator reheaters (MSR's) for Crystal River Unit #3 (CR3) that when combined with other power uprate modifications serve to maximize the uprated turbine steam cycle conditions. The replacement MSR's shall be designed and fabricated with full consideration for maintaining the existing plant piping configuration including the turbine cross under and cross over piping. MSRs are to contribute to the rated generator MVA capability that will have a minimum performance capability of 1080 MWe real power output while concurrently providing 430 MVAR reactive power.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

Rule 25-6.0423(8)(c), F.A.C.

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended: 12/31/2012

Contract No.:

145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all components and services.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 18, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bahi's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.

This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED
COMPANY: Progress Energy - FL			Rule 25-8.0423(8)(c), F.A.C.
DOCKET NO.: 110009-EI			Witness: Jon Franke For Year Ended: 12/31/2012

Contract No.:
145569 WA 50, Amendment 7
Major Task or Tasks Associated With:
CR3 turbine retrofit for EPU including supply of all equipment and installation
Vendor Identify:
Siemens
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
4
Number of Bids Received:
2
Brief Description of Selection Process:
Total cost lower than competing bidder. Siemens adds value by bundling all components and services.
Dollar Value:
██████████
Contract Status:
Executed
Term Begin:
██████████
Term End:
██████████
Nature and Scope of Work:
Amended and restated WA-50 for LP turbines, HP turbines, R16 outage EWA's, LD's, additional support, and updated testing and monitoring plans

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED
Rule 25-6.0423(8)(c), F.A.C.
Witness: Jon Franke
For Year Ended: 12/31/2012

Contract No.: 359323-14
Major Task or Tasks Associated With:
condensate pumps and motors
Vendor Identity:
Flowserv
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
6
Number of Bids Received:
4
Brief Description of Selection Process:
two of the 4 bids were considered technically acceptable and the lowest cost vendor was chosen for this project.
Dollar Value:
[REDACTED]
Contract Status:
Executed
Term Begin:
[REDACTED]
Term End:
[REDACTED]
Nature and Scope of Work:
Condensate pumps and motor replacement

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED
COMPANY:			Rule 25-6.0423(8)(c), F.A.C.
Progress Energy - FL			Witness: Jon Franke
DOCKET NO.:			For Year Ended: 12/31/2012
110009-EI			

Contract No.:
359323-16

Major Task or Tasks Associated With:
small and large bore LPI valves

Vendor Identity:
Flowsolve

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
4

Number of Bids Received:
3

Brief Description of Selection Process:
Selected a primary vendor that could provide the majority of the valves at a reasonable cost and was technically acceptable.

Dollar Value:
[REDACTED]

Contract Status:
Executed

Term Begin:
[REDACTED]

Term End:
[REDACTED]

Nature and Scope of Work:
Small and large bore LPI valves

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

Rule 25-6.0423(8)(c), F.A.C.

Witness: Jon Franke

For Year Ended: 12/31/2012

Contract No.:

384426

Major Task or Tasks Associated With:

EPU Heavy Hauling Contract

Vendor Identity:

Barnhart Crane and Rigging Company, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

This vendor was selected as the best evaluated bidder of two major heavy hauling companies (Mammoet and Barnhart). Bid List consisted of 3 bidders: Mammoet, Barnhart, and Bigge Crane & Rigging Co.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Refuel 16 will require the movement of equipment identified in the contract to the temporary lay-down area, the transportation of these items from the lay-down area to the Turbine Building, and final placement/installation in the secondary system. Components include but are not limited to the MSR's, large turbine components and the generator rotor, FW heaters, and other secondary system components.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

Rule 25-6.0423(8)(c), F.A.C.
Witness: Jon Franke
For Year Ended: 12/31/2012

Contract No.:
221186-24

Major Task or Tasks Associated With:
CR3 Discharge Canal Cooling Tower Civil Engineering

Vendor Identity:

Mesa Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

8

Number of Bids Received:

3

Brief Description of Selection Process:

Mesa was the highest rated bidder both technically and commercially.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

CR 3 Discharge Canal Cooling Tower Civil Engineering.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED
Rule 25-6.0423(8)(c), F.A.C.
Witness: Jon Franke
For Year Ended: 12/31/2012

Contract No.:
418171
Major Task or Tasks Associated With:
EPU 2-story Trailer #24
Vendor Identity:
Modspace
Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
Number of Vendors Solicited:
3
Number of Bids Received:
3
Brief Description of Selection Process:
Modspace provided a quality product at a competitive overall price.

Dollar Value:

Contract Status:

Executed

Term Begin:

Term End:

Nature and Scope of Work:

Provide 2-story trailer #24 for EPU inside the protected area to support R16.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

Rule 25-6.0423(8)(c), F.A.C.

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended: 12/31/2012

Contract No.:

3707, Amendment 43

Major Task or Tasks Associated With:

EPU portion of HP/Decon for R16.

Vendor Identifir:

Bartlett Nuclear

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Fleet award

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

EPU portion of HP/Decon for R16.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED
Rule 25-8.0423(8)(c), F.A.C.
Witness: Jon Franke
For Year Ended: 12/31/2012

Contract No.:
450789

Major Task or Tasks Associated With:
Helper Cooling Tower South/POD
Vendor Identivy:
Bettle Plastics

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Highest rated proposal at lowest cost. Bidder recommended by engineering firm Mesa.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Fiberglass reinforced piping for Helper Cooling Tower South/POD.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110099-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED
Rule 25-6.0423(8)(c), F.A.C.
Witness: Jon Franke
For Year Ended: 12/31/2012

Contract No.:

506636

Major Task or Tasks Associated With:

Main Feedwater pumps (FWP 2A/2B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Both vendors were technically feasible and pricing was relatively close. Ultimately, Sulzer was chosen for various technical and commercial reasons.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Design, manufacture, assemble, test, and ship two (2) main feedwater pumps (FWP 2A/2B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY:

Progress Energy - FL

Rule 25-6.0423(8)(c), F.A.C.

DOCKET NO.:

110009-EI

Witness: Jon Franke

For Year Ended: 12/31/2012

Contract No.:

488945

Major Task or Tasks Associated With:

Feedwater Booster Pumps (FWP 1A/1B)

Vendor Identity:

Sulzer

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Sulzer was chosen as the most technically feasible solution.

Dollar Value:

REDACTED

Contract Status:

Executed

Term Begin:

REDACTED

Term End:

REDACTED

Nature and Scope of Work:

Design, manufacture, assemble, and ship two (2) feedwater booster pumps (FWP 1A/1B)

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED

COMPANY: Progress Energy - FL

Rule 25-6.0423(8)(c), F.A.C.

DOCKET NO.: 110009-EI

Witness: Jon Franke

For Year Ended: 12/31/2012

Contract No.:

505119

Major Task or Tasks Associated With:

2 feedwater heat exchangers

Vendor Identify:

SPX

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

SPX was chosen as the highest rated technical bidder and lowest cost option.

Dollar Value:

[REDACTED]

Contract Status:

Executed

Term Begin:

[REDACTED]

Term End:

[REDACTED]

Nature and Scope of Work:

2 feedwater heat exchangers for installation in R17

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: Progress Energy - FL
DOCKET NO.: 110009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

REDACTED
Rule 25-6.0423(8)(c), F.A.C.
Witness: Jon Franke
For Year Ended: 12/31/2012

Contract No.:
450795

Major Task or Tasks Associated With:

Helper Cooling Tower South/POD

Vendor Identity:

ITT

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct (Bid process- indirect)

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

Both bidders were technically capable so ITT was selected with the lower priced proposal.

Dollar Value:

\$0

Contract Status:

Closed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

4 intake pumps for the HCTS/POD project.

Note 2: The final contract amount shown as \$0, due to the assignment and assumption agreement signed by Progress Energy and TVA. Contract No. 450795 was purchased by TVA effective 11/24/10.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED
COMPANY: Progress Energy - FL			Rule 25-6.0423(8)(c), F.A.C.
DOCKET NO.: 110009-EI			Witness: Jon Franke For Year Ended: 12/31/2012

Contract No.:
433059

Major Task or Tasks Associated With:
Point of Discharge Cooling Tower Construction

Vendor Identity:

EvapTech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

7

Number of Bids Received:

4

Brief Description of Selection Process:

RFP issued to 7 bidders and 4 proposals were received. Two of the four bidders were disqualified for technical and commercial reasons. EvapTech was chosen from the remaining two proposals.

Dollar Value:

██████████

Contract Status:

Executed

Term Begin:

██████████

Term End:

██████████

Nature and Scope of Work:

Construction of the Cooling Towers due to increased discharge temperature from EPU power conditions.

CRYSTAL RIVER UNIT 3 UPRATE
Site Selection/Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: Contracts Executed

Schedule P-7A

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	REDACTED
COMPANY: Progress Energy - FL			Rule 25-6.0423(8)(c), F.A.C.
DOCKET NO.: 110009-EI			Witness: Jon Franke
			For Year Ended: 12/31/2012

Contract No.:
3714, Amendment 72&74

Major Task or Tasks Associated With:

Implementation labor for the following main EPU components: MSR 3A/B/C/D, CDHE 3 A/B, CDHE 7 A/B, TBHE 7 A/B, SCHE 1 A/B, SCP 1A/B Bypass line and SCV replacement.

Vendor Identity:

Atlantic Group

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Fleet Contract - Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Awarded under a negotiated Fleet contract. This is a target price contract with shared risk. Cost savings and cost over-runs are shared equally between Atlantic and Progress per terms of Amd 49.

Dollar Value:

Contract Status:

Closed

Term Begin:

Term End:

Nature and Scope of Work:

CR3 EPU Implementation labor and outage support. Implementation labor for the following main EPU components: MSR 3A/B/C/D, CDHE 3 A/B, CDHE 7 A/B, TBHE 7 A/B, SCHE 1 A/B, SCP 1A/B Bypass line and SCV replacement, Temp Power, MSV 9/10/11/14, and turbine centerline support.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual Estimated Filing: All Contracts Executed in Excess of \$250,000 up to and including \$1,000,000

Schedule AE-7B

REDACTED

EXPLANATION: For all executed contracts exceeding \$250,000 up to and including \$1,000,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY:

Progress Energy - FL

Witness: Jon Franke

DOCKET NO.:

110009-EI

For Year Ended 12/31/2011

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Amount Expended as of Prior Year End (2011)	Amount Projected Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	Areva (101659-84, Amd 2)	Executed							Areva	Sole Source- OEM NSSS.	Additional NSSS Scope
2	Areva (101659-84, Amd 3)	Executed							Areva	Sole Source- OEM for NSSS	Additional NSSS Scope
3	Areva (101659-93, Amd 4)	Executed							Areva	RFP KS12007	Additional BOP Scope
4	Areva (101659-93, Amd 5)	Executed							Areva	RFP KS12007	Additional BOP Scope
5	Numerical Applications (237782-04)	Executed							Numerical Applications	Sole Source	EPU plant parameters document and analytical input review
6	ESI (403904)	Closed							ESI	RFP SF3-2008	Installation of secondary side insulation
7	BWC (407680-03)	Executed							BWC	ROTSR Requal 3030 RFP	Qual of SG @ EPU conditions 3030 Mwh
8	ABB Inc (31624-14, Amd 2)	Executed							ABB Inc	Mesa RFP	HCTS MCC's
9	Virginia Transformer (453589)	Executed							Virginia Transformer	Meas RFP	HCTS Large Transformers
10	ABB Inc. (31624-14, Amd 1)	Executed							ABB Inc.	Mesa RFP	HCTS Switch gears
11	MoreTrench (153771-91)	Closed							MoreTrench	New Percolation Pond North Berm RFP	North Perc Pond Berm
12	Siemens Water Tech (225693-09)	Executed							Siemens Water Tech	Mesa RFP	Dual flow traveling water screens for HCTS
13	F&M Malco (429661)	Closed							F&M Malco	3-13-09 RFP/Commercial Review and Comparison	EPU Tool Trailer
14	485918	Executed							Curtis-Wright	RFP SF13-2009	atmospheric dump valves
15	Mesa (221188-24, Amd 5)	Executed							Mesa	Continuation of work under original WA.	Approved project deviation notices for the cooling tower
16	ITT (450795, Amd 1)	Closed							ITT	Continuation of work under original contract.	Updated specification including modification of pump design. Increase of firm fixed cost to cover 4 additional pumps.
17	Carlton Fields	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Note 1	Carlton Fields	Note 1	Legal Work - PEF Crystal River #3 Unit Uprate

Note 1: The scope, nature, and extent of legal services ultimately required is subject either to events and/or the actions and/or inactions of parties beyond the control of PEF and its legal services providers, and therefore are not amenable to determination at the time of contract execution or estimation in advance of the conclusion of legal services.

CRYSTAL RIVER UNIT 3 UPRATE

Projection Filing: Estimated Rate Impact

Schedule P-8 - (Revised 7/7/2011)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: Progress Energy - FL
 DOCKET NO.: 110009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

Exhibit: TGF-5
 For the Year Ended: 12/31/2012
 Witness: Thomas G. Foster

Rate Class	(1) 12CP & 1/13 AD Demand Allocator (%)	(2) Production Demand Costs \$	(3) Effective Mwh's @ Secondary Level Year 2012	(4) Capacity Cost Recovery Factor (c/Kwh)
Residential				
RS-1, RST-1, RSL-1, RSL-2, RSS-1 Secondary	60.819%	\$3,404,838	18,431,401	0.018
General Service Non-Demand				
GS-1, GST-1				
Secondary			1,203,413	0.013
Primary			5,911	0.000
Transmission			4,235	0.000
TOTAL GS	2.918%	\$163,375	1,213,559	
General Service				
GS-2 Secondary	0.175%	\$9,770	100,606	0.010
General Service Demand				
GSD-1, GSDD-1, SS-1				
Secondary			12,453,524	0.012
Primary			2,351,211	0.000
Transmission			12,210	0.000
TOTAL GSD	31.766%	\$1,778,398	14,816,945	
Curtailable				
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3				
Secondary			-	0.010
Primary			175,359	0.000
Transmission			-	0.000
TOTAL CS	0.321%	\$17,975	175,359	
Interruptible				
IS-1, IST-1, IS-2, IST-2, SS-2				
Secondary			119,326	0.010
Primary			1,632,547	0.000
Transmission			455,955	0.000
TOTAL IS	3.813%	\$213,489	2,207,827	
Lighting				
LS-1 Secondary	0.188%	\$10,505	372,773	0.003
	100.000%	5,598,350	37,318,470	0.015

Note:
 Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

Schedule P-2.3

Line No.	1. Support for Schedule P 2.3 Beginning Balances Support (Line 1)	\$205,017,180	
	This amount comes directly off of Schedule P-6.3 Row 19 Column (A)		
	P-6.3 Row 19 Column (A) results from multiplying the 2012 updated Jurisdictional Separation Factor on P-6.3 Line 18 [92.792%] to P 6.3 Line 17 Column (A). \$220,942,083 P 6.3 Line 17 Column (A) is equal to AE-6.3 Line 17 Column (P)		
Line No.	2. Support for Schedule P 2.3	\$ 28,582,886	Comes directly from Schedule AE-2.3 line 2 Column (P)
Line No.	3. Support for Schedule P 2.3	\$ 82,617,448	Comes directly from Schedule AE-2.3 line 3 Column (P)
Line No.	4. Support for Schedule P 2.3 Prior Period Carrying Charge Unrecovered Balance		\$5,623,898
	This amount comes directly from the AE-2.3 Schedule. There is a 2010 and 2011 piece.		
	AE-2.3 Line 5. Prior Period Under/(Over) Carrying Charge Unrecovered Balance 2,682,945 This is the remaining amount of the 2010 Uncollected Balance.		
	AE-2.3 Line 12. Under/(Over) Recovery (Line 10 - Line 11) 2,940,953 This is the remaining amount of the 2011 Activity		
Line No.	5. Support for Schedule P 2.3 Prior Period Carrying Charge Recovered		5,623,898
	This amount is to amortize the balance to zero over 12 months.		

Note:

Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

Schedule P-3A.3

Line No.	4. Support for Schedule P-3A.3	\$11,705,707	
	2011 Tax Basis Less Book Basis	\$11,705,707	
	Taken directly from the AE-3A.3 Schedule		
Line No.	6. Support for Schedule P-3A.3		
	Prior Period Unrecovered Site Selection/ Preconstruction Balance		(\$90,277)
	AE-3A.3		
	Line 6. Prior Period Under/(Over) Carrying Charge Unrecovered Balance		(46,275)
	This is the remaining amount of the 2010 Uncollected Balance.		
	AE-3A.3		
	Line 14. Under/(Over) Recovery (Line 12 - Line 13)		(44,001)
	This is the remaining amount of the 2011 Activity		
Line No.	7. Support for Schedule P-3A.3		
	Prior Period Carrying Charge Recovered		(90,277)
	This amount is to amortize the balance to zero over 12 months.		

Schedule P-3B

Line No.	1. Support for Schedule P-3B		
	Beginning Balances Support (Line 1)	\$ 77,043,456	
	Comes directly from Exhibit TGF-4 schedule AE-3B.3 line 4.		
Line No.	3. Support for Schedule P-3B	\$4,327,546	
	2011 YE Retail AE-3B Column (P) Line 7.		\$4,327,546
	This accumulated balance is added to the Other Adjustments line in 2012		

Schedule P-4

Line No.	36. Support for Schedule P-4		(\$709,683)
	AE-4		
	Line 36. Prior Period Unrecovered O&M Balance Eligible for interest		(286,515)
	This is the remaining amount of the 2010 Uncollected Balance.		
	AE-4		
	Line 45. Difference (Line 43 - 44)		(423,168)
	This is the remaining amount of the 2011 Activity		
Line No.	37. Support for Schedule P-4		(709,683)
	This amount is to amortize the balance to zero over 12 months.		

Note:

Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation being used to set 2012 rates until the Commission takes up the reasonableness of these estimates. As mentioned in the Petition, PEF will continue to record spend in actuals and accrue the appropriate carrying costs until these costs are recovered in rates.

Construction Projects CR 3 Uprate (Net of Joint Owners, also does not include AFUDC)

Appendix B (TGF-5)
Witness: Thomas G Foster

	<u>System Amount</u>	<u>2009 Sep Factor</u>	<u>2009 Retail Amount</u>	<u>2010 Sep Factor</u>	<u>2010 Retail Amount</u>	<u>2011 Sep Factor</u>	<u>2011 Retail Amount</u>	<u>2012 Sep Factor</u>	<u>2012 Retail Amount</u>
MUR	8,396,792	91.669%	7,697,255	91.089%	7,648,582	92.792%	7,791,574	92.792% (a)	7,791,574
Phase II (balance of plant)	111,441,133	91.669%	102,156,972	91.089%	101,510,969	92.792%	103,408,760	92.792% (a)	103,408,760
Total	\$ 119,837,925		\$ 109,854,227		\$ 109,159,571		\$ 111,200,334		\$ 111,200,334

Jurisdictional Separation Factors

**Appendix C (TGF -5) - (Revised 7/7/2011)
Witness: Thomas G Foster**

	Year 2009	Year 2010	Year 2011	Year 2012 (a)
PEF Retail				
PEF Allocators				
PEF Labor Related Allocator	91.670%	87.691%	92.374%	92.374%
PEF Distribution Primary Plant In Service	99.597%	99.624%	99.624%	99.624%
PEF Production Demand - Base	93.753%	91.089%	92.792%	92.792%
PEF Transmission Plant In Service	70.597%	68.113%	69.516%	69.516%

Note (a): For Projection purposes, the 2011 Estimated Separation Factors were held constant for future years.
This is consistent with PEF's filing in Docket No. 100009-EI.

Crystal River 3 Uprate

In Service Project Revenue Requirements 2011 Recovery

Purpose: This schedule calculates the (Over)/Under recovered Return on the assets that have not been placed In-Service
The Period Costs To Be Credited/Recovered will be captured on the P-1 Schedule on Line 5. Other Adjustments

Appendix D (page 1 of 2)
(TGF - 5)
Witness: Thomas G. Foster
(Revised 7/7/2011)

	Beg Balance	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Inservice Project Revenue Requirements	(\$4,349,032)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,349,032)
2 Projected Inservice Project Revenue Requirements		(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(362,419)	(4,349,032)
3 Under/(Over) Recovery	(\$4,349,032)	(\$3,986,613)	(\$3,624,193)	(\$3,261,774)	(\$2,899,355)	(\$2,536,935)	(\$2,174,516)	(\$1,812,097)	(\$1,449,677)	(\$1,087,258)	(\$724,839)	(\$362,419)	(\$0)	
4 Cumulative Under/(Over) Recovery	(\$4,349,032)	(\$3,986,613)	(\$3,666,138)	(\$3,342,292)	(\$3,015,038)	(\$2,684,341)	(\$2,350,165)	(\$2,012,472)	(\$1,671,227)	(\$1,326,391)	(\$977,928)	(\$625,797)	(\$269,962)	
5 Return on Average Under/(Over) Recovery (c)														
6 Equity Component (a)		(\$21,783)	(\$20,032)	(\$18,262)	(\$16,474)	(\$14,667)	(\$12,841)	(\$10,996)	(\$9,132)	(\$7,247)	(\$5,343)	(\$3,419)	(\$1,475)	(\$141,673)
7 Equity Component grossed up for taxes (b)		(35,463)	(32,612)	(29,731)	(26,820)	(23,878)	(20,906)	(17,902)	(14,866)	(11,799)	(8,699)	(5,567)	(2,401)	(230,643)
8 Debt Component		(6,482)	(5,961)	(5,435)	(4,902)	(4,365)	(3,821)	(3,272)	(2,717)	(2,157)	(1,590)	(1,018)	(439)	(42,160)
9 Total Return on Under/(Over) Recovery		(\$41,945)	(\$38,573)	(\$35,166)	(\$31,722)	(\$28,243)	(\$24,727)	(\$21,174)	(\$17,584)	(\$13,955)	(\$10,289)	(\$6,584)	(\$2,840)	(\$272,803)
10 Total Period Costs To Be Recovered	\$0	(\$41,945)	(\$38,573)	(\$35,166)	(\$31,722)	(\$28,243)	(\$24,727)	(\$21,174)	(\$17,584)	(\$13,955)	(\$10,289)	(\$6,584)	(\$2,840)	(\$272,803)

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Schedules reflect revenue requirements based on not including any spend from 2011 or 2012 in the 2012 revenue requirement consistent with the motion PEF has placed before the Commission. In no way is this meant to imply that PEF will not be spending dollars on this project in 2011 and 2012 but rather reflects the exclusion of this spend from the revenue requirements calculation until the Commission takes up the reasonableness of these estimates.

Progress Energy Florida

Crystal River 3 Uprate Assets moved to Base Rates, but not yet placed into service

Appendix D

(TGF - 5)

Witness: Thomas G. Foster

(Page 2 of 2)

Net Revenue Requirements for assets placed into service	\$	16,812,605
Depreciation Expense on related assets	\$	2,613,160
Property Tax Expense on related assets		1,194,172
Total	\$	<u>3,807,332</u>
Total Value of Assets moved to Base Rates less Joint Owner	\$	111,441,133
Value of assets that were not placed into service	\$	95,329,997
Less: Joint Owner portion		7,835,555
Total	\$	<u>87,494,442</u>
Percentage of assets that went to Base Rates, but not into service		78.51%
Amount of Depreciation and Property Tax Expense related to assets moved to Base Rates, but not placed into service	\$	2,989,136
Monthly amount to refund customers until assets are placed in service	\$	<u>249,095</u>