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RECEIVED-FILED

11 AUG 15 AM 11:40

COMMISSION
CLERK

August 15, 2011

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 110001-EI

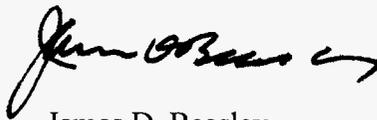
Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 2011. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE
05754 AUG 15 =
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2011
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

REDACTED

5. Date Completed: August 15, 2011

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	06/15/11	F02	*	*	881.02	\$132.92
2.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	06/16/11	F02	*	*	1,239.67	\$133.25
3.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	06/17/11	F02	*	*	1,233.74	\$132.48
4.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	06/18/11	F02	*	*	1,588.24	\$132.48
5.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	06/02/11	F02	*	*	942.00	\$134.86
6.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	06/03/11	F02	*	*	1,708.55	\$135.98

* No analysis taken
FPSC FORM 423-1 (2/87)

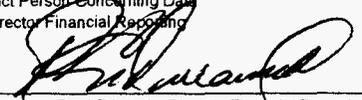
DOCUMENT NUMBER-DATE
05754 AUG 15 =
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2011

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: August 15, 2011

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	RKA Petroleum Co.	Big Bend	06/15/11	F02	881.02									\$0.00	\$0.00	\$132.92
2.	Big Bend	RKA Petroleum Co.	Big Bend	06/16/11	F02	1,239.67									\$0.00	\$0.00	\$133.25
3.	Big Bend	RKA Petroleum Co.	Big Bend	06/17/11	F02	1,233.74									\$0.00	\$0.00	\$132.48
4.	Big Bend	RKA Petroleum Co.	Big Bend	06/18/11	F02	1,588.24									\$0.00	\$0.00	\$132.48
5.	Polk	RKA Petroleum Co.	Polk	06/02/11	F02	942.00									\$0.00	\$0.00	\$134.86
6.	Polk	RKA Petroleum Co.	Polk	06/03/11	F02	1,708.55									\$0.00	\$0.00	\$135.98

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 2011

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: August 15, 2011

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 2011
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting

6. Date Completed: August 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Ken American	9,KY,177	S	RB	31,138.10			\$68.76	2.95	11,782	8.57	10.82
2.	Knight Hawk	10,IL,145	LTC	RB	26,576.56			\$34.27	2.88	11,144	8.57	13.00
3.	Allied Resources	9, KY, 233	S	RB	22,757.50			\$70.67	2.67	11,944	8.86	9.61
4.	Allied Resources	9, KY, 233	S	RB	3,363.00			\$65.42	2.56	11,840	9.04	10.05
5.	Armstrong Coal	9, KY, 177	S	RB	22,245.10			\$69.44	2.72	11,670	8.41	11.35
6.	Armstrong Coal	9, KY, 177	S	RB	8,853.30			\$69.44	2.69	11,612	8.48	11.73
7.	Patriot Coal Sales	9, KY, 225	S	RB	49,563.80			\$65.23	2.97	11,509	8.80	11.64

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2011
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: August 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Ken American	9,KY,177	S	31,138.10	N/A	\$0.00		\$0.00		\$0.00	
2.	Knight Hawk	10,IL,145	LTC	26,576.56	N/A	\$0.00		\$1.29		\$0.00	
3.	Allied Resources	9, KY, 233	S	22,757.50	N/A	\$0.00		\$0.00		\$0.00	
4.	Allied Resources	9, KY, 233	S	3,363.00	N/A	\$0.00		\$0.00		\$0.00	
5.	Armstrong Coal	9, KY, 177	S	22,245.10	N/A	\$0.00		\$0.00		\$0.00	
6.	Armstrong Coal	9, KY, 177	S	8,853.30	N/A	\$0.00		\$0.00		\$0.00	
7.	Patriot Coal Sales	9, KY, 225	S	49,563.80	N/A	\$0.00		\$0.00		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

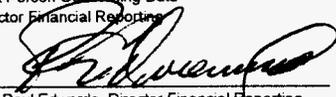
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2011
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: August 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Ken American	9,KY,177	Saline Cnty., IL	RB	31,138.10	\$0.00		\$0.00								\$68.76
2.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	26,576.56	\$0.00		\$0.00								\$34.27
3.	Allied Resources	9, KY, 233	Webster Cnty., KY	RB	22,757.50	\$0.00		\$0.00								\$70.67
4.	Allied Resources	9, KY, 233	Webster Cnty., KY	RB	3,363.00	\$0.00		\$0.00								\$65.42
5.	Armstrong Coal	9, KY, 177	Muhlenberg., KY	RB	22,245.10	\$0.00		\$0.00								\$69.44
6.	Armstrong Coal	9, KY, 177	Muhlenberg., KY	RB	8,853.30	\$0.00		\$0.00								\$69.44
7.	Patriot Coal Sales	9, KY, 225	Union Cnty., KY	RB	49,563.80	\$0.00		\$0.00								\$65.23

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

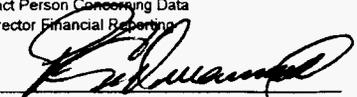
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form: 

Paul Edwards, Director Financial Reporting

6. Date Completed: August 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	140,298.00			\$75.30	2.84	11,347	8.67	12.49
2.	Transfer Facility - Polk	N/A	N/A	OB	42,897.00			\$109.17	4.13	14,638	0.30	4.44
3.	Glencore	Colombia, South America	S	OB	34,321.52			\$105.61	0.73	11,678	7.96	9.93
4.	Alliance Coal	9,KY,107	LTC	UR	117,289.10			\$77.59	3.11	12,328	8.02	8.72
5.	Alliance Coal	9,KY,107	LTC	UR	23,314.80			\$76.74	3.11	12,328	8.02	8.72

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2011
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: August 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	140,298.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	42,897.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Glencore	Colombia, South America	S	34,321.52	N/A	\$0.00		\$0.00		\$4.01	
4.	Alliance Coal	9,KY,107	LTC	117,289.10	N/A	\$0.00		\$0.00		\$0.00	
5.	Alliance Coal	9,KY,107	LTC	23,314.80	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2011
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: August 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	140,298.00		\$0.00		\$0.00							\$75.30
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	42,897.00		\$0.00		\$0.00							\$109.17
3.	Glencore	Colombia, South America	Davant, La.	OB	34,321.52		\$0.00		\$0.00							\$105.61
4.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	117,289.10		\$0.00		\$0.00							\$77.59
5.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	23,314.80		\$0.00		\$0.00							\$76.74

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: August 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	19,148.77			\$116.66	3.93	14,380	0.13	6.73

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

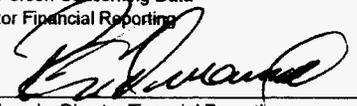
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2011

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: August 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	19,148.77	N/A	\$0.00		(\$1.24)		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2011
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

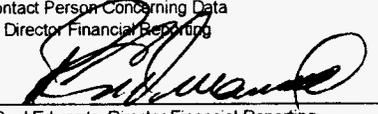
6. Date Completed: August 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Valero	N/A	N/A	RB	19,148.77		\$0.00		\$0.00							\$116.66

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2011
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891
 5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting
 6. Date Completed: August 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	59,098.16			\$5.02				

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2011
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

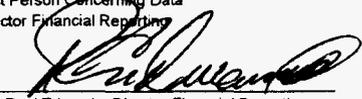
6. Date Completed: August 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	59,098.16	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 2011
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: August 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	TR	59,098.16		\$0.00		\$0.00								\$5.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2011

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: August 15, 2011

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2009	Transfer Facility	Big Bend	Alliance Coal	2.	54,647.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.79)	\$54.55	Quality Adjustment
2.	January 2009	Transfer Facility	Big Bend	Alliance Coal	3.	12,000.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.11)	\$71.30	Quality Adjustment
3.	January 2009	Transfer Facility	Big Bend	Alliance Coal	4.	22,992.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.25)	\$70.11	Quality Adjustment
4.	February 2009	Transfer Facility	Big Bend	Alliance Coal	1.	22,059.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.33)	\$54.49	Quality Adjustment
5.	February 2009	Transfer Facility	Big Bend	Alliance Coal	2.	1,916.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.39)	\$53.59	Quality Adjustment
6.	February 2009	Transfer Facility	Big Bend	Alliance Coal	3.	21,913.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.16)	\$68.60	Quality Adjustment
7.	February 2009	Transfer Facility	Polk Station	Valero	1.	42,264.14	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.06)	\$38.51	Quality Adjustment
8.	March 2009	Transfer Facility	Big Bend	Alliance	1.	74,730.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.56	\$55.60	Quality Adjustment
9.	March 2009	Transfer Facility	Big Bend	Alliance	2.	42,734.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.56	\$71.65	Quality Adjustment
10.	March 2009	Transfer Facility	Big Bend	Alliance	3.	10,298.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.94)	\$69.12	Quality Adjustment
11.	April 2009	Transfer Facility	Polk Station	Valero	1.	35,454.14	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.12)	\$20.83	Quality Adjustment
12.	May 2009	Transfer Facility	Big Bend	Alliance	1.	64,739.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.07	\$0.06	\$54.61	Quality Adjustment
13.	May 2009	Transfer Facility	Big Bend	Alliance	2.	21,304.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.55	\$0.06	\$71.03	Quality Adjustment
14.	May 2009	Transfer Facility	Big Bend	Ken American	5.	6,453.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.68)	\$87.41	Quality Adjustment
15.	May 2009	Transfer Facility	Big Bend	American Coal	9.	24,000.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.05)	\$66.72	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2011

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: August 15, 2011

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
16.	June 2009	Transfer Facility	Big Bend	SMCC	9.	24,964.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.08	\$45.99	Quality Adjustment
17.	November 2009	Transfer Facility	Big Bend	Alliance	1.	41,101.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.96	\$56.87	Quality Adjustment
18.	November 2009	Transfer Facility	Big Bend	Alliance	1.	41,101.10	423-2(a)	Col. (j), Retroactive Price Adjustments (\$/Ton)	\$0.00	\$0.19	\$57.06	Price Adjustment
19.	November 2009	Transfer Facility	Big Bend	Alliance	2.	51,251.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.41	\$73.51	Quality Adjustment
20.	November 2009	Transfer Facility	Big Bend	Alliance	2.	51,251.20	423-2(a)	Col. (j), Retroactive Price Adjustments (\$/Ton)	\$0.00	\$0.18	\$73.69	Price Adjustment
21.	November 2009	Transfer Facility	Big Bend	Knight Hawk	5.	32,361.79	423-2(a)	Col. (j), Retroactive Price Adjustments (\$/Ton)	(\$0.17)	(\$0.07)	\$42.80	Price Adjustment
22.	December 2009	Transfer Facility	Big Bend	Alliance	1.	25,094.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	1.61	\$58.03	Quality Adjustment
23.	December 2009	Transfer Facility	Big Bend	Alliance	1.	25,094.40	423-2(a)	Col. (j), Retroactive Price Adjustments (\$/Ton)	\$0.00	0.18	\$58.21	Price Adjustment
24.	December 2009	Transfer Facility	Big Bend	Alliance	2.	18,116.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	1.767	\$74.48	Quality Adjustment
25.	December 2009	Transfer Facility	Big Bend	Alliance	2.	18,116.10	423-2(a)	Col. (j), Retroactive Price Adjustments (\$/Ton)	\$0.00	0.803	\$75.28	Price Adjustment
26.	December 2009	Big Bend	Big Bend	Alliance	3.	23,453.70	423-2	Col. (k), Quality Adjustments (\$/Ton)	(\$1.12)	\$1.10	\$70.45	Quality Adjustment
27.	March 2010	Big Bend	Big Bend	Glencore	3.	34,696.66	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.43	\$80.33	Quality Adjustment
28.	May 2010	Big Bend	Big Bend	Glencore	3.	36,371.18	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.24	\$80.17	Quality Adjustment
29.	June 2010	Big Bend	Big Bend	Glencore	3.	35,717.89	423-2(a)	Col. (j), Retroactive Price Adjustments (\$/Ton)	\$0.00	\$0.42	\$80.73	Price Adjustment
30.	July 2010	Transfer Facility	Polk Station	Valero	1.	42,993.08	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$2.54)	\$80.25	Quality Adjustment
31.	December 2010	Big Bend	Big Bend	Glencore	3.	36,375.42	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.67)	\$64.37	Quality Adjustment