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August 19, 2011

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

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Re: **Docket No. 110001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of July 2011.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM \_\_\_\_\_  
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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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**CERTIFICATE OF SERVICE**  
**Docket No. 110001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 19<sup>th</sup> day of August 2011, to the following:

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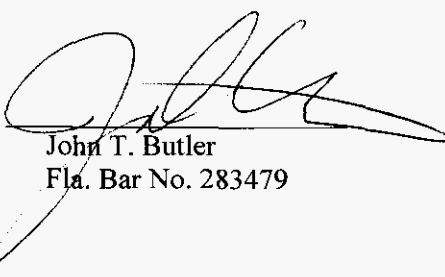
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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF: July 2011

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)***	374,815,144	357,225,387	17,589,758	4.9	10,806,029	9,814,788	991,241	10.1	3.4686	3.6397	(0.1711)	(4.7)
2 Nuclear Fuel Disposal Costs	2,221,735	2,012,750	208,985	10.4	2,585,420	2,152,904	432,516	20.1	0.0859	0.0935	(0.0076)	(8.1)
4 Adjustments to Fuel Cost (A2, page 1)	(1,133,059)	(979,008)	(154,051)	15.7	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	375,903,820	358,259,129	17,644,691	4.9	10,806,029	9,814,788	991,241	10.1	3.4786	3.6502	(0.1716)	(4.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	31,008,143	24,321,334	6,686,809	27.5	720,933	625,451	95,482	15.3	4.3011	3.8886	0.4125	10.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,161,313	17,766,508	(13,605,196)	(76.6)	62,133	240,250	(178,117)	(74.1)	6.6974	7.3950	(0.6976)	(9.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,891,922	5,104,663	(212,761)	(4.2)	74,253	78,375	(4,122)	(5.3)	6.5882	6.5131	0.0751	0.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	16,921,396	17,778,683	(857,287)	(4.8)	344,338	347,142	(2,804)	(0.8)	4.9142	5.1214	(0.2072)	(4.0)
12 TOTAL COST OF PURCHASED POWER	56,982,774	64,971,209	(7,988,435)	(12.3)	1,201,657	1,291,219	(89,562)	(6.9)	4.7420	5.0318	(0.2898)	(5.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	432,886,594	423,230,338	9,656,256	2.3	12,007,686	11,106,006	901,680	8.1	3.6051	3.8108	(0.2057)	(5.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(799,741)	(1,027,950)	228,209	(22.2)	(26,751)	(12,500)	(14,251)	114.0	2.9896	8.2236	(5.2340)	(63.6)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(423,696)	(337,446)	(86,250)	25.6	(50,008)	(45,332)	(4,676)	10.3	0.8473	0.7444	0.1029	13.8
17 Gains from Off-System Sales (A6)	(280,204)	(102,464)	(177,740)	173.5	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,503,641)	(1,467,859)	(35,782)	2.4	(76,759)	(57,832)	(18,927)	32.7	1.9589	2.5382	(0.5793)	(22.8)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	431,382,954	421,762,478	9,620,476	2.3	11,930,927	11,048,175	882,752	8.0	3.6157	3.8175	(0.2018)	(5.3)
21 Net Unbilled Sales *	36,015,772	53,529,417	(17,513,645)	(32.7)	996,094	1,402,211	(406,117)	(29.0)	0.3591	0.5614	(0.2023)	(0.4)
22 Company Use *	451,999	493,314	(41,315)	(8.4)	12,501	12,923	(422)	(3.3)	0.0045	0.0052	(0.0007)	(0.1)
23 T & D Losses *	31,481,790	2,926,679	28,555,111	975.7	870,697	76,665	794,032	1,035.7	0.3139	0.0307	0.2832	9.2
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	431,382,954	421,762,478	9,620,476	2.3	10,030,575,227	9,534,694,988	495,880,239	5.2	4.3007	4.4235	(0.1228)	(2.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,791,035	7,863,888	(72,853)	(0.9)	181,157,811	177,776,993	3,380,818	1.9	4.3007	4.4235	(0.1228)	(2.8)
26 Jurisdictional KWH Sales	423,591,919	413,898,590	9,693,329	2.3	9,849,417,416	9,356,917,994	492,499,422	5.3	4.3007	4.4235	(0.1228)	(2.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	423,943,500	414,242,126	9,701,374	2.3	9,849,417,416	9,356,917,994	492,499,422	5.3	4.3042	4.4271	(0.1229)	(2.8)
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	9,849,417,416	9,356,917,994	492,499,422	5.3	0.1834	0.1930	(0.0097)	(5.0)
29 TOTAL JURISDICTIONAL FUEL COST	442,005,188	432,303,814	9,701,374	2.2	9,849,417,416	9,356,917,994	492,499,422	5.3	4.4876	4.6202	(0.1325)	(2.9)
30 Revenue Tax Factor									0.00000	0.00000	0.0000	#DIV/0!
31 Fuel Factor Adjusted for Taxes									0.0000	0.0000	0.0000	NA
32 GPIF **	676,325	676,325	0	0.0	9,849,417,416	9,356,917,994	492,499,422	5.3	0.0069	0.0072	(0.0003)	(4.2)
33 Fuel Factor Including GPIF									0.0069	0.0072	(0.0003)	(4.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									0.007	0.007	0.000	0.0

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a system misclassification of a \$37,330 entry as a tank bottom cost. This amount will be reversed and will be correctly classified in the subsequent month.

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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH JULY 2011**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3) ***	2,210,691,524	2,193,101,767	17,589,758	0.8	59,503,483	58,512,242	991,241	1.7	3.7152	3.7481	(0.0329)	(0.9)
2 Nuclear Fuel Disposal Costs	11,243,116	11,034,131	208,985	1.9	12,520,199	12,087,683	432,516	3.6	0.0898	0.0913	(0.0015)	(1.6)
3 Adjustment for West County 3	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(19,787,604)	(19,633,553)	(154,051)	0.8	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	2,202,147,036	2,184,502,345	17,644,691	0.8	59,503,483	58,512,242	991,241	1.7	3.7009	3.7334	(0.0325)	(0.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	167,442,169	180,755,360	6,686,809	4.2	3,850,614	3,755,132	95,482	2.5	4.3485	4.2810	0.0675	1.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	23,564,347	37,169,542	(13,605,196)	(36.6)	420,385	598,502	(178,117)	(29.8)	5.6054	6.2104	(0.6050)	(9.7)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	41,477,556	41,690,317	(212,761)	(0.5)	667,187	671,309	(4,122)	(0.6)	6.2168	6.2103	0.0065	0.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	98,953,584	99,810,871	(857,287)	(0.9)	2,171,279	2,174,083	(2,804)	(0.1)	4.5574	4.5909	(0.0335)	(0.7)
12 TOTAL COST OF PURCHASED POWER	331,437,655	339,426,090	(7,988,435)	(2.4)	7,109,465	7,199,027	(89,562)	(1.2)	4.6619	4.7149	(0.0530)	(1.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,533,584,691	2,523,928,435	9,656,256	0.4	66,612,948	65,711,269	901,680	1.4	3.8034	3.8409	(0.0375)	(1.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(9,052,603)	(9,280,811)	228,209	(2.5)	(303,030)	(288,779)	(14,251)	4.9	2.9874	3.2138	(0.2264)	(7.0)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,655,990)	(2,569,740)	(86,250)	3.4	(326,445)	(321,769)	(4,676)	1.5	0.8136	0.7986	0.0150	1.9
17 Gains from Off-System Sales (A6)	(3,159,796)	(2,982,056)	(177,740)	6.0	n/a	n/a	n/a					
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(14,868,389)	(14,832,607)	(35,781)	0.2	(629,475)	(610,547)	(18,928)	3.1	2.3620	2.4294	(0.0674)	(2.8)
19 Net In/advertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,518,716,308	2,509,095,831	9,620,478	0.4	65,983,473	65,100,722	882,751	1.4	3.8172	3.8542	(0.0370)	(1.0)
21 Net Unbilled Sales *	61,563,877	77,813,187	(16,249,310)	n/a	1,612,802	2,018,919	(406,117)	n/a	0.1032	0.1315	(0.0283)	n/a
22 Company Use *	3,139,426	3,186,109	(46,683)	n/a	82,244	82,666	(422)	n/a	0.0053	0.0054	(0.0001)	n/a
23 T & D Losses *	167,190,091	138,207,062	28,983,029	n/a	4,379,914	3,585,882	794,032	n/a	0.2803	0.2336	0.0467	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,518,716,308	2,509,095,831	9,620,478	0.4	59,652,865,223	59,156,984,984	495,880,239	0.8	4.2223	4.2414	(0.0191)	(0.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	32,133,247	182,431,343	(150,298,096)	(82.4)	828,924,493	825,543,675	3,380,818	0.4	4.2223	4.2414	(0.0191)	(0.5)
26 Jurisdictional KWH Sales	2,486,583,062	2,326,664,488	159,918,574	6.9	58,823,940,730	58,331,441,308	492,499,422	0.8	4.2223	4.2414	(0.0191)	(0.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,485,791,452	2,476,090,081	9,701,371	0.4	58,823,940,730	58,331,441,308	492,499,422	0.8	4.2256	4.2449	(0.0190)	(0.4)
28 TRUE-UP **	126,431,816	126,431,816	0	n/a	58,823,940,730	58,331,441,308	492,499,422	0.8	0.2149	0.2167	(0.0018)	(0.8)
29 TOTAL JURISDICTIONAL FUEL COST	2,612,223,268	2,802,521,897	9,701,371	0.4	58,823,940,730	58,331,441,308	492,499,422	0.8	4.4407	4.4616	(0.0209)	(0.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.4439	4.4648	(0.0209)	(0.5)
32 GPIF **	4,734,275	4,734,275	0	n/a	58,823,940,730	58,331,441,308	492,499,422	0.8	0.0080	0.0081	(0.0001)	(1.2)
33 Fuel Factor Including GPIF									4.452	4.473	(0.0210)	(0.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.452	4.473	(0.021)	(0.5)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a system misclassification of a \$37,330 entry as a tank bottom cost.

This amount will be reversed and will be correctly classified in the subsequent month.

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: July 2011							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>A</b>	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation (e)	\$ 374,815,144	\$ 357,225,387	\$ 17,589,758	4.9 %	\$ 2,210,691,524	\$ 2,193,101,766	\$ 17,589,758	0.8 %
	b Nuclear Fuel Disposal Costs	2,221,735	2,012,750	208,985	10.4 %	11,243,115	11,034,130	208,985	1.9 %
2	a Fuel Cost of Power Sold (Per A6)	(1,223,437)	(1,365,396)	141,959	(10.4) %	(11,708,593)	(11,850,552)	141,959	(1.2) %
	b Gains from Off-System Sales (Per A6)	(280,204)	(102,464)	(177,740)	173.5 %	(3,159,796)	(2,982,056)	(177,740)	6.0 %
3	a Fuel Cost of Purchased Power (Per A7)	31,008,144	24,321,334	6,686,810	27.5 %	167,442,171	160,755,361	6,686,810	4.2 %
4	Energy Payments to Qualifying Facilities (Per A8)	16,921,396	17,778,683	(857,287)	(4.8) %	98,953,586	99,810,873	(857,287)	(0.9) %
5	Energy Cost of Economy Purchases (Per A9)	9,053,235	22,871,191	(13,817,956)	(60.4) %	65,041,905	78,859,861	(13,817,956)	(17.5) %
6	Total Fuel Costs & Net Power Transactions	\$ 432,516,013	\$ 422,741,486	\$ 9,774,527	2.3 %	\$ 2,538,503,912	\$ 2,528,729,384	\$ 9,774,528	0.4 %
	<b>Adjustments to Fuel Cost</b>								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) (b)	\$ (1,047,184)	\$ (979,008)	\$ (68,176)	7.0 %	\$ (18,311,396)	\$ (18,243,219)	\$ (68,177)	0.4 %
	b Reactive and Voltage Control Fuel Revenue	(203,888)	-	(203,888)	N/A	(290,678)	(86,790)	(203,888)	234.9 %
	c Inventory Adjustments	80,683	-	80,683	N/A	(967,961)	(1,048,644)	80,683	(7.7) %
	d Non Recoverable Oil/Tank Bottoms	37,330	-	37,330	N/A	(217,569)	(254,899)	37,330	(14.6) %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 431,382,954	\$ 421,762,478	\$ 9,620,476	2.3 %	\$ 2,518,716,308	\$ 2,509,095,831	\$ 9,620,477	0.4 %
<b>B</b>	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales	9,849,417,416	9,356,917,994	492,499,422	5.3 %	58,823,940,730	58,331,441,308	492,499,422	0.8 %
2	Sale for Resale (excluding FKEC & CKW) (c)	181,157,811	177,776,993	3,380,818	1.9 %	828,924,493	825,543,675	3,380,818	0.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	10,030,575,227	9,534,694,988	495,880,239	5.2 %	59,652,865,223	59,156,984,984	495,880,239	0.8 %
4	Sales to FKEC & CKW (d)	21,060,000	21,681,000	(621,000)	(2.9) %	386,823,031	470,180,000	(83,356,969)	(17.7) %
5	Total Sales	10,051,635,227	9,556,375,988	495,259,239	5.2 %	60,039,688,254	59,627,164,984	412,523,270	0.7 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	98.19394 %	98.13547 %	0.05847 %	0.1 %	98.61042 %	98.60449 %	0.00593 %	0.0 %
	SEE FOOTNOTES ON PAGE 2								

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: July 2011							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ESTIMATED / DIFFERENCE		ACTUAL	ESTIMATED / DIFFERENCE			
			ACTUAL (b)	AMOUNT		%	ACTUAL (a)		AMOUNT
C	<b>True-up Calculation</b>								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 410,364,241	\$ 387,565,003	\$ 22,799,238	5.9 %	\$ 2,462,954,884	\$ 2,440,155,647	\$ 22,799,237	0.9 %
	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
2 a	Prior Period True-up (Collected)/Refunded This Period	(18,061,688)	(18,061,688)	0	0.0 %	(126,431,818)	(126,431,818)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(675,838)	(675,838)	0	0.0 %	(4,730,866)	(4,730,866)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 391,626,715	\$ 368,827,477	\$ 22,799,238	6.2 %	\$ 2,331,792,200	\$ 2,308,992,962	\$ 22,799,238	1.0 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 431,382,954	\$ 421,762,478	\$ 9,620,476	2.3 %	\$ 2,518,716,308	\$ 2,509,095,831	\$ 9,620,476	0.4 %
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	431,382,954	421,762,478	9,620,476	2.3 %	2,518,716,308	2,509,095,831	9,620,476	0.4 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.19394 %	98.13547 %	0.05847 %	0.1 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00083(b)) +(Lines C4b,c,d)	\$423,943,500	\$414,242,126	\$ 9,701,374	2.3 %	2,485,791,452	\$ 2,476,090,081	\$ 9,701,371	0.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (32,316,785)	\$ (45,414,649)	\$ 13,097,864	(28.8) %	\$ (153,999,252)	\$ (167,097,119)	\$ 13,097,867	(7.8) %
8	Interest Provision for the Month (Line D10)	(33,015)	(38,584)	5,569	(14.4) %	(256,920)	(262,489)	5,569	(2.1) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(230,276,504)	(230,276,504)	(0)	0.0 %	(216,740,260)	(216,740,260)	-	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,498,494)	(45,498,494)	0	N/A	(45,498,494)	(45,498,494)	-	N/A
10	Prior Period True-up Collected/(Refunded) This Period	18,061,688	18,061,688	(0)	0.0 %	126,431,818	126,431,818	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (290,063,110)	\$ (303,166,543)	\$ 13,103,433	(4.3) %	\$ (290,063,108)	\$ (303,166,543)	\$ 13,103,434	(4.3) %
D	<b>Interest Provision</b>								
1	Beginning True-up Amount (Lines C8 + C9a)	\$ (275,774,998)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (290,030,095)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (565,805,093)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (282,902,547)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.16000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.12000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.28000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.14000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01167 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (33,015)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((88,115,900/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI								
	(b) New contract for FKEC in effect May 2011 (Accounting Month June 2011), this line only includes CWK								
	(c) Starting June 2011 - Billed KWH includes all wholesale customers except CKW								
	(d) Starting June 2011 - Reflects only CKW								
	(e) The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a system misclassification of a \$37,330 entry as a tank bottom cost.								
	This amount will be reversed and will be correctly classified in the subsequent month.								

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1349	642,022	61.0	91.3	73.6	7,199	GAS	4,553,915 MCF	1.015	4,622,224	27,373,120	4.2636	6.01
2 #3A	148	42,402	36.6	100.0	90.3	10,374	GAS	433,055 MCF	1.015	439,551	2,603,050	6.1390	6.01
3 #3A		48					#2 OIL	142 BBLs	5.783	821	13,627	28.2717	95.96
4 #3B	148	37,524	32.5	98.5	89.5	10,617	GAS	393,153 MCF	1.015	399,050	2,363,201	6.2811	6.01
5 #3B		54					#2 OIL	169 BBLs	5.783	977	16,218	30.0333	95.96
6 LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
7 # 4		264,032	77.2	99.2	79.0	7,660	GAS	1,990,603 MCF	1.016	2,022,453	11,977,102	4.5362	6.02
8 # 5	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
9 # 5		190,440	55.7	70.3	60.8	7,486	GAS	1,403,273 MCF	1.016	1,425,725	8,443,239	4.4335	6.02
10 MANATEE # 1	788	13,832	22.5	99.9	34.9	11,053	#6 OIL	24,219 BBLs	6.383	154,590	2,176,247	15.7336	89.86
11 # 1		125,041					GAS	1,367,988 MCF	1.009	1,380,300	8,174,229	6.5372	5.98
12 # 2	798	16,602	33.2	100.0	33.2	10,845	#6 OIL	28,419 BBLs	6.383	181,398	2,553,646	15.3815	89.86
13 # 2		191,037					GAS	2,052,012 MCF	1.009	2,070,480	12,261,521	6.4184	5.98
14 # 3	1054	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15 # 3		731,638	88.7	100.0	88.7	6,583	GAS	4,773,681 MCF	1.009	4,816,644	28,524,488	3.8987	5.98
16 MARTIN # 1	801	1,083	27.3	99.2	36.4	10,617	#6 OIL	1,831 BBLs	6.333	11,596	171,501	15.8357	93.67
17 # 1		170,042					GAS	1,776,835 MCF	1.016	1,805,264	10,690,894	6.2872	6.02
18 # 2	803	2,794	26.3	100.0	36.1	11,299	#6 OIL	4,710 BBLs	6.333	29,828	441,162	15.7874	93.67
19 # 2		162,791					GAS	1,812,117 MCF	1.016	1,841,111	10,903,183	6.6977	6.02
20 # 3	423	284,968	86.3	96.0	86.3	6,982	GAS	1,971,779 MCF	1.009	1,989,525	11,782,100	4.1345	5.98
21 # 4	423	247,484	74.9	93.6	83.6	6,974	GAS	1,710,503 MCF	1.009	1,725,898	10,220,884	4.1299	5.98
22 # 8	1044	157					#2 OIL	190 BBLs	5.874	1,116	19,179	12.2162	100.94
23 # 8		673,402	82.5	95.0	82.5	6,674	GAS	4,454,054 MCF	1.009	4,494,140	26,614,598	3.9523	5.98



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES	# 1	203	-82	-0.1	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00	
2		# 1		-82				GAS	0 MCF	NA	0	0	0.0000	0.00	
3		# 2	203	-128	-0.2	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00	
4		# 2		-128				GAS	0 MCF	NA	0	0	0.0000	0.00	
5		# 3	370	-179	-0.1	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00	
6		# 3		-179				GAS	0 MCF	NA	0	0	0.0000	0.00	
7		# 4	370	-595	-0.4	100.0	0.0	#6 OIL	1 BBLs	6.379	6	237	0.0399	237.39	
8		# 4		-595				GAS	7,011 MCF	1.016	7,123	42,183	7.0955	6.02	
9	SANFORD	# 3	138	-255	-0.5	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00	
10		# 3		-255				GAS	0 MCF	NA	0	0	0.0000	0.00	
11		# 4	898	552,349	78.8	99.9	80.0	6,989	GAS	3,799,529 MCF	1.016	3,860,321	22,861,080	4.1389	6.02
12		# 5	896	443,791	63.5	82.7	65.3	7,037	GAS	3,073,631 MCF	1.016	3,122,809	18,493,484	4.1672	6.02
13															
14	TURKEY POINT	# 1	385	11,645	16.0	95.8	44.7	12,923	#6 OIL	22,378 BBLs	6.416	143,577	1,807,923	15.5250	80.79
15		# 1		36,563					GAS	471,891 MCF	1.016	479,441	2,839,282	7.7654	6.02
16															
17		# 2	376	-667	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18		# 2		-667					GAS	0 MCF	NA	0	0	0.0000	0.00
19		# 5	1058	416					# 2 OIL	514 BBLs	5.774	2,968	46,055	11.0628	89.60
20		#5		625,022	75.6	96.8	75.6	6,776	GAS	4,168,404 MCF	1.016	4,235,098	25,080,534	4.0127	6.02
21	WEST COUNTY	#1	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22		#1		849,704	89.0	96.5	89.0	6,385	GAS	5,377,183 MCF	1.009	5,425,578	32,130,636	3.7814	5.98
23		#2	1219	11,697					# 2 OIL	14,833 BBLs	5.755	85,364	1,897,981	16.2264	127.96
24		#2		541,605	58.0	81.7	58.0	6,850	GAS	3,671,808 MCF	1.009	3,704,854	21,940,394	4.0510	5.98
25		#3		0					# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
26		#3	1219	853,232	89.0	100.0	89.4	6,383	GAS	5,397,640 MCF	1.009	5,446,219	32,252,874	3.7801	5.98
27	CUTLER	# 5	64	-69	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28		# 6	137	-69	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS	1-12	552	115	0.0	100.0	13.2	19,635	#2 OIL	389 BBLs	5.804	2,258	37,330	32.4610	95.96
30	LAUDERDALE	1-12	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
31		1-12		6156	2.27	91.7	61.9	16,546	GAS	100,253 MCF	1.016	101,857	603,204	9.7986	6.02
32		13-24	342	219					#2 OIL	683 BBLs	5.537	3,782	59,736	27.2819	87.46
33		13-24		3,551	1.4	97.7	37.9	18,066	GAS	63,313 MCF	1.016	64,326	380,943	10.7276	6.02
34	EVERGLADES	1-12	342	1					#2 OIL	4 BBLs	5.537	22	374	27.3149	93.55
35		1-12		7,426	2.74	97.5	50.3	16,941	GAS	123,816 MCF	1.016	125,797	744,978	10.0325	6.02

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: July 2011**

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)**</b>								
* HEAVY OIL	7,150,717	17,052,310	(9,901,593)	(58.1)	80,322,766	90,224,359	(9,901,593)	(11.0)
* LIGHT OIL	2,148,585	0	2,148,585	NA	28,365,458	26,216,873	2,148,585	8.2
COAL	13,089,175	8,979,600	4,109,575	45.8	99,098,955	94,989,379	4,109,575	4.3
** GAS	334,787,992	314,040,777	20,747,215	6.6	1,913,589,312	1,892,842,097	20,747,215	1.1
NUCLEAR	17,676,028	17,152,700	523,328	3.1	89,352,385	88,829,057	523,328	0.6
<b>TOTAL (\$)</b>	<b>374,852,498</b>	<b>357,225,387</b>	<b>17,627,111</b>	<b>4.9</b>	<b>2,210,728,876</b>	<b>2,193,101,766</b>	<b>17,627,110</b>	<b>0.8</b>
<b>SYSTEM NET GENERATION (MWH)</b>								
HEAVY OIL	44,053	109,087	(65,034)	(59.6)	552,287	617,321	(65,034)	(10.5)
LIGHT OIL	12,951	0	12,951	NA	69,238	56,287	12,951	23.0
COAL	389,644	263,077	126,567	48.1	3,412,310	3,285,744	126,567	NA
GAS	7,767,211	7,270,150	497,061	6.8	42,905,339	42,408,277	497,061	1.2
NUCLEAR	2,585,420	2,152,904	432,516	20.1	12,520,199	12,087,683	432,516	3.6
SOLAR	6,750	19,570	(12,820)	(65.5)	44,110	56,930	(12,820)	NA
<b>TOTAL (MWH)</b>	<b>10,806,029</b>	<b>9,814,788</b>	<b>991,241</b>	<b>10.1</b>	<b>59,503,483</b>	<b>58,512,242</b>	<b>991,241</b>	<b>1.7</b>
<b>UNITS OF FUEL BURNED</b>								
* HEAVY OIL (Bbl)	81,558	169,574	(88,016)	(51.9)	978,822	1,066,838	(88,016)	(8.3)
* LIGHT OIL (Bbl)	17,380	0	17,380	NA	259,170	241,790	17,380	7.2
*** COAL (TON)	66,616	58,320	8,296	14.2	396,214	387,918	8,296	2.1
** GAS (MCF)	55,856,023	52,190,153	3,665,870	7.0	321,640,064	317,974,193	3,665,870	1.2
NUCLEAR (MMBTU)	26,900,582	23,949,560	2,951,022	12.3	133,396,702	130,445,680	2,951,022	2.3
<b>BTU BURNED (MMBTU)</b>								
HEAVY OIL	520,995	1,085,273	(564,278)	(52.0)	6,234,134	6,798,412	(564,278)	(8.3)
LIGHT OIL	99,961	0	99,961	NA	1,489,893	1,389,932	99,961	7.2
COAL	4,166,350	2,668,630	1,497,720	56.1	35,049,809	33,552,089	1,497,720	4.5
GAS	56,531,307	52,190,153	4,341,154	8.3	326,416,316	322,075,162	4,341,154	1.3
NUCLEAR	26,900,582	23,949,560	2,951,022	12.3	133,396,702	130,445,680	2,951,022	2.3
<b>TOTAL (MMBTU)</b>	<b>88,219,195</b>	<b>79,893,616</b>	<b>8,325,579</b>	<b>10.4</b>	<b>502,586,854</b>	<b>494,261,275</b>	<b>8,325,579</b>	<b>1.7</b>
<b>GENERATION MIX (%MWH)</b>								
HEAVY OIL	0.41	1.11	(0.70)	(63.0)	0.93	1.06	(0.13)	(12.3)
LIGHT OIL	0.12	0.00	0.12	NA	0.12	0.10	0.02	20.8
COAL	3.61	2.68	0.93	34.7	5.73	5.62	0.12	2.1
GAS	71.88	74.07	(2.19)	(3.0)	72.11	72.48	(0.37)	(0.5)
NUCLEAR	23.93	21.94	1.99	9.1	21.04	20.68	0.38	1.8
SOLAR	0.06	0.20	(0.14)	NA	0.07	0.10	(0.02)	NA
<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>								
* HEAVY OIL (\$/Bbl)	87.6765	100.5597	(12.8832)	(12.8)	82.0606	84.5718	(2.5111)	(3.0)
* LIGHT OIL (\$/Bbl)	123.6240	0.0000	123.6240	NA	109.4473	108.4283	1.0190	0.9
*** COAL (\$/TON)	95.8474	106.5089	(10.6615)	(10.0)	91.5139	83.2456	8.2683	9.9
** GAS (\$/MCF)	5.9938	6.0172	(0.0235)	(0.4)	5.9495	5.9528	(0.0033)	(0.1)
NUCLEAR (\$/MMBTU)	0.6571	0.7162	(0.0591)	(8.3)	0.6698	0.6810	(0.0111)	(1.6)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
* HEAVY OIL	13.7251	15.7125	(1.9873)	(12.6)	12.8844	13.2714	(0.3870)	(2.9)
* LIGHT OIL	21.4942	0.0000	21.4942	NA	19.0386	18.8620	0.1766	0.9
COAL	3.1416	3.3649	(0.2232)	(6.6)	2.8274	2.8311	(0.0037)	(0.1)
** GAS	5.9222	6.0172	(0.0951)	(1.6)	5.8624	5.8770	(0.0146)	(0.2)
NUCLEAR	0.6571	0.7162	(0.0591)	(8.3)	0.6698	0.6810	(0.0111)	(1.6)
<b>TOTAL (\$/MMBTU)</b>	<b>4.2491</b>	<b>4.4713</b>	<b>(0.2222)</b>	<b>(5.0)</b>	<b>4.3987</b>	<b>4.4371</b>	<b>(0.0384)</b>	<b>(0.9)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
HEAVY OIL	11,827	9,949	1,878	18.9	11,268	11,013	275	2.5
LIGHT OIL	7,719	0	7,719	NA	21,518	24,694	(3,175)	(12.9)
COAL	10,693	10,144	549	5.4	10,272	10,211	60	0.6
GAS	7,278	7,179	100	1.4	7,608	7,595	13	0.2
NUCLEAR	10,405	11,124	(720)	(6.5)	10,655	10,792	(137)	(1.3)
<b>TOTAL (BTU/KWH)</b>	<b>8,164</b>	<b>8,140</b>	<b>24</b>	<b>0.3</b>	<b>8,446</b>	<b>8,447</b>	<b>(1)</b>	<b>(0.0)</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
* HEAVY OIL	16.2321	15.6318	0.6002	3.8	14.5437	14.6155	(0.0718)	(0.5)
* LIGHT OIL	16.5903	0.0000	16.5903	NA	40.9681	46.5771	(5.6090)	(12.0)
COAL	3.3593	3.4133	(0.0540)	(1.6)	2.9042	2.8910	0.0132	0.5
** GAS	4.3103	4.3196	(0.0093)	(0.2)	4.4600	4.4634	(0.0034)	(0.1)
NUCLEAR	0.6837	0.7967	(0.1130)	(14.2)	0.7137	0.7349	(0.0212)	(2.9)
<b>TOTAL (¢/KWH)</b>	<b>3.4689</b>	<b>3.6397</b>	<b>(0.1707)</b>	<b>(4.7)</b>	<b>3.7153</b>	<b>3.7481</b>	<b>(0.0328)</b>	<b>(0.9)</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.  
\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.  
\*\*\*\*The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to system misclassification of a \$37,330 entry as a tank bottom cost. This amount will be reversed and will be correctly classified in the subsequent month.

Notes: Due to the implementation of FPL's new accounting system, net generation reported on the July 2011 A4 schedule is based on the period June 29, 2011 through July 31, 2011. Data for oil (heavy, light, and propane) and nuclear is also based on the period June 29, 2011 through July 31, 2011. Data for natural gas and coal is based on a calendar month (July 1, 2011 through July 31, 2011). Going forward, all data reported on the A4 schedule will be based on a calendar basis.

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
2 # 1		8,667	4.6	38.1	33.0	19,606	GAS	167,244 MCF	1.016	169,920	1,006,278	11.6106	6.02
3 # 2	239	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 # 2		78,032	41.8	100.0	76.6	9,652	GAS	741,334 MCF	1.016	753,195	4,460,471	5.7162	6.02
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	69,701	74.2	100.0	74.2	10,265	COAL	32,662 TONS	21.906	715,494	3,130,587	4.4914	95.85
7 #1		56					GAS	576 MMBTU	---	576	4,803	8.5620	8.34
8	(A)	(B)				(B)							
9 # 2	126	69,214	73.8	100.0	73.8	10,330	COAL	33,954 TONS	21.058	715,003	3,254,385	4.7019	95.85
10 # 2		177					GAS	1,828 MMBTU	---	1,828	15,237	8.6088	8.34
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	625	250,729	51.6	61.7	84.3	10,912	COAL	2,735,853 MMBTU	---	2,735,853	6,704,203	2.6739	2.45
13 # 4		243					#2 OIL	456 BBLS	5.817	2,653	58,084	23.8931	127.38
14 DESOTO	25	5,042	25.5	NA	25.5	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,708	21.6	NA	21.6	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	555,051	101.1	100.0	101.1	11,189	NUCLEAR	6,210,357 MMBTU	---	6,210,357	4,387,203	0.7904	0.00
17 # 4	693	556,019	101.3	100.0	101.3	11,166	NUCLEAR	6,208,379 MMBTU	---	6,208,379	3,658,102	0.6579	0.59
18 ST LUCIE # 1	839	664,357	100.0	98.8	100.0	10,832	NUCLEAR	7,196,182 MMBTU	---	7,196,182	5,282,150	0.7951	0.73
19	***	***	****	****	****	***		***					
20 # 2	731	809,993	106.2	100.0	106.2	8,995	NUCLEAR	7,285,664 MMBTU	---	7,285,664	4,348,573	0.5369	0.60
21													
22													
23 SYSTEM TOTALS	23,334	10,806,029	---	---	---	8,164	---	98,938 BBLS	---	88,219,195	374,852,498	3.4689	---
24								55,856,023 MCF					
25 *** EXCLUDES PARTICIPANTS								2,735,853 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								66,616 TONS	COAL (C)				
27													
28								26,900,582 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 11 FOR SCHERER, THE MMBTU'S REPORTED WERE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.  
 (3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).  
 (4) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO SYSTEM MISCLASSIFICATION OF A \$37,330 ENTRY AS A TANK BOTTOM COST. THIS AMOUNT WILL BE REVERSED AND WILL BE CORRECTLY CLASSIFIED IN THE SUBSEQUENT MONTH.  
 NOTES: DUE TO THE IMPLEMENTATION OF FPL'S NEW ACCOUNTING SYSTEM, NET GENERATION REPORTED ON THE JULY 2011 A4 SCHEDULE IS BASED ON THE PERIOD JUNE 29, 2011 THROUGH JULY 31, 2011. DATA FOR OIL (HEAVY, LIGHT, DISTILLATE AND PROPANE) AND NUCLEAR IS ALSO BASED ON THE PERIOD JUNE 29, 2011 THROUGH JULY 31, 2011. DATA FOR NATURAL GAS AND COAL IS BASED ON A CALENDAR MONTH (JULY 1, 2011 THROUGH JULY 31, 2011). GOING FORWARD, ALL DATA REPORTED ON THE A4 WILL BE BASED ON A CALENDAR MONTH.

	MONTH OF JULY 2011							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	139,561	344,858	(205,297)	(60)	2,281,636	2,313,362	(31,726)	(1)
3 UNIT COST (\$/BBL)	94.9963	109.2131	(14.2168)	(13.0000)	102.6694	82.6732	19.9962	24.2000
4 AMOUNT (\$)	13,257,781	37,663,000	(24,405,219)	(65)	234,254,112	191,253,000	43,001,112	23
5 BURNED								
6 UNITS (BBL)	69,606	169,575	(99,969)	(59)	945,783	1,068,079	(122,296)	(12)
7 UNIT COST (\$/BBL)	87.8122	111.0836	(23.2714)	(20.9000)	83.5497	83.1876	0.3621	0.4000
8 AMOUNT (\$)	6,112,258	18,837,000	(12,724,742)	(68)	79,019,885	88,850,960	(9,831,075)	(11)
9 ENDING INVENTORY								
10 UNITS (BBL)	3,481,664	3,581,064	(99,400)	(3)	3,481,664	3,581,064	(99,400)	(3)
11 UNIT COST (\$/BBL)	89.0970	89.7418	(0.6448)	(0.7000)	89.0970	89.7418	(0.6448)	(0.7000)
12 AMOUNT (\$)	310,205,928	321,371,000	(11,165,072)	(4)	310,205,928	321,371,000	(11,165,072)	(4)
13 OTHER USAGE (\$)	(516,258)				(1,392,543)			
14 DAYS SUPPLY	1.501							
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	47,475	196,459	(148,984)	(76)	506,864	373,929	132,935	36
17 UNIT COST (\$/BBL)	134.1948	137.9321	(3.7373)	(2.7000)	131.3103	118.2310	13.0793	11.1000
18 AMOUNT (\$)	6,370,900	27,098,000	(20,727,100)	(77)	66,556,471	44,210,000	22,346,471	51
19 BURNED								
20 UNITS (BBL)	10,060	-	10,060	100	265,613	45,170	220,443	>100.0
21 UNIT COST (\$/BBL)	121.7285	-	121.7285	100.0000	109.6070	94.3768	15.2302	16.1000
22 AMOUNT (\$)	1,224,589	-	1,224,589	100	29,113,057	4,263,000	24,850,057	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	826,401	938,429	(112,028)	(12)	826,401	938,429	(112,028)	(12)
25 UNIT COST (\$/BBL)	104.4945	110.9812	(6.4867)	(5.8000)	104.4945	110.9812	(6.4867)	(5.8000)
26 AMOUNT (\$)	86,354,400	104,148,000	(17,793,600)	(17)	86,354,400	104,148,000	(17,793,600)	(17)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	COAL SJRPP							
30 UNITS (TON)	55,717	124,260	(68,543)	(55)	348,705	486,827	(138,122)	(28)
31 UNIT COST (\$/TON)	95.3871	106.5186	(11.1315)	(10.5000)	98.3006	86.3962	11.9044	13.8000
32 AMOUNT (\$)	5,314,684	13,236,000	(7,921,316)	(60)	34,277,901	42,060,000	(7,782,099)	(19)
33 BURNED								
34 UNITS (TON)	66,616	58,320	8,296	14	396,214	420,887	(24,673)	(6)
35 UNIT COST (\$/TON)	95.8474	106.5158	(10.6684)	(10.0000)	91.5139	83.2432	8.2707	9.9000
36 AMOUNT (\$)	6,384,972	6,212,000	172,972	3	36,259,092	35,036,000	1,223,092	4
37 ENDING INVENTORY								
38 UNITS (TON)	51,528	91,000	(39,472)	(43)	51,528	91,000	(39,472)	(43)
39 UNIT COST (\$/TON)	95.8489	103.6923	(7.8434)	(7.6000)	95.8489	103.6923	(7.8434)	(7.6000)
40 AMOUNT (\$)	4,938,904	9,436,000	(4,497,096)	(48)	4,938,904	9,436,000	(4,497,096)	(48)
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF JULY 2011				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,688,463	-	2,688,463	100	27,780,509	23,702,700	4,077,809	17
45 U. COST (\$/MMBTU)	2.4776	-	2.4776	100.0000	2.3616	2.2549	0.1067	4.7000
46 AMOUNT (\$)	6,661,022	-	6,661,022	100	65,605,728	53,448,000	12,157,728	23
47 BURNED								
48 UNITS (MMBTU)	2,735,853	68,979	2,666,874	>100.0	26,431,733	23,771,662	2,660,071	11
49 U. COST (\$/MMBTU)	2.4015	40.1282	(37.7267)	(94.0000)	2.3348	2.3648	(0.0300)	(1.3000)
50 AMOUNT (\$)	6,570,069	2,768,000	3,802,069	>100.0	61,712,681	56,216,000	5,496,681	10
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,321,249	6,299,560	21,689	0	6,321,249	6,299,560	21,689	0
53 U. COST (\$/MMBTU)	2.4020	41.4880	(39.0860)	(94.2000)	2.4020	41.4880	(39.0860)	(94.2000)
54 AMOUNT (\$)	15,183,799	261,356,000	(246,172,201)	(94)	15,183,799	261,356,000	(246,172,201)	(94)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	56,544,456	-	56,544,456	100	328,825,905	-	328,825,905	100
59 U. COST (\$/MMBTU)	5.9216	-	5.9216	100.0000	5.8587	-	5.8587	100.0000
60 AMOUNT (\$)	334,836,329	-	334,836,329	100	1,926,507,899	-	926,507,899	100
61 BURNED								
62 UNITS (MMBTU)	56,531,307	41,070,641	15,460,666	38	328,076,846	281,112,540	46,964,306	17
63 U. COST (\$/MMBTU)	5.9222	4.5343	1.3879	30.6000	5.8624	5.9465	(0.0841)	(1.4000)
64 AMOUNT (\$)	334,787,992	186,226,000	148,561,992	80	1,923,318,265	1,671,622,045	251,696,220	15
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,897,024	-	1,897,024	100	1,897,024	-	1,897,024	100
67 U. COST (\$/MMBTU)	4.3360	-	4.3360	100.0000	4.3360	-	4.3360	100.0000
68 AMOUNT (\$)	8,225,499	-	8,225,499	100	8,225,499	-	8,225,499	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	26,900,582	23,949,560	2,951,022	12	133,396,702	138,986,043	(5,589,341)	(4)
73 U. COST (\$/MMBTU)	0.6571	0.7162	(0.0591)	(8.3000)	0.6698	0.6473	0.0225	3.5000
74 AMOUNT (\$)	17,676,028	17,153,000	523,028	3	89,347,478	89,962,000	(614,522)	(1)
75 BURNED	PROPANE							
76 UNITS (GAL)	835	-	835	100	4,448	-	4,448	100
77 UNIT COST (\$/GAL)	2.2443	-	2.2443	100.0000	2.5621	-	2.5621	100.0000
78 AMOUNT (\$)	1,874	-	1,874	100	11,396	-	11,396	100
LINES 8 & 22 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	(21,000)	BARRELS,	\$ (254,899)	

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,221,735 CURRENT MONTH AND \$ 11,243,115 PERIOD-TO-DATE.

LINES 6,8,20,22,76 AND 78 EXCLUDE RECOVERABLE FUEL EXPENSE FOR THE PERIOD OF 7/29/2011 TO 7/31/2011 RECORDED IN THE G/L ONLY. JULY 2011 FUEL EXPENSE NOT REPORTED HEREIN AMOUNTS TO \$1,960,583.18 OR 19,351 QTY.

LINE 13 (OTHER USAGE) EXCLUDES RECOVERABLE OTHER USAGE OF \$64,722.45 FOR THE PERIOD OF 7/29/2011 TO 7/31/2011 RECORDED IN THE G/L ONLY.

**SCHEDULE A - NOTES**

Jul-11

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(72)	(\$3,444.70)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(35)	(\$3,159.78)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
1	\$90.28	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(1,468)	(\$118,597.37)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
(66)	(\$5,332.03)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(4,865)	(\$437,136.34)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
610	\$54,791.32	MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
492	\$46,080.61	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
162	\$15,172.88	MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>(5,241)</b>	<b>\$ (516,257.58)</b>	<b>TOTAL-LFARS</b>
<b>707</b>	<b>\$ 64,722.45</b>	<b>TOTAL-SAP</b>
<b>(4,534)</b>	<b>(\$451,535.13)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
Date of Survey	-	-	2/28/2011	-	-	-
Tons per survey	-	-	265,817.80	-	-	-
Tons per books	-	-	245,590.13	-	-	-
Tons Difference	-	-	20,227.67	-	-	-
Adjustment tons exceeding 3% of survey	-	-	4.6096%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 178,491.49	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-11	244,885	\$ 556,047.82
Feb-11	-	-
Mar-11	-	-
Apr-11	(170,002)	(396,257.73)
May-11	-	-
Jun-11	-	-
Jul-11	(22,163)	(\$52,524.04)
Aug-11		
Sep-11		
Oct-11		
Nov-11		
Dec-11		

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JULY 2011

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD ('000)	KWH WHEELED FROM OTHER SYSTEMS ('000)	KWH FROM OWN GENERATION ('000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST	(\$)(a)	(\$)(b)	
<b>ESTIMATED:</b>									
ST. LUCIE RELIABILITY	OS/FCBBS	12,500	0	12,500	8.224	9.364	1,027,950	1,170,463	102,494
		45,332	0	45,332	0.744	0.744	337,446	337,446	0
<b>TOTAL</b>		<b>57,832</b>	<b>0</b>	<b>57,832</b>	<b>2.361</b>	<b>2.607</b>	<b>1,365,396</b>	<b>1,507,909</b>	<b>102,464</b>
<b>ACTUAL:</b>									
FMPA (SL 1)		29,564	0	29,564	0.815	0.815	240,922	240,922	0
OUC (SL 1)		20,444	0	20,444	0.894	0.894	182,774	182,774	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ARCFLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	1,374	0	1,374	2.601	3.664	35,742	50,337	10,286
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	1,190	0	1,190	2.404	3.353	28,907	39,900	7,695
EDFT N.A.	OS	3,131	0	3,131	2.482	3.831	77,717	110,560	23,886
ENERGY AUTHORITY, THE	OS	7,324	0	7,324	2.790	4.050	204,335	296,643	66,578
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORPORATION	OS	4,425	0	4,425	3.489	5.511	154,403	243,875	67,230
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	19	0	19	2.869	4.911	545	933	289
JP MORGAN VENTURES ENERGY CORP.	OS	1,282	0	1,282	3.049	4.471	39,093	57,319	12,775
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	300	0	300	2.174	3.120	6,522	9,360	2,046
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	207	0	207	2.739	3.773	5,670	7,811	1,572
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	1,682	0	1,682	3.132	5.071	52,673	85,293	24,511
ORLANDO UTILITIES COMMISSION	OS	100	0	100	3.626	5.500	3,626	5,500	1,354
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	10	0	10	2.724	3.700	272	370	(5,634)
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,821	0	1,821	3.357	4.644	61,126	88,213	27,085
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	1,555	0	1,555	3.181	4.496	49,472	69,910	20,438
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>									
ENERGY AUTHORITY, THE	FCBBS	761	0	761	3.094	4.035	24,164	31,510	7,347
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORP	FCBBS	433	0	433	4.183	5.181	18,113	22,436	4,323
HOMESTEAD, CITY OF	FCBBS	76	0	76	3.164	4.142	2,405	3,148	743
ORLANDO UTILITIES COMMISSION	FCBBS	123	0	123	4.317	5.170	5,309	6,359	1,049
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	167	0	167	3.993	3.993	5,198	6,668	1,502
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	593	0	593	3.115	3.969	18,474	23,337	5,063
TAMPA ELECTRIC COMPANY	FCBBS	158	0	158	3.890	4.684	6,305	7,401	1,096
<b>FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL</b>		<b>2,331</b>	<b>0</b>	<b>2,331</b>	<b>3.429</b>	<b>4.335</b>	<b>79,934</b>	<b>101,058</b>	<b>21,124</b>
ST. LUCIE PARTICIPATION SUB-TOTAL		50,008	0	50,008	0.000	0.000	423,696	423,696	0
<b>SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>24,420</b>	<b>0</b>	<b>24,420</b>	<b>2.948</b>	<b>4.365</b>	<b>719,807</b>	<b>1,066,021</b>	<b>258,080</b>
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									0
<b>SUBTOTAL</b>		<b>76,759</b>	<b>0</b>	<b>76,759</b>	<b>1.594</b>	<b>2.072</b>	<b>1,223,437</b>	<b>1,590,775</b>	<b>280,204</b>
Gas Turbine Maintenance Revenue Reallocated to Base Revenue									0
PP ADJ-Gas Turbine Rev Reallocated to Base Revenue									0
<b>TOTAL</b>		<b>76,759</b>	<b>0</b>	<b>76,759</b>	<b>1.594</b>	<b>2.072</b>	<b>1,223,437</b>	<b>1,590,775</b>	<b>280,204</b>
2011 3-Yr. Average Threshold									10,707,987
YTD Difference of Threshold vs Actual									(7,548,171)
YTD 20% FPL Share									0
<b>CURRENT MONTH:</b>									
DIFFERENCE		18,927	0	18,927	(0.767)	(0.635)	(141,959)	82,866	177,740
DIFFERENCE (%)		32.7	0.0	32.7	(32.5)	(20.5)	(10.4)	5.5	173.5
<b>PERIOD TO DATE:</b>									
ACTUAL		629,475	0	629,475	1.863	2.520	11,728,355	15,863,011	3,169,796
ESTIMATED		610,548	0	610,548	1.944	2.585	11,870,314	15,780,145	2,982,057
DIFFERENCE		18,927	0	18,927	(0.081)	(0.065)	(141,959)	82,866	177,740
DIFFERENCE (%)		3.1	0.0	3.1	(4.2)	(2.5)	(1.2)	0.5	6.0

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JULY 2011

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF July 2011

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<b>ESTIMATED</b>								
SOUTHERN COMPANIES (UPS & R)		353,535	0	0	353,535	3.879		13,715,388
ST. LUCIE RELIABILITY		40,138	0	0	40,138	0.821		329,693
SJRPP		216,466	0	0	216,466	4.270		9,244,000
PPAs		15,312	0	0	15,312	6.741		1,032,253
<b>TOTAL</b>		<b>625,451</b>	<b>0</b>	<b>0</b>	<b>625,451</b>	<b>3.889</b>		<b>24,321,334</b>
<b>ACTUAL</b>								
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000		0
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000		0
FMPA (SL2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000		0
OUC (SL2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000		0
JACKSONVILLE ELECTRIC AUTHORITY	UPS	219,596	0	0	219,596	5.084		11,163,290
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000		(1,282,211)
		219,596	0	0	219,596	4.500		9,881,079
SOUTHERN COMPANY - FRANKLIN		92,632	0	0	92,632	4.364		4,042,278
SOUTHERN COMPANY - HARRIS		268,687	0	0	268,687	4.438		11,924,148
SOUTHERN COMPANY - OLEANDER		29,681	0	0	29,681	5.952		1,766,468
SOUTHERN COMPANY - SCHERER 3		110,337	0	0	110,337	3.076		3,394,170
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0	0.000		0
<b>TOTAL</b>		<b>720,933</b>	<b>0</b>	<b>0</b>	<b>720,933</b>	<b>4.301</b>		<b>31,008,143</b>
<b>CURRENT MONTH</b>								
DIFFERENCE		95,482	0	0	95,482	0.413		6,686,809
DIFFERENCE%		15.3	0.0	0.0	15.3	10.6		27.5
<b>PERIOD TO DATE:</b>								
ACTUAL		3,850,614	0	0	3,850,614	4.349		167,442,169
ESTIMATED		3,755,132	0	0	3,755,132	4.281		160,755,360
DIFFERENCE		95,482	0	0	95,482	0.068		6,686,809
DIFFERENCE%		2.5	0.0	0.0	2.5	1.6		4.2

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF July 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:								
QUALIFYING FACILITIES		347,142	0	0	347,142	5.121	5.121	17,778,683
TOTAL		347,142	0	0	347,142	5.121	5.121	17,778,683
<u>ACTUAL:</u>								
BROWARD COUNTRY RESOURCE RECOVERY NORTH-AA		19,732	0	0	19,732	4.038	4.038	796,707
BROWARD COUNTRY RESOURCE RECOVERY - NORTH		8,184	0	0	8,184	3.237	3.237	264,900
BROWARD COUNTRY RESOURCE RECOVERY - SOUTH		2,604	0	0	2,604	3.239	3.239	84,334
BROWARD COUNTRY RESOURCE RECOVERY-SOUTH-AA		22,603	0	0	22,603	3.792	3.792	857,206
CEDAR BAY GENERATING COMPANY		116,384	0	0	116,384	4.823	4.823	5,613,602
GEORGIA PACIFIC CORPORATION		17	0	0	17	5.412	5.412	920
INDIANTOWN COGENERATION LP.		109,500	0	0	109,500	6.327	6.327	6,928,329
MMA BEE RIDGE		23	0	0	23	3.570	3.570	821
OKEELANTA POWER LIMITED PARTNERSHIP		22,248	0	0	22,248	3.543	3.543	788,147
SOLID WASTE AUTHORITY OF PALM BEACH		31,785	0	0	31,785	3.579	3.579	1,137,628
TROPICANA PRODUCTS		3,320	0	0	3,320	4.822	4.822	160,087
WM-RENEWABLE, LLC		5,166	0	0	5,166	3.648	3.648	188,440
WM-RENEWABLE, LLC - NAPLES		2,772	0	0	2,772	3.617	3.617	100,275
TOTAL		344,338	0	0	344,338	4.914	4.914	16,921,396
CURRENT MONTH								
DIFFERENCE		(2,804)	0	0	(2,804)	(0.207)	(0.207)	(857,287)
DIFFERENCE%		(0.8)	0.0	0.0	(0.8)	(4.0)	(4.0)	(4.8)
PERIOD TO DATE:								
ACTUAL		2,171,279	0	0	2,171,279	4.557	4.557	98,953,584
ESTIMATED		2,174,083	0	0	2,174,083	4.591	4.591	99,810,871
DIFFERENCE		(2,804)	0	0	(2,804)	(0.034)	(0.034)	(857,287)
DIFFERENCE%		(0.1)	0.0	0.0	(0.1)	(0.7)	(0.7)	(0.9)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 2011

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
FLORIDA	OS/FCBBS	240,250	7.395	17,766,505	10.898	26,181,945	8,415,437
NON-FLORIDA	OS	78,375	6.513	5,104,683	9.126	7,152,126	2,047,443
<b>TOTAL</b>		<b>318,625</b>	<b>7.178</b>	<b>22,871,191</b>	<b>10.462</b>	<b>33,334,071</b>	<b>10,462,880</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
ENERGY AUTHORITY, THE	OS	20,987	8.435	1,350,589	11.440	2,400,999	1,050,430
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	6,250	7.044	440,250	12.671	791,958	351,708
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	16,360	6.829	1,117,290	11.858	1,939,966	822,676
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	16,381	6.818	1,116,683	12.160	1,991,827	875,044
TAMPA ELECTRIC COMPANY Sept'10-Feb'11 Inadvertent	OS	0	0.000	0	0.000	0	0
<b>NON-FLORIDA:</b>							
CALPINE ENERGY SERVICES, L.P.	OS	28,810	6.439	1,855,215	11.462	3,302,125	1,446,910
CARGILL POWER MARKETS, LLC	OS	5,384	6.781	365,064	13.546	729,306	364,242
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	18,485	6.650	1,229,211	12.218	2,258,584	1,029,373
EDFT NA	OS	1,549	5.922	91,727	7.772	120,384	28,657
JP MORGAN VENTURES ENERGY CORP.	OS	2,140	5.910	126,480	12.157	280,166	133,686
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	1,523	6.515	99,224	12.612	192,082	92,858
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	12,458	7.050	877,725	12.016	1,496,048	618,323
RY ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	3,912	6.321	247,276	10.065	393,729	146,453
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>							
ENERGY AUTHORITY, THE	FCBBS	843	6.307	53,170	7.125	60,067	6,896
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	64	6.477	4,145	7.262	4,648	502
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	583	5.971	34,809	7.003	40,827	6,018
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	120	6.647	7,977	7.735	9,282	1,305
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	241	7.147	17,225	8.690	20,943	3,718
TAMPA ELECTRIC COMPANY	FCBBS	304	6.248	18,994	8.164	24,818	5,824
FLORIDA PURCHASES SUB-TOTAL		59,978	6.711	4,024,992	11.879	7,124,849	3,099,857
NON-FLORIDA PURCHASES SUB-TOTAL		74,253	6.588	4,891,922	11.787	8,752,424	3,860,502
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		2,155	38.798	136,321	7.452	160,585	24,264
<b>TOTAL</b>		<b>136,386</b>	<b>6.638</b>	<b>9,053,235</b>	<b>11.759</b>	<b>16,037,858</b>	<b>6,984,623</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(182,239)	(0.540)	(13,817,956)	1.297	(17,296,213)	(3,478,257)
DIFFERENCE (%)		(57.2)	(7.5)	(60.4)	12.4	(51.9)	(53.2)
<b>PERIOD TO DATE:</b>							
ACTUAL		1,087,572	5.980	65,041,902	10.212	111,067,407	46,025,504
ESTIMATED		1,269,811	6.210	78,859,858	10.109	128,363,620	49,503,761
DIFFERENCE		(182,239)	(0.230)	(13,817,956)	0.104	(17,296,213)	(3,478,257)
DIFFERENCE (%)		(14.4)	(3.7)	(17.5)	1.0	(13.5)	(7.0)

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of Jul-11

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2011 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,320,559	10,892,039	11,281,573	11,297,247	11,376,376	11,347,801	11,406,460						78,922,055
ICL	11,261,382	11,271,818	11,459,175	11,271,818	11,290,708	11,290,708	11,290,708						79,136,318
BN-SOC	27,562	0	0	0	0	0	0						27,562
BN-NEG	254,683	255,476	254,871	254,265	253,660	253,309	262,093						1,788,357
BS-SOC	0	0	0	0	0	0	0						0
BS-NEG	96,845	96,845	96,845	96,845	96,845	96,845	96,845						677,915
<b>Total</b>	<b>22,961,031</b>	<b>22,516,178</b>	<b>23,092,464</b>	<b>22,920,176</b>	<b>23,017,590</b>	<b>22,988,664</b>	<b>23,056,106</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>160,552,207</b>

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Jul-11

Contract	Counterparty							Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.							Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer							Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris							Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin							Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP							Other Entity	April, 1982	September 30, 2021

2011 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	155	155	-	-	-	-	-
2	163	163	163	163	163	163	163	-	-	-	-	-
3	600	600	600	600	600	600	600	-	-	-	-	-
4	190	190	190	190	190	190	190	-	-	-	-	-
5	375	375	375	375	375	375	375	-	-	-	-	-
Total	1,483	1,483	1,483	1,483	1,483	1,483	1,483	-	-	-	-	-

2011 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	16,326,873	17,508,018	19,995,103	17,864,777	17,638,423	17,949,397	17,937,111	-	-	-	-	-

Short Term Capacity Payments				125,219,703
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