

REDACTED

REVISED

EXHIBIT B

DOCUMENT NUMBER-DATE

05989 AUG 22 =

FPSC-COMMISSION CLERK

06-046-4-1

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 4

2005 AUDIT REPORTS

A

B

Q

25-01		DEC 22, 2004
25-03		FEB 14, 2005
25-04		MAR 7, 2005
25-05		MAR 11, 2005
25-06		MAR 14, 2005
25-07		MAR 21, 2005
25-08		MAR 31, 2005
25-10		MAR 31, 2005
25-11		APR 7, 2005
25-12		APR 8, 2005
25-13		APR 8, 2005
25-14		APR 8, 2005
25-15		APR 8, 2005
25-16		APR 12, 2005
25-17		APR 15, 2005
25-18		APR 15, 2005
25-20		MAY 25, 2005
25-21		MAY 26, 2005
25-22		JUN 21, 2005
25-23		JUN 23, 2005
25-24		JUN 27, 2005

7-1

DOCUMENT NUMBER-DATE
05989 AUG 22 =
FPSC-COMMISSION CLERK

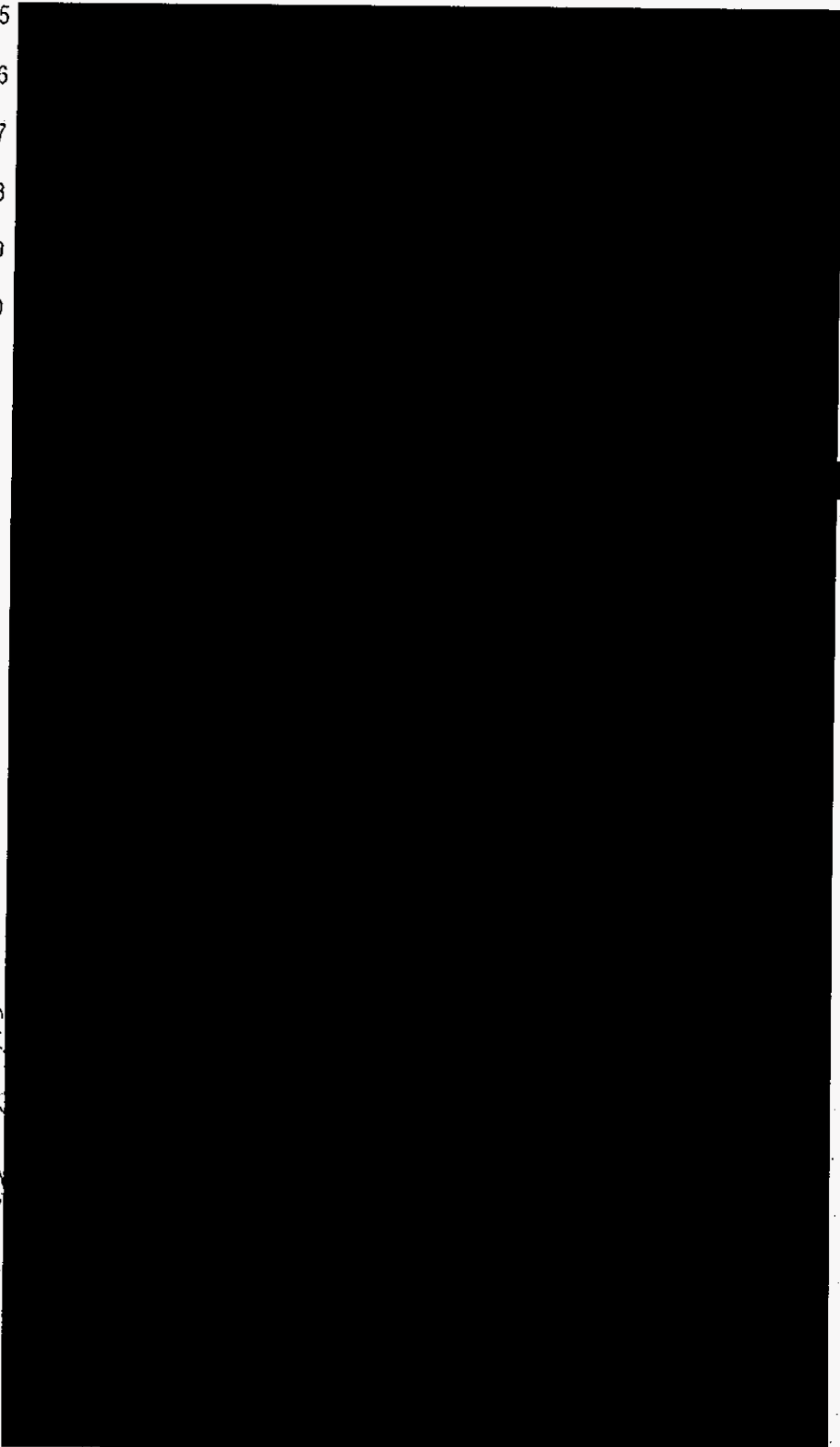
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FPSC FUEL AUDIT
REQUEST NO. 4
c

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JUN 28, 2005
JUN 30, 2005
AUG 17, 2005
SEP 6, 2005
SEP 13, 2005
SEP 14, 2005
SEP 14, 2005
SEP 21, 2005
SEP 26, 2005
SEP 26, 2005
SEP 20, 2005
OCT 3, 2005
OCT 20, 2005
OCT 20, 2005
OCT 21, 2005
NOV 8, 2005
NOV 11, 2005
NOV 14, 2005
NOV 14, 2005
NOV 16, 2005
DEC 1, 2005
DEC 7, 2005
DEC 12, 2005
DEC 16, 2005
DEC 16, 2005

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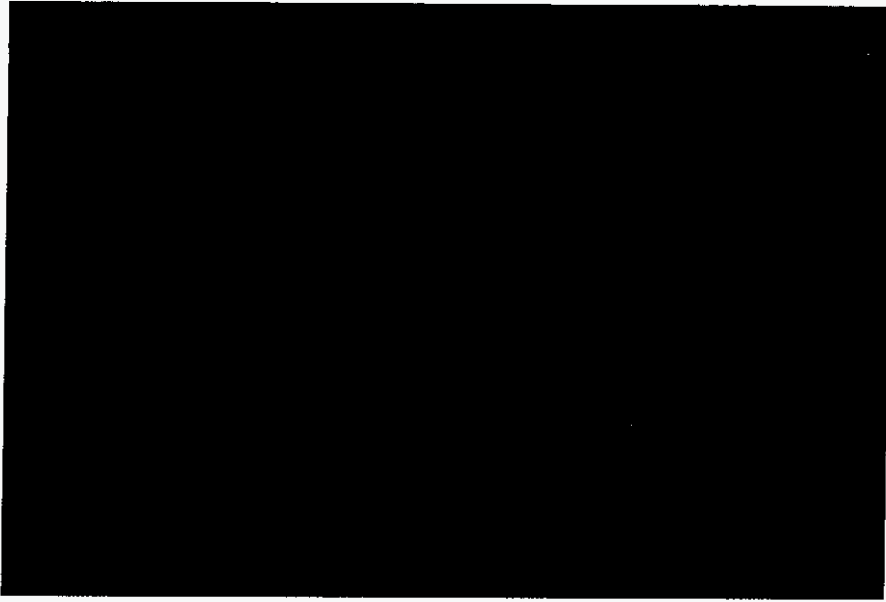
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FPSC FUEL AUDIT
REQUEST NO. 4

A

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c
JUN 11, 2005
FEB 14, 2005
MAY 24, 2005
JUN 10, 2005
JUN 30, 2005
AUG 19, 2005
SEP 26, 2005
OCT 21, 2005
NOV 2, 2005
DEC 19, 2005

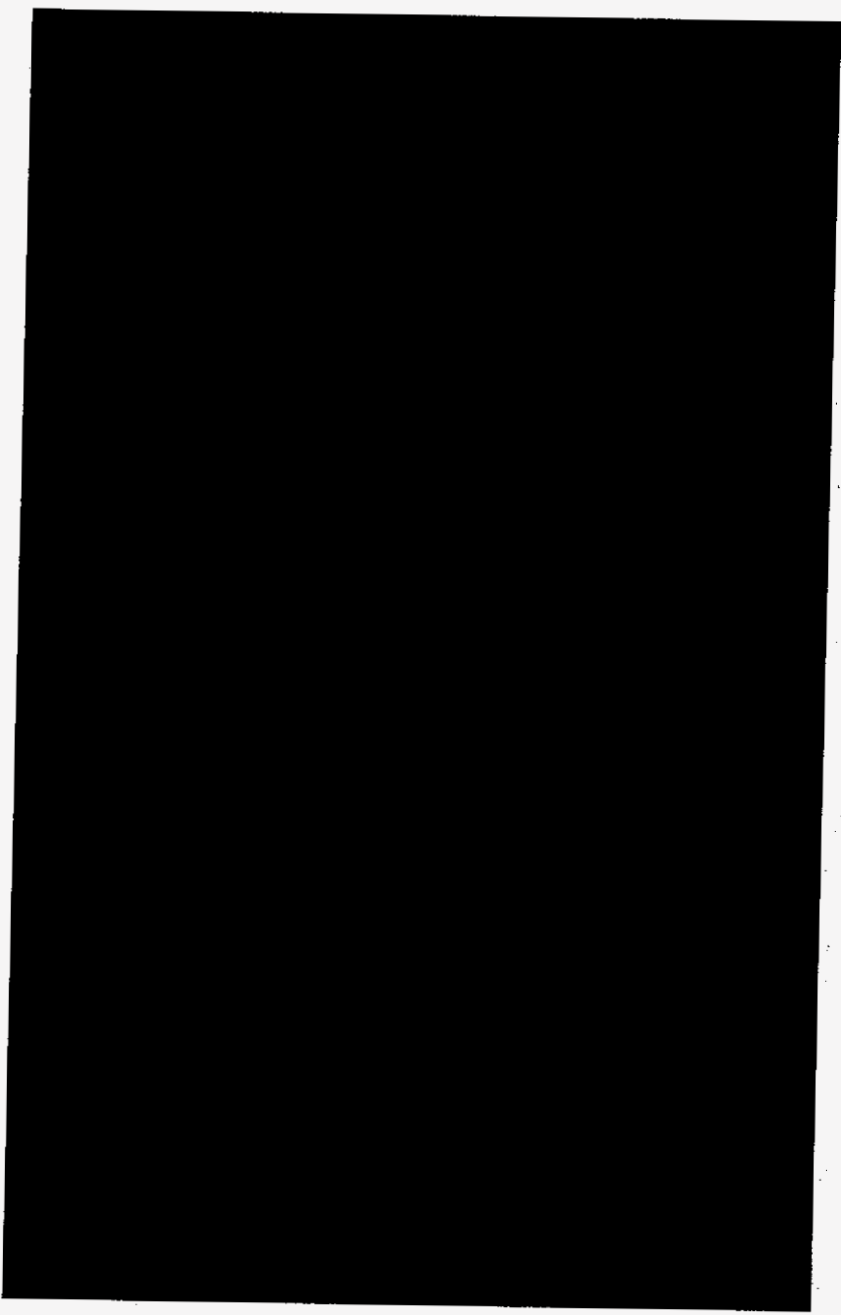
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2006 Audit Reports

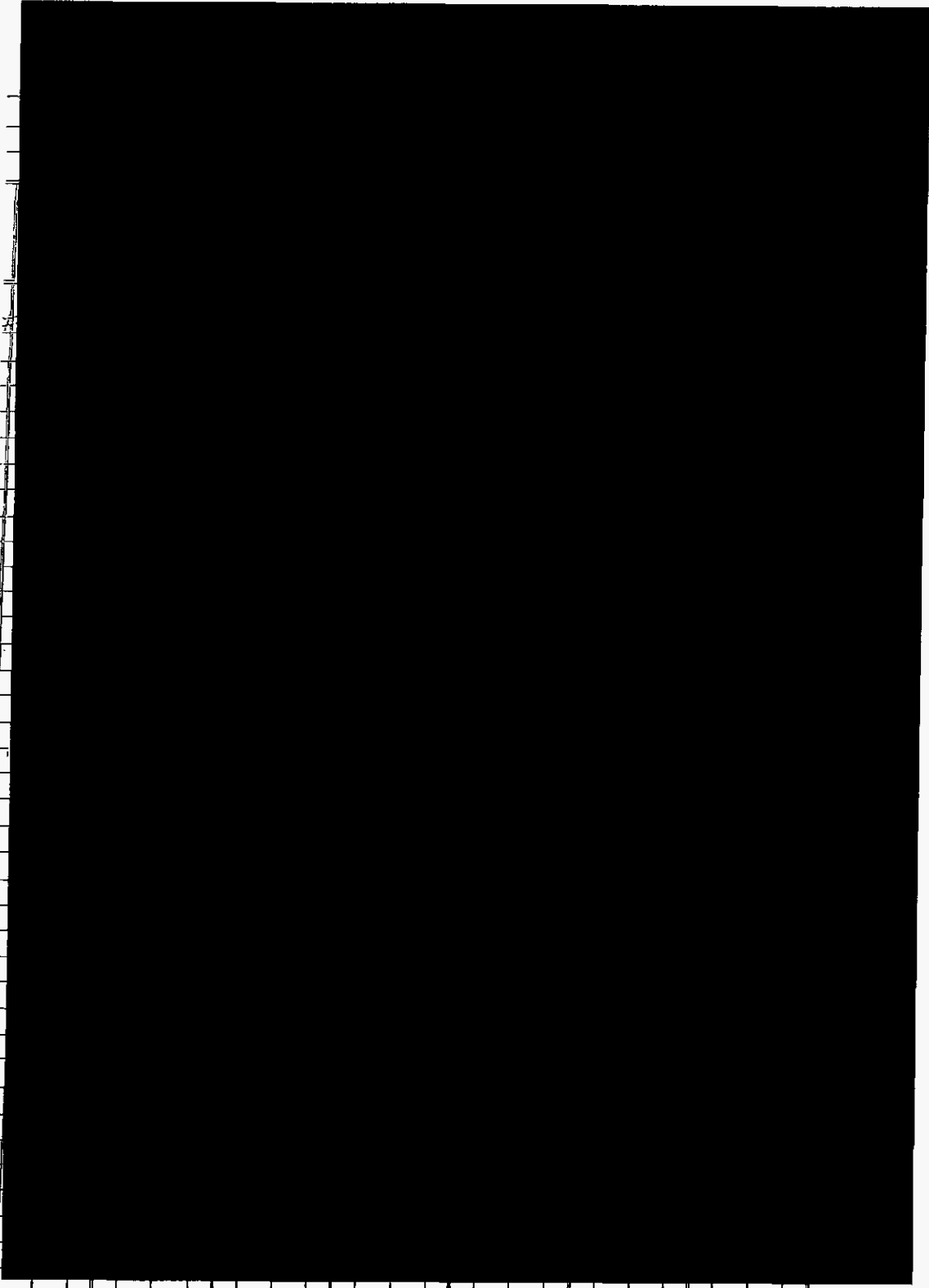
A

B

- 1. 26-01
- 2. 26-02
- 3. 26-03
- 4. 26-04
- 5. 26-07
- 6. 26-08
- 7. 26-09
- 8. 26-10
- 9. 26-11
- 10. 26-12
- 11. 26-13
- 12. 26-14
- 13. 26-15
- 14. 26I01
- 15. 26I03
- 16. 26I04
- 17. 26I05

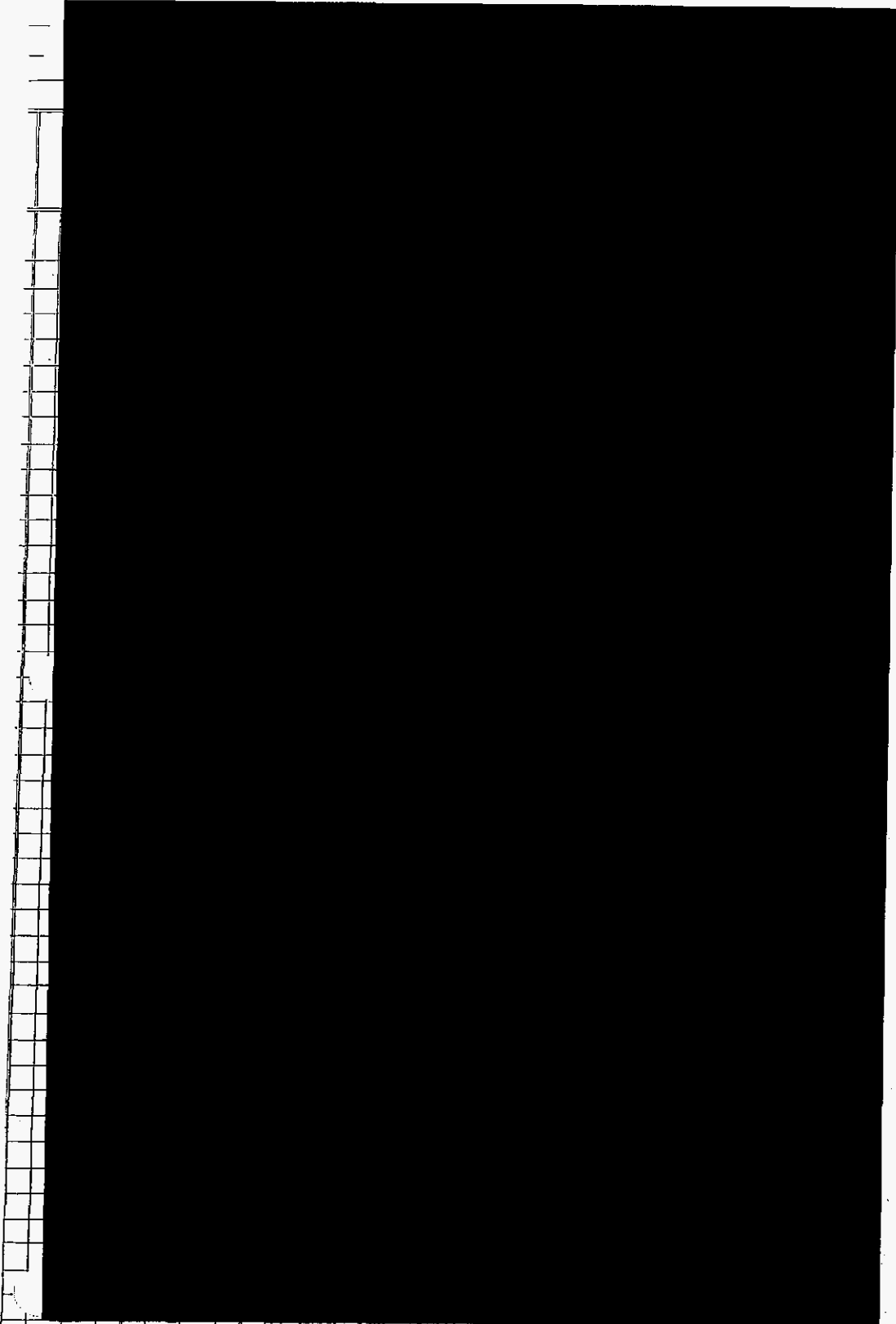


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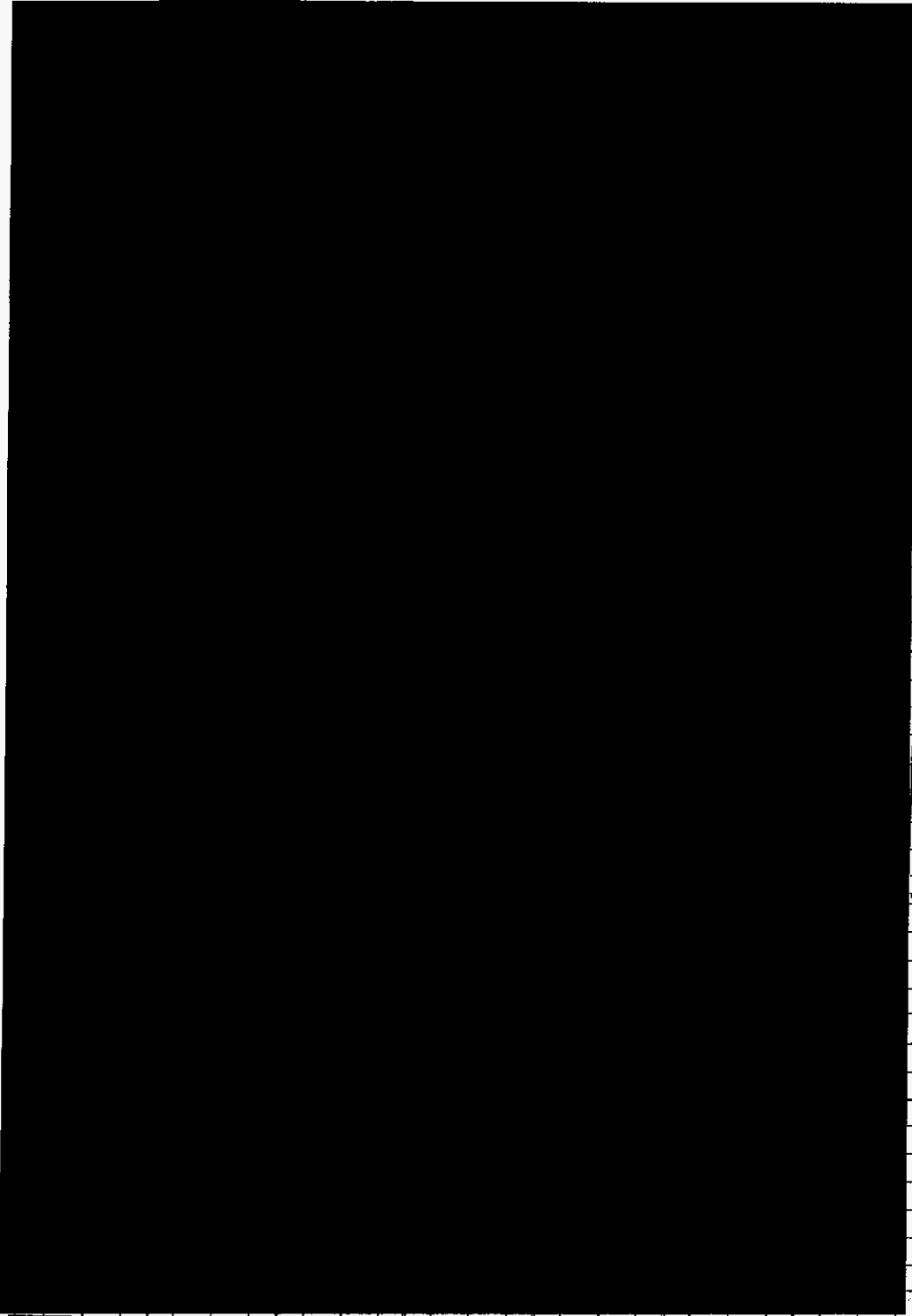


9-1

9-1 pl

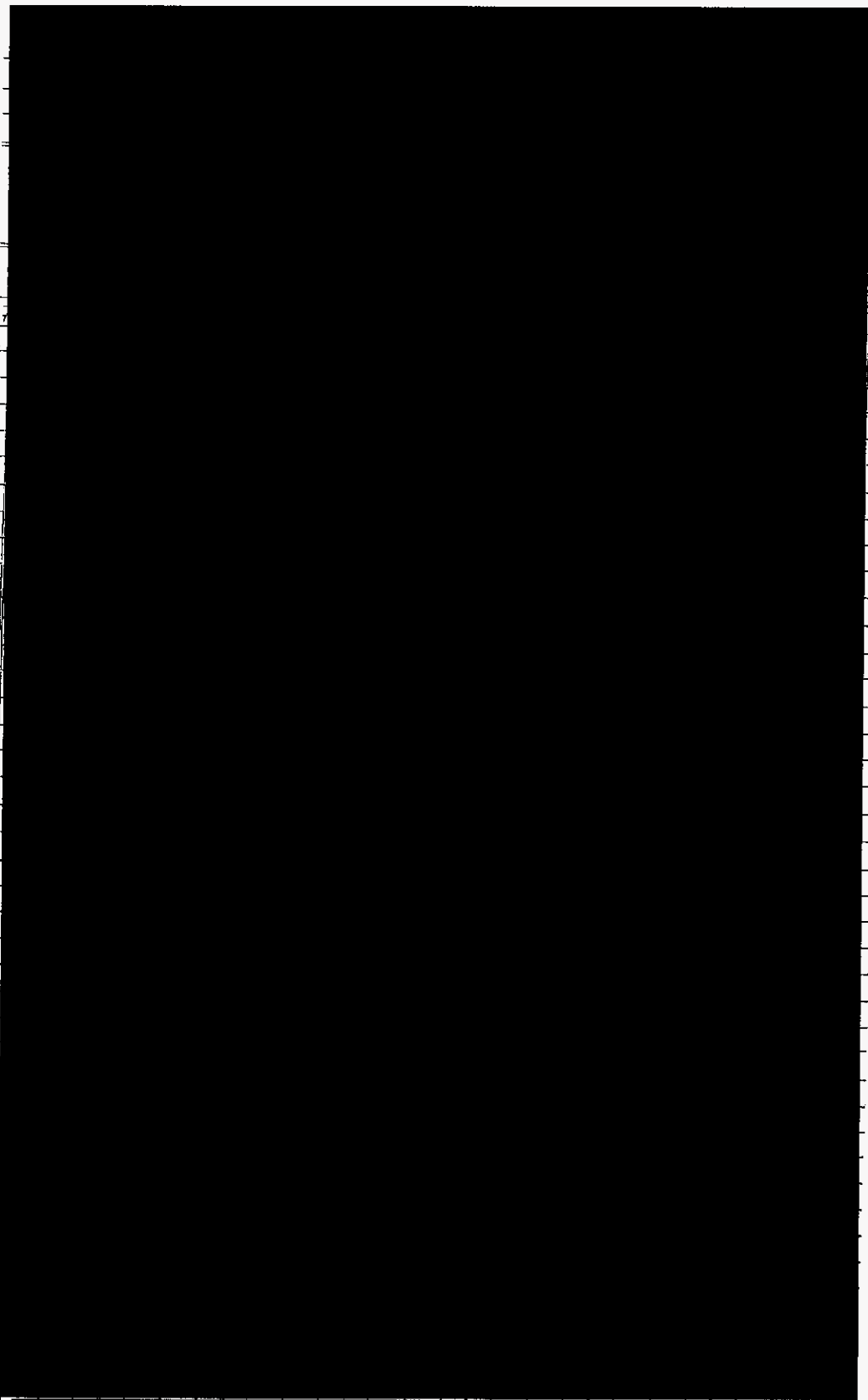


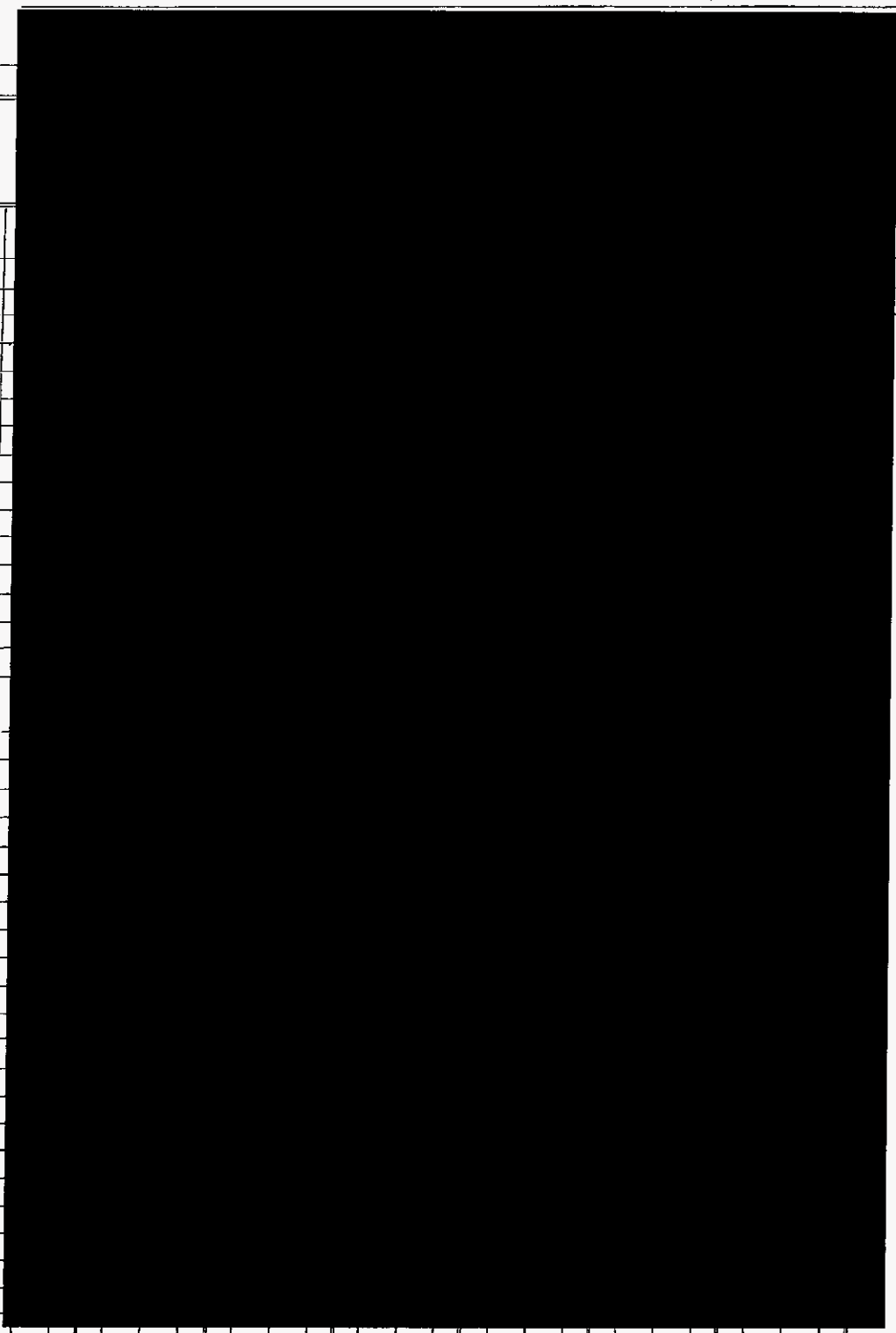
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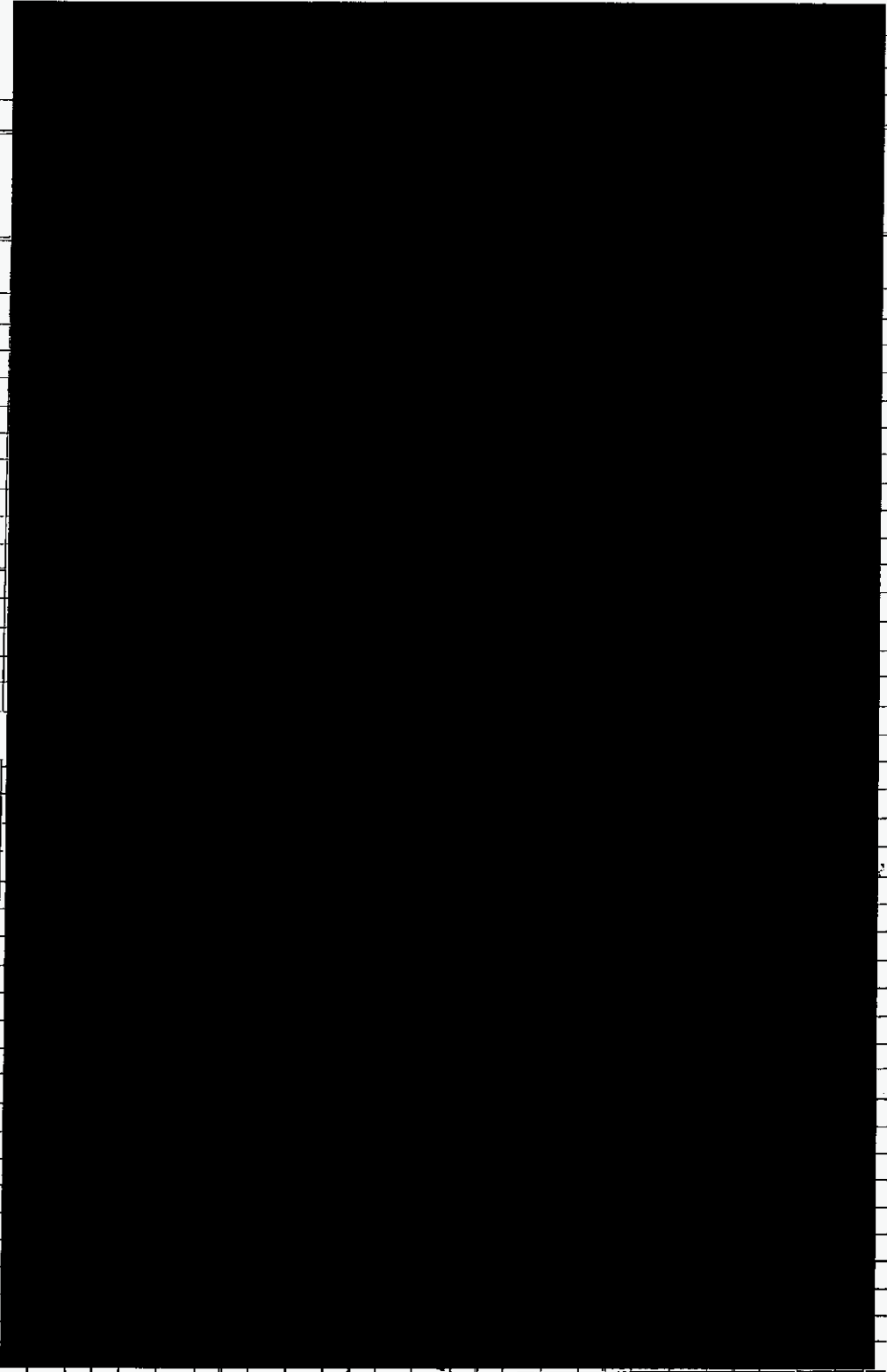
9-1 p3





9-2

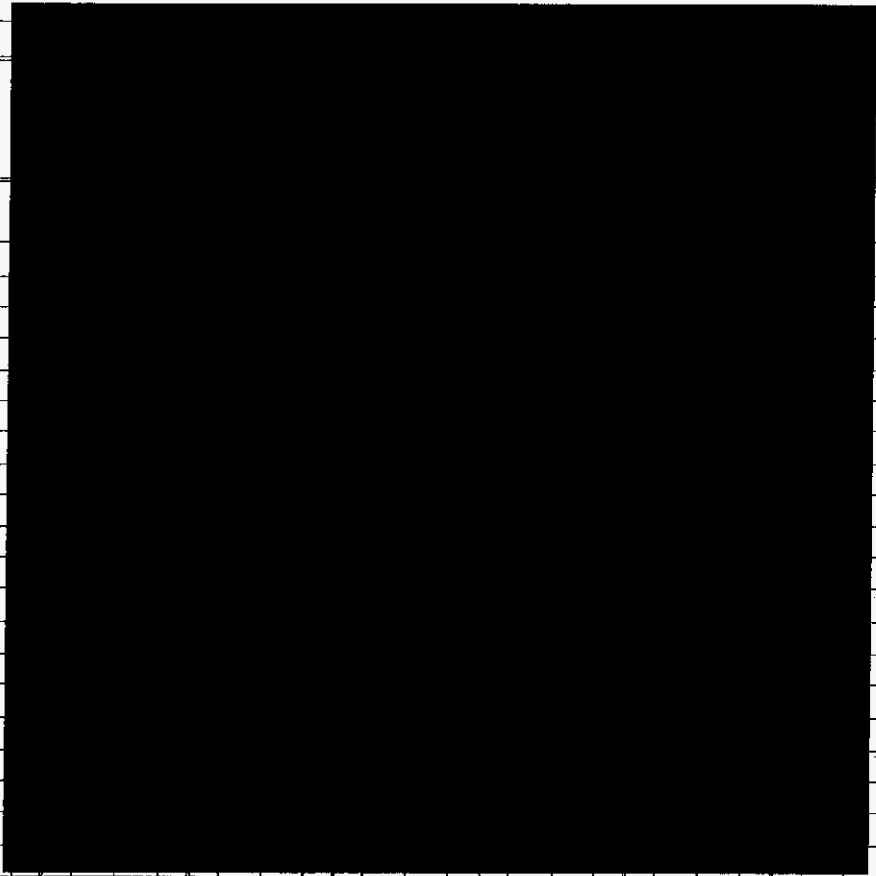
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9-2

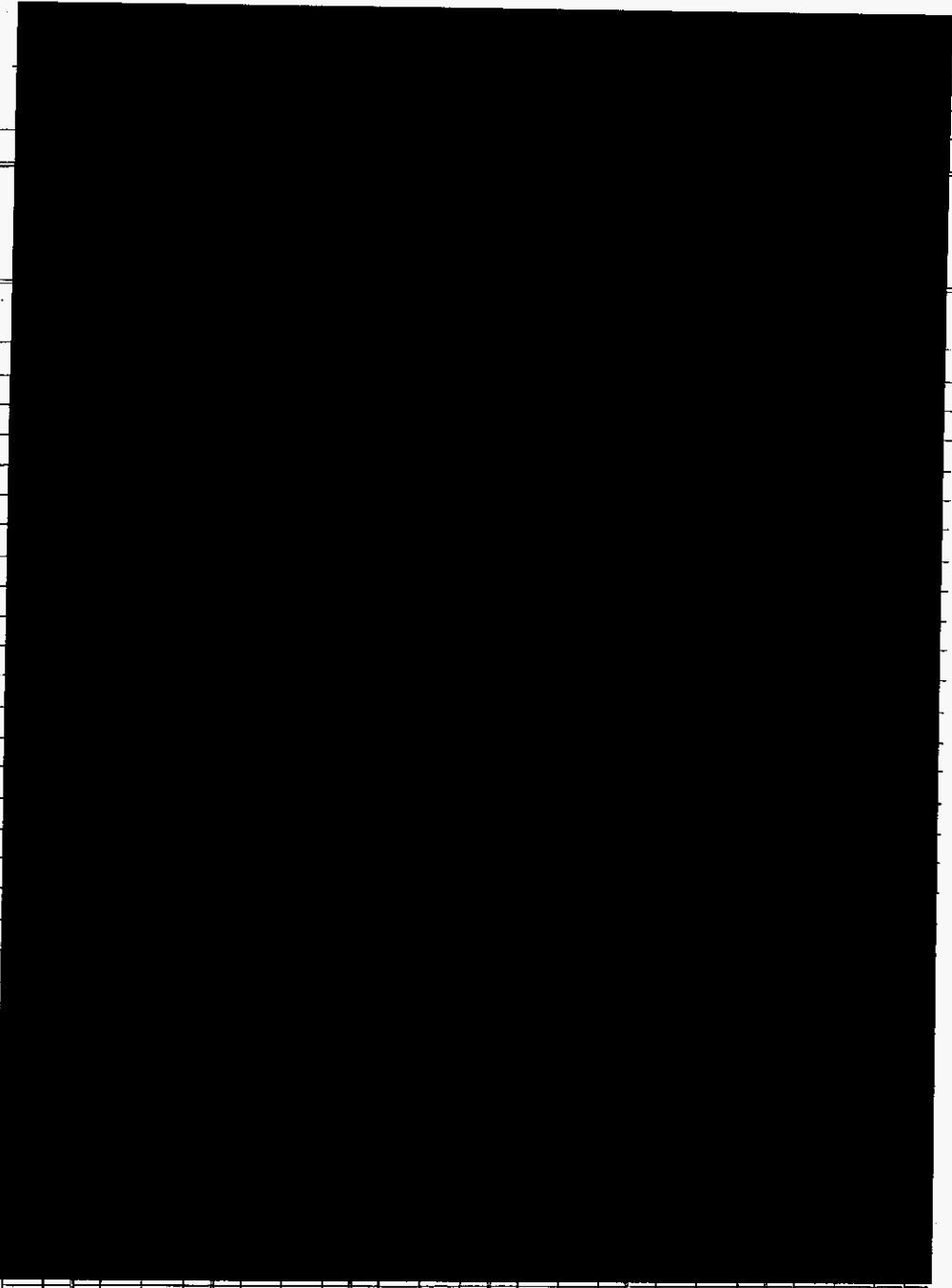
9/2/08

9/20/04



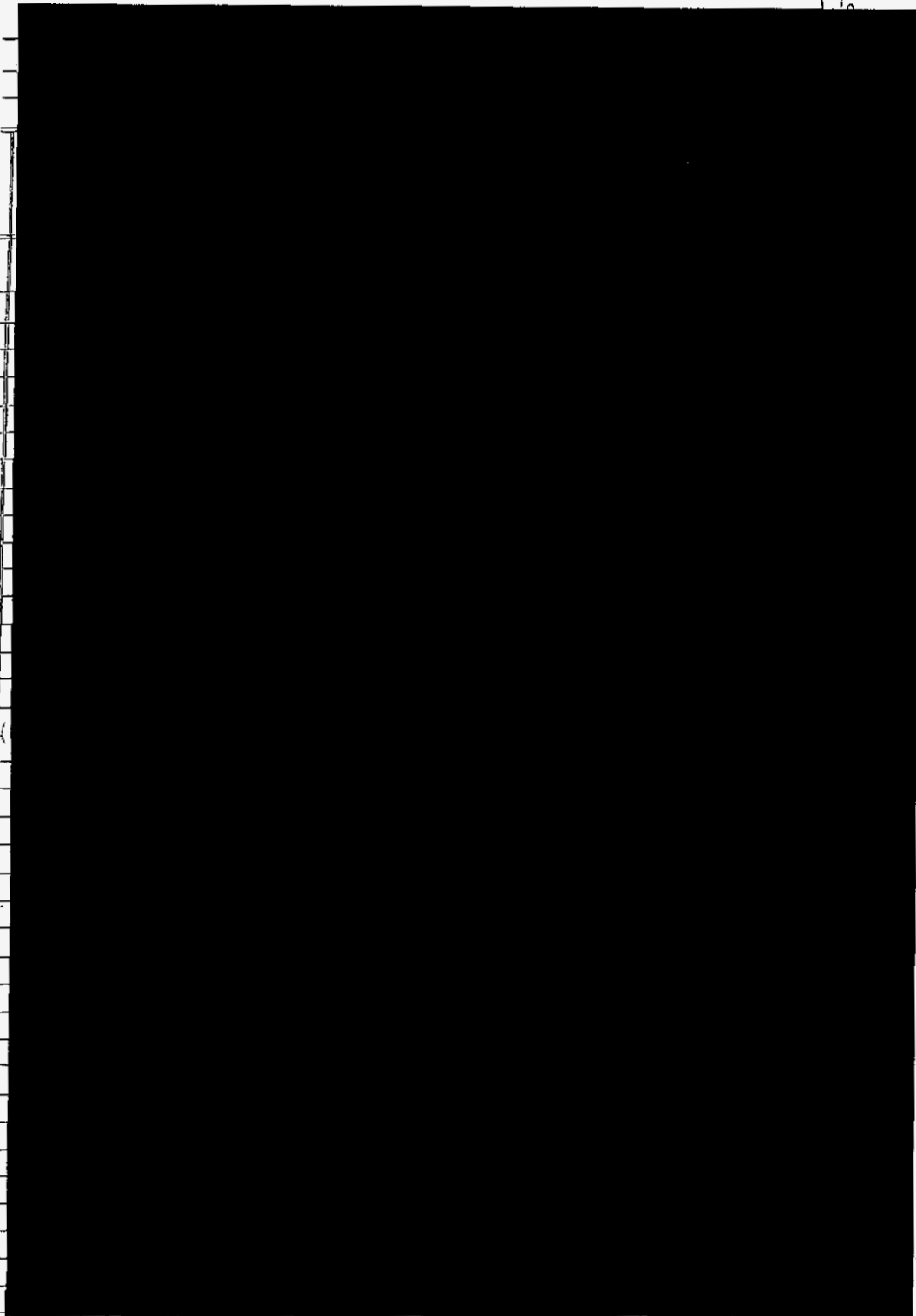
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9-2 p 5



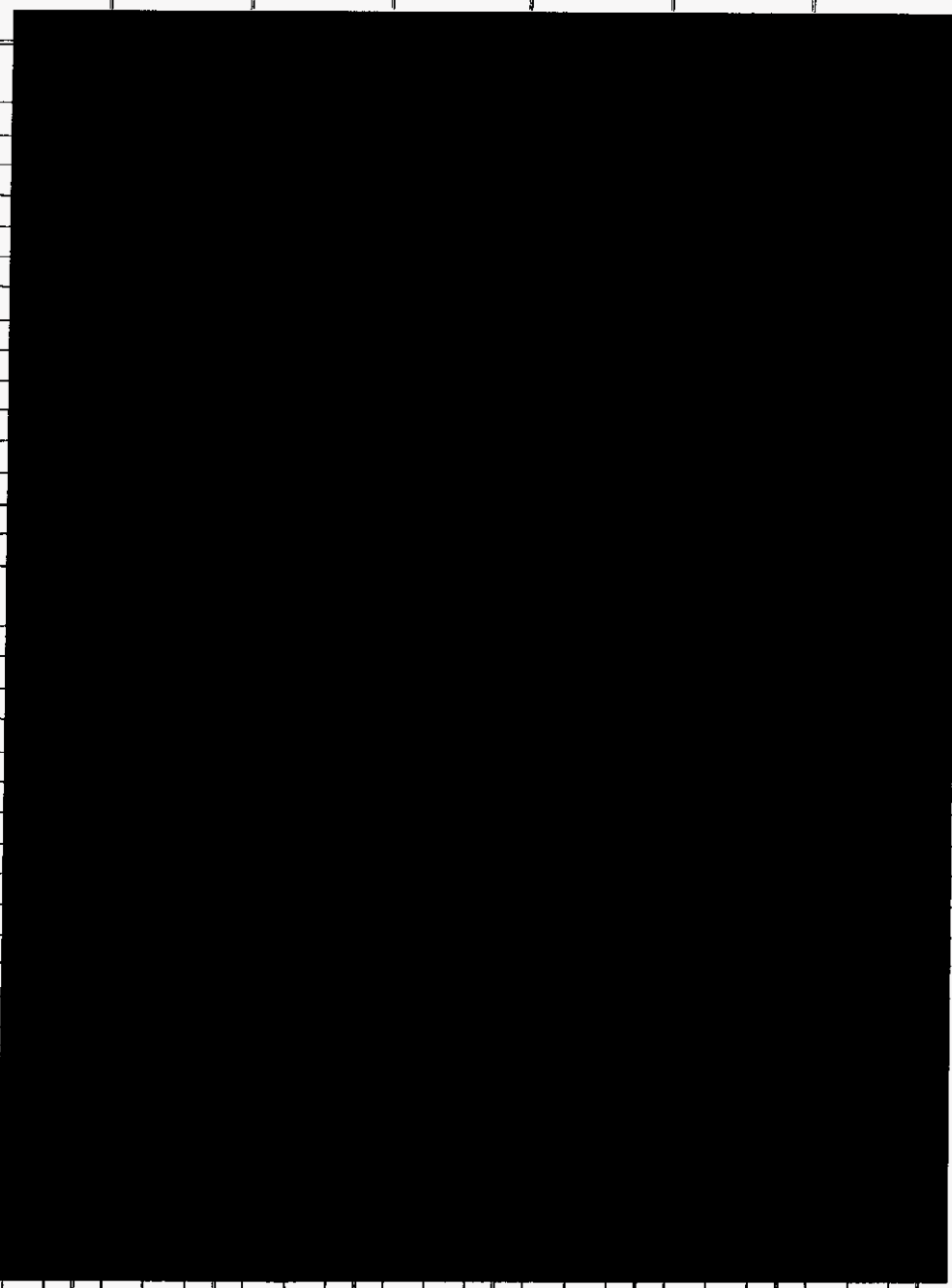
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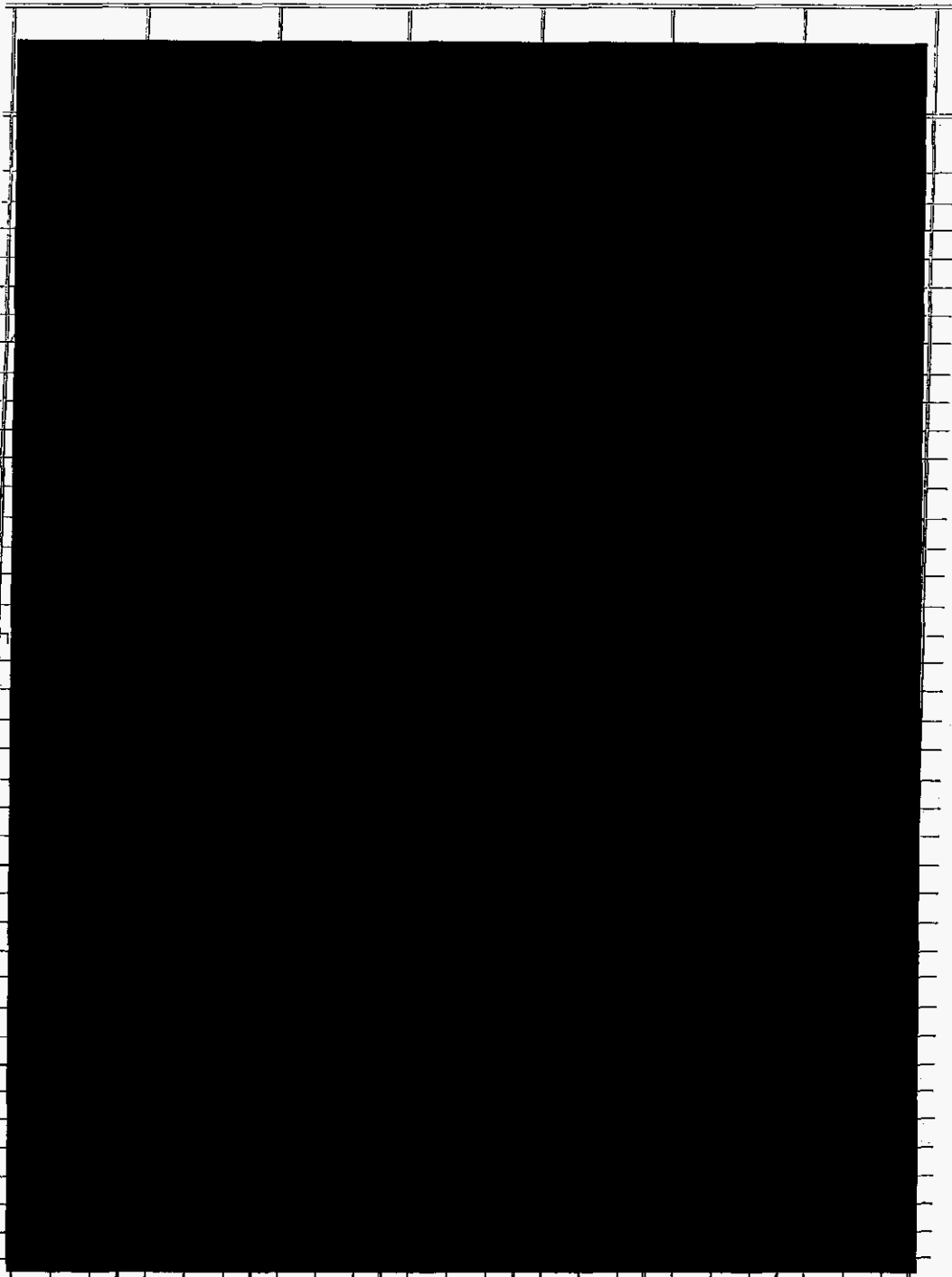
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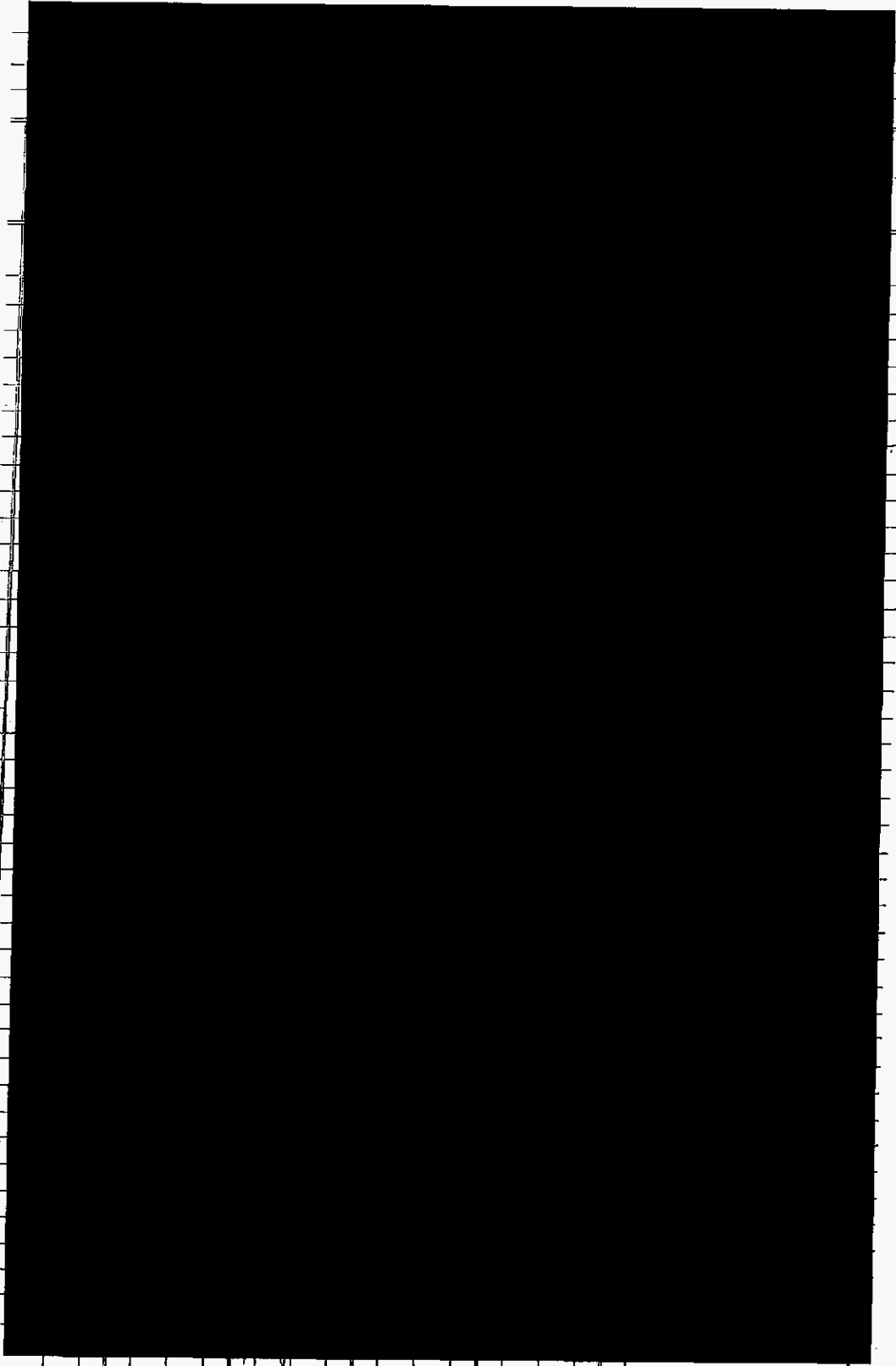
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9-3 p2

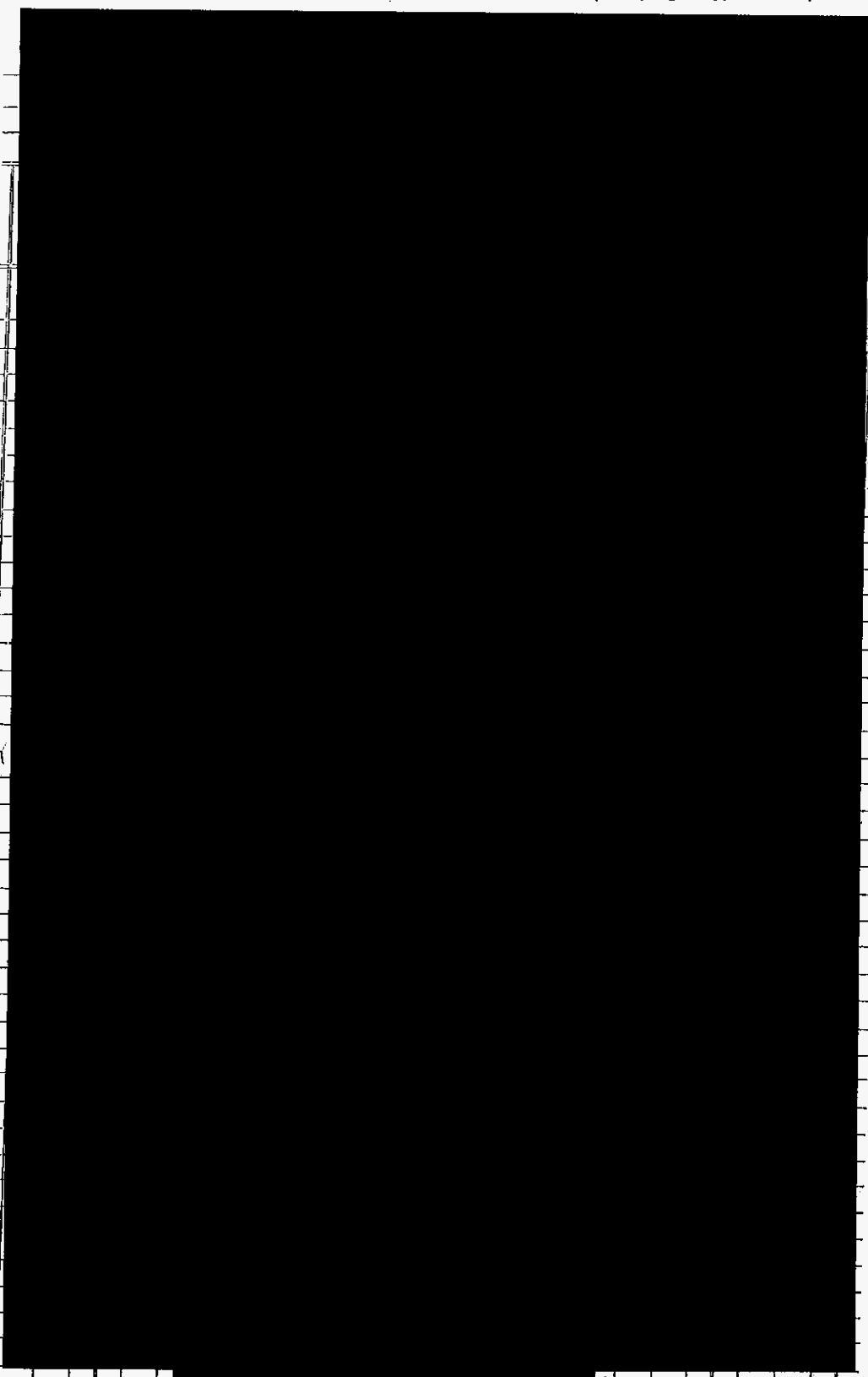


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9-3 R3

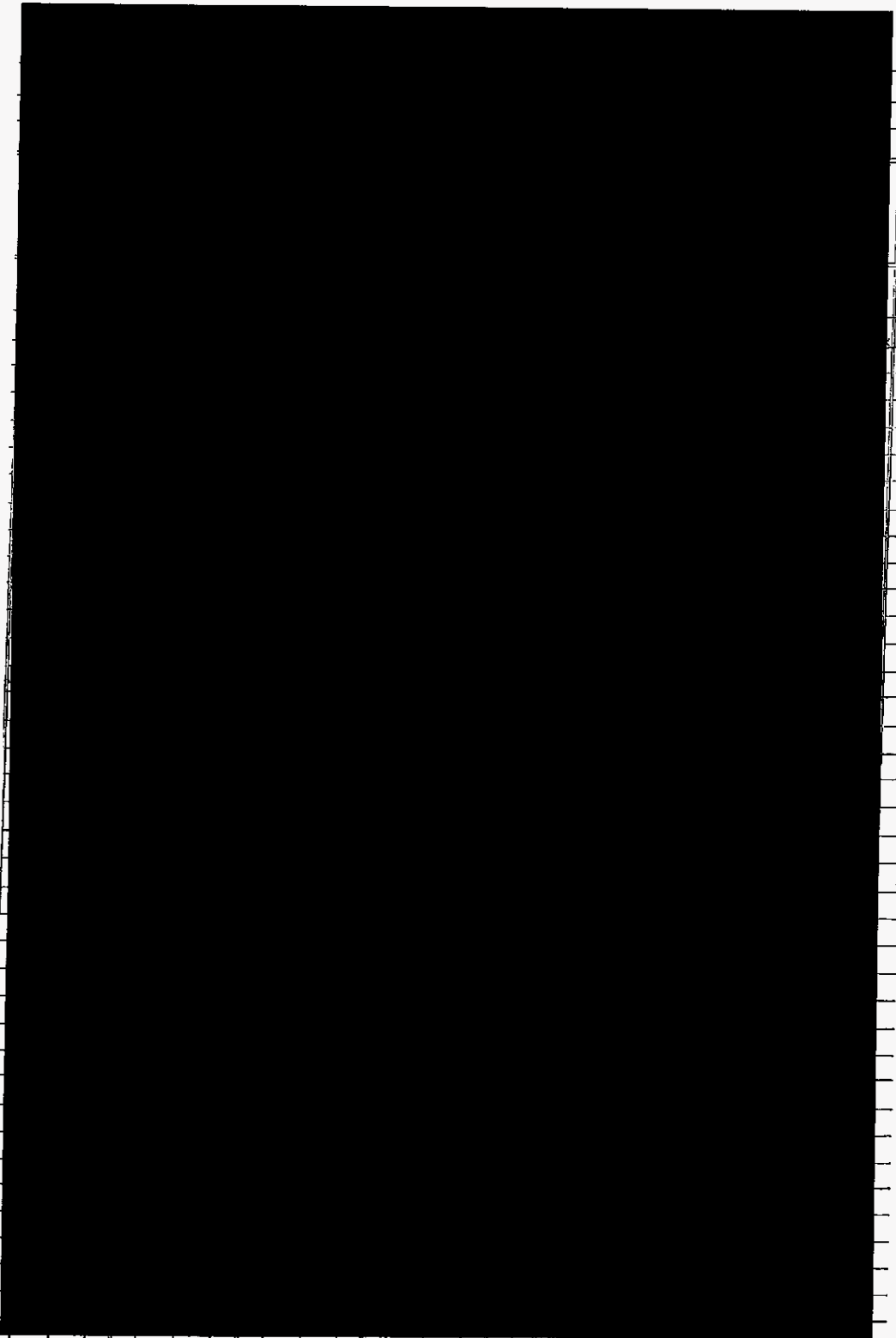


9-3 89



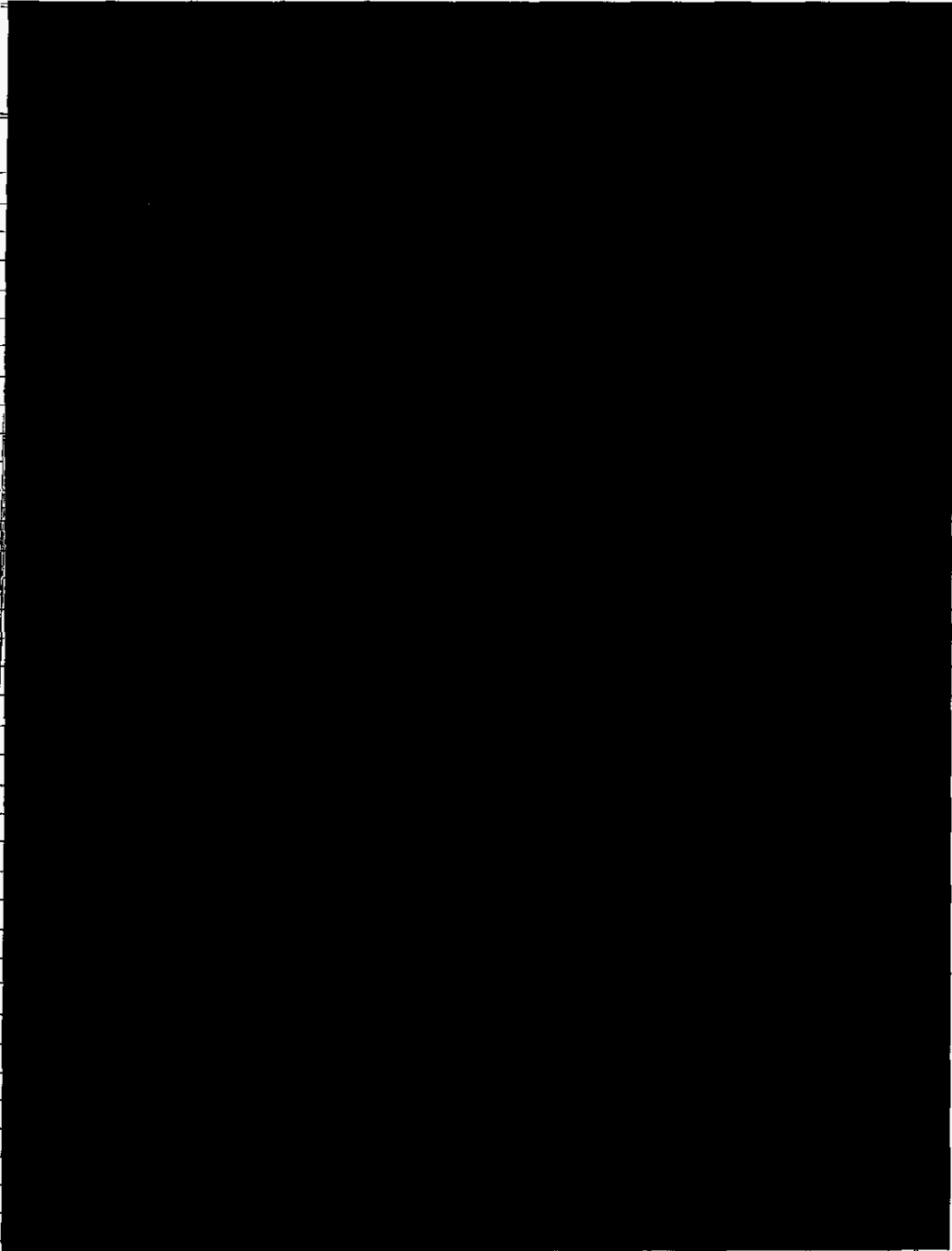
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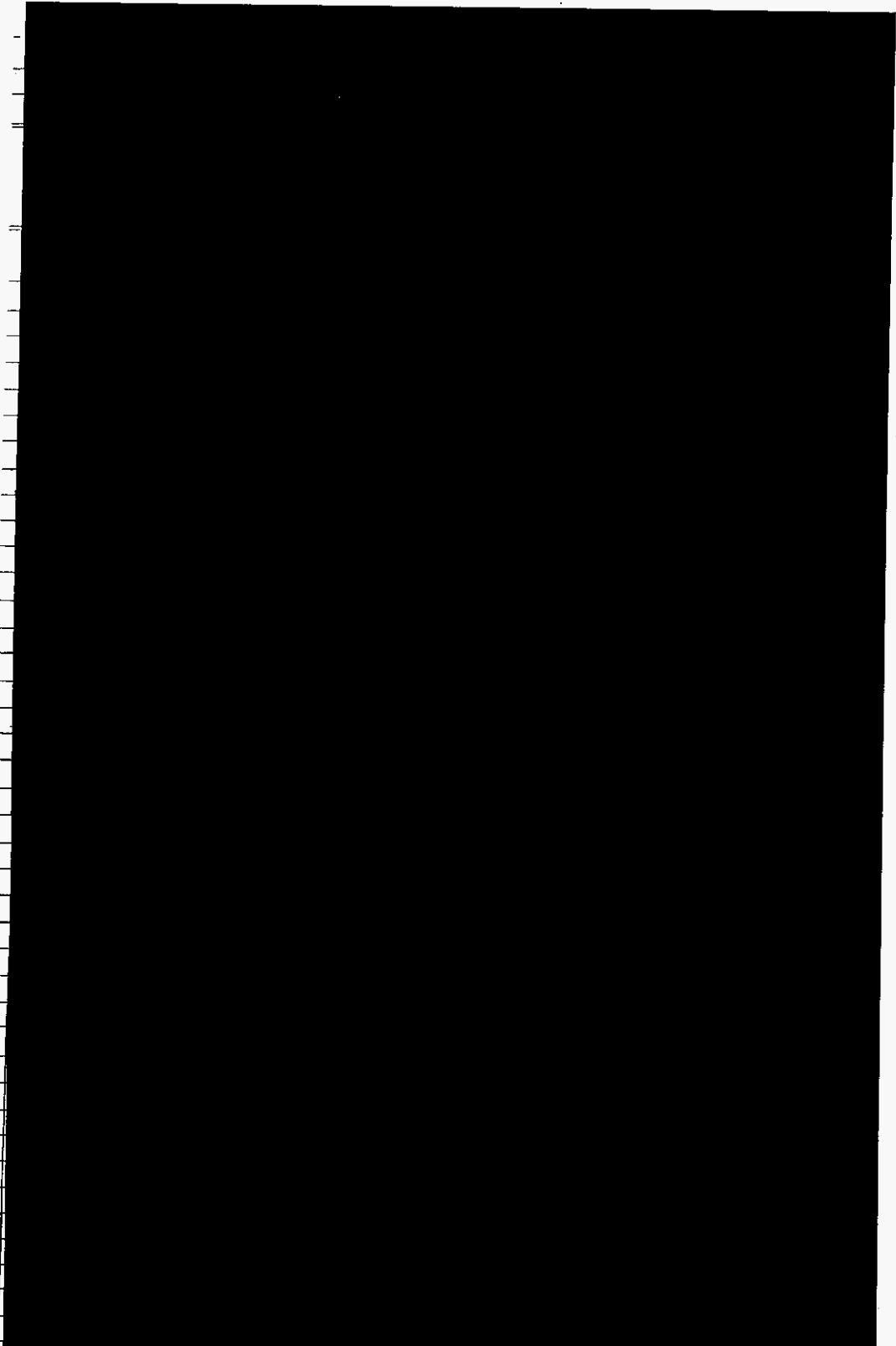
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9-4 p1



9-4

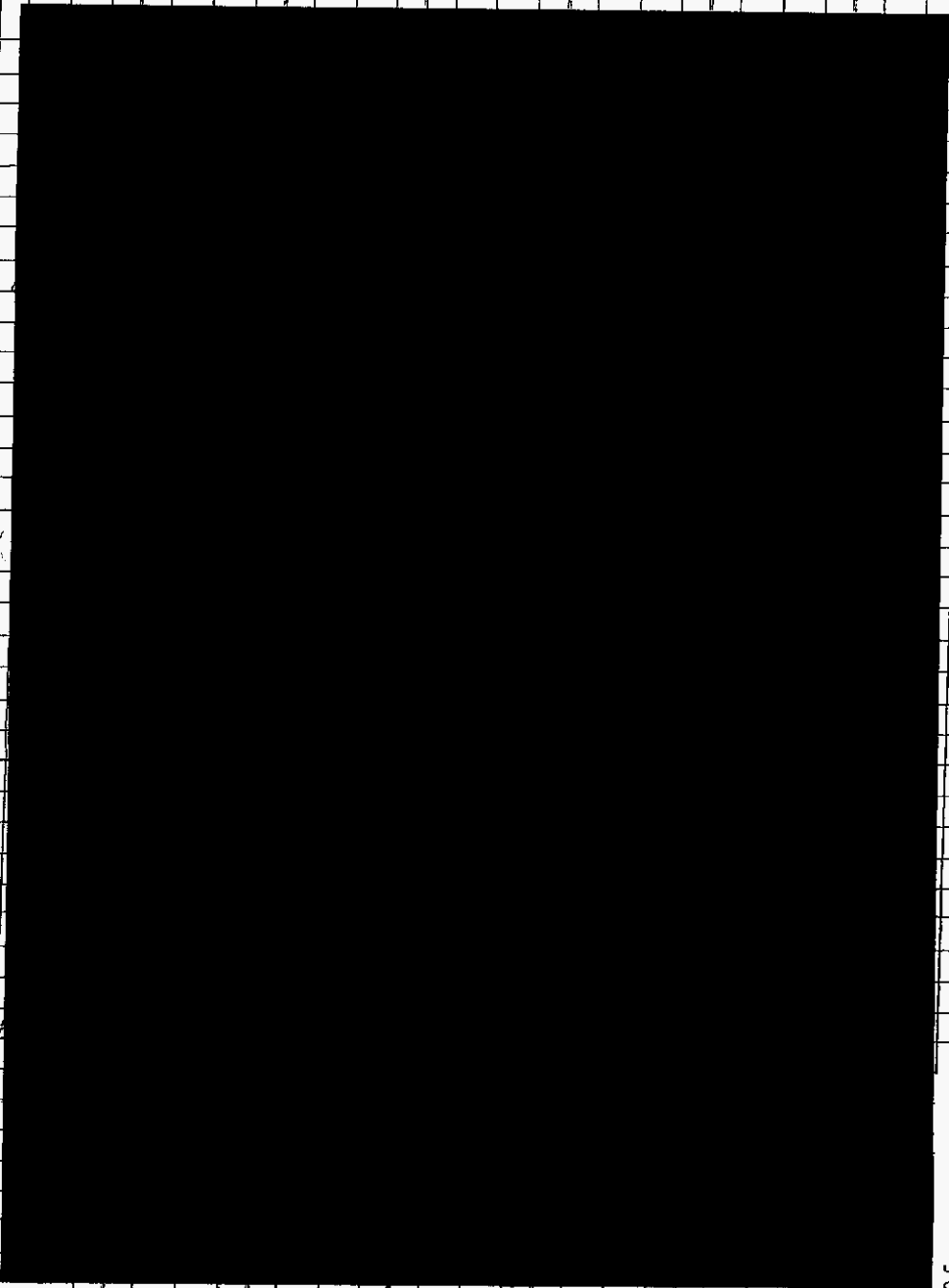
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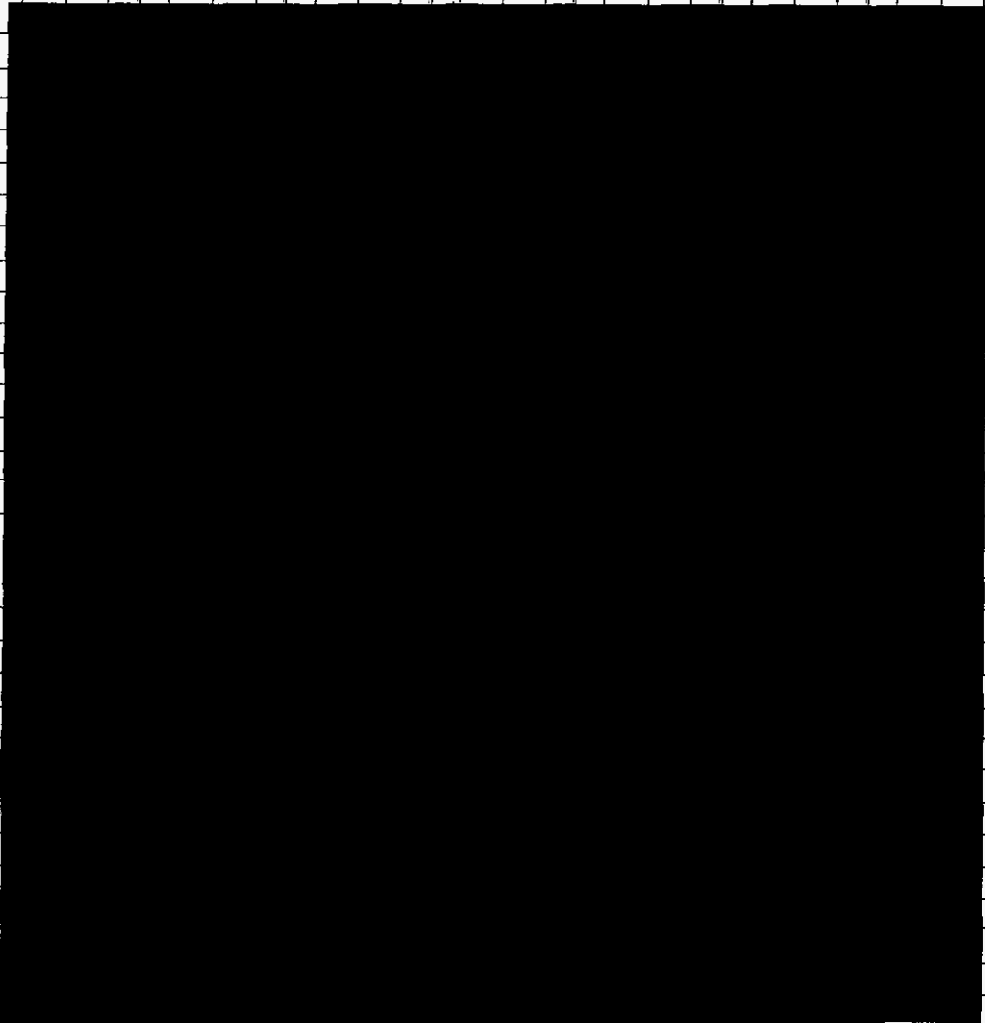
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9-5

9-5 p3

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 23

*4-1
2*

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(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	BILLING MONTH	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER 04-1276 <i>OK</i>	RECALCULATION OF FUEL REVENUES: TOTAL KWH (COLUMN 4) X FUEL FACTOR (COLUMN 5)
200506	87	232	\$9.18	\$0.03957	\$9.18	
200506	87	960	\$37.99	\$0.03957	\$37.99	
200506	87	369	\$14.60	\$0.03957	\$14.60	
200506	87	528	\$20.89	\$0.03957	\$20.89	
200506	87	15760	\$623.62	\$0.03957	\$623.62	
200506	87	1856	\$73.44	\$0.03957	\$73.44	
200506	87	16705	\$661.02	\$0.03957	\$661.02	
200506	87	2091	\$82.74	\$0.03957	\$82.74	
200506	87	738	\$29.20	\$0.03957	\$29.20	
200506	87	480	\$18.99	\$0.03957	\$18.99	
200506	87	328	\$12.98	\$0.03957	\$12.98	
200506	87	123	\$4.87	\$0.03957	\$4.87	
200506	87	738	\$29.20	\$0.03957	\$29.20	
200506	87	574	\$22.71	\$0.03957	\$22.71	
200506	87	88	\$3.48	\$0.03957	\$3.48	
200506	87	1312	\$51.92	\$0.03957	\$51.92	
200506	87	4200	\$166.19	\$0.03957	\$166.19	
200506	87	2996	\$118.55	\$0.03957	\$118.55	
200506	87	3257	\$128.88	\$0.03957	\$128.88	
200506	87	7639	\$302.28	\$0.03957	\$302.28	
200506	87	174	\$6.89	\$0.03957	\$6.89	
200506	87	7436	\$294.24	\$0.03957	\$294.24	
200506	87	861	\$34.07	\$0.03957	\$34.07	
200506	87	4018	\$158.99	\$0.03957	\$158.99	
200506	87	328	\$12.98	\$0.03957	\$12.98	
200506	87	984	\$38.94	\$0.03957	\$38.94	
200506	87	2255	\$89.23	\$0.03957	\$89.23	
200506	87	3444	\$136.28	\$0.03957	\$136.28	
200506	87	792	\$31.34	\$0.03957	\$31.34	
200506	87	3239	\$128.17	\$0.03957	\$128.17	
200506	87	2952	\$116.81	\$0.03957	\$116.81	
200506	87	1394	\$55.16	\$0.03957	\$55.16	
200506	87	205	\$8.11	\$0.03957	\$8.11	
200506	87	176	\$6.96	\$0.03957	\$6.96	
200506	87	328	\$12.98	\$0.03957	\$12.98	
200506	87	82	\$3.24	\$0.03957	\$3.24	
200506	87	1215	\$48.08	\$0.03957	\$48.08	
200506	87	310	\$12.27	\$0.03957	\$12.27	
200506	87	492	\$19.47	\$0.03957	\$19.47	
200506	87	1226	\$48.51	\$0.03957	\$48.51	
200506	87	236	\$9.34	\$0.03957	\$9.34	
200506	87	1435	\$56.78	\$0.03957	\$56.78	
200506	87	533	\$21.09	\$0.03957	\$21.09	

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 13

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	BILLING MONTH	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER 04-1276	RECALCULATION OF FUEL REVENUES: TOTAL KWH (COLUMN 4) X FUEL FACTOR (COLUMN 5)
200506	87	1025	\$40.56	\$0.03957	\$40.56	
200506	87	1722	\$68.14	\$0.03957	\$68.14	
200506	87	182368	\$7,216.30	\$0.03957	\$7,216.30	
200506	87	8680	\$343.47	\$0.03957	\$343.47	
200506	87	9788	\$387.31	\$0.03957	\$387.31	
200506	87	41160	\$1,628.70	\$0.03957	\$1,628.70	
200506	87	1519	\$60.11	\$0.03957	\$60.11	
200506	87	45140	\$1,786.19	\$0.03957	\$1,786.19	
200506	87	1025	\$40.56	\$0.03957	\$40.56	
200506	87	287	\$11.36	\$0.03957	\$11.36	
200506	87	5280	\$208.93	\$0.03957	\$208.93	
200506	87	45000	\$1,780.65	\$0.03957	\$1,780.65	
200506	87	4264	\$168.73	\$0.03957	\$168.73	
200506	87	7260	\$287.28	\$0.03957	\$287.28	
200506	87	528	\$20.89	\$0.03957	\$20.89	
200506	87	74	\$2.93	\$0.03957	\$2.93	
200506	87	164	\$6.49	\$0.03957	\$6.49	
200506	87	246	\$9.73	\$0.03957	\$9.73	
200506	87	480	\$18.99	\$0.03957	\$18.99	
200506	87	2030	\$80.33	\$0.03957	\$80.33	
200506	87	7680	\$303.90	\$0.03957	\$303.90	
200506	87	1062	\$42.02	\$0.03957	\$42.02	
200506	87	984	\$38.94	\$0.03957	\$38.94	
200506	87	7741	\$306.31	\$0.03957	\$306.31	
200506	87	22567	\$892.98	\$0.03957	\$892.98	
200506	87	2496	\$98.77	\$0.03957	\$98.77	
200506	87	3596	\$142.29	\$0.03957	\$142.29	
200506	87	1218	\$48.20	\$0.03957	\$48.20	
200506	87	33295	\$1,317.48	\$0.03957	\$1,317.48	
200506	87	410	\$16.22	\$0.03957	\$16.22	
200506	87	672	\$26.59	\$0.03957	\$26.59	
200506	87	41	\$1.62	\$0.03957	\$1.62	
200506	87	4797	\$189.82	\$0.03957	\$189.82	
200506	87	1452	\$57.46	\$0.03957	\$57.46	
200506	87	2387	\$94.45	\$0.03957	\$94.45	
200506	87	2419	\$95.72	\$0.03957	\$95.72	
200506	87	2262	\$89.51	\$0.03957	\$89.51	
200506	87	4100	\$162.24	\$0.03957	\$162.24	
200506	87	1276	\$50.49	\$0.03957	\$50.49	
200506	87	820	\$32.45	\$0.03957	\$32.45	
200506	87	287	\$11.36	\$0.03957	\$11.36	
200506	87	1107	\$43.80	\$0.03957	\$43.80	
200506	87	82	\$3.24	\$0.03957	\$3.24	

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 23

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	BILLING MONTH	RATE CODE	TOTAL KWH	FUEL REVENUES PER CIS II	FUEL FACTOR PER ORDER 04-1276	RECALCULATION OF FUEL REVENUES: TOTAL KWH (COLUMN 4) X FUEL FACTOR (COLUMN 5)
	200506	87	3240	\$128.21	\$0.03957	\$128.21
	200506	87	738	\$29.20	\$0.03957	\$29.20
	200506	87	246	\$9.73	\$0.03957	\$9.73
	200506	87	492	\$19.47	\$0.03957	\$19.47
	200506	87	232	\$9.18	\$0.03957	\$9.18
	200506	87	967	\$38.26	\$0.03957	\$38.26
	200506	87	1394	\$55.16	\$0.03957	\$55.16
	200506	87	180	\$7.12	\$0.03957	\$7.12
	200506	87	123	\$4.87	\$0.03957	\$4.87
	200506	87	984	\$38.94	\$0.03957	\$38.94
	200506	87	120	\$4.75	\$0.03957	\$4.75
	200506	87	1476	\$58.41	\$0.03957	\$58.41
	200506	87	176	\$6.96	\$0.03957	\$6.96
	200506	87	232	\$9.18	\$0.03957	\$9.18

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

January 2005

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Collier	57,374 ✓	(\$12,411.12)
DeLeon	22,330 ✓	(\$9,344.65)
Putnam	303,202 ✓	(\$65,553.52)
Sanford - Unit 3	5,477 ✓	(\$1,184.78)
Sanford - Units 4 & 5	8,039,072 ✓	(\$1,853,600.21)
FT Lauderdale	4,155,358 ✓	(\$893,890.43)
Port Everglades - Steam	310,855 ✓	(\$97,244.02)
Lauderdale/PT Everglades QT	67,160 ✓	(\$14,528.02)
Cape Coral	421,251 ✓	(\$91,124.83)
Marlin Br 1&2	1,483,604 ✓	(\$320,932.50)
Turkey Point	532,624 ✓	(\$115,229.97)
Marlin Units 3, 4, 8A & 8B	4,505,648 ✓	(\$974,659.77)
Fl. Myers Units 2 & 3	8,634,495 ✓	(\$1,435,171.00)
Manatee	287,957 ✓	(\$52,250.73)
Total MMBTU	27,433,445 ✓	(\$5,934,320.61) ✓

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	C	D UNIT PRICE (\$/MMBTU)	E NOTE
1 Natural Gas Supplied	✓		(1)
2 Gas Tolling (Reverse Tolling)	✓		(1)
3 Natural Gas Transporter	✓		(1)
4 Miscellaneous Expenses	✓		(1)
Total Estimated (1)	✓	7.584034	
5 Gas Adjustment (2)	✓	(0.017370)	(2)
Total Receiving Report	✓	7.566664	
6 Loss: Sales/Refunds (3)	✓	(0.216320)	(3)
Total Estimated	✓	7.350344	(4)

NOTES:

- (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY M/
- (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
- (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKET/
- (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING.

Distribution:

M. Collier	EPM/JB	D. Pendera	IMD/GO
D. Dale	EMT/JB	M. Quinn	EMT/JB
D. Gussow	EMT/JB	S. Prince	ACG/GO
T. Conway	ACG/JO	S. Patta	EMT/JB

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201002060-287

ⓐ Sales netted. Added in 2004 audit.

/ Allocation of Survey Results to Owner

2 EASTERN

3
4
5
6
7
8
9 Total

VARIANCE (Over)/Short			
Tons	Dry Tons	MMBTU	\$
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-

10 WESTERN GEmmBtu

11
12
13
14
15
16
17
18
19 Total

VARIANCE (Over)/Short			
Tons	Dry Tons	MMBTU	\$
(144,510.09)	(69,424.30)	(1,436,249.92)	
(34,812.48)	(16,724.32)	(345,992.60)	(580,028.35)
(42,876.14)	(20,598.19)	(426,135.35)	(687,882.26)
(25,173.66)	(12,093.71)	(250,194.74)	(406,915.75)
(30,824.00)	(14,808.20)	(306,352.11) (B)	(486,761.96) (A) 45-4
(10,823.81)	(5,199.88)	(107,575.12)	(169,327.00)
(144,510.09)	(69,424.30)	(1,436,249.92) (C)	(2,330,915.32)

4 01/1/1

p 2

$$\frac{45-4}{1-1} \rightarrow$$

$$B/C = 21.33\%$$

Allocation based on 1.33%

$$\frac{45-4}{1-2} \rightarrow$$

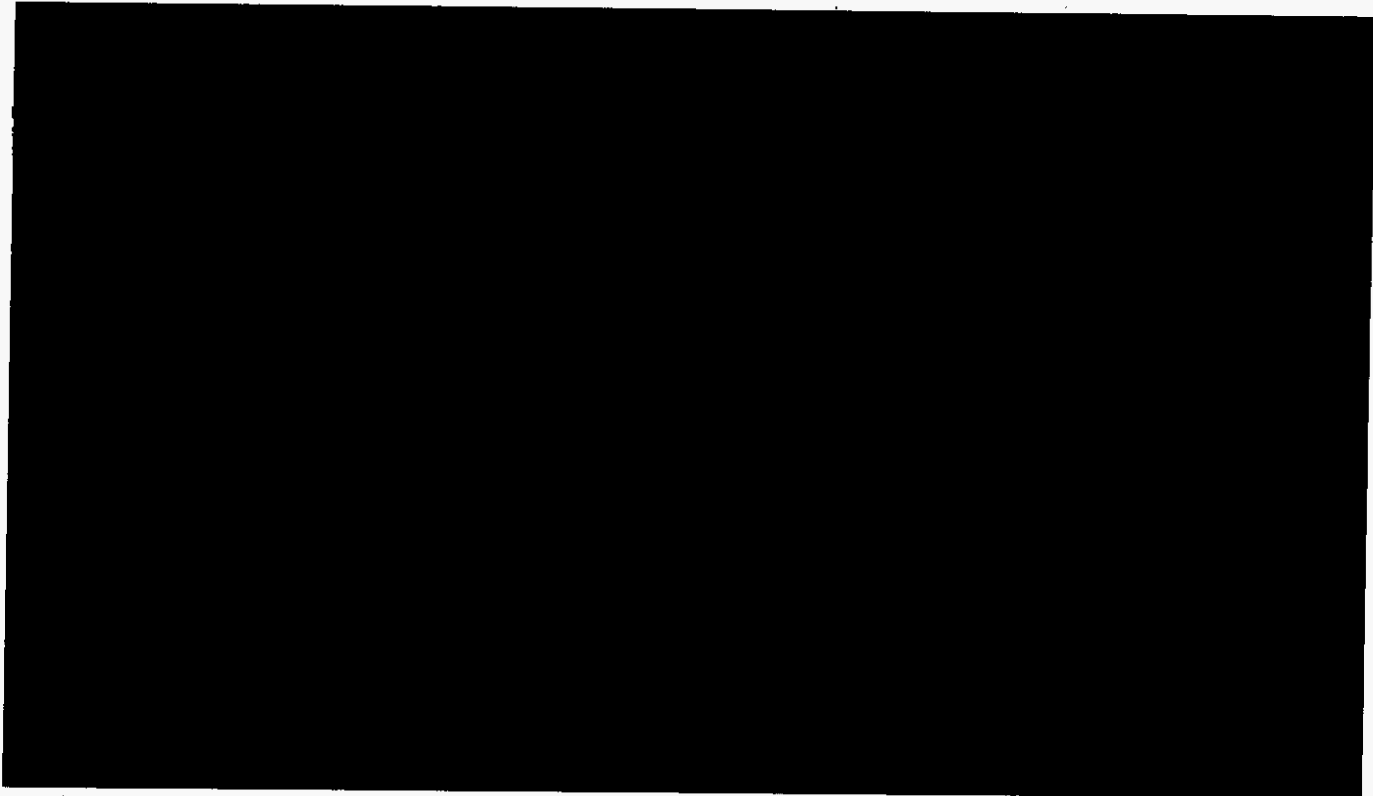
$$= 95\% \dots$$

Based on 2.00% or 2.00% of 1.33%

Request 34 - 1.33%

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 30



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 30

Jan-05

Receipts Allocation to Apply to Survey Variances

2 EASTERN mmBtu

34
5
6
7
8
9



	Oct-04	Nov-04	Dec-04	Total	Eastern Allocation Percent
	-	-	-	-	#DIV/0!
	-	-	-	-	#DIV/0!
	-	-	-	-	#DIV/0!
	-	-	-	-	#DIV/0!
	-	-	-	-	#DIV/0!
	-	-	-	-	#DIV/0!

10 WESTERN GE mmBtu

11 Plant ck total
12
13
14
15
16 ck total



	Oct-04	Nov-04	Dec-04	Total	Western Allocation Percent
11 Plant ck total	20,304,823.03	17,521,035.60	16,784,123.95	54,609,982.58	
12	4,736,224.31	4,375,050.03	4,041,406.63	13,152,680.97	24.09%
13	5,927,178.38	5,248,553.11	5,025,280.68	16,201,012.17	29.67%
14	4,032,338.65	2,698,404.44	2,782,820.35	9,513,563.44	17.42%
15	4,118,275.91	3,889,085.54	3,642,911.37	11,650,272.82 (K)	21.33% (H)
16 ck total	20,304,823.03	17,521,035.60	16,784,123.95	54,609,982.58 (L)	100.00%

Allocation % = Average of 3 prior month's receipts

$$\textcircled{H} 21.33\% = \frac{\textcircled{K}}{\textcircled{L}} \left(\frac{11,650,272.82}{54,609,982.58} \right)$$

$\frac{45-4}{1-1}$

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 34

45-4/1-1/1

1 Allocation of Survey Results to Owner

2 EASTERN

3 Plant ck total
 4
 5
 6
 7
 8
 9 Total

	VARIANCE (Over)/Short			
	Tons	Dry Tons	MMBTU	\$
Plant ck total	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
Total	-	-	-	-

10 WESTERN GEmmBtu

11 Plant ck total
 12
 13
 14
 15
 16 Total

	VARIANCE (Over)/Short			
	Tons	Dry Tons	MMBTU	\$
Plant ck total	(67,535.86)	(20,786.74)	(453,441.95)	
	(21,064.43)	(6,483.37)	(141,428.54)	(223,287.04)
	(18,768.22)	(5,776.64)	(126,011.52)	(198,412.10)
	(9,286.18)	(2,858.18)	(62,348.27)	(96,360.11)
	(14,891.66)	(4,583.48)	(99,983.95) (E)	(152,209.35) (D) 45-1/2
	(3,525.37)	(1,085.07)	(23,669.67)	(36,140.57)
Total	(67,535.86)	(20,786.74)	(453,441.95) (P)	(706,409.17)

$\frac{45-1}{2-1}$

D/E = 22.05%

allowable
 cost of
 (200) (25)

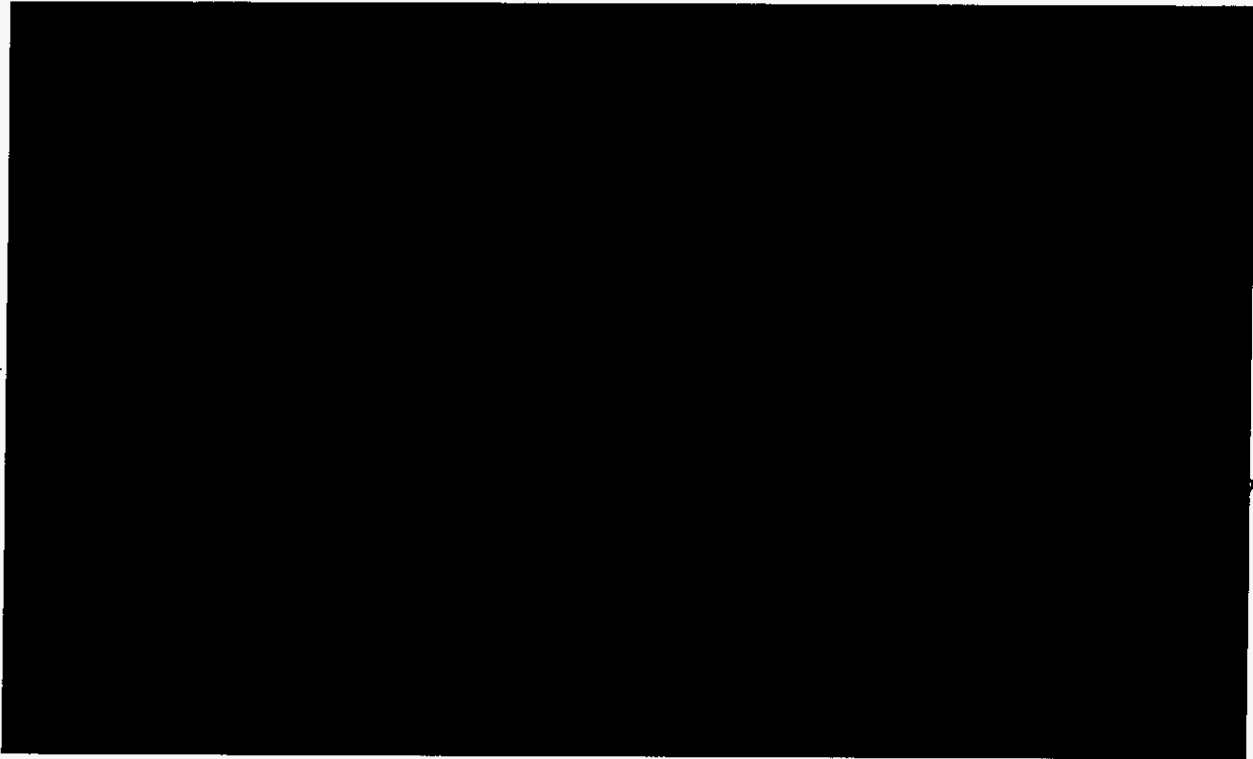
$\frac{45-1}{2-1}$

D/E = 152.23

cost of
 (100) (100)
 1 sold AS
 305 units

CONFIDENTIAL

FPSC FUEL AUDIT
 REQUEST NO. 30



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO: 30

45-4/2-1

97

Apr-05

2 Receipts Allocation to Apply to Survey Variances

3 EASTERN mmBtu

	Jan-05	Feb-05	Mar-05	Total	Eastern Allocation Percent
4 Plant ck total	-	-	-	-	#DIV/0!
5 [REDACTED]	-	-	-	-	#DIV/0!
6 [REDACTED]	-	-	-	-	#DIV/0!
7 [REDACTED]	-	-	-	-	#DIV/0!
8 [REDACTED]	-	-	-	-	#DIV/0!
9 [REDACTED]	-	-	-	-	#DIV/0!
10 ck total	-	-	-	-	#DIV/0!

11 WESTERN GEmmBtu

	Jan-05	Feb-05	Mar-05	Total	Western Allocation Percent
12 Plant ck total	16,010,401.17	18,402,876.33	19,821,451.71	54,234,729.21	
13 Common	4,952,060.95	4,382,642.13	7,578,265.77	16,912,968.85	31.19%
14 [REDACTED]	4,288,278.37	6,116,681.27	4,667,008.29	15,071,967.93	27.79%
15 [REDACTED]	2,395,898.05	2,489,878.54	2,573,260.92	7,459,037.51	13.75%
16 [REDACTED]	3,641,893.13	4,357,503.45	3,960,221.86	11,959,618.44 (Q)	22.05% (P)
17 [REDACTED]	732,270.67	1,056,170.94	1,042,694.87	2,831,136.48	5.22%
ck total	16,010,401.17	18,402,876.33	19,821,451.71	54,234,729.21 (R)	100.00%

Allocation % = Average of 3 prior month's receipts

$$(P) 22.05 = (Q)/(R) \quad \left(\frac{11,959,618.44}{54,234,729.21} \right)$$

$$\frac{45-4}{2-1}$$

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 34

45-4/2-1/1

/ Allocation of Survey Results to Owner

2 EASTERN

		VARIANCE (Over)/Short			
		Tons	Dry Tons	MMBTU	\$
3	Plant ck total	-	-	-	-
4	[REDACTED]	-	-	-	-
5	[REDACTED]	-	-	-	-
6	[REDACTED]	-	-	-	-
7	[REDACTED]	-	-	-	-
8	[REDACTED]	-	-	-	-
9	Total	-	-	-	-

10 WESTERN GEmmBtu

		VARIANCE (Over)/Short			
		Tons	Dry Tons	MMBTU	\$
11	Plant ck total	27,781.64	30,291.85	670,843.31	
12	[REDACTED]	9,042.92	9,860.00	218,359.49	377,336.81
13	[REDACTED]	8,053.90	8,781.61	194,477.48	320,173.75
14	[REDACTED]	3,892.21	4,243.89	93,985.15	154,000.87
15	[REDACTED]	5,234.06	5,706.98	126,386.88 (H)	206,897.76 (A) 45-4/3
16	[REDACTED]	1,558.55	1,699.37	37,634.31	62,012.61
	Total	27,781.64	30,291.85	670,843.31 (I)	1,120,421.80

p2

45-4
3-1

1,120,421.80

Allocation based on Parasite

45-4
3-1

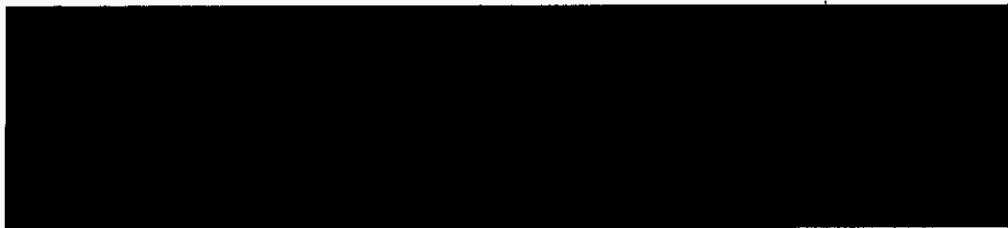
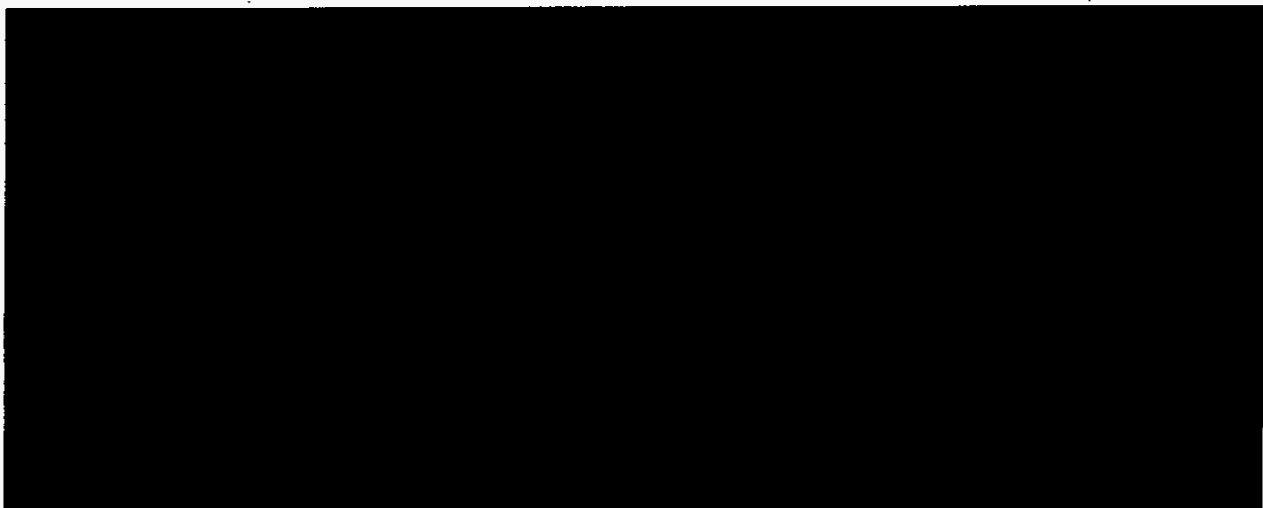
1,120,421.80

Price based on low value per ASE - and price for prior mth

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FPSC FUEL AUDIT
REQUEST NO. 30

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CONFIDENTIAL

FPSC FUEL AUDIT.
REQUEST NO. 30

pr
21

15

1 Jul-05
 2 Receipts Allocation to Apply to Survey Variances

3 EASTERN mmBtu					Eastern Allocation Percent
	Apr-05	May-05	Jun-05	Total	
4 Plant ck total	-	-	-	-	#DIV/0!
5 [REDACTED]	-	-	-	-	#DIV/0!
6 [REDACTED]	-	-	-	-	#DIV/0!
7 [REDACTED]	-	-	-	-	#DIV/0!
8 [REDACTED]	-	-	-	-	#DIV/0!
9 [REDACTED]	-	-	-	-	#DIV/0!
10 ck total	-	-	-	-	#DIV/0!

11 WESTERN GE mmBtu					Western Allocation Percent
	Apr-05	May-05	Jun-05	Total	
12 Plant ck total	22,525,947.26	21,925,330.60	17,932,095.68	62,383,373.54	
13 [REDACTED]	7,387,670.27	7,314,011.97	5,603,350.65	20,305,032.89	32.55%
14 [REDACTED]	6,237,520.61	6,455,204.82	5,390,463.02	18,083,188.45	28.99%
15 [REDACTED]	3,127,296.48	3,148,494.39	2,463,379.30	8,739,170.17	14.01%
16 [REDACTED]	4,544,283.07	3,745,995.53	3,465,622.67	11,755,901.27 (V)	18.84% (U)
17 [REDACTED]	1,229,176.83	1,261,623.89	1,009,280.04	3,500,080.76	5.61%
ck total	22,525,947.26	21,925,330.60	17,932,095.68	62,383,373.54 (W)	100.00%

Allocation % = Average of 3 prior months receipts

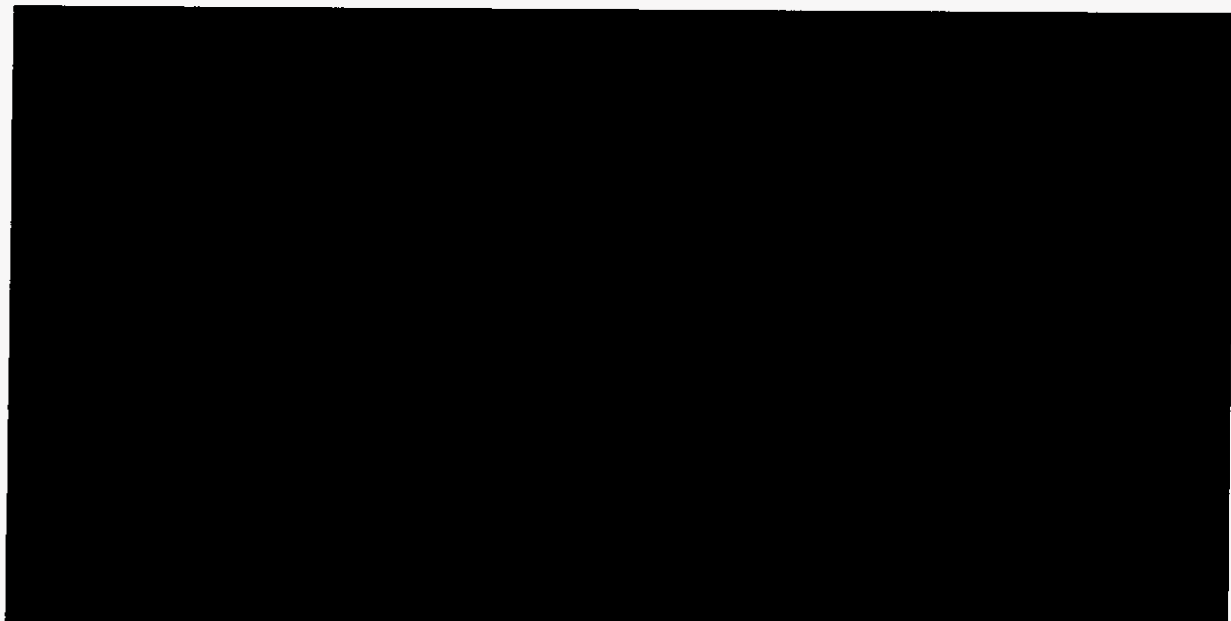
$$\textcircled{U} 18.84\% = \frac{\textcircled{V}}{\textcircled{W}} \left(\frac{11,755,901.27}{62,383,373.54} \right)$$

$\frac{454}{3-1}$

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FPSC FUEL AUDIT
 REQUEST NO. 34

45-4/3-1/1



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 34

45-4/3-1/2

P 2
27

1 Allocation of Survey Results to Owner

2 EASTERN

	VARIANCE (Over)/Short			
	Tons	Dry Tons	MMBTU	\$
3 Plant ck total	-	-	-	-
4 [Redacted]	-	-	-	-
5 [Redacted]	-	-	-	-
6 [Redacted]	-	-	-	-
7 [Redacted]	-	-	-	-
8 [Redacted]	-	-	-	-
9 Total	-	-	-	-

10 WESTERN mmBtu

	VARIANCE (Over)/Short			
	Tons	Dry Tons	MMBTU	\$
11 Plant ck total	(5,523.62)	31,310.43	668,164.58	
12 [Redacted]	(1,891.83)	10,723.83	228,846.38	398,647.79
13 [Redacted]	(1,675.87)	9,499.58	202,721.13	339,448.42
14 [Redacted]	(771.65)	4,374.07	93,342.59	156,654.92
15 [Redacted]	(885.44)	5,019.06	107,106.78 (K)	181,534.55 (I) 45.4
16 Total	(5,523.62)	31,310.43	668,164.58 (L)	1,136,419.13 4

p2

$$\frac{45.4}{4-1}$$

K/L = 16.029%

allocation ratio

$$\frac{45.4}{2}$$

I/K = 16.142%

allocation ratio

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 30



CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 30

45-4/4-1

2

Oct-05

2 Receipts Allocation to Apply to Survey Variances

3 EASTERN mmBtu

	Jul-05	Aug-05	Sep-05	Total	Eastern Allocation Percent
4 Plant ck total	
5 [REDACTED]	#DIV/0!
6 [REDACTED]	#DIV/0!
7 [REDACTED]	#DIV/0!
8 [REDACTED]	#DIV/0!
9 [REDACTED]	#DIV/0!
10 ck total	#DIV/0!

11 WESTERN mmBtu

	Jul-05	Aug-05	Sep-05	Total	Western Allocation Percent
12 Plant ck total	21,745,005.58	20,898,152.77	19,181,112.14	61,824,270.49	
13 [REDACTED]	7,645,455.93	6,884,563.55	6,643,783.98	21,173,803.46	34.25%
14 [REDACTED]	6,391,811.15	6,265,760.97	6,102,918.78	18,760,490.90	30.34%
15 [REDACTED]	3,138,607.86	2,899,880.61	2,597,508.55	8,635,997.02	13.97%
16 [REDACTED]	3,323,507.28	3,663,406.18	2,920,492.08	9,907,405.54 (1A)	16.03% (Z)
17 ck total	21,745,005.58	20,898,152.77	19,181,112.14	61,824,270.49 (1B)	100.00%

Allocation % = Average of 3 prior month's receipts

$$\textcircled{Z} 16.03\% = \frac{\textcircled{AA}}{\textcircled{AB}} \left(\frac{9,907,405.54}{61,824,270.49} \right)$$

$$\frac{454}{41}$$

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 34

347/ac

A-7 WORKSHEET FOR THE MONTH OF JULY 2005

			MWh	Fuel Adj. \$	A-SCHEDULE ENTRIES
1	FMFA	Prior Month's Estimate	27,263	\$118,199.04	
2		Prior Month's Actual	27,264	\$120,342.00	
3		Adjustment	1	\$2,183.94	\$2,184.00
4		Current Month's Estimate	28,281	\$118,002.92	\$118,003.00
5			28,282	\$118,185.86	
6	CUC	Prior Month's Estimate	18,853	\$94,329.85	
7		Prior Month's Actual	18,851	\$94,350.72	
8		Adjustment	1	\$20.87	\$21.00
9		Current Month's Estimate	18,174	\$91,353.69	\$91,359.00
10			18,175	\$91,329.56	
11	UPS - 88	Prior Month's Estimate	629,332	\$11,650,695.24	
12		Prior Month's Actual	629,332	\$11,252,318.19	
13		Adjustment	0	(\$434,377.05)	(\$434,377.00)
14	UPS - 83	Prior Month's true-up		\$0.00	\$0.00
15	UPS - 88	Current Month's Estimate	682,763	\$12,207,802.44	\$12,207,802.00
16	UPS - 88	Stockpile Adjustment		\$0.00	\$0.00
17			682,763	\$11,773,425.39	\$11,773,425.00
18					
19	Sch R - 89	Prior Month's Estimate	0	\$0.00	
20	Sch R - 88	Prior Month's Actual	0	\$0.00	
21		Adjustment	0	\$0.00	\$0.00
22	Sch R - 83	Current Month's Estimate	0	\$0.00	\$0.00
23			0	\$0.00	
24	SEC Unsched	Prior Month's Estimate	0.000	\$0.00	
25		Prior Month's Actual	0.000	\$0.00	
26		Adjustment	0.000	\$0.00	
27		Current Month's Estimate	0.000	\$0.00	\$0.00
28			0	0	\$0.00
29	SJRPP	Prior Month's Estimate	222,293	\$4,603,494.54	
30		Prior Month's Actual	223,585	\$4,118,126.44	
31		Adjustment	1,292	(\$487,368.10)	(\$487,369.00)
32		Current Month's Estimate	245,315	\$4,852,257.59	\$3,198,889.00
33			249,607	\$4,184,889.48	
34	PPA				
35					
36					
37					
38					

FPSC FUEL AUDIT REQUEST NO. 13 p

CONFIDENTIAL

46-181
46-181

TRC UNIT
REQUIRED BY \$1,455,369
EXAMS #553379
REPRESENTING SJRPP CSC
CONTRACT AMEND 9 -
TRANSPORTATION REBATES

Current Month's PPA Estimate 199,832 19,123,068.35

Traced to invoice
Traced to schedule of MWH

A-7 WORKSHEET

FOR THE MONTH OF AUGUST 2005

			MWh	Fuel Adj. \$
1 2 3 4 5	FMRA	Prior Month's Estimate	25,281	\$116,002.92
		Prior Month's Actual	25,294	\$118,111.63
		Adjustment	13	\$2,108.71
		Current Month's Estimate	25,762	\$115,483.92
			25,722	\$117,592.63
6 7 8 9 10	OUC	Prior Month's Estimate	18,174	\$81,308.69
		Prior Month's Actual	18,183	\$81,621.94
		Adjustment	9	\$313.25
		Current Month's Estimate	17,773	\$79,803.03
			17,787	\$80,119.28
11 12 13 14 15 16 17 18	UPS - 68	Prior Month's Estimate	682,763	\$12,207,802.44
		Prior Month's Actual	692,783	\$12,744,456.23
		Adjustment	0	\$536,653.79
		Prior Month's Inve-up		\$0.00
		Current Month's Estimate	675,319	\$12,603,205.76
UPS - 68	Stockpile Adjustment		\$0.00	
		675,319	\$13,144,859.51	
19 20 21 22 23	Sch R - 88	Prior Month's Estimate	0	\$0.00
		Prior Month's Actual	0	\$0.00
		Adjustment	0	\$0.00
		Current Month's Estimate	0	\$0.00
			0	\$0.00
24 25 26 27 28	SEC Unscd	Prior Month's Estimate	0.000	\$0.00
		Prior Month's Actual	0.000	\$0.00
		Adjustment	0.000	\$0.00
		Current Month's Estimate	0.000	\$0.00
			0	\$0.00
29 30 31 32 33	SJRPP	Prior Month's Estimate	246,315	\$4,652,257.53
		Prior Month's Actual	245,315	\$4,455,392.80
		Adjustment	0	(\$188,864.78)
		Current Month's Estimate	254,263	\$3,948,955.49
			254,263	\$3,762,101.71
34 35 36 37 38	PPA			

46-1p2 - 46-113
 FPSC FUEL AUDIT
 REQUEST NO. 13 p8
 46-1p2
 CONFIDENTIAL

Current Month's PPA Estimate 142,510 14,757,416.27

Title: Review of Contracts

46-1/8
4/11/06

Shawles Power Project, LP Contract related #130101

Shawles Power Project, LP Contract related #130101
The guaranteed capacity from the distributed units shall be entitled to
all W. Electric Energy, full capacity, except as otherwise
provided in the contract. ^{35%} [redacted]

[redacted]
[redacted] unless extended for a period of 30 days
The payment to be made for guaranteed capacity
FPL provides the full fuel or gas to generate
[redacted] storage facilities
[redacted] cost of operation, maintenance
[redacted] gas desulfurization, gas treatment & collection of sulfur dioxide
[redacted]
[redacted] will be measured by transmission
[redacted] at the delivery point
[redacted] tickets at delivery point

[redacted]
[redacted]

FPL will bear the cost of [redacted] gas use,
[redacted] capacity, [redacted] to FPL for [redacted]
[redacted]
[redacted]

[redacted]
[redacted]
[redacted] to FPL's [redacted]
[redacted]

46-1/8

DAILY ENERGY PAYMENT SUMMARY



2

Report Month : June , 2005

Date	Energy (MWH)	Payment (\$)
06/01/05	1,327.185	31,040.83
06/02/05	1,339.073	29,161.38
06/03/05	1,332.776	28,888.88
06/04/05	1,338.678	30,344.48
06/05/05	1,175.458	26,418.29
06/06/05	818.922	18,626.90
06/07/05	653.972	15,828.33
06/08/05	660.229	16,108.25
06/09/05	683.019	16,664.28
06/10/05	661.025	16,127.69
06/11/05	826.573	20,166.71
06/12/05	753.162	18,375.64
06/13/05	837.709	19,654.07
06/14/05	1,284.290	29,038.51
06/15/05	1,352.693	30,832.31
06/16/05	1,125.441	25,631.29
06/17/05	1,245.386	27,694.72
06/18/05	1,211.185	28,832.64
06/19/05	1,311.355	28,898.33
06/20/05	1,322.455	29,440.34
06/21/05	1,097.179	24,176.35
06/22/05	1,034.857	24,147.20
06/23/05	1,081.590	23,708.44
06/24/05	1,184.740	25,828.47
06/25/05	1,117.416	24,665.52
06/26/05	1,263.507	28,235.57
06/27/05	1,283.340	29,491.07
06/28/05	1,352.041	29,777.64
06/29/05	1,263.371	28,116.75
06/30/05	1,262.329	28,216.45

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Monthly Total

(93) 33,200.956

754,137.33

48-1/1

Average Cost : 22.71 \$/MWH

Maximum Energy : 57.164 MWH on 06/15/05:16

Execution Date/Time : 07/05/05 at 08:47:37



FPL

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

1
2
3
4

FLORIDA POWER & LIGHT COMPANY

BILLING STATEMENT
FOR PURCHASED POWER FROM



FOR TRANSACTION PERIOD:

JUNE 1, 2005 THROUGH JUNE 30, 2005

GENERATION

AMOUNT

29,327.830 MWH ('87 SOC)

\$679,012.71

3,873.126 MWH ('91 CONTRACT)

71,793.55

9.3 33,200.956 MWH

Monthly Energy Payment 9.3

\$750,806.26 48-1/1

9.5 6,439.588

'91 Contract Acty for 5/2005

Amount Due for Capacity Payment ('87 SOC)

\$1,656,450.00

26,761.368

('91 CONTRACT)

247,567.84

Monthly Capacity Payment 9.3

\$1,904,017.84

FPL Customer Charge ¹

(\$400.00)

TOTAL

\$2,654,424.10

1

GSLDT-3 Rate Schedule

BRN_2

INVOICE NO: RAP-0506-04-06

Qualifying Facility Monthly Billing Statement

2

Facility Name: [REDACTED]

FPSC FUEL AUDIT
REQUEST NO. 11

Region: SOUTHEAST

Billing Month: June, 2005

CONFIDENTIAL

Number of hours in Month : 720

Number of peak hours in Month : 270

Excess Energy, All Hours : 46.024 MWH

Excess Energy, All Peak Hours : 19.405 MWH

Maximum Hourly Energy : 57,164 MWH at 06/15/05:16

Energy Received, All Hours : P. 1 29,327.830 MWH ('87) 3,873.126 MWH ('91)

Energy Received, All Peak Hours : 10,849.118 MWH ('87) 1,451.749 MWH ('91)

Committed Capacity : 45.000 MW('87) 11.000 MW ('91)

Monthly Billing Capacity Factor : 62.581 % ('91)

Monthly Peak Capacity Factor: 58.262 % ('91)

Annual Capacity Factor : 93.693 % ('87) 82.449 % ('91)

Annual Peak Capacity Factor : 85.571 % ('91)

Billing Capacity Factor : 93.693 % ('87) 82.449 % ('91)

Unit Energy Cost : 24.268 \$/MWH ('87) 18.810 \$/MWH ('91)

	('87)		('91)		Total
Monthly Energy Payment:	\$679,012.71	+	\$71,793.55	=	\$750,806.26

Monthly Capacity Payment :	\$1,656,450.00	+	\$247,567.84	=	\$1,904,017.84
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P. 2
P. 1
Σ @ = 33,200,956 (P. 1)

Execution Date/Time : 07/26/05 at 15:55:17



FPL

1
2
3
4

FLORIDA POWER & LIGHT COMPANY

BILLING STATEMENT
FOR PURCHASED POWER FROM



FOR TRANSACTION PERIOD:

FPSC FUEL AUDIT
REQUEST NO. 11

MAY 1, 2005 THROUGH MAY 31, 2005

CONFIDENTIAL

GENERATION

AMOUNT

<i>5154.549</i>	31,029.855 MWH ('87 SOC)	\$724,451.14
<i>26,184.407</i>	41,594.137 MWH ('91 CONTRACT)	<u>96,552.56</u>
	42,623.992 MWH Monthly Energy Payment	\$821,003.70
	Amount Due for Capacity Payment ('87 SOC)	\$1,656,450.00
	('91 CONTRACT)	<u>259,505.67</u>
	Monthly Capacity Payment	\$1,915,955.67
	FPL Customer Charge ¹	<u>(\$400.00)</u>
	TOTAL	\$2,736,559.37

¹
GSLDT-3 Rate Schedule

BRN_2

INVOICE NO: RAP-0505-04-06

48-1/1-1

9.4



Qualifying Facility Monthly Billing Statement

Facility Name: [REDACTED]
 Region: SOUTHEAST
 Billing Month: May, 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

CONFIDENTIAL

Number of hours in Month : 744
 Number of peak hours in Month : 279
 Excess Energy, All Hours : 133.417 MWH
 Excess Energy, All Peak Hours : 47.235 MWH
 Maximum Hourly Energy : 57.688 MWH at 05/08/05:03
 Energy Received, All Hours : 31,029.855 MWH ('87) (A) 5,154.549 MWH ('91)
 Energy Received, All Peak Hours (A) 11,594.137 MWH ('87) 1,924.450 MWH ('91)
 Committed Capacity : 45.000 MW('87) 11.000 MW ('91)
 Monthly Billing Capacity Factor : 87.252 % ('91) ✓
 Monthly Peak Capacity Factor: 84.579 % ('91)
 Annual Capacity Factor : 94.029 % ('87) ✓ 84.640 % ('91) ✓
 Annual Peak Capacity Factor : 89.050 % ('91) ✓
 Billing Capacity Factor : 94.029 % ('87) 84.640 % ('91)
 Unit Energy Cost : 24.398 \$/MWH ('87) 18.950 \$/MWH ('91)

	('87)	('91)	Total
Monthly Energy Payment:	\$724,451.14 +	\$96,552.56 =	\$821,003.70
Monthly Capacity Payment :	\$1,656,450.00 +	\$259,505.67 =	\$1,915,955.67

Execution Date/Time : 06/21/05 at 15:56:36

(A) 11,594.137
 (5,154.549)

 (A) 6,439.588

26

DAILY ENERGY PAYMENT SUMMARY



1
2

Facility Name: [REDACTED]

Report Month : June , 2005

Date	Energy (MWH)	Payment (\$)
06/01/05	1,321.828	31,795.24
06/02/05	1,326.510	29,626.40
06/03/05	1,300.619	28,902.95
06/04/05	1,322.253	30,760.77
06/05/05	1,322.218	30,316.66
06/06/05	1,297.657	29,193.56
06/07/05	1,320.432	31,570.39
06/08/05	1,313.535	31,609.60
06/09/05	1,297.378	31,238.46
06/10/05	1,306.359	31,451.69
06/11/05	1,304.476	31,380.20
06/12/05	1,301.526	31,312.15
06/13/05	1,304.261	30,236.87
06/14/05	1,297.238	29,966.03
06/15/05	1,286.367	30,179.15
06/16/05	1,291.662	30,276.35
06/17/05	1,296.111	29,190.65
06/18/05	1,295.231	31,186.15
06/19/05	1,211.302	27,231.29
06/20/05	869.970	20,070.20
06/21/05	866.475	19,333.71
06/22/05	870.336	20,359.39
06/23/05	868.138	19,036.60
06/24/05	1,118.675	25,105.65
06/25/05	1,307.463	28,882.53
06/26/05	1,308.181	29,705.90
06/27/05	1,270.106	29,878.75
06/28/05	1,248.903	28,410.94
06/29/05	1,285.335	29,132.05
06/30/05	1,227.258	27,889.47

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Monthly Total (23) 36,957,803 855,229.75 48-1/1

Average Cost : 23.14 \$/MWH

Maximum Energy : 57.024 MWH on 06/07/05:04

Execution Date/Time : 07/05/05 at 10:16:01

P.1



FPL

1
2
3
4

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



FPSC FUEL AUDIT
REQUEST NO. 11

For Transaction Period:

JUNE 1, 2005 THROUGH JUNE 30, 2005

CONFIDENTIAL

<u>GENERATION</u>			<u>AMOUNT</u>
<u>9.3</u>	35,090.260 MWH ('87 SOC)		\$ 816,590.33
	1,867.543 MWH ('91 CONTRACT)		34,777.20
	36,957.803 MWH	Monthly Energy Payment	851,367.53 <u>48-11</u>
	Amount Due for Capacity Payment ('87 SOC)		1,862,535.40
		('91 CONTRACT)	86,660.00
	Monthly Capacity Payment		1,949,195.40
	FPL Customer Charge #1		(400.00)
	TOTAL		\$ 2,800,162.93

¹ GSLDT-3 Rate Schedule

BRS_2

INVOICE NO: RAP-0506-04-07

9.2

Qualifying Facility Monthly Billing Statement

2

Facility Name: [REDACTED]
 Region: SOUTHEAST
 Billing Month: June, 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

Number of hours in Month : 720

Number of peak hours in Month : 270

CONFIDENTIAL

Excess Energy, All Hours : 305.134 MWH

Excess Energy, All Peak Hours : 86.287 MWH

Maximum Hourly Energy : 57,024 MWH at 06/07/05:04

Energy Received, All Hours : ^(A)
^(P.2) 35,090.260 MWH ('87) 1,867.543 MWH ('91)

Energy Received, All Peak Hours : 13,210.547 MWH ('87) 684.135 MWH ('91)

Committed Capacity : 50.600 MW('87) 3.500 MW ('91)

Monthly Billing Capacity Factor : 93.500 % ('91)

Monthly Peak Capacity Factor : 100.000 % ('91)

Annual Capacity Factor : 95.250 % ('87) 93.500 % ('91)

Annual Peak Capacity Factor : 100.000 % ('91)

Billing Capacity Factor : 95.250 % ('87) 93.500 % ('91)

Unit Energy Cost : 24.268 \$/MWH ('87) 18.810 \$/MWH ('91)

	('87)	('91)	Total
Monthly Energy Payment:	\$816,590.33 +	\$34,777.20 ^(P.2)	\$851,367.53
Monthly Capacity Payment :	\$1,862,535.40 +	\$86,660.00 =	\$1,949,195.40

$$\Sigma (A) = 36,957.803 (P.1)$$

Execution Date/Time : 07/26/05 at 16:45:42

P.3

DAILY ENERGY PAYMENT SUMMARY



2 Facility Name: [REDACTED]

Report Month : June , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
06/01/05	6,071.150	114,973.77
06/02/05	6,059.322	114,764.43
06/03/05	3,770.221	71,236.64
06/04/05	3,189.650	60,252.18
06/05/05	4,284.538	81,014.20
06/06/05	5,781.485	109,445.50
06/07/05	6,071.152	115,004.93
06/08/05	6,050.113	114,568.92
06/09/05	6,001.026	113,484.80
06/10/05	5,955.064	112,603.81
06/11/05	6,058.450	114,805.50
06/12/05	6,050.654	114,612.78
06/13/05	5,661.702	107,157.97
06/14/05	6,094.132	115,484.27
06/15/05	6,099.272	115,694.13
06/16/05	6,040.038	114,287.45
06/17/05	5,464.334	103,440.57
06/18/05	5,556.297	105,315.67
06/19/05	5,268.077	99,685.67
06/20/05	5,375.093	101,748.63
06/21/05	5,345.223	101,118.28
06/22/05	6,072.125	114,926.89
06/23/05	5,341.998	101,172.86
06/24/05	5,540.674	104,879.12
06/25/05	5,368.774	101,592.91
06/26/05	5,993.098	113,476.95
06/27/05	6,101.017	115,703.27
06/28/05	5,953.820	112,675.38
06/29/05	5,282.490	99,902.60
06/30/05	5,498.707	104,048.96

CONFIDENTIAL

Monthly Total 167,399.696 P. 3 3,169,079.04 48-1/1

Average Cost : 18.93 \$/MWH

Maximum Energy : 260.030 MWH on 06/02/05:20

Execution Date/Time : 07/05/05 at 08:54:44



FPL

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FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



For Transaction Period:

JUNE 1, 2005 through JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

GENERATION

AMOUNT

167,399.696 MWh P.3

P.3 \$3,143,274.41 48-1/1

Monthly Capacity Payment

\$9,030,000.00

FPL Customer Charge ^{*1}

(\$400.00)

TOTAL

\$12,172,874.41

TERMINATION FEE

\$532,564,203.00

¹
GSLDT-3 Rate Schedule

1
2
3
Qualifying Facility Monthly Billing Statement

Billing Month: June, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Region: NENORTH

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

Number of Available Run Hours: 720

Number of Available Run On-Peak Hours: 270

Number of Dispatch Hours: 86

Number of On-Peak Dispatch Hours: 0

Committed Capacity: 250.000 MW

Excess Energy , All Hours: 1,676.141 MWH

Excess Energy , All Peak Hours: 1,213.981 MWH

Energy Received, All Hours: 167,399.696 MWH

Energy Received , All Dispatch Hours: 13,898.068 MWH

Energy Received, All Peak Hours: 66,212.724 MWH

Energy Received, All Peak Dispatch Hours: 0.000 MWH

Maximum Hourly Energy: 260.030 MWH at 06/02/05:20

Monthly Capacity Factor: 96.292 %

Monthly Peak Capacity Factor: 98.040 %

Annual Capacity Factor: 92.318 %

Annual Peak Capacity Factor: 94.492 %

Billing Capacity Factor: 92.565 %

Unit Fuel Cost: 1.942 \$/MBTU

Monthly Energy Payment: \$3,143,274.4 (P.2)

Monthly Capacity Payment: \$9,030,000.00

Computation Date/Time 07/27/05 at 11:58:17

CONFIDENTIAL

DAILY ENERGY PAYMENT SUMMARY

Report Month : July , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	5,997.904	113,453.03
07/02/05	6,062.919	114,671.55
07/03/05	6,073.199	115,001.56
07/04/05	5,684.954	107,553.86
07/05/05	4,999.578	94,441.56
07/06/05	4,526.825	85,511.27
07/07/05	5,894.145	111,443.34
07/08/05	6,065.571	115,073.94
07/09/05	6,000.492	113,660.99
07/10/05	6,034.896	114,309.60
07/11/05	5,583.713	105,822.88
07/12/05	6,066.112	115,087.74
07/13/05	6,036.272	114,405.45
07/14/05	6,028.176	114,084.46
07/15/05	6,054.081	114,708.93
07/16/05	6,047.094	114,521.36
07/17/05	6,074.979	115,127.40
07/18/05	6,049.646	114,588.11
07/19/05	6,106.060	115,943.04
07/20/05	6,100.349	115,957.02
07/21/05	6,111.099	116,453.84
07/22/05	6,082.845	115,451.90
07/23/05	6,039.466	114,530.85
07/24/05	6,044.269	114,570.11
07/25/05	6,040.307	114,233.74
07/26/05	6,073.000	114,902.60
07/27/05	5,977.740	112,995.97
07/28/05	6,081.905	115,188.23
07/29/05	6,053.644	114,613.80
07/30/05	6,111.838	116,086.71
07/31/05	6,093.125	115,664.63

CONFIDENTIAL

Monthly Total 184,196.203 3,490,059.47 *48-1/1*

Average Cost : 18.95 \$/MWH

Maximum Energy : 260.904 MWH on 07/21/05:21

Execution Date/Time : 08/02/05 at 09:23:11

DAILY ENERGY PAYMENT SUMMARY



2 Facility Name: [REDACTED]

Report Month : June , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
06/01/05	7,936.550	222,144.02
06/02/05	6,508.378	182,169.48
06/03/05	6,378.739	178,540.93
06/04/05	7,633.882	213,672.36
06/05/05	6,708.785	187,778.87
06/06/05	6,574.696	184,025.74
06/07/05	7,872.806	220,359.83
06/08/05	7,678.734	214,927.78
06/09/05	261.543	7,320.59
06/10/05	0.000	0.00
06/11/05	0.000	0.00
06/12/05	0.000	0.00
06/13/05	2,469.238	69,113.98
06/14/05	7,067.518	197,819.81
06/15/05	7,066.827	197,800.46
06/16/05	6,870.566	192,307.13
06/17/05	6,893.222	192,941.29
06/18/05	6,973.399	195,185.41
06/19/05	6,391.373	178,894.52
06/20/05	6,655.757	186,294.63
06/21/05	6,616.358	185,191.88
06/22/05	7,101.081	198,759.23
06/23/05	6,702.837	187,612.39
06/24/05	6,599.691	184,725.37
06/25/05	6,458.763	180,780.76
06/26/05	6,468.018	181,039.80
06/27/05	6,089.279	170,438.94
06/28/05	6,601.347	184,771.68
06/29/05	6,718.118	188,040.09
06/30/05	6,748.684	188,895.67

CONFIDENTIAL

Monthly Total 93 174,046.189 4,871,552.64 47-11

Average Cost : 27.99 \$/MWH

Maximum Energy : 335.424 MWH on 06/30/05:22

Execution Date/Time : 07/05/05 at 08:57:15



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FLORIDA POWER & LIGHT COMPANY

Billing Statement

For Purchased Power From



For Transaction Period:

JUNE 1, 2005 through JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

<u>GENERATION</u>	<u>AMOUNT</u>
(P.3) 174,046.189	(P.3) \$4,950,080.47 ^{48-1/1}
Monthly Capacity Payment	9,824,141.95
FPL Customer Charge ¹	(400.00)
TOTAL	<u>\$14,773,822.42</u>
TERMINATION FEE	<u>\$0.00</u>

¹
GSLDT-3 Rate Schedule

ICL_2

INVOICE NO: RAP-0506-03-11

an FPL Group company

48-1/1-4

PJ

1
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3

Qualifying Facility Monthly Billing Statement

Billing Month: June, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Region: SOUTHEAST

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

Number of Available Run Hours: 600

Number of Available Run On-Peak Hours: 225

Number of Dispatch Hours: 149

Committed Capacity: 330.000 MW

Excess Energy , All Hours: 472.679 MWH

Excess Energy , All Peak Hours: 0.000 MWH

Energy Received, All Hours: P. 2 174,046.189 MWH

Energy Received, All Peak Hours: 75,946.634 MWH

Maximum Hourly Energy: 335.424 MWH at 06/30/05:22

Capacity Billing Factor: 92.908 %

Annual Capacity Factor: 92.550 %

Annual Peak Capacity Factor: 93.717 %

Unit Energy Cost: 27.990 \$/MWH

Monthly Energy Payment: \$4,950,080.47 P. 2

Monthly Capacity Payment: \$9,824,141.95

ICL Fuel Cost for Month : \$35,203.63

ICL Fuel Cost for Year : \$205,787.23

Computation Date/Time : 07/18/05 at 09:52:06

CONFIDENTIAL

DAILY ENERGY PAYMENT SUMMARY

2

Facility Name: XXXXXXXXXX

Report Month : July , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	7,947.686	222,455.73
07/02/05	7,952.910	222,601.98
07/03/05	7,963.506	222,898.55
07/04/05	7,376.908	206,479.66
07/05/05	7,951.296	222,556.77
07/06/05	7,940.698	222,260.13
07/07/05	7,941.541	222,283.73
07/08/05	7,945.611	222,397.64
07/09/05	7,880.217	220,567.26
07/10/05	7,945.574	222,396.61
07/11/05	7,097.242	198,651.80
07/12/05	7,885.518	220,715.65
07/13/05	7,101.733	198,777.52
07/14/05	7,036.955	196,964.37
07/15/05	7,060.453	197,622.09
07/16/05	7,947.419	222,448.29
07/17/05	7,848.882	219,690.19
07/18/05	7,951.603	222,565.36
07/19/05	7,445.411	208,397.06
07/20/05	7,475.291	209,233.39
07/21/05	7,628.813	213,530.46
07/22/05	7,947.649	222,454.70
07/23/05	7,936.131	222,132.32
07/24/05	7,945.844	222,404.18
07/25/05	7,535.272	210,912.23
07/26/05	7,100.928	198,754.99
07/27/05	6,940.417	194,262.25
07/28/05	7,944.233	222,359.07
07/29/05	7,452.440	208,593.80
07/30/05	6,683.902	187,082.40
07/31/05	6,562.368	183,680.69
Monthly Total	235,374.451	6,588,130.87

CONFIDENTIAL

48-1/1

Average Cost : 27.99 \$/MWH

Maximum Energy : 336.230 MWH on 07/13/05:20

Execution Date/Time : 08/02/05 at 09:24:49

DAILY ENERGY PAYMENT SUMMARY



2 Facility Name: [REDACTED]

Report Month : June , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
06/01/05	0.630	30.40
06/02/05	0.538	15.24
06/03/05	0.323	11.39
06/04/05	0.066	2.07
06/05/05	0.000	0.00
06/06/05	2.247	121.29
06/07/05	0.281	14.12
06/08/05	0.004	0.15
06/09/05	9.500	465.66
06/10/05	7.802	351.12
06/11/05	7.627	556.70
06/12/05	14.352	774.41
06/13/05	1.860	71.10
06/14/05	0.340	13.55
06/15/05	2.154	65.96
06/16/05	0.092	3.46
06/17/05	0.147	6.02
06/18/05	0.000	0.00
06/19/05	0.000	0.00
06/20/05	1.720	101.85
06/21/05	6.397	345.98
06/22/05	8.583	487.66
06/23/05	1.460	53.86
06/24/05	1.029	53.76
06/25/05	0.625	43.22
06/26/05	0.000	0.00
06/27/05	1.436	50.22
06/28/05	5.225	287.01
06/29/05	8.728	529.13
06/30/05	8.496	485.34

CONFIDENTIAL

Monthly Total (P.3) 91.662 4,940.67 48-1/1

Average Cost : 53.90 \$/MWH

Maximum Energy : 4.918 MWH on 06/09/05:08

Execution Date/Time : 07/05/05 at 08:56:47



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Florida Power & Light Company, P.O. Box 029100, Miami, FL 33102-9100

FLORIDA POWER & LIGHT COMPANY

Billing Statement

For Purchased Power From



For Transaction Period:

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

JUNE 1, 2005 THROUGH JUNE 30, 2005

GENERATION	HOURLY AVOIDED COST	AMOUNT
<u>P2</u> 91.662 MWH	See Attachment ^1	\$ 4,940.81
Variable O & M	\$0.02 ^2	\$ 1.83
Subtotal		\$ 4,942.64 <u>48-16</u>
FPL Customer Charge ^3		\$ (371.88)
TOTAL AMOUNT DUE GEORGIA PACIFIC		\$ <u>4,570.76</u>

- 1 Based upon hourly avoided costs
- 2 Per FPSC order effective January 1, 2005.
- 3 GLSDT - Rate Schedule

AP-2

INVOICE NO. RAP-060502-01

48-1/1-6

P. D.

1
Qualifying Facility Monthly Billing Statement

FPSC FUEL AUDIT
REQUEST NO. 11

2
Facility Name: [REDACTED]
Region: NORTH EAST NORTH
Billing Month: June, 2005

CONFIDENTIAL

Number of Hours in Month: 720

Number of Peak Hours in Month: 198

Energy Received, All Hours: 91.662 MWH (P. 17.2)

Energy Received, All Peak Hours: 21.686 MWH

Maximum Hourly Energy: 4.918 MWH at 06/09/05:08

Monthly Energy Payment: \$4,940.81 (P. 2)

Regulation Service Charge: \$23,494.67

Execution Date/Time : 07/20/05 at 10:44:26

48-1/1-6

P. 3

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: XXXXXXXXXX
Report Month : July , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	2.537	51.87
07/02/05	2.863	122.88
07/03/05	0.336	15.44
07/04/05	84.999	5,625.15
07/05/05	36.502	2,824.85
07/06/05	4.474	351.25
07/07/05	0.126	11.20
07/08/05	0.000	0.00
07/09/05	0.004	0.27
07/10/05	0.013	0.75
07/11/05	3.721	158.43
07/12/05	3.314	357.90
07/13/05	0.369	20.03
07/14/05	0.928	52.62
07/15/05	2.952	245.14
07/16/05	15.534	1,247.53
07/17/05	9.058	528.63
07/18/05	1.553	75.93
07/19/05	0.000	0.00
07/20/05	4.814	289.92
07/21/05	0.571	36.32
07/22/05	1.936	141.96
07/23/05	2.591	240.61
07/24/05	0.088	5.36
07/25/05	0.278	15.03
07/26/05	5.174	240.14
07/27/05	0.000	0.00
07/28/05	0.000	0.00
07/29/05	0.000	0.00
07/30/05	0.000	0.00
07/31/05	0.000	0.00
Monthly Total	184.735	12,659.21

48-11

Average Cost : 68.53 \$/MWH

Maximum Energy : 8.501 MWH on 07/04/05:19

Execution Date/Time : 08/02/05 at 09:24:27

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

CONFIDENTIAL

Report Month : June , 2005



Date	Energy (MWH)	Payment (\$)
06/01/05	-494.315	-24,218.87
06/02/05	-98.135	-4,889.87
06/03/05	-98.136	-5,513.81
06/04/05	0.855	39.39
06/05/05	0.890	37.67
06/06/05	-98.130	-1,507.74
06/07/05	0.998	48.64
06/08/05	1.047	51.55
06/09/05	-98.053	-5,359.57
06/10/05	0.984	51.76
06/11/05	0.908	52.95
06/12/05	0.923	47.82
06/13/05	17.370	966.05
06/14/05	64.066	3,078.73
06/15/05	60.652	2,938.24
06/16/05	69.115	3,927.60
06/17/05	69.691	3,294.19
06/18/05	-32.287	-2,628.26
06/19/05	69.653	3,306.12
06/20/05	68.194	3,064.70
06/21/05	65.097	2,851.65
06/22/05	64.719	2,975.26
06/23/05	65.038	2,705.99
06/24/05	64.985	2,903.98
06/25/05	64.923	3,315.39
06/26/05	65.202	3,122.40
06/27/05	61.551	3,283.73
06/28/05	25.859	771.88
06/29/05	0.816	38.64
Monthly Total	-15.520	-1,243.79

*Zip 0's
OFFLINE*

*Due to outage,
the PPH used
the RTU Report
to calculate the
payment instead
of the SDR.*

Average Cost :

899.931
80.14 \$/MWH

42,544.55
48-11

Maximum Energy : 2.927 MWH on 06/19/05:21

Execution Date/Time : 07/01/05 at 09:20:37

As recalculated by staff.

1
Qualifying Facility Monthly Billing Statement

FPSC FUEL AUDIT
REQUEST NO. 11

2 Facility Name: [REDACTED]

Region: NORTH EAST NORTH

Billing Month: June, 2005

CONFIDENTIAL

Number of Hours in Month: 720

Number of Peak Hours in Month: 198

Energy Received, All Hours: 950.333 MWH

Energy Received, All Peak Hours: 248.224 MWH

Maximum Hourly Energy: 2.886 MWH at 06/16/05:13

Monthly Energy Payment: \$45,326.18

Regulation Service Charge: \$638.31

Execution Date/Time : 07/20/05 at 09:08:49

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: XXXXXXXXXX
Report Month : July , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	36.869	2,531.90
07/02/05	-36.735	-3,272.07
07/03/05	-138.357	-4,947.89
07/04/05	51.998	2,884.74
07/05/05	-76.858	-9,002.26
07/06/05	61.780	4,389.48
07/07/05	56.385	4,618.76
07/08/05	-167.715	-9,025.04
07/09/05	-67.733	-9,748.94
07/10/05	32.552	1,841.75
07/11/05	32.672	2,339.50
07/12/05	-168.042	-9,652.49
07/13/05	29.380	1,572.75
07/14/05	-72.695	-458.68
07/15/05	-73.082	-4,037.48
07/16/05	16.572	1,399.62
07/17/05	28.621	1,600.33
07/18/05	-171.861	-15,871.59
07/19/05	27.394	1,459.65
07/20/05	-74.783	-2,428.95
07/21/05	28.280	2,113.27
07/22/05	28.759	2,160.54
07/23/05	-82.826	-5,210.34
07/24/05	-92.766	-3,782.99
07/25/05	15.183	801.51
07/26/05	16.953	757.34
07/27/05	-105.193	-7,366.78
07/28/05	1.180	64.47
07/29/05	-97.886	-6,244.33
07/30/05	1.077	54.54
07/31/05	0.000	0.00
Monthly Total	-960.877	-60,459.68

Average Cost : 62.92 \$/MWH
Maximum Energy : 2.933 MWH on 07/06/05:19
Execution Date/Time : 08/02/05 at 09:25:25

48-111-7
MWH = 950
\$ 46,328.76
Estimate
used prior month
actual as
July's Est
74

CONFIDENTIAL

As Available
January 2006

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	Energy (MWH)	Energy Payment (\$)	TOTAL (\$/mwh)
Feb-05	1168	45,171	38.74
Mar-05	758	31,069	40.99
Apr-05	385	18,837	49.06
May-05	78	3,842	49.26
Jun-05	92	4,943	53.72
Jul-05	185	12,563	68.45
Aug-05	249	15,854	62.87
Sep-05	111	11,140	100.42
Oct-05	413	28,346	68.63
Nov-05	974	60,721	62.34
Dec-05	1595	101,471	63.62
Jan-06	879	42,693	48.61
TOTAL	6,985	376,506	53.92

	Energy (MWH)	Energy Payment (\$)	TOTAL (\$/mwh)
641	26,533	41.39	
750	34,098	45.46	
652	31,993	49.07	
738	36,862	49.95	
2,007	118,477	58.16	
2,584	196,454	73.19	
881	77,492	87.96	
334	44,514	133.28	
658	78,960	113.15	
302	21,346	70.68	
604	42,274	69.99	
540	25,868	47.90	
TOTAL	10,861	734,892	67.66

	Energy (MWH)	Energy Payment (\$)	TOTAL (\$/mwh)
22,155	963,724	43.50	
25,405	1,159,908	45.62	
7,094	459,728	50.62	
41,540	1,925,999	46.37	
27,178	1,706,683	50.14	
25,259	1,692,597	67.01	
19,794	1,370,248	69.23	
18,613	1,499,383	80.56	
14,175	1,403,228	99.05	
26,375	1,850,601	70.16	
21,282	1,507,002	70.81	
24,267	1,149,301	47.36	
TOTAL	273,137	16,687,795	61.10

	Energy (MWH)	TOTALS Payment (\$)	TOTAL (\$/mwh)
Feb-05	26,234	1,126,167	42.93
Mar-05	29,165	1,323,827	45.39
Apr-05	10,064	603,641	59.98
May-05	43,573	2,022,181	46.41
Jun-05	30,257	1,876,432	62.02
Jul-05	28,958	1,955,174	67.52
Aug-05	22,125	1,550,632	70.09
Sep-05	20,754	1,705,138	82.16
Oct-05	17,222	1,686,686	97.94
Nov-05	29,889	2,080,536	69.61
Dec-05	25,946	1,814,400	69.93
Jan-06	27,630	1,301,655	47.11
TOTAL	311,817	19,046,469	61.08

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	Energy (MWH)	Energy Payment (\$)	TOTAL (\$/mwh)
Feb-05	551	22,987	41.72
Mar-05	557	25,890	45.46
Apr-05	136	7,059	51.90
May-05	-	-	-
Jun-05	-	-	-
Jul-05	-	-	-
Aug-05	-	-	-
Sep-05	-	-	-
Oct-05	40	4,362	-
Nov-05	565	39,743	-
Dec-05	725	49,622	-
Jan-06	604	27,932	-
TOTAL	3,179	177,584	55.86

	Energy (MWH)	Energy Payment (\$)	TOTAL (\$/mwh)
1,721	67,752	39.37	
1,695	73,871	43.58	
1,797	85,974	47.84	
1,217	55,078	45.26	
950	46,329	48.77	
830	53,469	64.42	
1,201	87,233	72.64	
1,696	160,001	88.50	
1,896	171,771	90.60	
1,673	109,125	64.63	
1,739	114,031	65.57	
1,230	65,385	45.03	
TOTAL	17,645	1,069,115	60.59

	Energy (MWH)	Energy Payment (\$)	TOTAL (\$/mwh)
18	705	-	-
19	815	-	-
5	294	-	-
1	39	-	-
11	648	58.90	-
25	1,803	72.31	-
6	399	66.30	-
12	1,023	85.22	-
-	-	#DIV/0!	-
4	355	88.75	-
17	1,251	73.59	-
10	476	47.63	-
128	7,871	61.49	-

48-1
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P.H.

June-05 Estimate.



48-1-1-711

DAILY ENERGY PAYMENT SUMMARY



FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Report Month : June , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
06/01/05	1,952.622	97,857.09
06/02/05	1,935.325	79,344.33
06/03/05	1,925.171	90,233.51
06/04/05	1,447.921	66,004.56
06/05/05	1,819.383	83,517.93
06/06/05	1,941.991	97,108.29
06/07/05	1,923.644	99,974.95
06/08/05	1,953.836	103,880.45
06/09/05	1,939.748	108,669.12
06/10/05	1,924.689	108,743.63
06/11/05	1,717.841	108,868.48
06/12/05	1,814.122	101,101.59
06/13/05	1,977.101	101,059.15
06/14/05	2,035.423	106,972.44
06/15/05	2,051.647	111,758.70
06/16/05	1,242.139	92,133.21
06/17/05	1,677.102	89,475.98
06/18/05	1,801.101	101,462.83
06/19/05	1,777.822	93,429.92
06/20/05	45.773	2,188.85
06/21/05	1,335.051	76,322.43
06/22/05	1,586.797	79,173.50
06/23/05	1,645.286	75,320.26
06/24/05	1,678.997	82,727.17
06/25/05	1,593.088	89,619.61
06/26/05	1,672.703	88,238.81
06/27/05	1,592.689	94,367.77
06/28/05	1,618.032	88,143.67
06/29/05	1,621.614	85,131.32
06/30/05	1,575.073	96,587.80
Monthly Total	50,823.731	2,699,417.35

48-11

Average Cost : 53.11 \$/MWH

Maximum Energy : 87.019 MWH on 06/13/05:22

Execution Date/Time : 07/05/05 at 10:15:25



FPL

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FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From

For Transaction Period:

JUNE 1, 2005 through JUNE 30, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

<u>GENERATION</u>	<u>COST</u>	<u>AMOUNT</u>
(P.3) 34,039.218 MWh	See Attachment ¹	(P.3) \$1,706,614.58 (48-11)
Variable O & M	0.002 ²	68.08
Subtotal		\$1,706,682.66
FPL Customer Charge ³		(371.88)
TOTAL		\$1,706,310.78

¹ Based upon hourly avoided costs
² Per FPSC Order effective 01/04/05
³ GSLDT-3 Rate Schedule effective 01/04/05

OKE_2

INVOICE NO: RAP-0506-03-12

Qualifying Facility Monthly Billing Statement

2 Facility Name: [REDACTED]

Region: SOUTHEAST

Billing Month: June, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Number of Hours in Month: 720

Number of Peak Hours in Month: 270

Energy Received, All Hours: 34,039.218 MWH P.2

Energy Received, All Peak Hours: 9,486.989 MWH

Maximum Hourly Energy: 87.019 MWH at 06/13/05:22

Monthly Energy Payment: \$1,706,614.58 P.2

Execution Date/Time : 07/27/05 at 09:43:28

DAILY ENERGY PAYMENT SUMMARY

Facility Name: XXXXXXXXXX

Report Month : July , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	1,409.650	84,327.30
07/02/05	1,397.082	78,278.60
07/03/05	1,479.417	79,924.51
07/04/05	1,662.255	102,270.49
07/05/05	1,626.680	145,270.07
07/06/05	1,697.607	155,077.77
07/07/05	1,699.723	160,199.55
07/08/05	1,741.533	170,392.12
07/09/05	1,698.384	118,823.18
07/10/05	1,742.287	111,946.88
07/11/05	1,720.973	143,363.44
07/12/05	1,746.571	148,322.82
07/13/05	1,733.447	108,983.10
07/14/05	1,736.730	104,432.60
07/15/05	1,743.481	120,999.92
07/16/05	1,770.059	137,014.58
07/17/05	1,748.959	110,754.79
07/18/05	1,745.852	131,388.50
07/19/05	1,667.770	101,915.86
07/20/05	1,714.712	118,290.21
07/21/05	1,734.236	146,130.72
07/22/05	1,646.235	145,321.22
07/23/05	1,522.018	110,019.00
07/24/05	1,461.212	91,154.16
07/25/05	1,464.395	86,366.73
07/26/05	1,526.271	86,035.03
07/27/05	1,486.084	93,771.43
07/28/05	1,542.146	93,100.33
07/29/05	1,531.435	95,972.45
07/30/05	1,246.336	65,974.03
07/31/05	0.000	0.00
Monthly Total	48,643.540	3,445,821.39

CONFIDENTIAL

48-1/1

Average Cost : 70.84 \$/MWH

Maximum Energy : 76.319 MWH on 07/16/05:19

Execution Date/Time : 08/02/05 at 09:25:47

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

2

Facility Name: [REDACTED]

Report Month : June , 2005

CONFIDENTIAL



Date	Energy (MWH)	Payment (\$)
06/01/05	22.301	1,052.88
06/02/05	21.656	861.93
06/03/05	20.889	964.89
06/04/05	21.267	1,032.38
06/05/05	22.083	1,001.90
06/06/05	23.581	1,158.99
06/07/05	25.385	1,266.85
06/08/05	25.853	1,324.54
06/09/05	24.543	1,325.67
06/10/05	22.915	1,248.92
06/11/05	24.235	1,525.32
06/12/05	24.940	1,355.92
06/13/05	68.227	3,677.02
06/14/05	57.154	3,156.09
06/15/05	66.536	3,679.78
06/16/05	131.420	9,351.00
06/17/05	160.709	9,562.28
06/18/05	27.594	1,495.75
06/19/05	26.081	1,362.50
06/20/05	118.432	6,822.36
06/21/05	93.391	5,295.39
06/22/05	151.705	8,449.88
06/23/05	195.184	10,235.02
06/24/05	116.594	6,748.61
06/25/05	143.179	9,916.69
06/26/05	199.350	12,235.60
06/27/05	88.057	5,827.66
06/28/05	60.699	3,574.57
06/29/05	26.693	1,365.43
06/30/05	26.838	1,556.69
Monthly Total	2,037.491	118,432.51

48-1/1

Average Cost : 58.13 \$/MWH

Maximum Energy : 23.957 MWH on 06/23/05:17

Execution Date/Time : 07/05/05 at 08:58:20



Florida Power & Light Company, P.O. Box 029100, Miami, FL 33102-9100

1 **FLORIDA POWER & LIGHT COMPANY**

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Billing Statement
For Purchased Power From

FPSC FUEL AUDIT
REQUEST NO. 11

For Transaction Period:

CONFIDENTIAL.

JUNE 1, 2005 THROUGH JUNE 30, 2005

<u>GENERATION</u>	<u>COST</u>	<u>AMOUNT</u>
(P3) 2,037.491 MWH	See Attachment ^1	(P3) 118,436.73 (48-11)
Variable O & M	0.02 ^2	\$ 40.75
Subtotal		\$ 118,477.48 (48-11)
FPL Customer Charge ^3		\$ (371.88)
TOTAL DUE TROPICANA		<u>\$ 118,105.60</u>

- 1 Based on Hourly Avoided Costs.
- 2 Per FPSC Order effective January 1, 2005'
- 3 GSLDT-3 Rate Schedule

TRP-2

INVOICE NO: RAP-0605-02-03

48-1/1-10

7.2

Qualifying Facility Monthly Billing Statement

FPSC FUEL AUDIT
REQUEST NO. 11

2 Facility Name: [REDACTED]
Region: WEST
Billing Month: June, 2005

CONFIDENTIAL

Number of Hours in Month: 720

Number of Peak Hours in Month: 198

Energy Received, All Hours: 2,037.491 MWH (P.2)

Energy Received, All Peak Hours: 997.420 MWH

Maximum Hourly Energy: 23.957 MWH at 06/23/05:17

Monthly Energy Payment: \$118,436.73 (P.2)

Execution Date/Time : 07/11/05 at 09:37:34

48-1/1-10

P.3

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: [REDACTED]

Report Month : July , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	105.042	7,431.37
07/02/05	0.000	0.00
07/03/05	0.000	0.00
07/04/05	0.000	0.00
07/05/05	24.603	2,292.95
07/06/05	21.814	1,988.20
07/07/05	11.492	1,512.89
07/08/05	12.920	1,532.09
07/09/05	19.270	1,325.33
07/10/05	12.019	637.88
07/11/05	25.477	2,019.44
07/12/05	20.572	1,810.53
07/13/05	135.165	8,565.14
07/14/05	185.869	11,691.64
07/15/05	185.614	14,491.10
07/16/05	25.610	1,874.05
07/17/05	25.126	1,479.67
07/18/05	158.322	14,147.61
07/19/05	116.331	6,985.34
07/20/05	146.976	11,317.47
07/21/05	87.142	9,510.19
07/22/05	114.651	12,201.27
07/23/05	27.225	1,912.98
07/24/05	27.546	1,594.13
07/25/05	165.413	10,900.10
07/26/05	179.103	11,025.44
07/27/05	190.605	14,241.48
07/28/05	205.331	12,852.71
07/29/05	241.299	17,281.39
07/30/05	188.034	11,905.99
07/31/05	25.829	1,390.53
Monthly Total	2,684.400	195,918.90

48-1/1

Average Cost : 72.98 \$/MWH

Maximum Energy : 23.167 MWH on 07/30/05:18

Execution Date/Time : 08/02/05 at 09:26:31

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 11

Facility Name: XXXXXXXXXX
Report Month : July , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	5,997.904	113,453.03
07/02/05	6,062.919	114,671.55
07/03/05	6,073.199	115,001.56
07/04/05	5,684.954	107,553.86
07/05/05	4,999.578	94,441.56
07/06/05	4,526.825	85,511.27
07/07/05	5,894.145	111,443.34
07/08/05	6,065.571	115,073.94
07/09/05	6,000.492	113,660.99
07/10/05	6,034.896	114,309.60
07/11/05	5,583.713	105,822.88
07/12/05	6,066.112	115,087.74
07/13/05	6,036.272	114,405.45
07/14/05	6,028.176	114,084.46
07/15/05	6,054.081	114,708.93
07/16/05	6,047.094	114,521.36
07/17/05	6,074.979	115,127.40
07/18/05	6,049.646	114,588.11
07/19/05	6,106.060	115,943.04
07/20/05	6,100.349	115,957.02
07/21/05	6,111.099	116,453.84
07/22/05	6,082.845	115,451.90
07/23/05	6,039.466	114,530.85
07/24/05	6,044.269	114,570.11
07/25/05	6,040.307	114,233.74
07/26/05	6,073.000	114,902.60
07/27/05	5,977.740	112,995.97
07/28/05	6,081.905	115,188.23
07/29/05	6,053.644	114,613.80
07/30/05	6,111.838	116,086.71
07/31/05	6,093.125	115,664.63
Monthly Total	184,196.203	3,490,059.47

(48-2/1)

Average Cost : 18.95 \$/MWH

Maximum Energy : 260.904 MWH on 07/21/05:21

Execution Date/Time : 08/02/05 at 09:23:11

48-2/1-1

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FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From



For Transaction Period:

JULY 1, 2005 through JULY 31, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

<u>GENERATION</u>	<u>AMOUNT</u>
(P.3) 184,196.203 MWh	(P.3) \$3,415,538.97 (4811)
Monthly Capacity Payment	\$9,030,000.00
FPL Customer Charge ¹	<u>(\$400.00)</u>
TOTAL	\$12,445,138.97

TERMINATION FEE

\$533,886,321.00

¹
GSLDT-3 Rate Schedule

48-2/1-1

CEB_2

INVOICE NO: RAP-0507-03-13

P.8

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Qualifying Facility Monthly Billing Statement

Billing Month: July, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Facility Name: [REDACTED]
 Region: NENORTH
 Number of Hours in Month: 744
 Number of Peak Hours in Month: 279
 Number of Available Run Hours: 744
 Number of Available Run On-Peak Hours: 279
 Number of Dispatch Hours: 20
 Number of On-Peak Dispatch Hours: 0
 Committed Capacity: 250.000 MW
 Excess Energy , All Hours: 1,859.475 MWH
 Excess Energy , All Peak Hours: 1,305.773 MWH
 Energy Received, All Hours: 184,196.203 MWH (P.2)
 Energy Received , All Dispatch Hours: 4,338.736 MWH
 Energy Received, All Peak Hours: 70,533.186 MWH
 Energy Received, All Peak Dispatch Hours: 0.000 MWH
 Maximum Hourly Energy: 260.904 MWH at 07/21/05:21
 Monthly Capacity Factor: 98.390 %
 Monthly Peak Capacity Factor: 101.013 %
 Annual Capacity Factor: 92.211 %
 Annual Peak Capacity Factor: 94.353 %
 Billing Capacity Factor: 92.387 %
 Unit Fuel Cost: 1.916 \$/MBTU
 Monthly Energy Payment: \$3,415,538.97 (P.2)
 Monthly Capacity Payment: \$9,030,000.00

Computation Date/Time 08/24/05 at 12:44:44

DAILY ENERGY PAYMENT SUMMARY

ESTIMATE

Facility Name: XXXXXXXXXX
 Report Month : August , 2005



Date	Energy (MWH)	Payment (\$)
08/01/05	6,032.578	111,628.48
08/02/05	6,039.294	111,883.78
08/03/05	5,979.728	110,863.64
08/04/05	5,751.144	106,578.47
08/05/05	5,992.257	111,058.84
08/06/05	5,753.493	107,172.88
08/07/05	5,216.031	96,606.47
08/08/05	3,314.339	61,264.57
08/09/05	5,607.942	103,972.83
08/10/05	6,111.873	113,567.91
08/11/05	6,107.507	113,758.54
08/12/05	6,111.000	113,874.81
08/13/05	6,101.659	113,559.58
08/14/05	6,110.931	113,756.47
08/15/05	6,039.129	111,934.76
08/16/05	5,927.511	109,950.01
08/17/05	6,070.877	112,943.36
08/18/05	6,083.585	112,942.84
08/19/05	6,061.876	112,624.60
08/20/05	6,088.994	113,126.72
08/21/05	6,090.067	113,040.30
08/22/05	6,097.122	113,347.51
08/23/05	6,101.692	113,652.47
08/24/05	6,106.364	113,817.06
08/25/05	6,088.756	113,196.93
08/26/05	5,579.616	103,402.78
08/27/05	5,452.574	100,984.74
08/28/05	6,072.663	112,829.91
08/29/05	3,647.584	67,472.92
08/30/05	3,170.159	58,599.45
08/31/05	4,394.172	81,395.25

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Monthly Total 48-2/1 175,302.517 3,254,808.88 48-2/1

Average Cost : 18.57 \$/MWH

Maximum Energy : 260.568 MWH on 08/12/05:17

Execution Date/Time : 09/02/05 at 15:11:17

DAILY ENERGY PAYMENT SUMMARY



Facility Name: [REDACTED]

Report Month : July , 2005

FPSC FUEL AUDIT
REQUEST NO. 11

Date	Energy (MWH)	Payment (\$)
07/01/05	7,947.686	222,455.73
07/02/05	7,952.910	222,601.98
07/03/05	7,963.506	222,898.55
07/04/05	7,376.908	206,479.66
07/05/05	7,951.296	222,556.77
07/06/05	7,940.698	222,260.13
07/07/05	7,941.541	222,283.73
07/08/05	7,945.611	222,397.64
07/09/05	7,880.217	220,567.26
07/10/05	7,945.574	222,396.61
07/11/05	7,097.242	198,651.80
07/12/05	7,885.518	220,715.65
07/13/05	7,101.733	198,777.52
07/14/05	7,036.955	196,964.37
07/15/05	7,060.453	197,622.09
07/16/05	7,947.419	222,448.29
07/17/05	7,848.882	219,690.19
07/18/05	7,951.603	222,565.36
07/19/05	7,445.411	208,397.06
07/20/05	7,475.291	209,233.39
07/21/05	7,628.813	213,530.46
07/22/05	7,947.649	222,454.70
07/23/05	7,936.131	222,132.32
07/24/05	7,945.844	222,404.18
07/25/05	7,535.272	210,912.23
07/26/05	7,100.928	198,754.99
07/27/05	6,940.417	194,262.25
07/28/05	7,944.233	222,359.07
07/29/05	7,452.440	208,593.80
07/30/05	6,683.902	187,082.40
07/31/05	6,562.368	183,680.69
Monthly Total	235,374.451	6,588,130.87

CONFIDENTIAL

48-2/1

Average Cost : 27.99 \$/MWH

Maximum Energy : 336.230 MWH on 07/13/05:20

Execution Date/Time : 08/02/05 at 09:24:49



1
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4

FLORIDA POWER & LIGHT COMPANY

Billing Statement

For Purchased Power From



For Transaction Period:

JULY 1, 2005 through JULY 31, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

GENERATION

AMOUNT

235,374.451 (P.3)	\$6,621,346.21
2004 Actual Fuel Cost Adjustment Audit	48-3/1-2/1 \$1,422,635.00
Revised Unit Energy Cost to reflect 2004 ratio (1/05 - 6/05)	(\$27,995.95) (P4)
Subtotal	48-2/11 \$8,015,985.26
Monthly Capacity Payment	9,934,193.24
FPL Customer Charge ¹	(400.00)
TOTAL	\$17,949,778.50

TERMINATION FEE

\$0.00

¹
GSLDT-3 Rate Schedule

1
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Qualifying Facility Monthly Billing Statement

Billing Month: July, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Facility Name: [REDACTED]
Region: SOUTHEAST
Number of Hours in Month: 744
Number of Peak Hours in Month: 279
Number of Available Run Hours: 744
Number of Available Run On-Peak Hours: 279
Number of Dispatch Hours: 74
Committed Capacity: 330.000 MW

Excess Energy , All Hours: 724.005 MWH
Excess Energy , All Peak Hours: 0.000 MWH
Energy Received, All Hours: 235,374.451 MWH (P2)
Energy Received, All Peak Hours: 92,363.635 MWH
Maximum Hourly Energy: 336.230 MWH at 07/13/05:20
Capacity Billing Factor: 93.346 %
Annual Capacity Factor: 92.827 %
Annual Peak Capacity Factor: 94.038 %
Unit Energy Cost: 28.000 \$/MWH
Monthly Energy Payment: \$6,621,346.21 (P2)
Monthly Capacity Payment: \$9,934,193.24
ICL Fuel Cost for Month : \$39,176.67
ICL Fuel Cost for Year : \$244,963.91

Computation Date/Time : 08/16/05 at 18:15:36



CONFIDENTIAL

2005 TRUE-UP (January through June)

Month	2001 RATIO 50.858 : 49.142		2004 RATIO 51.477 : 48.523		Payment Adjustment
	Original UEC	Original Payment	Revised UEC	Revised Payment	
Jan-05	\$26.67	\$5,599,515.65	\$26.64	\$5,593,216.97	(\$6,298.68)
Feb-05	\$26.67	\$4,837,080.30	\$26.64	\$4,831,639.49	(\$5,440.81)
Mar-05	\$26.67	\$5,524,684.77	\$26.64	\$5,518,470.24	(\$6,214.53)
Apr-05	\$27.99	\$3,159,047.41	\$27.97	\$3,156,790.27	(\$2,257.14)
May-05	\$27.99	\$5,945,280.09	\$27.97	\$5,941,031.99	(\$4,248.10)
Jun-05	\$27.99	\$4,950,080.47	\$27.97	\$4,946,543.78	(\$3,536.69)
TOTALS		\$30,015,688.69		\$29,987,692.74	(\$27,995.95) *

* Adjustment applied to July 2005 bill

94

DAILY ENERGY PAYMENT SUMMARY

Facility Name: XXXXXXXXXX
 Report Month : August , 2005

FPSC FUEL AUDIT
 REQUEST NO. 11

CONFIDENTIAL.

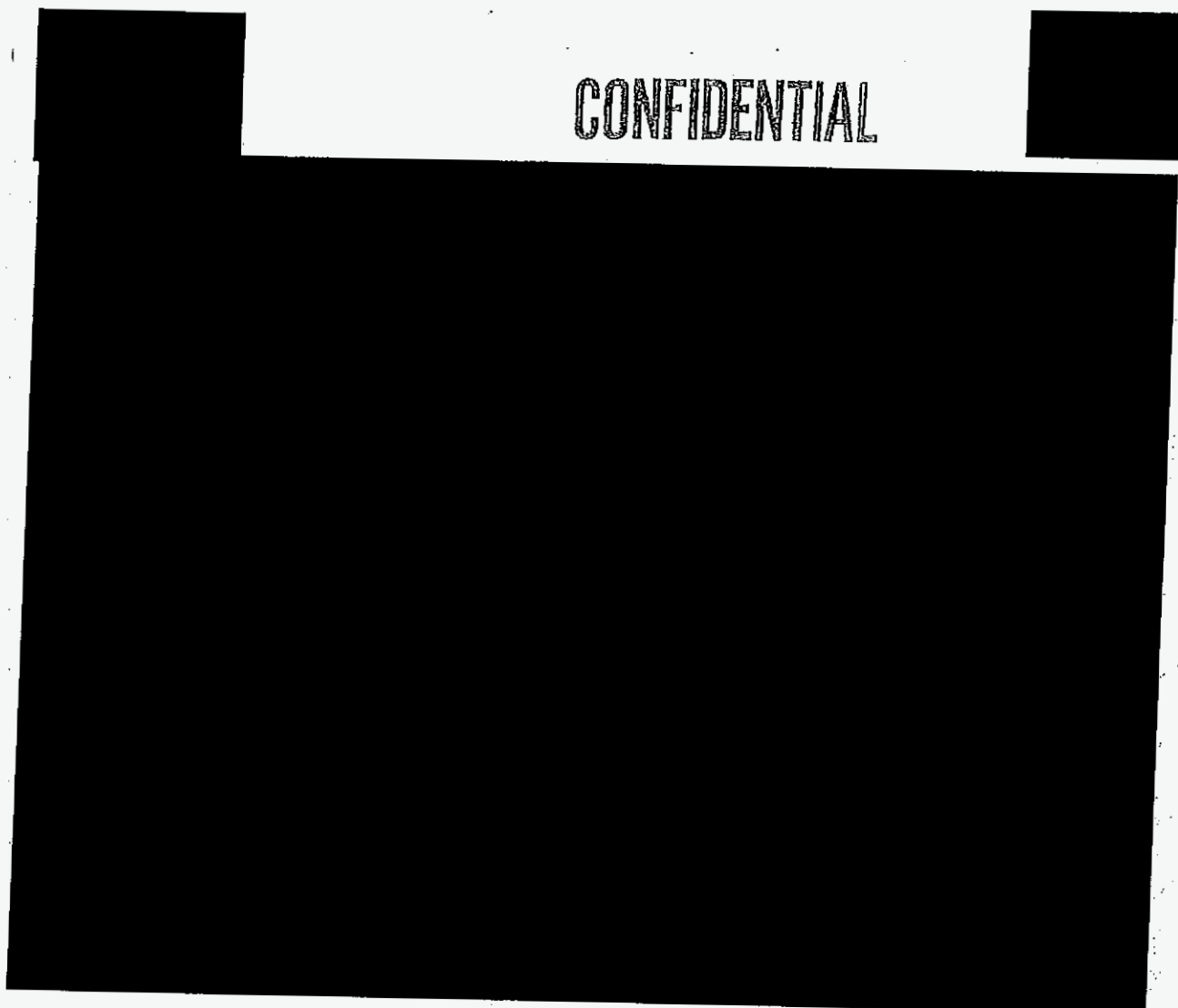
Date	Energy (MWH)	Payment (\$)
08/01/05	6,837.581	191,452.27
08/02/05	6,935.999	194,207.98
08/03/05	7,606.733	212,988.52
08/04/05	7,453.670	208,702.77
08/05/05	6,921.295	193,796.27
08/06/05	7,504.703	210,131.69
08/07/05	6,786.738	190,028.67
08/08/05	6,828.211	191,189.92
08/09/05	7,786.750	218,029.00
08/10/05	7,726.654	216,346.33
08/11/05	7,471.066	209,189.82
08/12/05	7,947.878	222,540.59
08/13/05	7,537.190	211,041.35
08/14/05	6,935.806	194,202.56
08/15/05	6,935.194	194,185.43
08/16/05	7,940.969	222,347.15
08/17/05	7,940.044	222,321.23
08/18/05	7,935.707	222,199.77
08/19/05	7,943.231	222,410.47
08/20/05	7,954.870	222,736.39
08/21/05	7,910.473	221,493.24
08/22/05	7,926.795	221,950.27
08/23/05	7,944.653	222,450.30
08/24/05	7,944.999	222,459.98
08/25/05	7,359.551	206,067.41
08/26/05	6,537.601	183,052.83
08/27/05	6,480.383	181,450.73
08/28/05	6,833.662	191,342.53
08/29/05	6,657.524	186,410.66
08/30/05	7,937.126	222,239.51
08/31/05	7,565.490	211,833.72
Monthly Total <u>48-2/1</u>	230,028.546	6,440,799.36 <u>48-2/1</u>

Average Cost : 28.00 \$/MWH

Maximum Energy : 335.654 MWH on 08/10/05:20

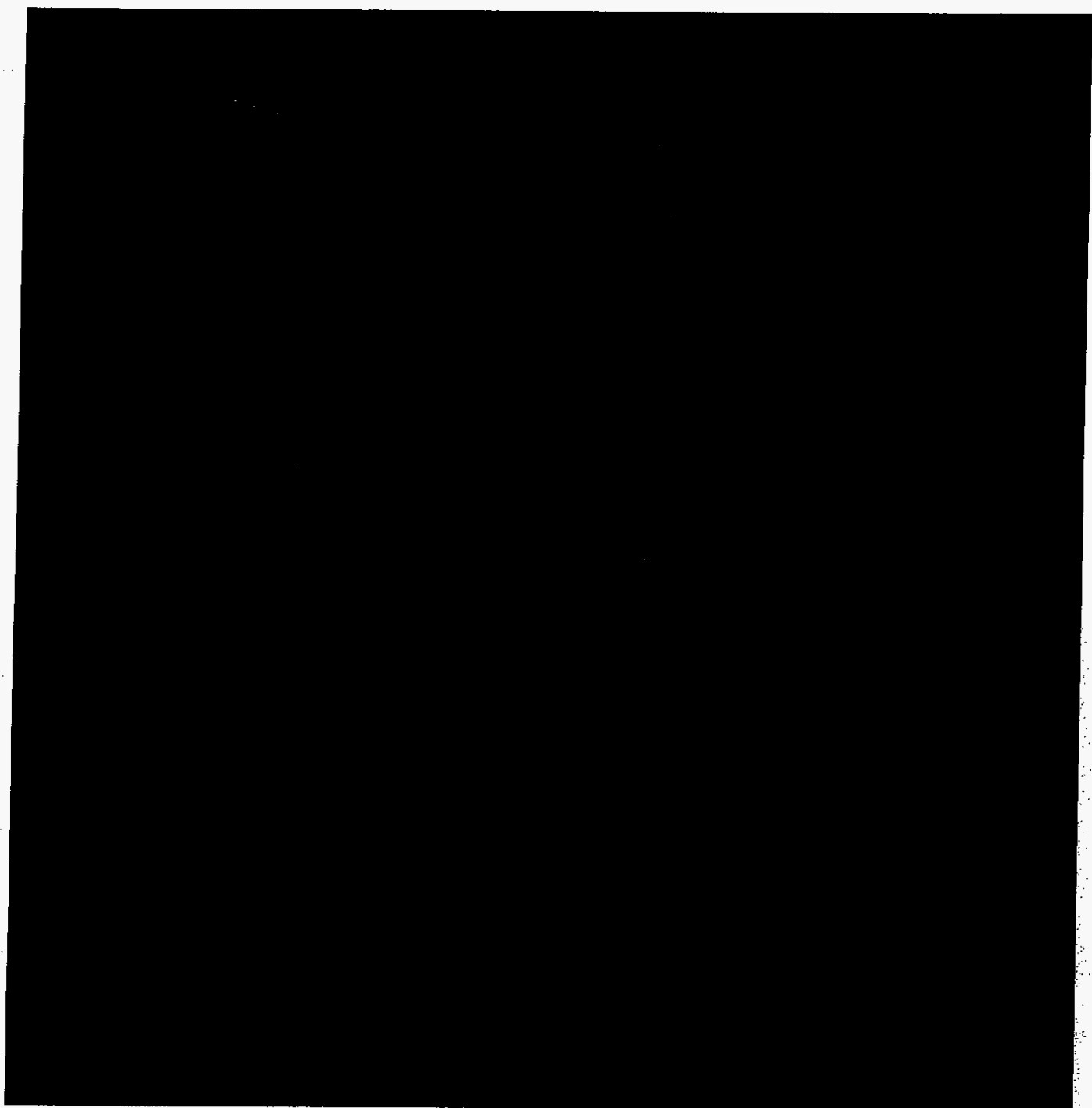
Execution Date/Time : 09/02/05 at 15:15:26

CONFIDENTIAL



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CONFIDENTIAL





DAILY ENERGY PAYMENT SUMMARY

8

Facility Name: [REDACTED]

FPSC FUEL AUDIT
REQUEST NO. 11

Report Month : July , 2005

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
07/01/05	1,409.650	84,327.30
07/02/05	1,397.082	78,278.60
07/03/05	1,479.417	79,924.51
07/04/05	1,662.255	102,270.49
07/05/05	1,626.680	145,270.07
07/06/05	1,697.607	155,077.77
07/07/05	1,699.723	160,199.55
07/08/05	1,741.533	170,392.12
07/09/05	1,698.384	118,823.18
07/10/05	1,742.287	111,946.88
07/11/05	1,720.973	143,363.44
07/12/05	1,746.571	148,322.82
07/13/05	1,733.447	108,983.10
07/14/05	1,736.730	104,432.60
07/15/05	1,743.481	120,999.92
07/16/05	1,770.059	137,014.58
07/17/05	1,748.959	110,754.79
07/18/05	1,745.852	131,388.50
07/19/05	1,667.770	101,915.86
07/20/05	1,714.712	118,290.21
07/21/05	1,734.236	146,130.72
07/22/05	1,646.235	145,321.22
07/23/05	1,522.018	110,019.00
07/24/05	1,461.212	91,154.16
07/25/05	1,464.395	86,366.73
07/26/05	1,526.271	86,035.03
07/27/05	1,486.084	93,771.43
07/28/05	1,542.146	93,100.33
07/29/05	1,531.435	95,972.45
07/30/05	1,246.336	65,974.03
07/31/05	0.000	0.00
Monthly Total	48,643.540	3,445,821.39

48-2/1

Average Cost : 70.84 \$/MWH

Maximum Energy : 76.319 MWH on 07/16/05:19

Execution Date/Time : 08/02/05 at 09:25:47

48-2/1-3



FPL

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FLORIDA POWER & LIGHT COMPANY

Billing Statement For Purchased Power From

[REDACTED]

For Transaction Period:

FPSC FUEL AUDIT
REQUEST NO. 11

JULY 1, 2005 through JULY 31, 2005

CONFIDENTIAL

<u>GENERATION</u>	<u>COST</u>	<u>AMOUNT</u>
25,259.411 MWh (P-3)	See Attachment #1	(P-3) \$1,692,536.57 (48-2/1)
Variable O & M	0.002 #2	50.52
Subtotal		\$1,692,587.09 (48-2/1)
FPL Customer Charge #3		(371.88)
TOTAL		\$1,692,215.21

1
Based upon hourly avoided costs
2
Per FPSC Order effective 01/04/05
3
GSLDT-3 Rate Schedule effective 01/04/05

1
Qualifying Facility Monthly Billing Statement

2 Facility Name: [REDACTED]

Region: SOUTHEAST

Billing Month: July, 2005

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Energy Received, All Hours: 25,259.411 MWH (P.2)

Energy Received, All Peak Hours: 7,852.176 MWH

Maximum Hourly Energy: 76.818 MWH at 07/16/05:19

Monthly Energy Payment: \$1,692,536.57 (P.2)

Execution Date/Time : 08/24/05 at 14:30:56

FPL
Fuel and Purchase Power Cost Rec
RCA: 006-046-4-1 Dkt: 0060001-EI
TYE: 12/31/05

Title: Debaron Inc. Corp.

1661
1/15/06 YH
3/22/06

1
DAILY ENERGY PAYMENT SUMMARY

Facility Name: XXXXXXXXXX

Report Month : August , 2005

Date	Energy (MWH)	Payment (\$)
08/01/05	1,471.796	92,547.66
08/02/05	1,329.798	76,944.99
08/03/05	1,477.185	86,461.41
08/04/05	1,490.028	97,897.83
08/05/05	1,489.847	82,514.69
08/06/05	1,538.443	115,888.55
08/07/05	1,657.433	91,290.75
08/08/05	1,648.685	91,174.19
08/09/05	1,615.838	94,968.58
08/10/05	1,666.216	95,419.35
08/11/05	1,695.886	134,439.63
08/12/05	1,700.336	128,392.98
08/13/05	1,712.056	117,133.12
08/14/05	1,725.524	113,758.82
08/15/05	1,629.773	144,120.80
08/16/05	1,648.526	158,659.01
08/17/05	1,387.912	150,984.17
08/18/05	1,710.155	171,830.87
08/19/05	1,718.698	178,990.69
08/20/05	400.444	24,447.58
08/21/05	1,716.373	142,166.37
08/22/05	1,715.667	148,549.94
08/23/05	1,699.932	135,231.99
08/24/05	1,652.682	135,859.31
08/25/05	1,680.586	106,388.29
08/26/05	1,678.262	107,322.56
08/27/05	1,708.681	106,716.36
08/28/05	1,692.265	126,370.35
08/29/05	1,681.767	140,716.69
08/30/05	1,718.824	197,315.97
08/31/05	1,726.196	157,597.36

FPSC FUEL AUDIT
REQUEST NO. 11

CONFIDENTIAL

Monthly Total 43.2 49,385.814 3,752,100.86 48.9/1

Average Cost : 75.98 \$/MWH

Maximum Energy : 75.337 MWH on 08/31/05:24

Execution Date/Time : 09/02/05 at 12:16:46

COPY 2/21



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.
P.O. Box 1981
TPP 9
Raleigh, NC 27602-1981
Invoice
www.Progress-Energy.com

Invoice Number: 0011FA
Invoice Date: 10-Nov-2005
Activity Month: October 05

To: Florida Power and Light Company
Address: 11770 U.S. Highway One
East Tower 4th Floor
North Palm Beach, FL 33408

Counterparty Contact: Frank Bonam
Phone: 561-625-7079
E-Mail: Fbonam@fpl.com
Fax: 561-625-7663



	MW Hours	Total Charges
1 Purchases	1,265	(\$107,675.00)
2 Sales	(58,981)	\$5,846,682.00
TOTAL:	(67,716)	\$5,739,007.00

Handwritten notes:
 - A line connects the total charges to a calculation: $5,739,007.00 - (3,255) = 5,735,752$
 - A circled "72" is next to the calculation.
 - A circled "50-1" is written vertically.
 - A circled "9-1" is written vertically.
 - A note says "Accrual 3025 = 5,846,682.00".

PLEASE REMIT PAYMENT BY: 21-Nov-2005
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Michelle M. Bestehorn
nt: 919-548-4283
Fax: 919-548-4719
E-Mail: Michelle.Bestehorn@pgrmail.com

Payable to: Progress Energy Ventures, Inc.

FPSC FUEL AUDIT REQUEST NO. 14

Wire Bank: [Redacted]
ABA Number: [Redacted]
Account Number: [Redacted]

CONFIDENTIAL

Memos:

226724
4400001082
ENTERED BY: FRANK BONAM DATE: 11/14/05
PHONE: 561-625-7079 COMPANY CODE 1001
AUTHORIZED BY: _____

Michael Olwin
Michael Olwin
Manager, Power & Fuels Accounting

SAP DOCUMENT #(S): 5105033202
ACCT NUMBER: 5105033203
242.130.611.790 # 5,846,682.00



P.O. Box 1981

TPP 9

Raleigh, NC 27602-1981

Invoice

www.Progress-Energy.com

Invoice Number: 001HVL

Invoice Date: 05-Dec-2005

Activity Month: October 05

10

MJG/mse

To: Florida Power and Light Company
Address: 11770 U.S. Highway One
East Tower 4th Floor
North Palm Beach, FL 33408

Counterparty Contact: Frank Bonam
Phone: 561-625-7079
E-Mail: Fbonam@fpl.com
Fax: 561-625-7663

	MW Hours	Total Charges
Purchases	10,273	(\$646,253.00)
2 Sales	(39,512)	\$2,829,405.00
TOTAL:	(29,239)	\$2,183,152.00

PLEASE REMIT PAYMENT BY: 20-Dec-2005
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

FPSC FUEL AUDIT
REQUEST NO. 14

For questions regarding this invoice, please contact: Michelle M. Bestehom
at 819-546-4283
Fax: 919-546-4719

E-Mail: Michelle.Bestehom@pgnmail.com

CONFIDENTIAL

2 (3625.00) Credit 200510 FPL Purchases

2,829,405.00 200511 FPL Purchases Payable to: Progress Energy Ventures, Inc.

(638,128.00) 200511 FPL Sales

(4500.00) 200512 FPL Sales

Wire Bank:
ABA Number:
Account Number:



Vendor # 226724
FWO # 44-1082

Memos:

ENTERED BY: FRANK BONAM DATE: 12/16/05

PHONE: 561-625-7079 COMPANY CODE 1001

AUTHORIZED BY

REQUIRED IF UNDER \$2500

KSD 12/16/05
Karen S. Demos
Sr. Accountant - EMT

SAP DOCUMENT #(S): ① 5105037260 ② 5105037264

ACCT NUMBER: ① 242130.611.795 ② 242130.611.790
③ 145130.611.999

Michael Glavin
Michael Glavin

CONFIDENTIAL

1	A	B	C	D	E	F	
2				FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	
4	TOTAL YEAR	FIXED PRICE TRANSACTIONS				<u>GAIN/(LOSS)</u>	
5	2005	STORAGE	[REDACTED]				
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES				519,388,788	
12						(53 p. 2)	
13							
14		AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL					
15		AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL					

The month of December 2005 was selected for testing.

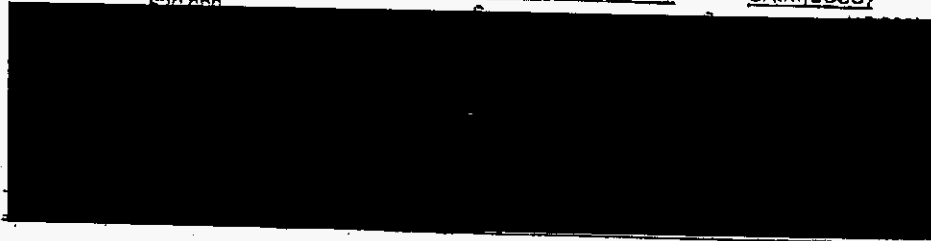
53-1

FPSC FUEL AUDIT
REQUEST NO. 32 p.

53-19,

CONFIDENTIAL

1	A	B	C	D	E	F	
2				FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	January-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
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14							
15							



53-1R2

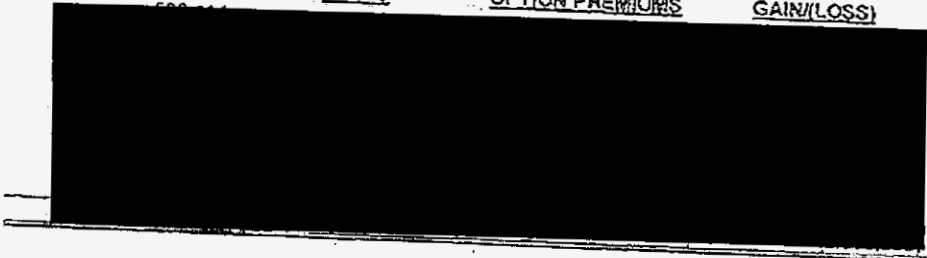
53-1

Fpsc FUEL AUDIT
REQUEST NO. 3212

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 4 of 39
April 3, 2006

CONFIDENTIAL

1	A	B	C	D	E	F	
2	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
3	February-05	FIXED PRICE TRANSACTIONS					
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
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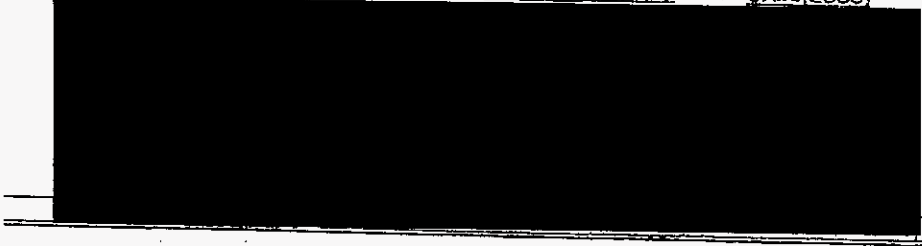
53-103
53-1

FPSC FUEL AUDIT
REQUEST NO. 3278

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 7 of 39
April 3, 2006

CONFIDENTIAL

1	A	B	C	D	E	F	
2				FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/LOSS</u>
4	March-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
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FPSC FUEL AUDIT
REQUEST NO. 32-104

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 10 of 39
April 3, 2006

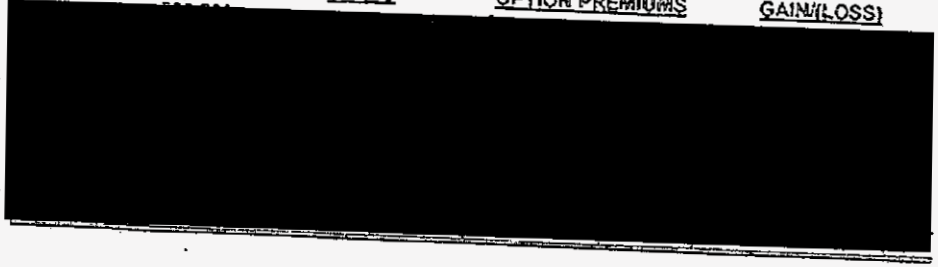
53-1

53-184

CONFIDENTIAL

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A	B	C	D	E	F	
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>FPL NATURAL GAS PROCUREMENT</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
April-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



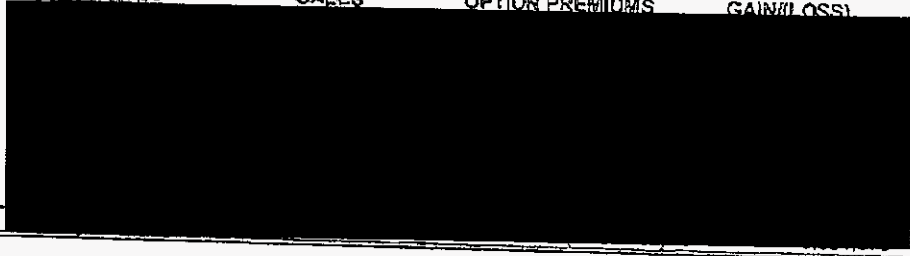
53-1

53-1P5

FPSC FUEL AUDIT
REQUEST NO. 32 P5

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 13 of 39
April 3, 2006

CONFIDENTIAL

1	A	B	C	D	E	F	
2	<u>PERIOD</u>	<u>INSTRUMENT</u>	FPL NATURAL GAS PROCUREMENT				
3	May-05		PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
4		FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
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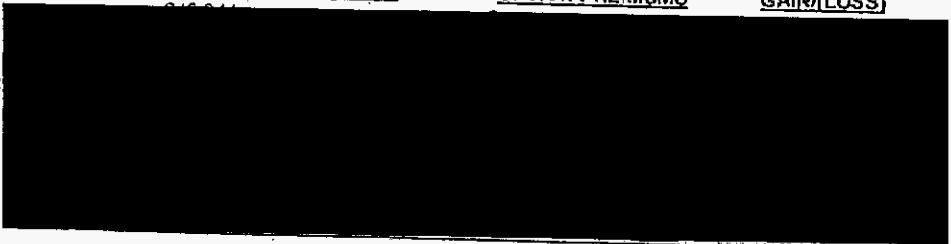
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FPSC FUEL AUDIT
REQUEST NO. 3216

GJY-1
Docket No. 06001-EI
FPL Witness: Gerard Yupp
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1	A	B	C	D	E	F
2				VOLUME	FPL NATURAL GAS PROCUREMENT	
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	June-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						
14						
15						



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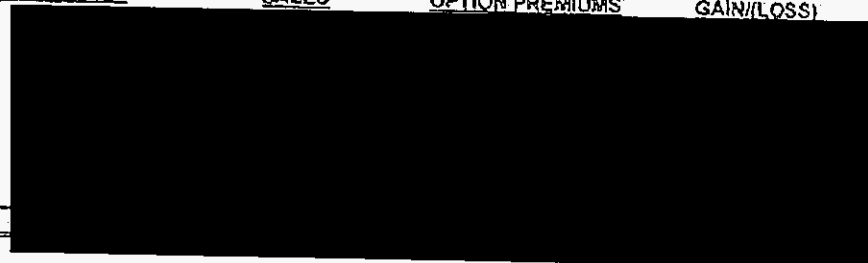
53-1 P. 7

FPSC FUEL AUDIT
REQUEST NO. 32-1 P. 7

GJY-1
Docket No. 060001-E1
FPL Witness: Gerard Yupp
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1	A	B	C	D	E	F	
2				FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	VOLUME	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	July-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
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16							



FPSC FUEL AUDIT
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FPL Witness: Gerard Yupp
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1	A	B	C	D	E	F	
2				FPL NATURAL GAS PROCUREMENT			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	VOLUME	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
4	August-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
12							
13							
14							
15							



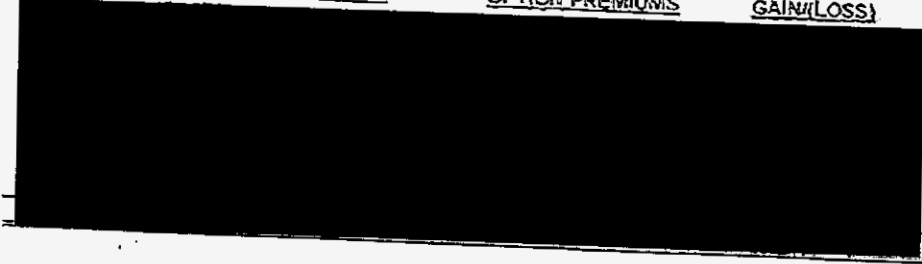
FPSC FUEL AUDIT
REQUEST NO. 32 Pg

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Docket No. 060001-EI
FPL Witness: Gerard Yupp
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1	A	B	C	D	E	F
2				FPL NATURAL GAS PROCUREMENT		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>
4	September-05	FIXED PRICE TRANSACTIONS				<u>GAIN/(LOSS)</u>
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
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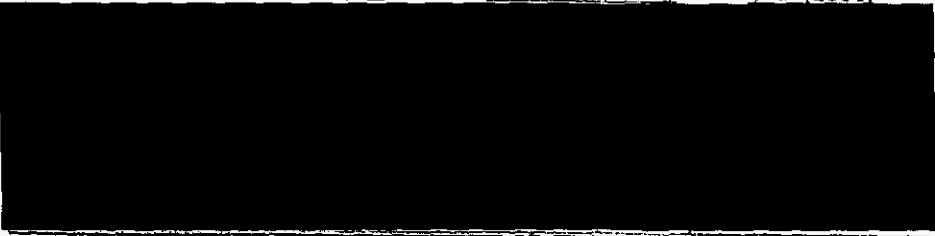
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REQUEST NO. 32, P10

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FPL Witness: Gerard Yupp
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	A	B	C	D	E	F	
				FPL NATURAL GAS PROCUREMENT			
	PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
1	October-05	FIXED PRICE TRANSACTIONS					
2		STORAGE					
3		PHYSICAL POWER OPTION PREMIUMS					
4		PHYSICAL POWER (EXERCISED OPTIONS)					
5		SWAPS					
6		SWING SWAPS					
7		OVER-THE-COUNTER OPTIONS					
8		BROKER FEES					
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FPSC FUEL AUDIT
REQUEST NO. 32 P. 11

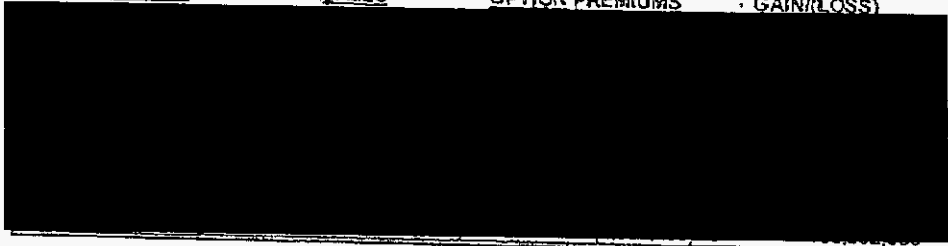
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Docket No. 060001-EI
FPL Witness: Gerard Yupp
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A	B	C	D	E	F		
PERIOD	INSTRUMENT	PURCHASES	VOLUME	FPL NATURAL GAS PROCUREMENT	SALES	OPTION PREMIUMS	GAIN/(LOSS)
November-05	FIXED PRICE TRANSACTIONS						
	STORAGE						
	PHYSICAL POWER OPTION PREMIUMS						
	PHYSICAL POWER (EXERCISED OPTIONS)						
	SWAPS						
	SWING SWAPS						
	OVER-THE-COUNTER OPTIONS						
	BROKER FEES						



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REQUEST NO. 72

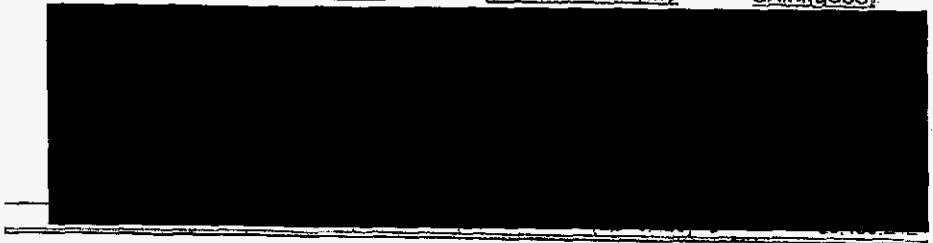
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Docket No. 060001-EI
FPL Witness: Gerard Yupp
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A	B	C	D	E	F	
			FPL NATURAL GAS PROCUREMENT			
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/LOSS</u>
December-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



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FPSC FUEL AUDIT
REQUEST NO. 32 11b

GJY-1
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FPL Witness: Gerard Yupp
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1	A	B	C	D			F
				FPL NATURAL GAS PROCUREMENT			
2	PERIOD	INSTRUMENT	VOLUME	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
3							
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
11							
12							
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testing
See p. 9 for selected deal

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*The Gains/Losses were traced
to the FPL DERIVATIVE SETTLEMENTS
ALL INSTRUMENTS, on p 2-19.*

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REQUEST NO. 37

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REQUEST NO. 32

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REQUEST NO. 37

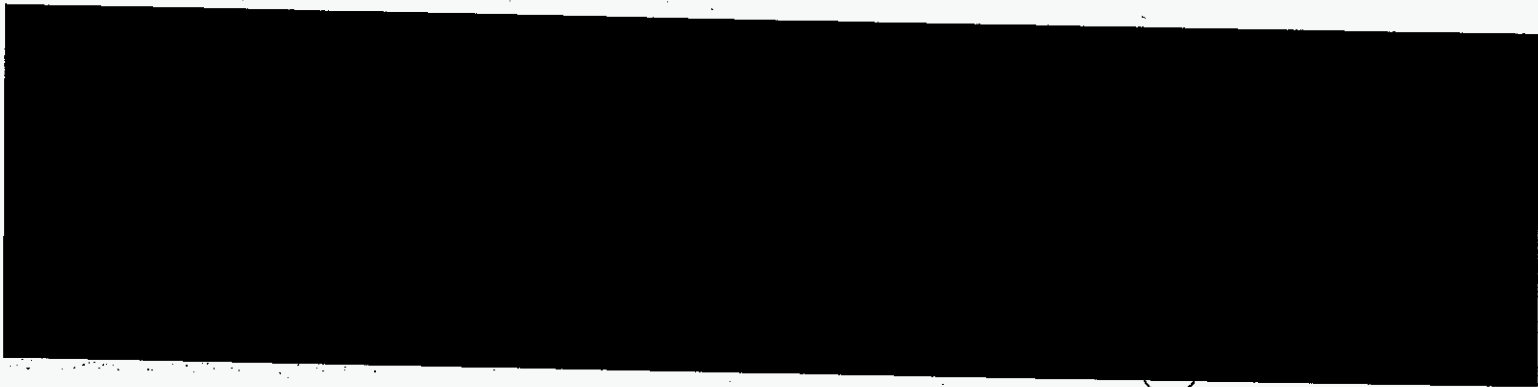
	A	B	C	D	E
	Day Volume	Total Volume	Gain/Loss		INDEX VALUES (Index is included in values)
January-05					
February-05					
March-05					
April-05					
May-05					
June-05					
July-05					
August-05					
September-05					
October-05					
November-05					
December-05					

F	G	H	I	J	K	L	M	N	O	P	Q
Deal Type	Deal #	Contract Month	Contract Volume	Actual Volume	Price	Total cost	INDEX	GAIN/(LOSS)	Trade Date	Buy Date	
ChevronTexaco	Term	44288	200501								1/1/2005
ChevronTexaco	Term	44288	200502								1/1/2005
ChevronTexaco	Term	44288	200503								2/1/2005
ChevronTexaco	Term	44288	200504								2/1/2005
ChevronTexaco	Term	44288	200505								3/1/2005
ChevronTexaco	Term	44288	200506								3/1/2005
ChevronTexaco	Term	44288	200507								4/1/2005
ChevronTexaco	Term	44288	200508								4/1/2005
ChevronTexaco	Term	44288	200509								5/1/2005
ChevronTexaco	Term	44288	200510								5/1/2005
ChevronTexaco	Term	44288	200511								9/1/2005
ChevronTexaco	Term	44288	200512								9/1/2005
ChevronTexaco	Term	44288	200510								10/1/2005
ChevronTexaco	Term	44288	200511								10/1/2005
ChevronTexaco	Term	44288	200512								11/1/2005
ChevronTexaco	Term	44288	200512								11/1/2005
ChevronTexaco	Term	44288	200512								12/1/2005
ChevronTexaco	Term	44288	200512								12/1/2005

Actual Volume * (IF Index - Price) = Gain / Loss

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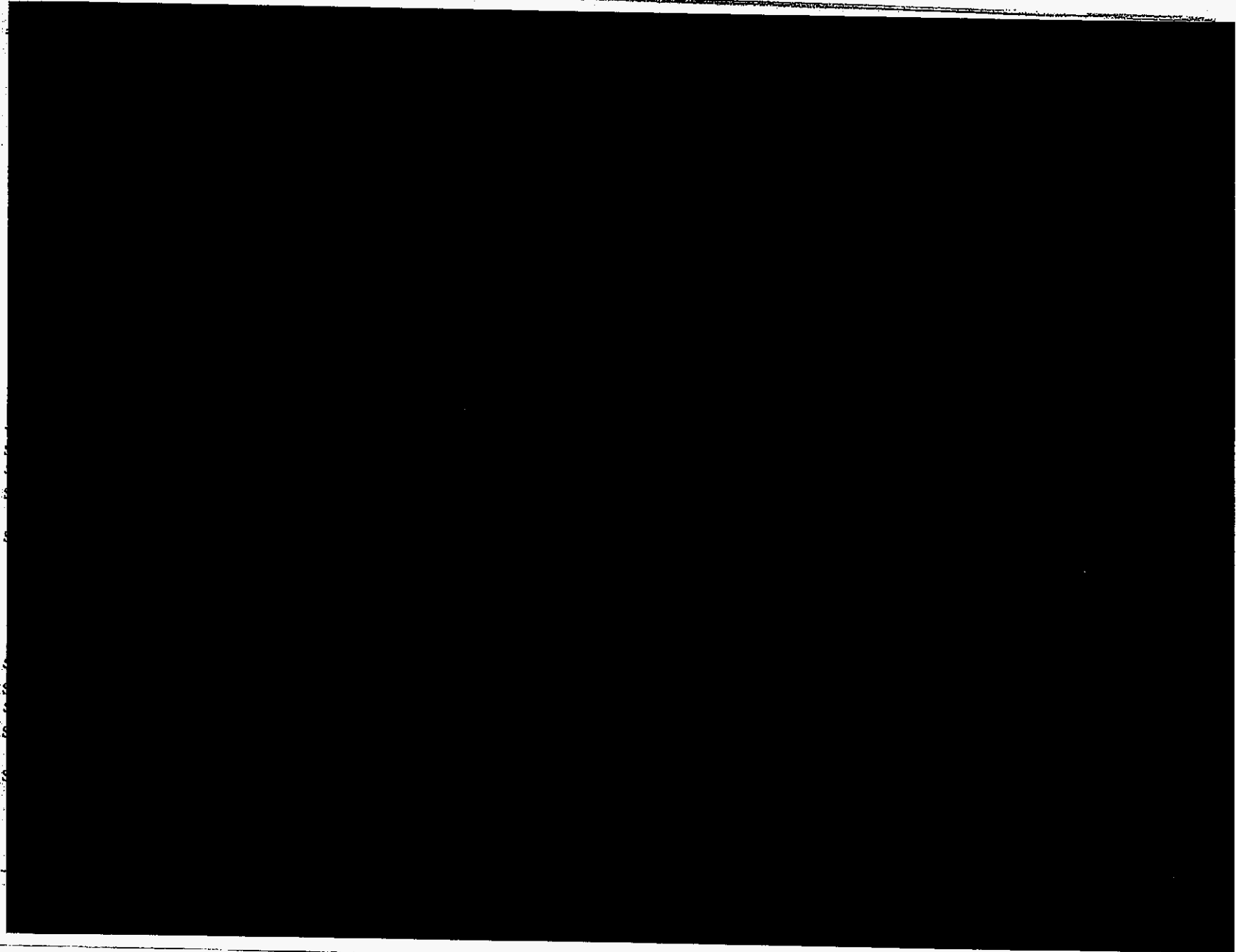


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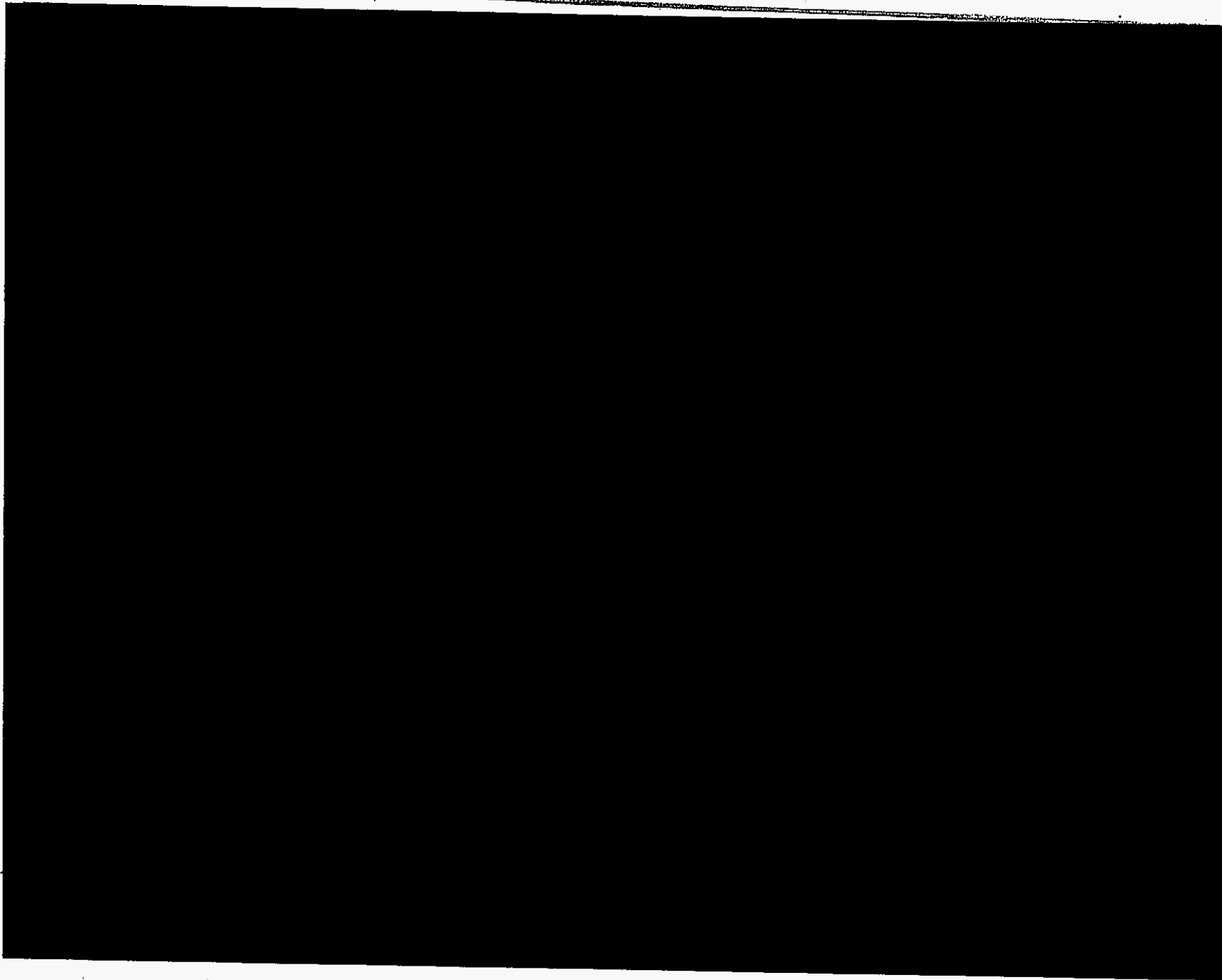
FPSC FUEL AUDIT
REQUEST NO. 37



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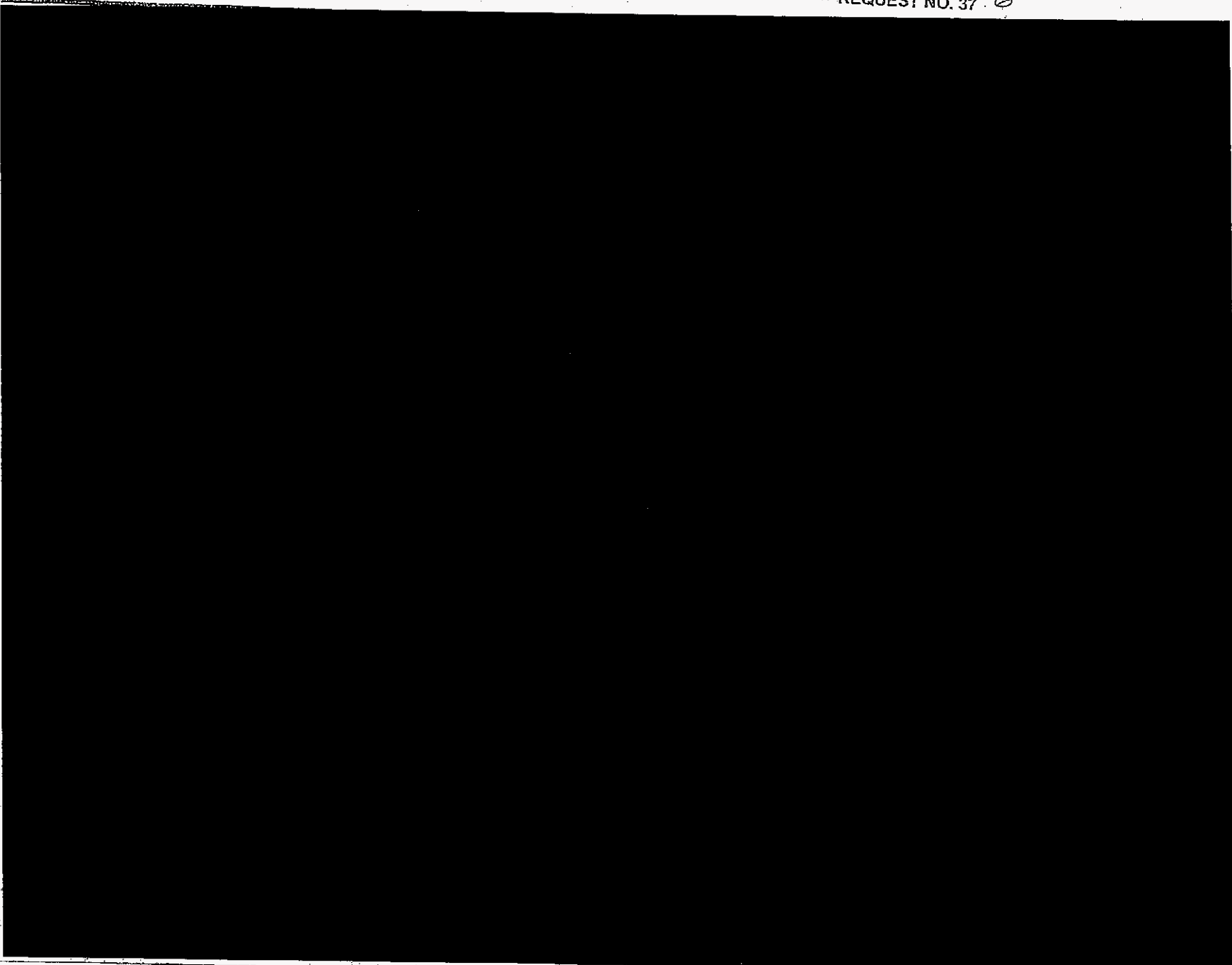


53-1/1

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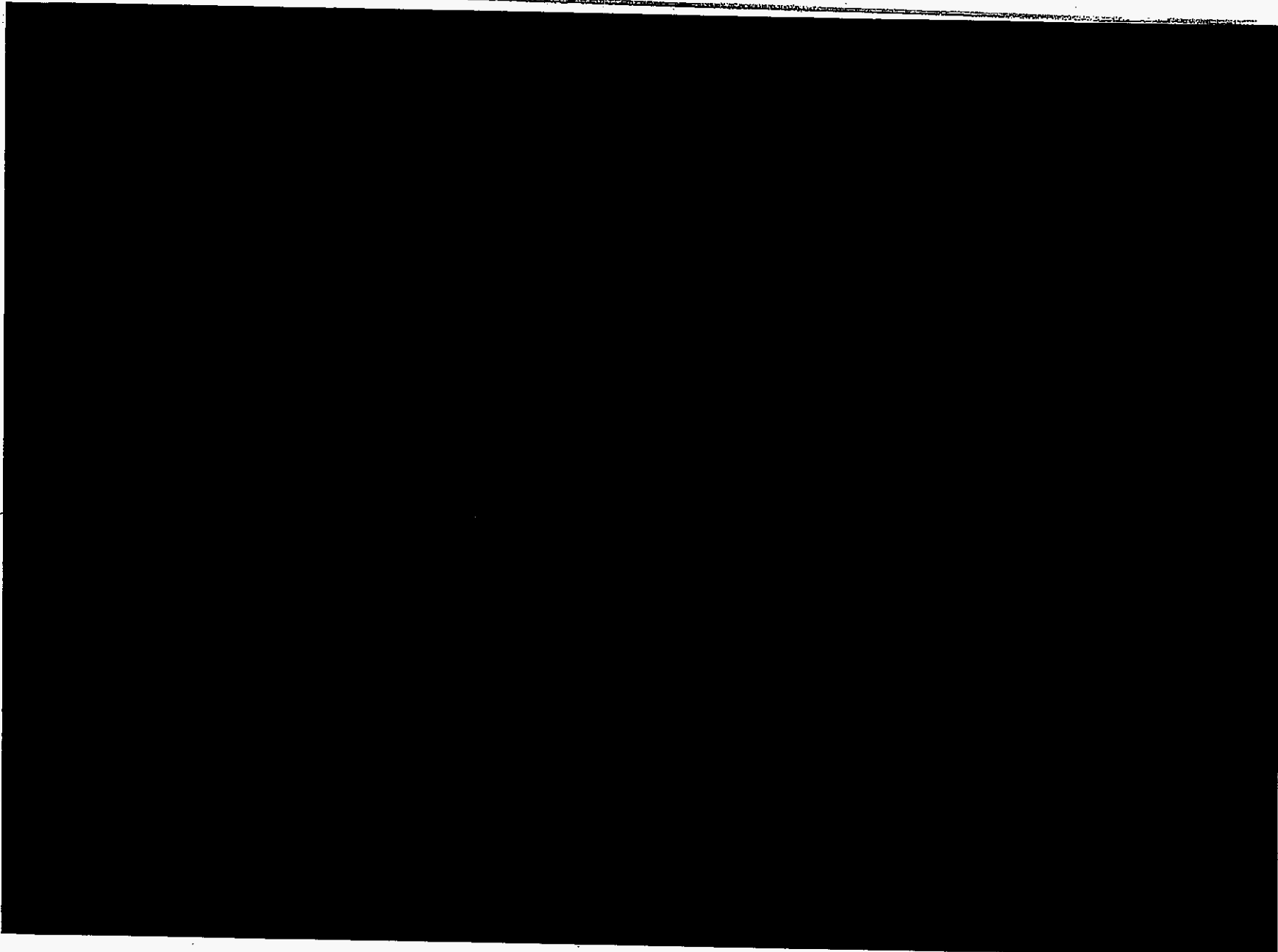
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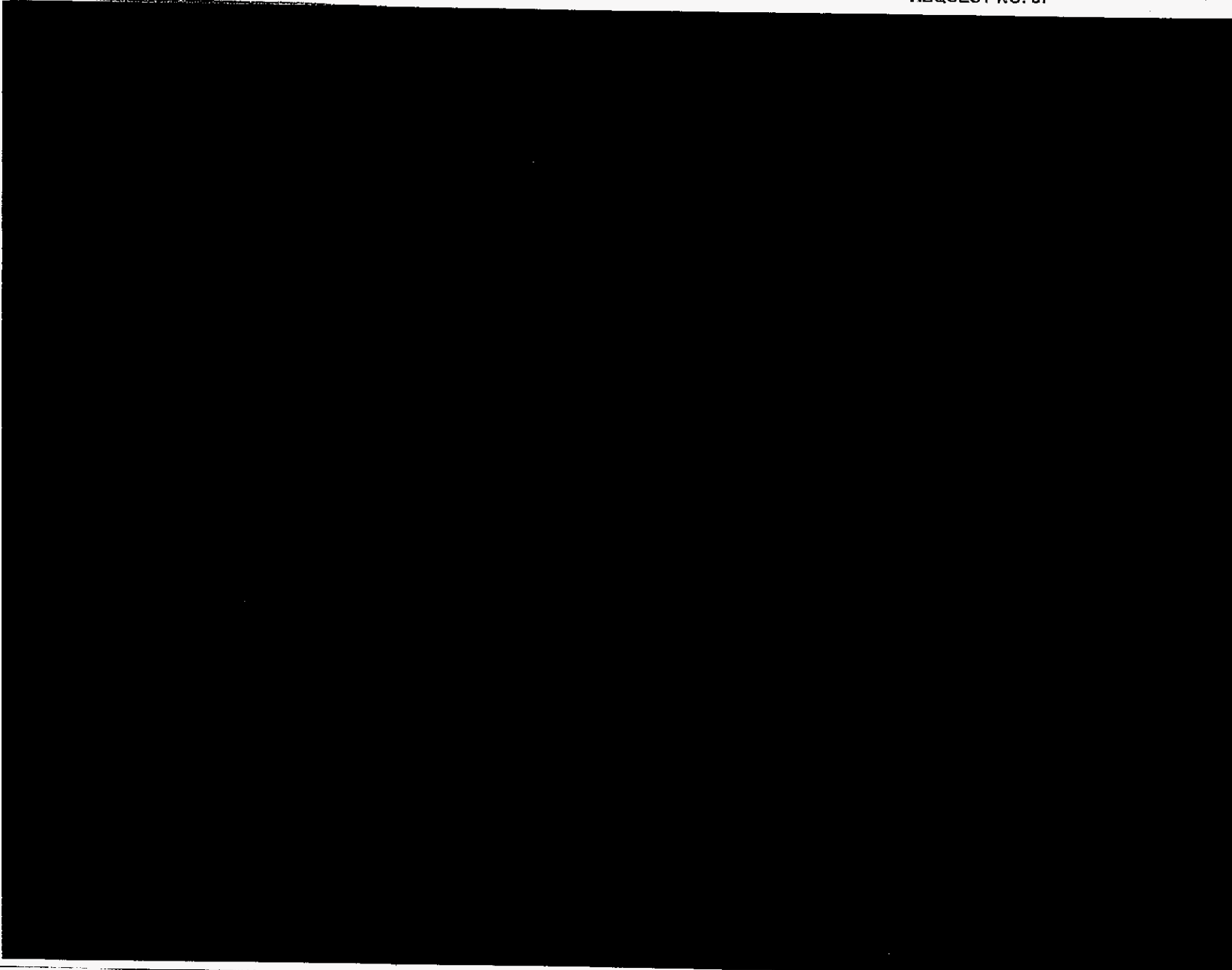
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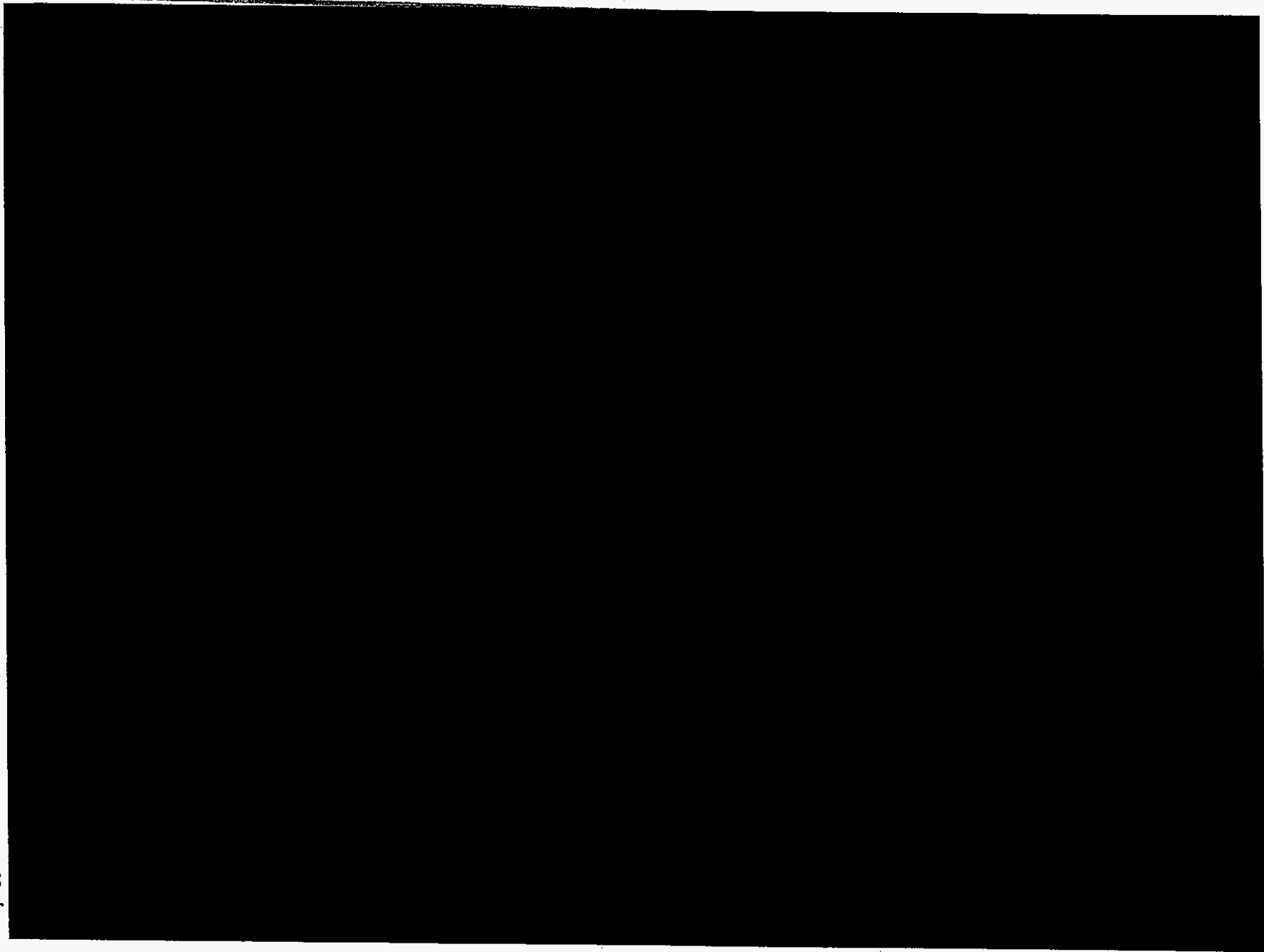
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53-1/1
11

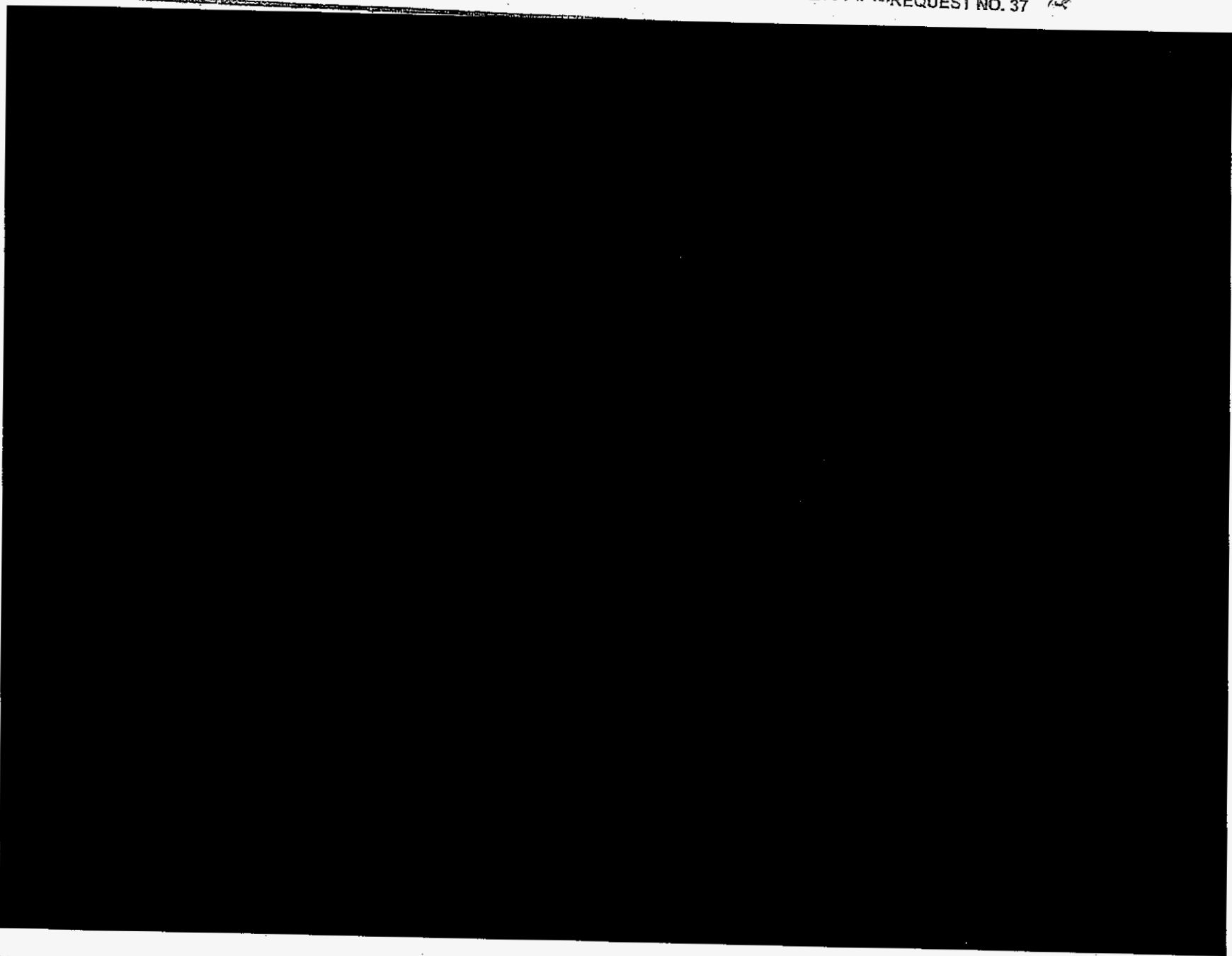
53-1

CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO: 37 //

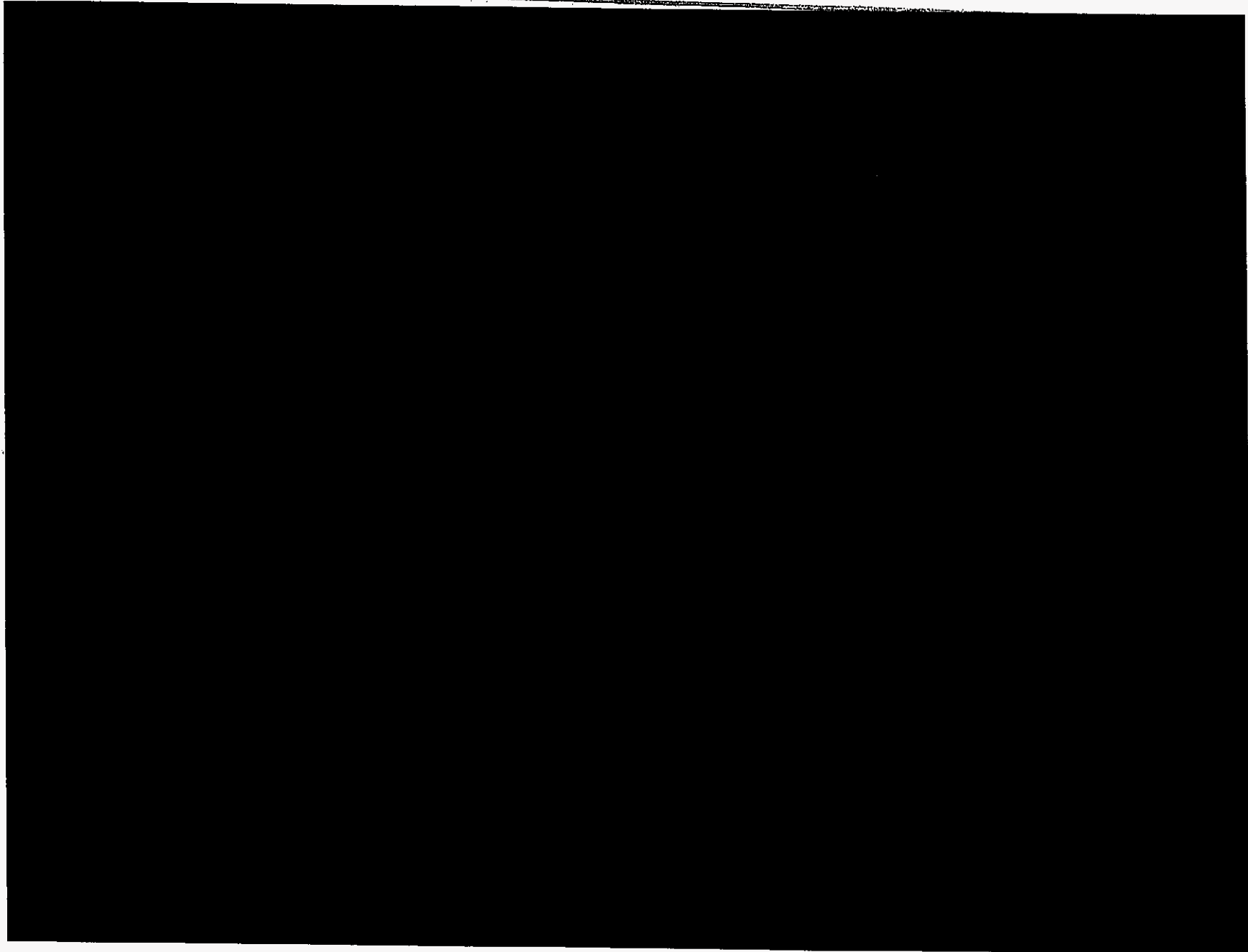


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P. 12
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CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 37 *12*



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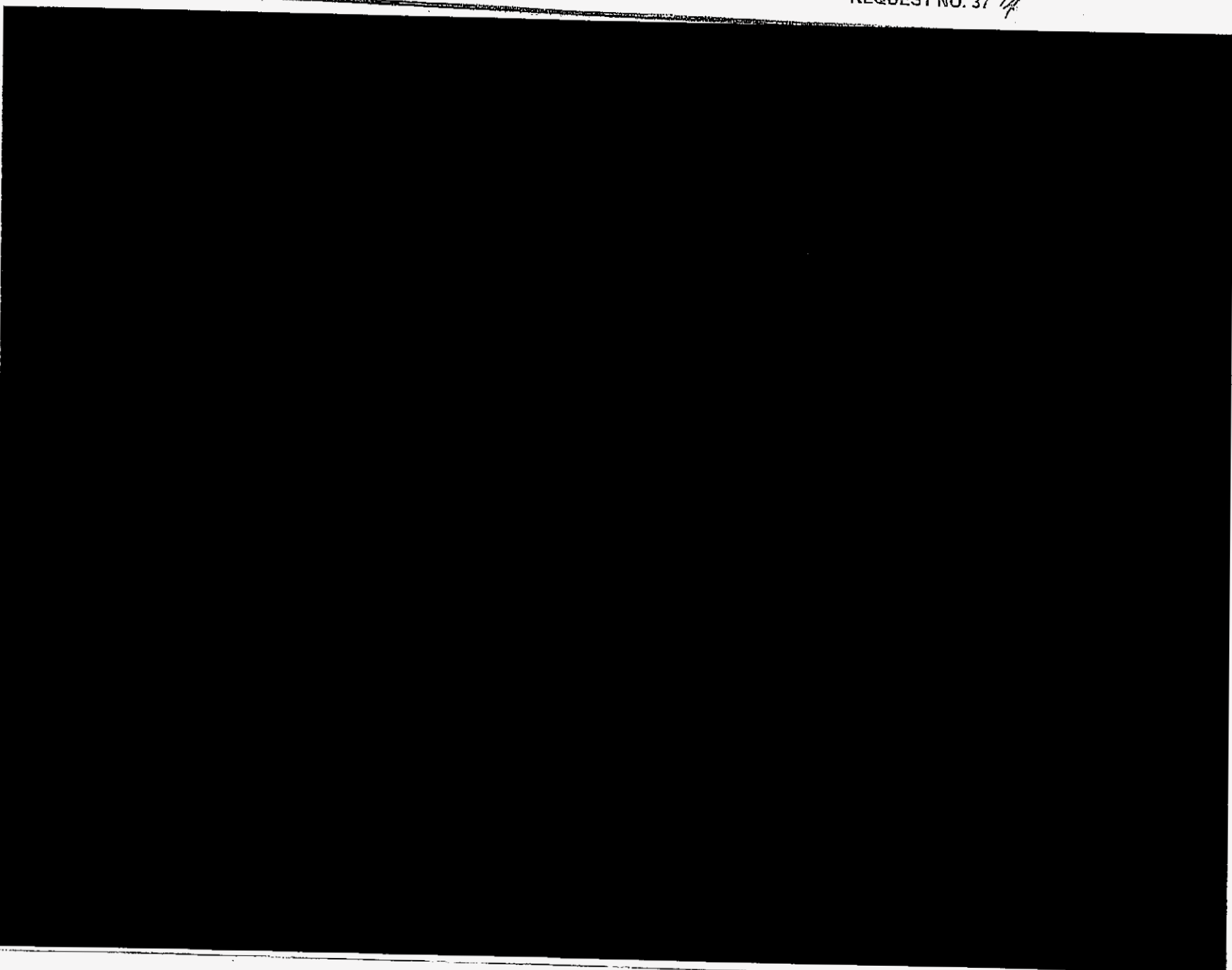


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CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 37 //



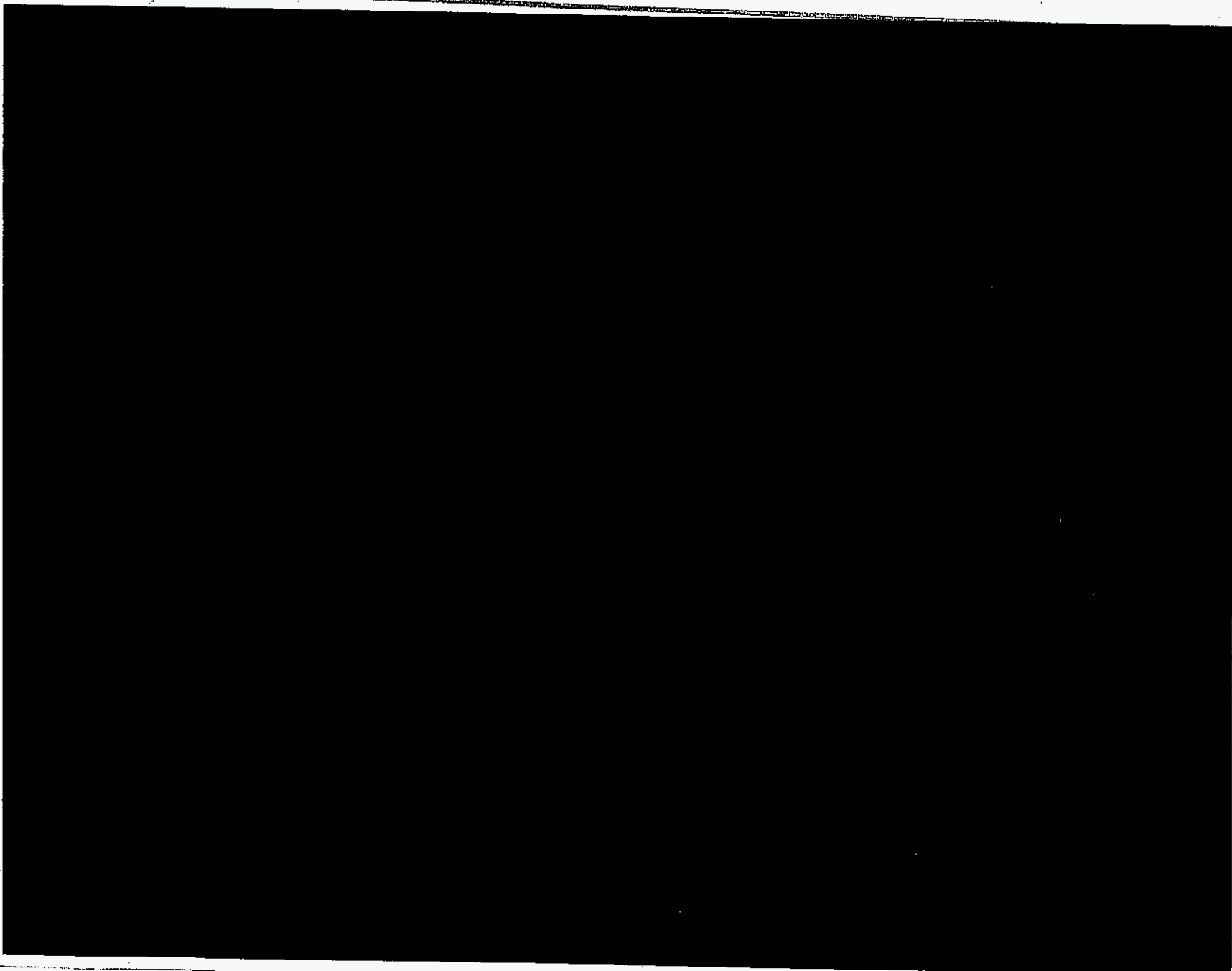
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REQUEST NO. 37

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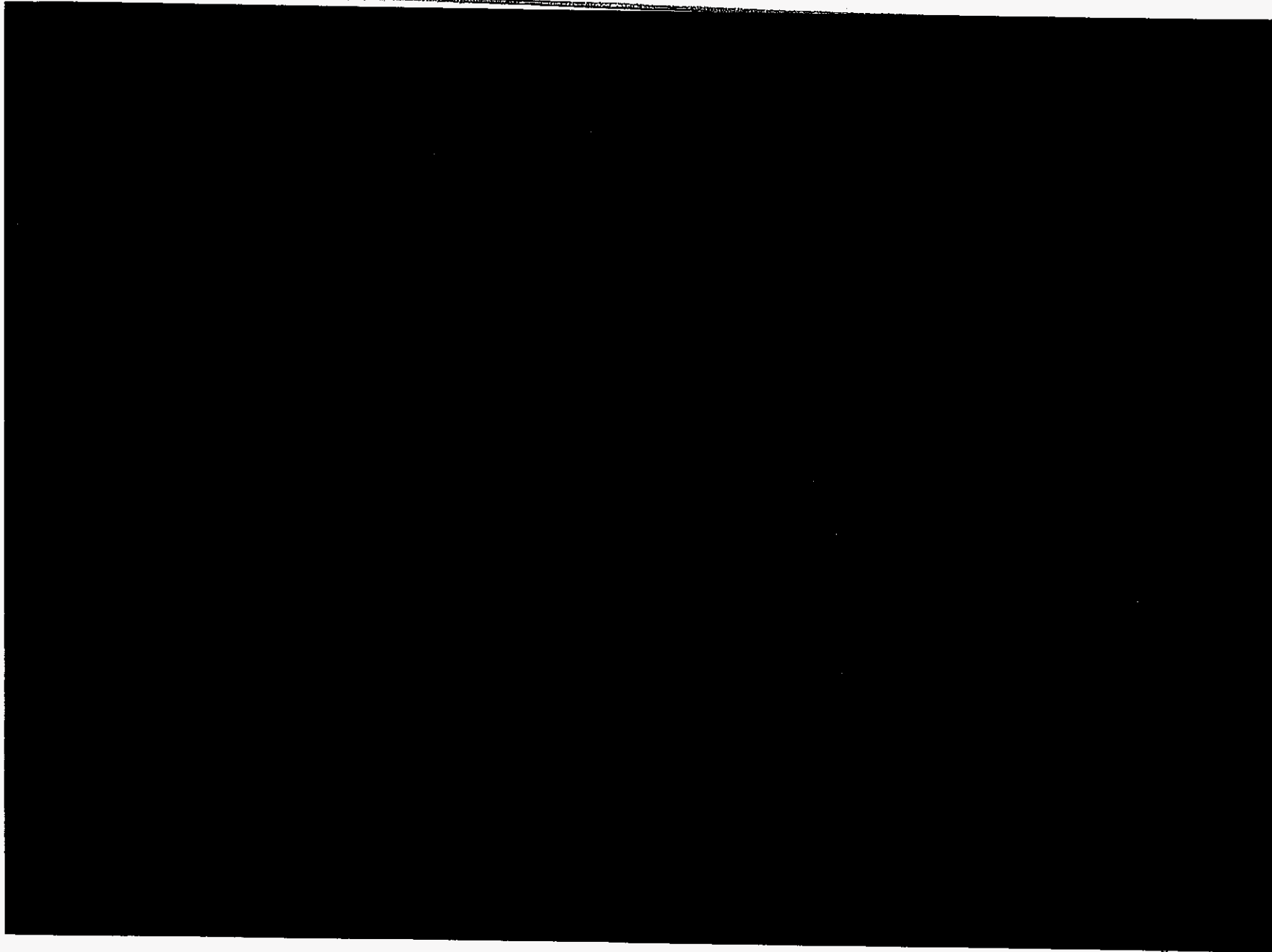


53-1/1

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FPSC FUEL AUDIT
REQUEST NO. 37 /6

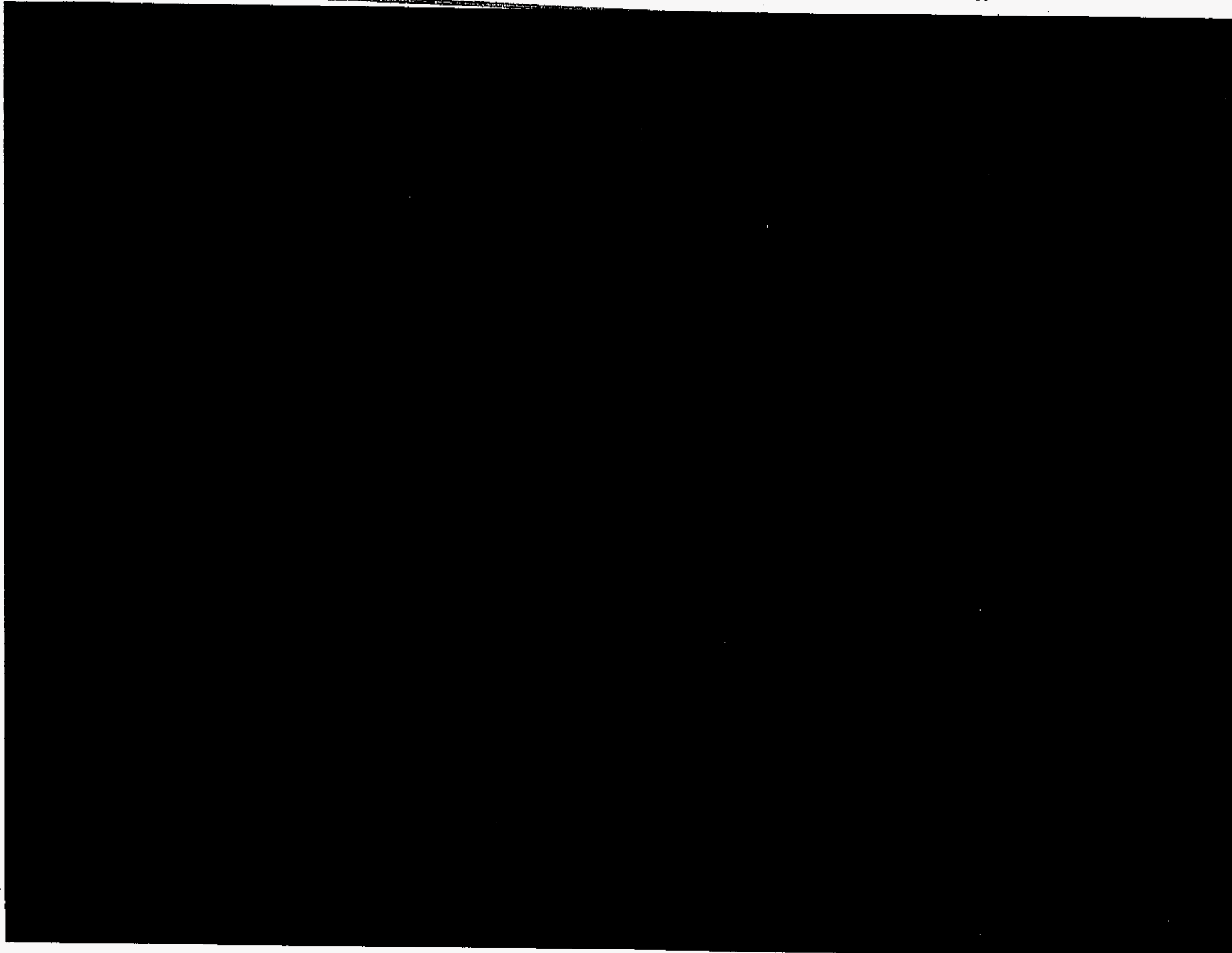


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FPSC FUEL AUDIT
REQUEST NO. 37 /7



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December 1, 2005 - December 31, 2005

Export to Excel

Print this page

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Commodity Type: All (USD)
Invoice Date: January 01, 2006

A Brokerage	
1	Financial Gas
2	Financial Power
3	Oil
4	Oil Builets
5	Physical Gas
6	Power
7	Commission Total:

VERIFIED

ITEM	STATUS	DATE
QUANTITY	1/6/06	
QUALITY		
PRICE		
ADDITION		
PMT DATE		

B Invoice #		C Total Fees	
120519307			
120519309			
120519302	INITIATED BY: SHARON PATRIE	DATE: 1/6/06	
120519341	PHONE: (561)691-7897	COMPANY CODE: 1001	
120519306	AUTHORIZED BY:		
120519303		REQUIRED IF UNDER \$2500	

SAP DOCUMENT #(S): 5105000789

ACCT NUMBER: 232435-611-790

PO4400000822

Amount Due:

Please remit the Amount Due within 30 days after the end of the month. Payment should be made in the currency invoiced in one of the following forms:

IntercontinentalExchange, Inc. Taxpayer Identification Number (TIN) 58-2555670
In the form of a check made payable within thirty (30) days to:
IntercontinentalExchange, Inc. and sent to:

IntercontinentalExchange, Inc.
PO Box 933265
Atlanta, GA 31193-3265

D **E**

via Wire Transfer or ACH:

Beneficiary Name: [REDACTED]
Receiving Bank Name:
Receiving Bank City and State:
SWIFT Code #:
Receiving Bank's ABA #:
Crediting Account #:
Reference (Invoice) #:

Questions? Contact ICE Accounting for answers - ICEAccounting@THEICE.com.

CONFIDENTIAL

Michael Olwin 1/9/06
Michael Olwin
Manager, Power & Fuels Accounting

FPSC FUEL AUDIT
REQUEST NO. 37 72

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1/9



FPL
A
INVOICE B C

CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 40

D E F



Invoice Number: 51025
Invoice Date: November 30, 2005
Invoice Amount [REDACTED]

Invoice Month: 12/2005
Invoice Due Date: December 05, 2005

Invoice For:
Wells Fargo Bank, National Association
Attn: Documentation Group
550 California Street, 14th Floor
MAC A0112-144
San Francisco CA 94104 US
877-240-0795
415-975-6782 (FAX) 646 9208

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Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: JerriAnn Hart
561-691-7881
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
33363	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33366	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33384	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33437	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33593	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33626	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33638	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33639	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33871	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
33873	SWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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FPSC FUEL AUDIT
REQUEST NO. 40

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INVOICE

Invoice Number: 51025

Invoice Month: 12/2005

Invoice Date: November 30, 2005

Invoice Amount [REDACTED]

PURCHASES

33873 SWPS

33994 SWPS

34023 SWPS

34209 SWPS

34210 SWPS

35118 SWPS

35130 SWPS

35144 SWPS

35157 SWPS

35161 SWPS

36030 SWPS

36163 SWPS





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FPSC FUEL AUDIT
REQUEST NO. 40

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INVOICE

Invoice Number: 51025
Invoice Date: November 30, 2005
Invoice Amount [REDACTED]

Invoice Month: 12/2005

PURCHASES
36297 SWPS

SALES
34931 SWPS

34932 SWPS

34936 SWPS

34958 SWPS

34960 SWPS

34966 SWPS

34981 SWPS

34983 SWPS

34984 SWPS

35666 SWPS



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INVOICE

Invoice Number: 51025

Invoice Month: 12/2005

Invoice Date: November 30, 2005

Invoice Amount [REDACTED]

SALES	
(SALES) SUB TOTAL	[REDACTED]
TOTAL Volume:	[REDACTED]

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: .	Account Name: Florida Power & Light Comp
Account Number:	

Comments:

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-1

Payment Coupon

135



General Mail Facility
Miami, FL 33188-0001

B 01200 0000670075 3 9 01 01 01
Please mail this portion with your check

13

A	B
Cust. No.: [REDACTED]	Inv. No.: 670075
This Month's Charges Past Due After 01/04/2006	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

7 WELLS FARGO BANK
8 550 CALIFORNIA STREET
9 14TH FLOOR - MAC A0112-114
10 SAN FRANCISCO CA 94104

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

C

11 Florida Power & Light Company

Federal Tax ID#: 59-0247775

12 INVOICE

13 Customer Name and Address

14 WELLS FARGO BANK
15 550 CALIFORNIA STREET
16 14TH FLOOR - MAC A0112-114
17 SAN FRANCISCO CA 94104

Customer Number: [REDACTED]
Invoice Number: 670075
Invoice Date: 12/05/2005

B 01200 0000670075 3 9 01 01 01
Please Retain This Portion for your Records

E F G

18 CURRENT CHARGES AND CREDITS

19 Customer No: [REDACTED] Invoice No: 670075

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- FIN FGT FINANCIAL DERIVATIVE SETTLEMENT NUCLEUS 51025 - SWPS	1	[REDACTED]	[REDACTED]
For Inquiries Contact: JERRIANN R. HART Phone: (561) 691-7881		Total Amount Due [REDACTED]	
		This Month's Charges Past Due After 01/04/2006	

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Messages

CONFIDENTIAL

OK

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

FPSC FUEL AUDIT
REQUEST NO. 40

Michael Olowin
Michael Olowin
Manager, Power & Fuels Accounting

53-111-1/1

P.1

110

JerriAnn Hart

To:

04/19/2006 01:48 PM

cc:

Subject:

A B C D E F G H I

Walker Revenue Client

File Edit View Preferences Billing CARMS Payment History Report Window Help

Global Groups 0120030592

Business	Customer ID	Account ID	Payment Amount	Entered Date	How Closed	Type	Obligation	Transfer Amount	
01200		W040204		04/05/2004		INVOICE	590726		NUCL
01200		W040204		04/05/2004		PAYMENT			NUCL
01200		W120105		12/02/2005		PAYMENT			NUCL
01200		W120105		12/02/2005		INVOICE	669668		NUCL
01200		W120204		12/03/2004		PAYMENT			NUCL
01200		W120204		12/03/2004		INVOICE	620446		NUCL
01200		W120505		12/06/2005		INVOICE	670075		NUCL
01200		W020305		02/06/2006		PAYMENT			NUCL
01200		W010506		01/06/2006		PAYMENT			NUCL
01200		W120704		12/08/2004		PAYMENT			NUCL
01200		W120704		12/08/2004		INVOICE	620891		NUCL
01200		W010204		01/05/2004		PAYMENT			NUCL
01200		W080304		08/04/2004		INVOICE	607714		NUCL

Start [Navigation icons]

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 40

Financial Products
Operations Department
417 Montgomery Street, Suite 500
MAC A0108-050
San Francisco, CA 94104

Wells Fargo Bank, N.A.
Deal Number CSW3012



Payment Date: December 5, 2005

To: Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: JerrAnn Hart
Fax: (561) 625-7663

From: Wells Fargo Bank
417 Montgomery Street, Suite 500
MAC # A0108-050
San Francisco, CA 94104

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The following information is provided to you in accordance with the Commodity Swap Agreement between Wells Fargo Bank, N.A. and Florida Power & Light Company.

Transaction Date: [Redacted]
Commodity: [Redacted]

Price Period: [Redacted]
Periodic Quantity: [Redacted]

Wells Fargo Bank, N.A.
Pays Applicable Floating Price: [Redacted]
Payment

Florida Power & Light Company
Pays Fixed Price: [Redacted]
Payment

15 AMOUNT DUE TO FLORIDA POWER & LIGHT COMPANY ON DECEMBER 5, 2005: [Redacted] 53-1/1-1

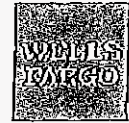
If there are any questions regarding this settlement, please direct them to:

Louisa Ng (415) 222-6519
Kauwuane Burton (214) 777-4002

PAYMENT INSTRUCTIONS:
Wire To: Bank of America
ABA Number:
Wire in Favor of: Florida Power & Light Company
Wire Account:

Financial Products
Operations Department
417 Montgomery Street, Suite 500
MAC A0108-050
San Francisco, CA 94104

Wells Fargo Bank, N.A.
Deal Number CSW3013



Payment Date: December 5, 2005

To: Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: JerriAnn Hart
Fax: (561) 625-7663

From: Wells Fargo Bank
417 Montgomery Street, Suite 500
MAC # A0108-050
San Francisco, CA 94104

1 The following information is provided to you in accordance with the Commodity Swap Agreement between Wells Fargo
2 Bank, N.A. and Florida Power & Light Company.

3 Transaction Date: [REDACTED]
4 Commodity: [REDACTED]

5 Price Period: [REDACTED]
6 Periodic Quantity: [REDACTED]

7 Wells Fargo Bank, N.A.
8 Pays
9 Applicable Floating Price: [REDACTED]
10 Payment

11 Florida Power & Light Company
12 Pays
13 Fixed Price: [REDACTED]
14 Payment

15 AMOUNT DUE TO FLORIDA POWER & LIGHT COMPANY ON DECEMBER 5, 2005: [REDACTED] 53-1/1-1

If there are any questions regarding this settlement, please direct them to:

Louisa Ng (415) 222-6519
Kauwane Burton (214) 777-4002

PAYMENT INSTRUCTIONS:
Wire To: Bank of America
ABA Number:
Wire in Favor of: Florida Power & Light Company
Wire Account:

TUE 05:04 PM

FAX NO.

11.4
P. 02

Wells Fargo Bank, N.A.
Commodity Products
(977) 240-3725



PBC

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[Redacted]

Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: Brent Iovene
Phone: (561) 691-7893
Fax: (561) 625-7517

Re: Natural Gas Swap Transaction # CSW3012

Dear Brent Iovene,

The purpose of this letter agreement is to confirm the terms and conditions of the Transaction entered into between Wells Fargo Bank, N.A. ("Party A") and Florida Power & Light Company ("Party B") on the Trade Date specified below. This letter agreement constitutes a "Confirmation" as referred to in the ISDA Master Agreement specified below.

The definitions and provisions contained in the 1993 ISDA Commodity Derivatives Definitions (as published by the International Swaps and Derivatives Association, Inc. ("ISDA")), including the 2000 Supplement to the 1993 ISDA Commodity Derivatives Definitions, are incorporated into this Confirmation. In the event of any inconsistency between those definitions and provisions and this Confirmation, this Confirmation will govern.

This Confirmation supplements, forms part of, and is subject to, the ISDA Master Agreement dated as of August 8, 2003, as amended and supplemented from time to time (the "Agreement"), between you and us. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

The terms of the particular Transaction to which this Confirmation relates are as follows.

Trade Date	[Redacted]
Commodity	Natural Gas
Transaction Type	Swap
Calculation Period(s)	[Redacted]
Notional Quantity per Calculation Period	[Redacted]
Total Notional Quantity	[Redacted]
Payment Date(s)	The 05th (5th) Business Day of the Calculation Period, modified following Business Day convention applies.
Fixed Amounts	
Fixed Price Payer	Florida Power & Light Company
Fixed Price	[Redacted] 53-1/1-2 P-1
Floating Amounts	
Floating Price Payer:	Wells Fargo Bank, N.A.
Commodity Reference Price:	NATURAL GAS - NYMEX

53-1/1-3

P-1

TUE 05:04 PM

FAX NO.

117
P. 03

Wells Fargo Bank, N.A.
Commodity Products
(877) 240-2793



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Floating Price:



Payment Determination

If, with respect to each month hedged, the Fixed Price exceeds the Floating Price, the Fixed Price Payer shall pay the Floating Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

Or if, with respect to each month hedged, the Floating Price exceeds the Fixed Price, the Floating Price Payer shall pay the Fixed Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

If the Floating Price is equal to the Fixed Price, then no payment shall be made.

Calculation Agent

Wells Fargo Bank, N.A.

Payments to Party A

Wells Fargo Bank, N.A.

Acct. Name: Capital Operations WDP
Ref: Florida Power & Light, CSW1012

Payments to Party B

To Be Determined

Please acknowledge your receipt of this letter and confirm that the foregoing correctly sets forth the terms of our Agreement by signing it and returning it to us at your earliest convenience; via FAX at (415) 646-9166. Should you have any question, please do not hesitate calling us for assistance. Thank you very much for selecting Wells Fargo and we look forward to working with you on this and future ventures.

WELLS FARGO BANK, N.A.

FLORIDA POWER & LIGHT COMPANY,
a Florida corporation

By: [Signature]
Name: Berline Wong
Title: Vice President
Date: [Redacted]

By: [Signature]
Name: [Redacted]
Title: [Redacted]
Date: [Redacted]

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-3

TUE 05:04 PM

FAX NO.

P. 04

Wells Fargo Bank, N.A.
Commodity Products
(877) 240-7965



2

Florida Power & Light Company
c/o Energy Marketing & Trading Division
700 Universe Blvd.
Juno Beach, FL 33408
Attention: Brent Iovene
Phone: (561) 691-7893
Fax: (561) 628-7317

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Re: Natural Gas Swap Transaction # CSW3013

Dear Brent Iovene,

The purpose of this letter agreement is to confirm the terms and conditions of the Transaction entered into between Wells Fargo Bank, N.A. ("Party A") and Florida Power & Light Company ("Party B") on the Trade Date specified below. This letter agreement constitutes a "Confirmation" as referred to in the ISDA Master Agreement specified below.

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The definitions and provisions contained in the 1993 ISDA Commodity Derivatives Definitions (as published by the International Swaps and Derivatives Association, Inc. ("ISDA")), including the 2000 Supplement to the 1993 ISDA Commodity Derivatives Definitions, are incorporated into this Confirmation. In the event of any inconsistency between those definitions and provisions and this Confirmation, this Confirmation will govern.

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This Confirmation supplements, forms part of, and is subject to, the ISDA Master Agreement dated as of August 8, 2003, as amended and supplemented from time to time (the "Agreement"), between you and us. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

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The terms of the particular Transaction to which this Confirmation relates are as follows.

22

Trade Date	[REDACTED]
Commodity	Natural Gas
Transaction Type	Swap
Calculation Period(s)	[REDACTED]
Notional Quantity per Calculation Period	[REDACTED]
Total Notional Quantity	[REDACTED]
Payments Date(s)	The fifth (5th) Business Day of the Calculation Period, modified following Business Day convention applies.

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Fixed Amounts

Fixed Price Payer	Florida Power & Light Company
Fixed Price	[REDACTED] 53.7/1-9 P.L.

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Floating Amounts

Floating Price Payer:	Wells Fargo Bank, N.A.
Commodity Reference Price:	NATURAL GAS - NYMEX

(h)

TUE 05:05 PM

FAX NO.

P. 05

Wells Fargo Bank, N.A.
Commodity Products
(877) 240-3163



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Floating Price:



Payment Determination

If, with respect to each month hedged, the Fixed Price exceeds the Floating Price, the Fixed Price Payer shall pay the Floating Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

Or if, with respect to each month hedged, the Floating Price exceeds the Fixed Price, the Floating Price Payer shall pay the Fixed Price Payer the difference between the two such amounts multiplied by the Notional Quantity Per month hedged.

If the Floating Price is equal to the Fixed Price, then no payment shall be made.

Calculation Agent

Wells Fargo Bank, N.A.

Payments to Party A



Payments to Party B

To Be Determined

Please acknowledge your receipt of this letter and confirm that the foregoing correctly sets forth the terms of our Agreement by signing it and returning it to us at your earliest convenience, via FAX at (415) 646-9166. Should you have any question, please do not hesitate calling us for assistance. Thank you very much for selecting Wells Fargo and we look forward to working with you on this and future ventures.

WELLS FARGO BANK, N.A.

FLORIDA POWER & LIGHT COMPANY,
a Florida corporation

By: *Herline Wong*
Name: Herline Wong
Its: Vice President
Date:

By: *Carl P. Jones*
Name: Carl P. Jones
Its: VP
Date:

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 40

53-1/1-3

CONFIDENTIAL

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	PERIOD	INSTRUMENT	PURCHASES	VOLUME SALES	OPTION PREMIUMS	GAIN/(LOSS)
4	TOTAL YEAR	FIXED PRICE TRANSACTIONS				
5	2005	STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
12						
13						102,249,149
14		AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL				
15		AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL	165	35		53p2

53-2

FPSC FUEL AUDIT
REQUEST NO. 32-14

GJY-1
Docket No. 060001-E4
FPL Witness: Gerard Yupp
Page 2 of 39
April 3, 2006

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<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
January-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					

53-211

FPSC FUEL AUDIT
REQUEST NO. 32015

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 5 of 39
April 3, 2006

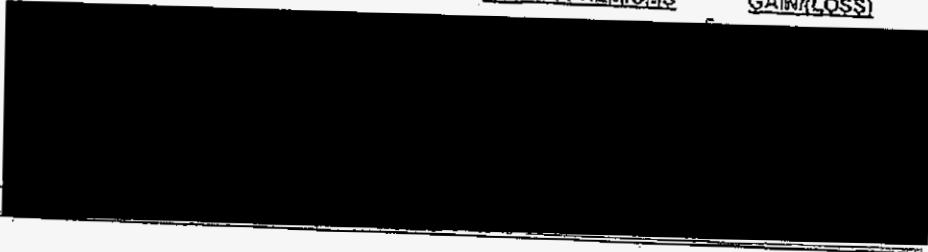
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<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
February-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



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FPSC FUEL AUDIT
REQUEST NO. 37116

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 8 of 39
April 3, 2006

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<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
March-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



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53-2

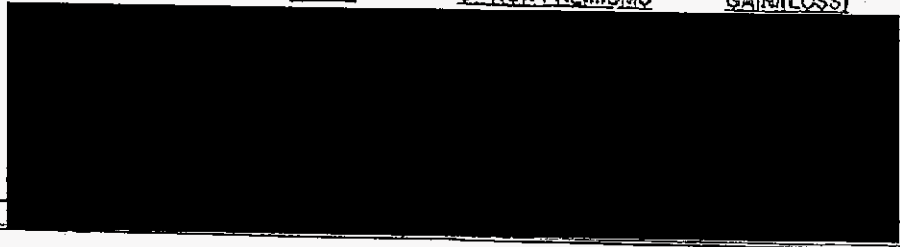
FPSC FUEL AUDIT
REQUEST NO. 32 *117*

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 11 of 39
April 3, 2006

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A	B	C	D	E	F
PERIOD	INSTRUMENT	VOLUME	FPL HEAVY FUEL OIL PROCUREMENT		
April-05		PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
	FIXED PRICE TRANSACTIONS				
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



53-2

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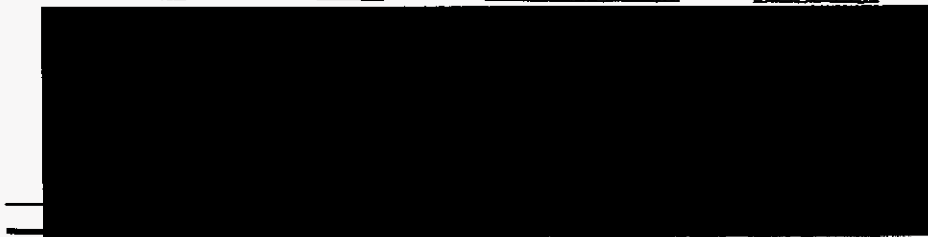
FPSC FUEL AUDIT
REQUEST NO. 32,118

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 14 of 39
April 3, 2006

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		FPL HEAVY FUEL OIL PROCUREMENT			
		VOLUME			
<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
May-05	FIXED PRICE TRANSACTIONS				
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



FPSC FUEL AUDIT
REQUEST NO. 32 114

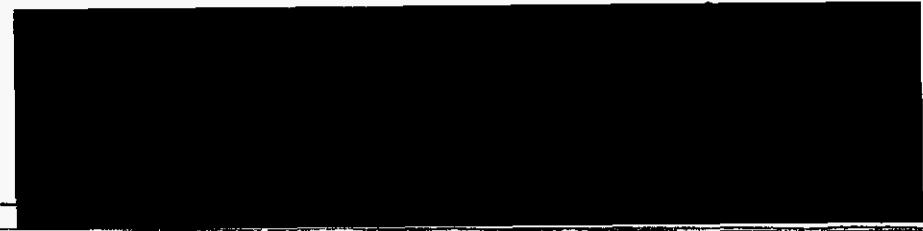
GJY-1
Docket No. 060031-EJ
FPL Witness: Gerard Yupp
Page 17 of 39
April 3, 2006

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CONFIDENTIAL

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				FPL HEAVY FUEL OIL PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1							
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3	June-05	FIXED PRICE TRANSACTIONS					
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
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FPSC FUEL AUDIT
REQUEST NO. 327pc

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 20 of 39
April 3, 2006

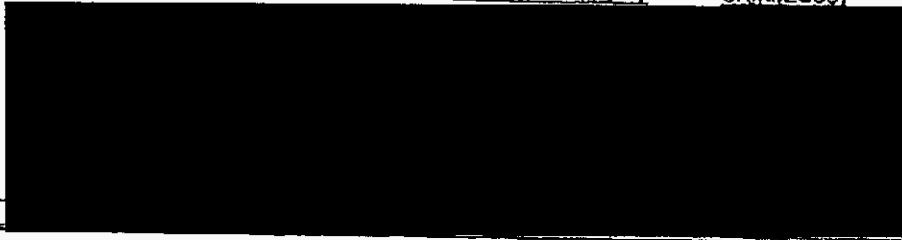
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<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
July-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



FPSC FUEL AUDIT
REQUEST NO. 32,824

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 23 of 39
April 3, 2006

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CONFIDENTIAL

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<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/LOSS</u>
August-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					

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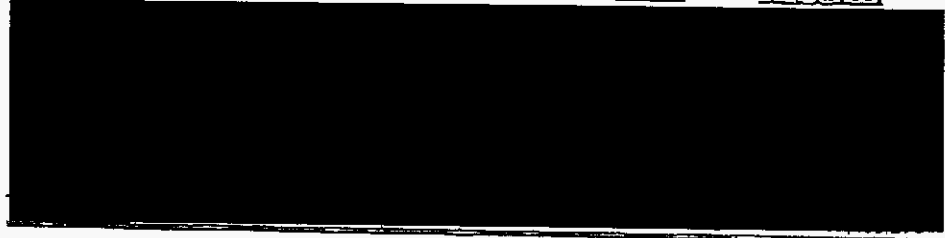
FPSC FUEL AUDIT
REQUEST NO. 32,122

GJY-1
Docket No. 050001-EI
FPL Witness: Gerard Yupp
Page 26 of 39
April 3, 2006

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PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
September-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



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53-2

FPSC FUEL AUDIT
REQUEST NO. 32 *P23*

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
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April 3, 2006

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<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
October-05	FIXED PRICE TRANSACTIONS					
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					



FPSC FUEL AUDIT
REQUEST NO. 32, 1904

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 32 of 39
April 3, 2006

53-2

P.11

CONFIDENTIAL

	A	B	C	D	E	F	
				FPL HEAVY FUEL OIL PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1							
2							
3							
4	November-05	FIXED PRICE TRANSACTIONS					
5		STORAGE					
6		PHYSICAL POWER OPTION PREMIUMS					
7		PHYSICAL POWER (EXERCISED OPTIONS)					
8		SWAPS					
9		SWING SWAPS					
10		OVER-THE-COUNTER OPTIONS					
11		BROKER FEES					
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P.12

FPSC FUEL AUDIT
REQUEST NO. 32 *prb*

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
Page 35 of 39
April 3, 2006

CONFIDENTIAL

	A	B	C	D	E	F	
				FPL HEAVY FUEL OIL PROCUREMENT			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1	December-05	FIXED PRICE TRANSACTIONS					
2		STORAGE					
3		PHYSICAL POWER OPTION PREMIUMS					
4		PHYSICAL POWER (EXERCISED OPTIONS)					
5		SWAPS					
6		SWING SWAPS					
7		OVER-THE-COUNTER OPTIONS					
8		BROKER FEES					
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FPSC FUEL AUDIT
REQUEST NO. 52,26

GJY-1
Docket No. 050001-EI
FPL Witness: Gerard Yupp
Page 38 of 39
April 3, 2006

P-13
53-2

CONFIDENTIAL

1	A	B	C	D	E	F
2				FPL HEAVY FUEL OIL PROCUREMENT		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>
4	January-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
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See p. 1 for trading

53p2
53-2p2 (B)

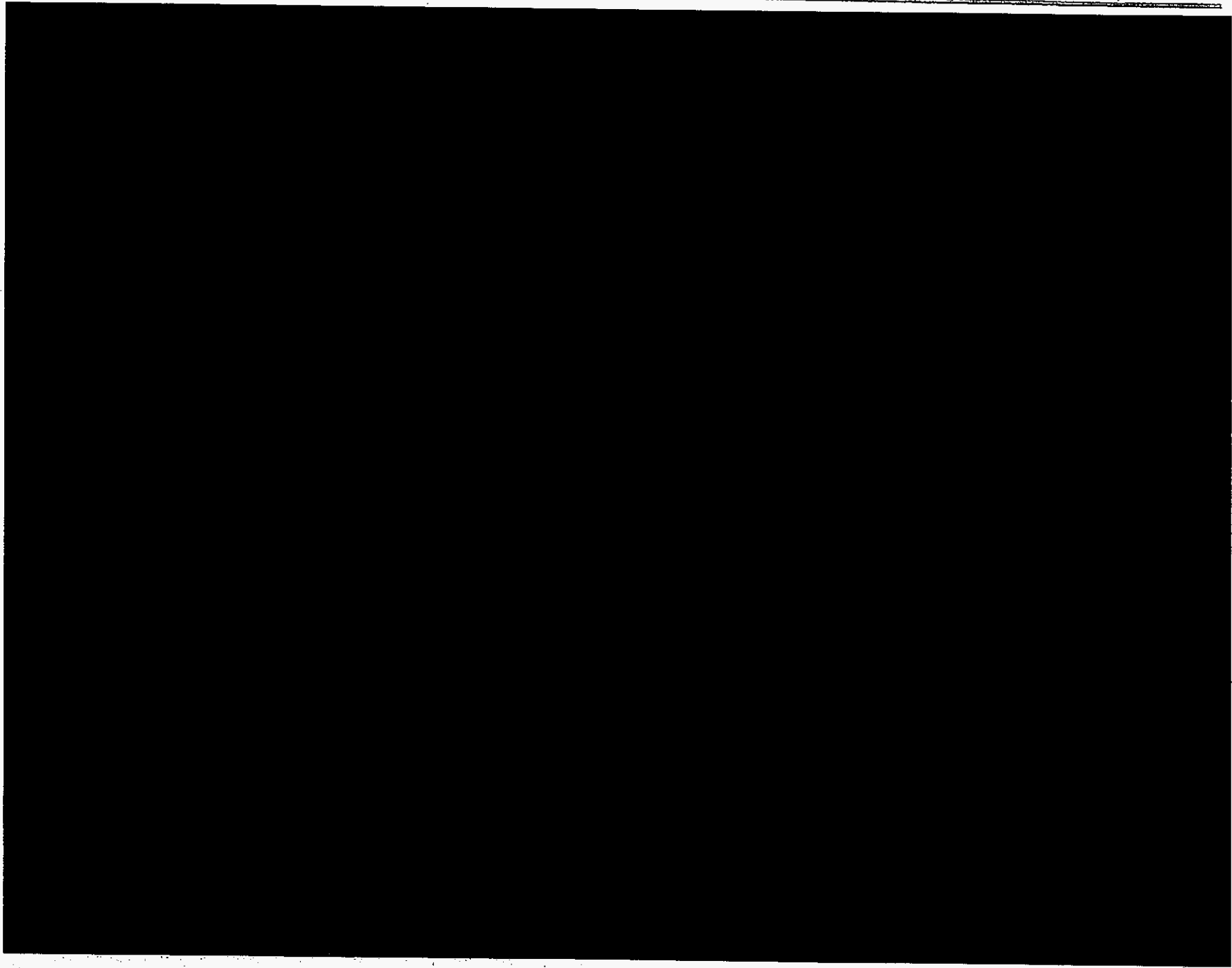
CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 37

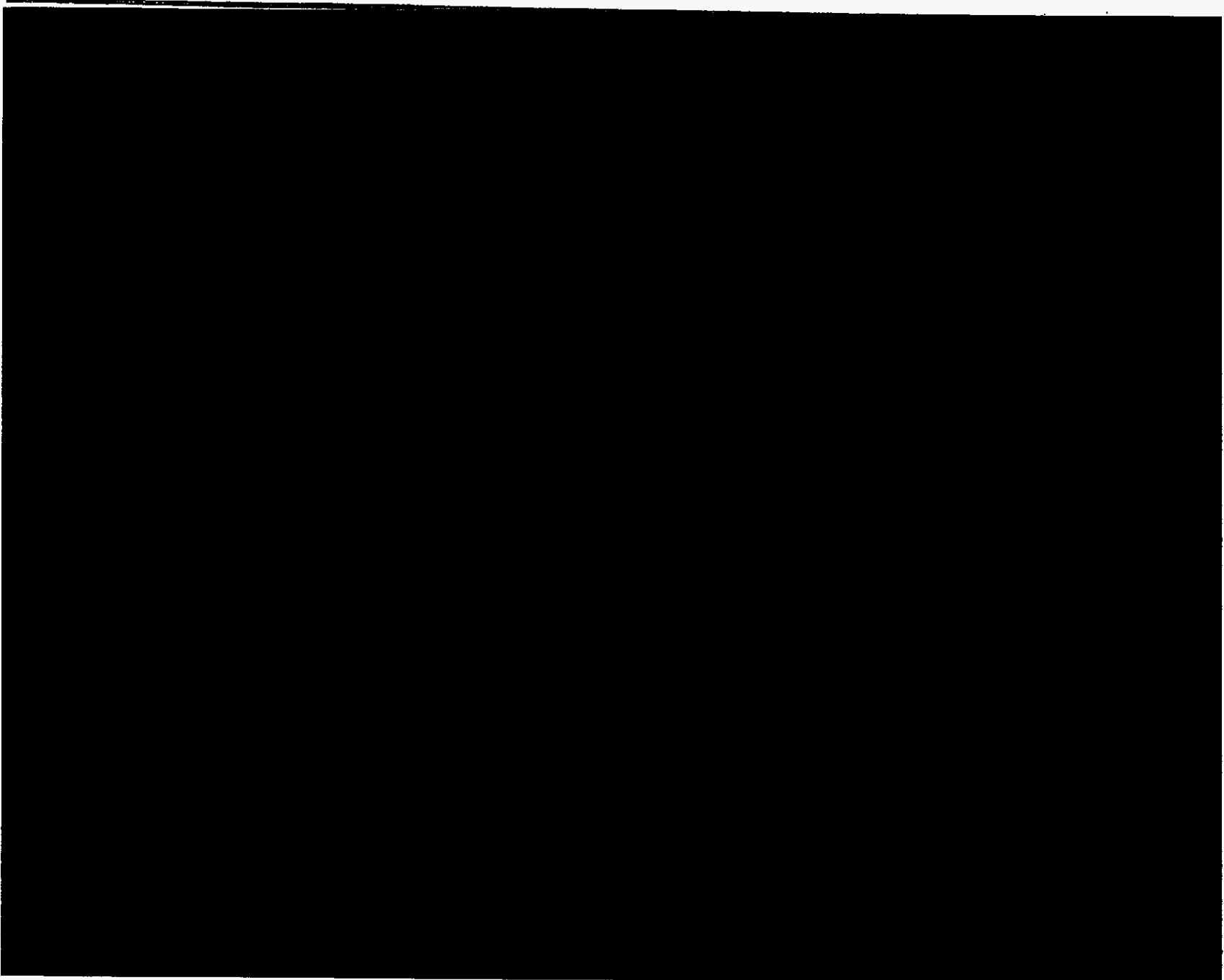
FPSC FUEL AUDIT
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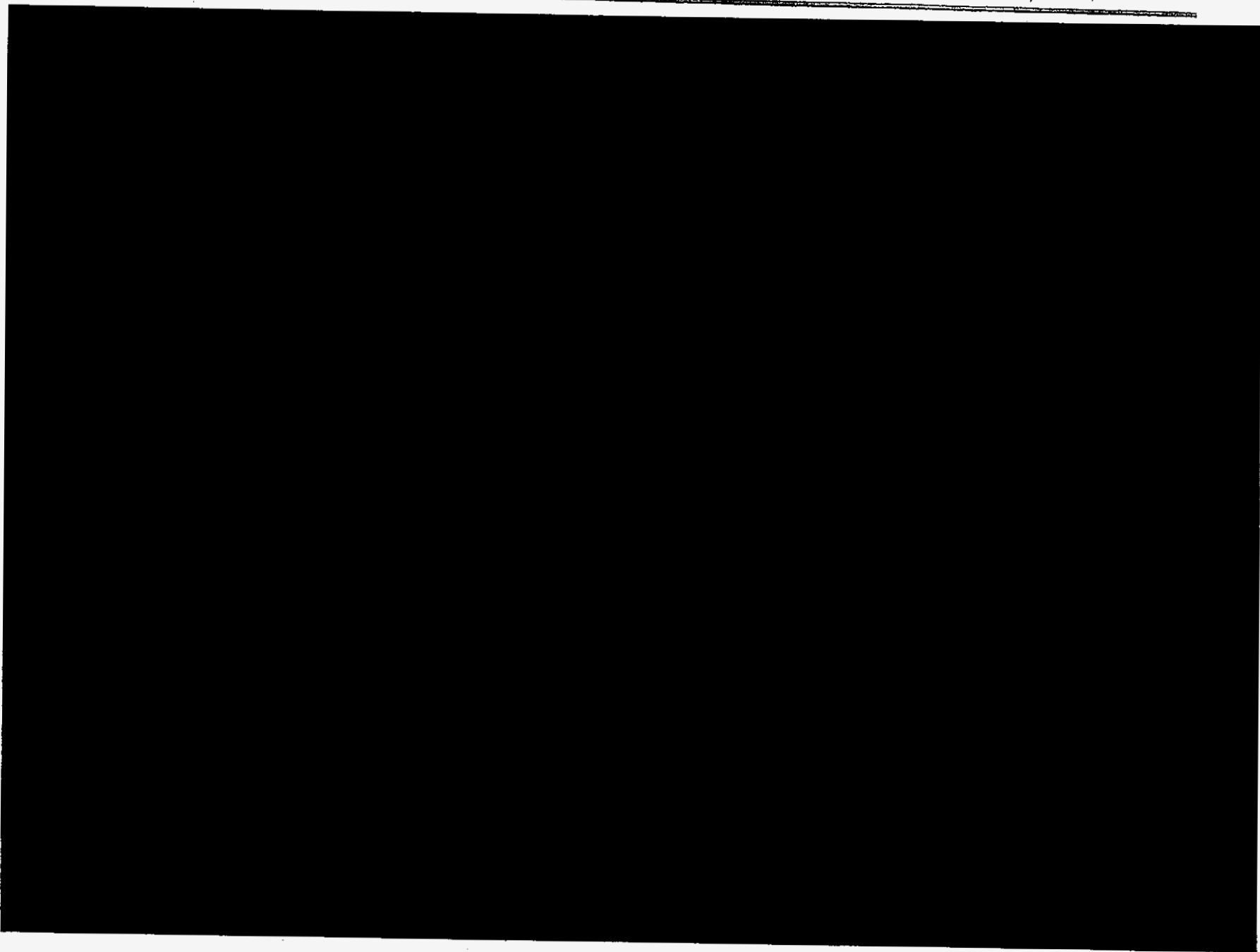
53-2/1

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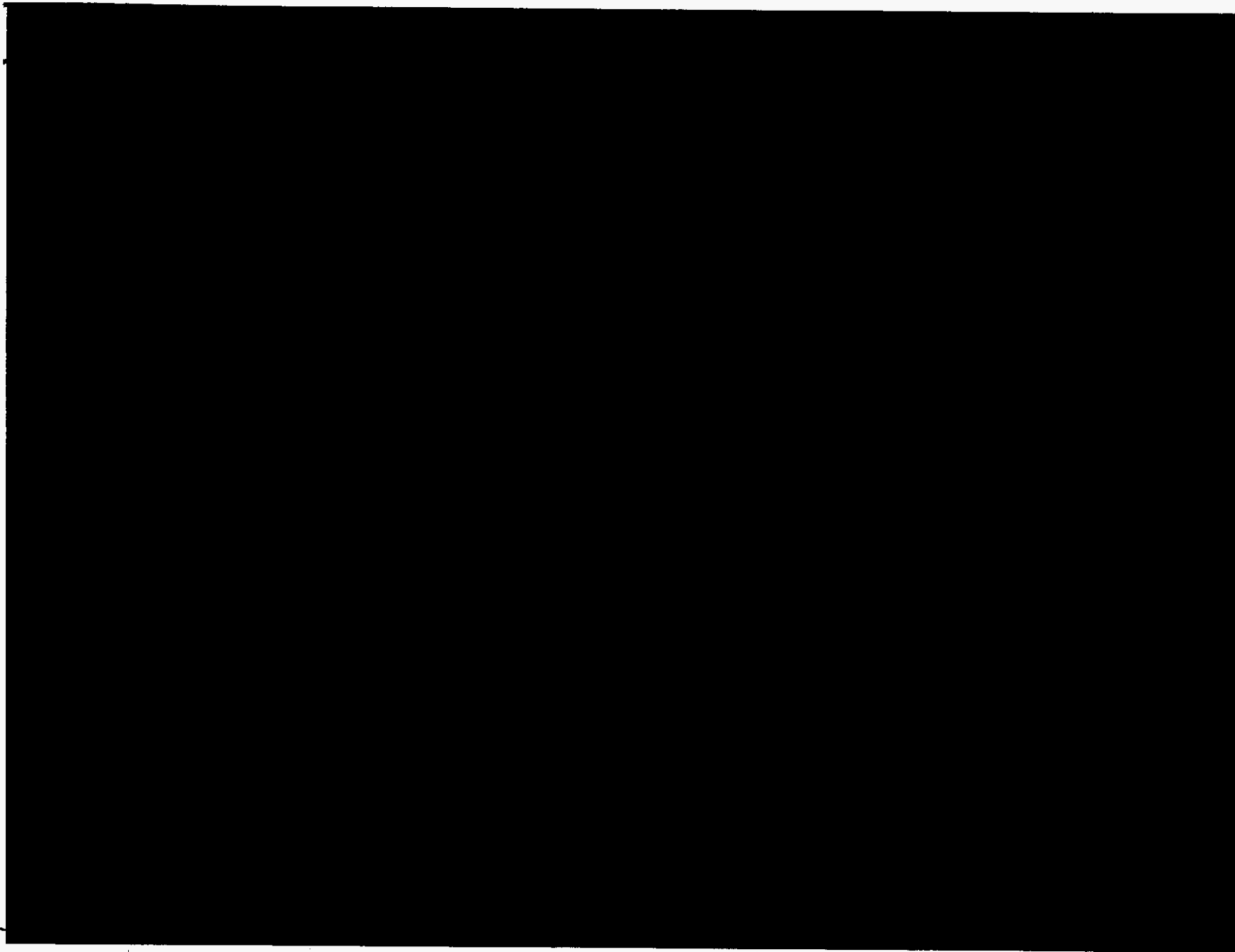


53-2/1
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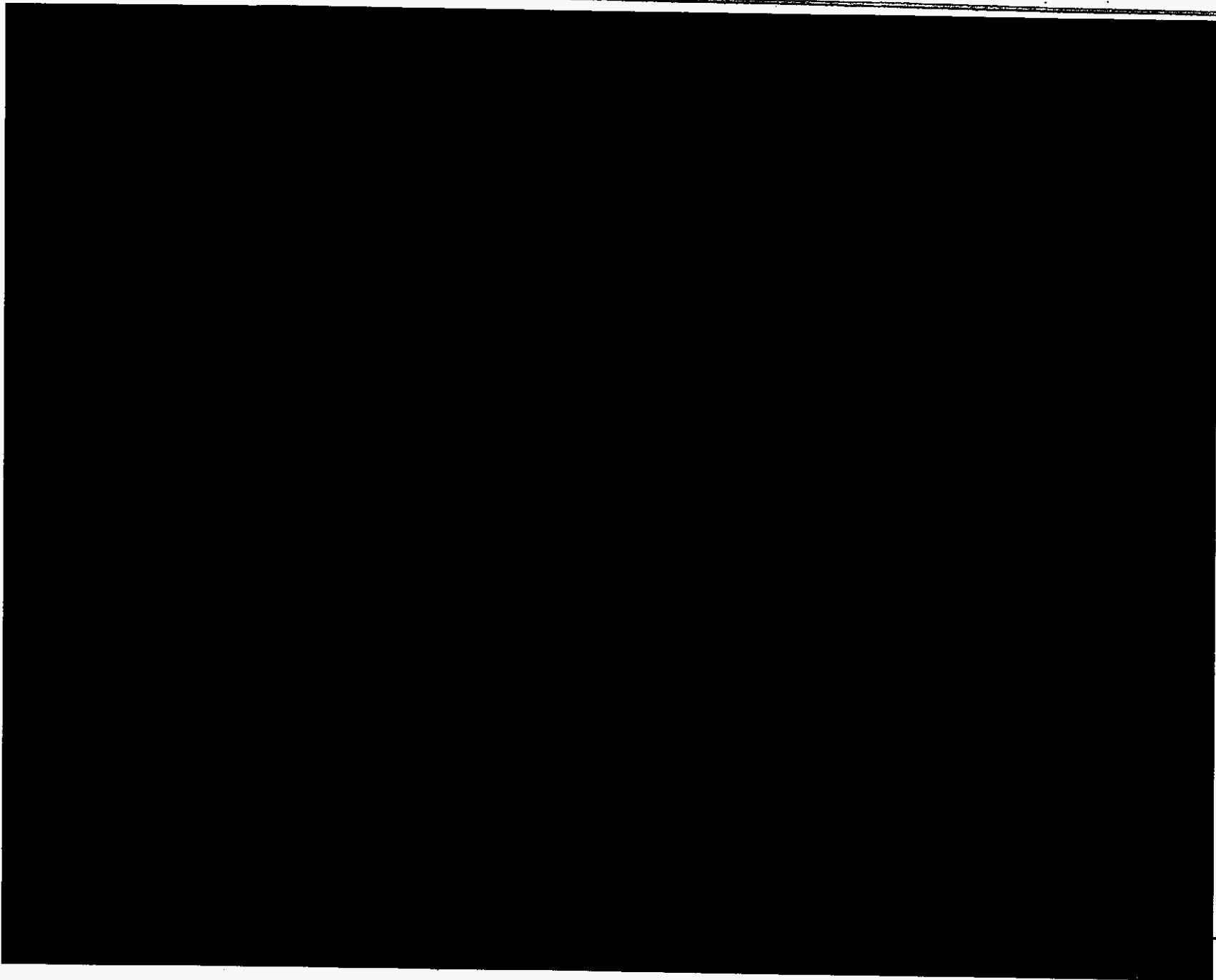
53-2/1

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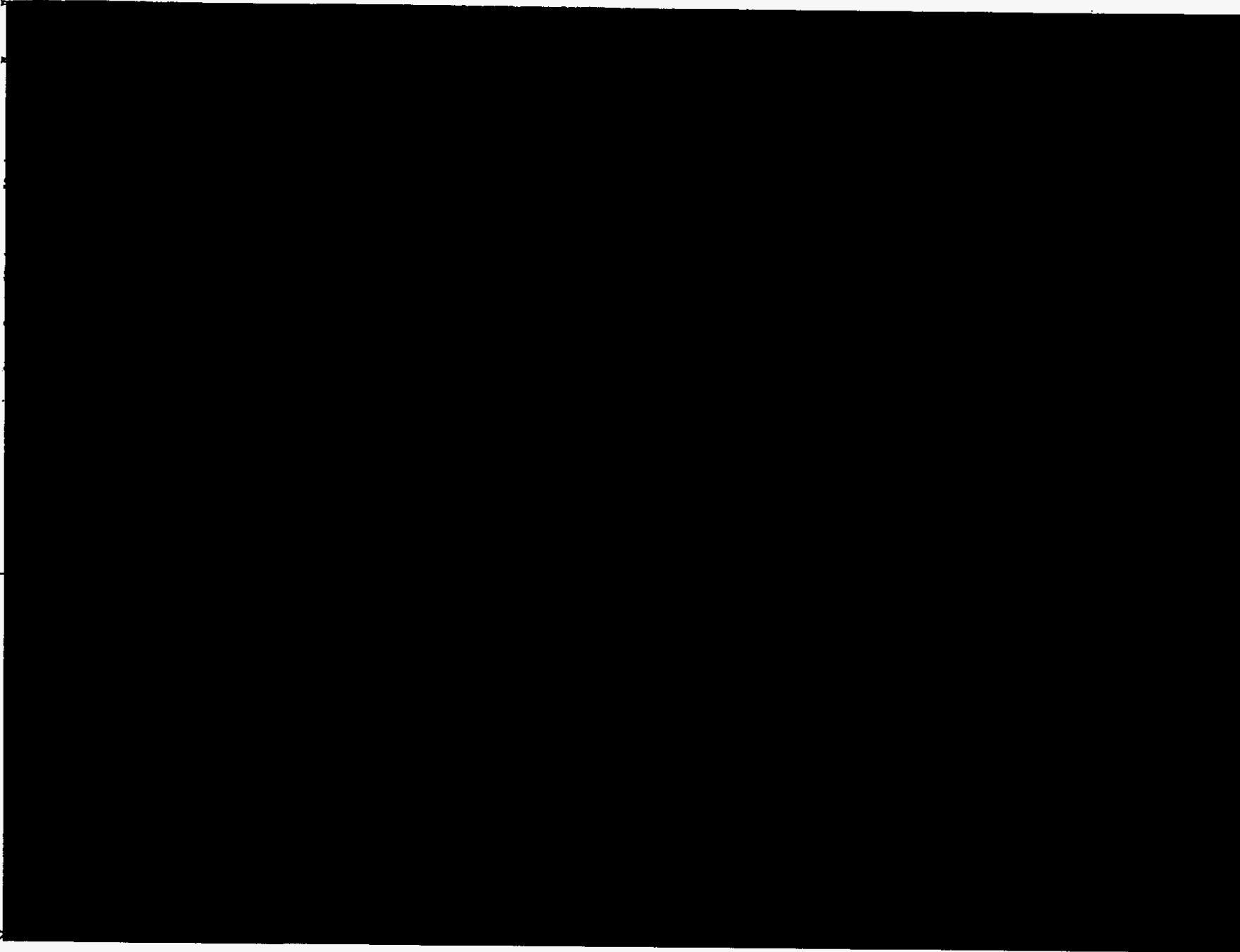
53-2/1

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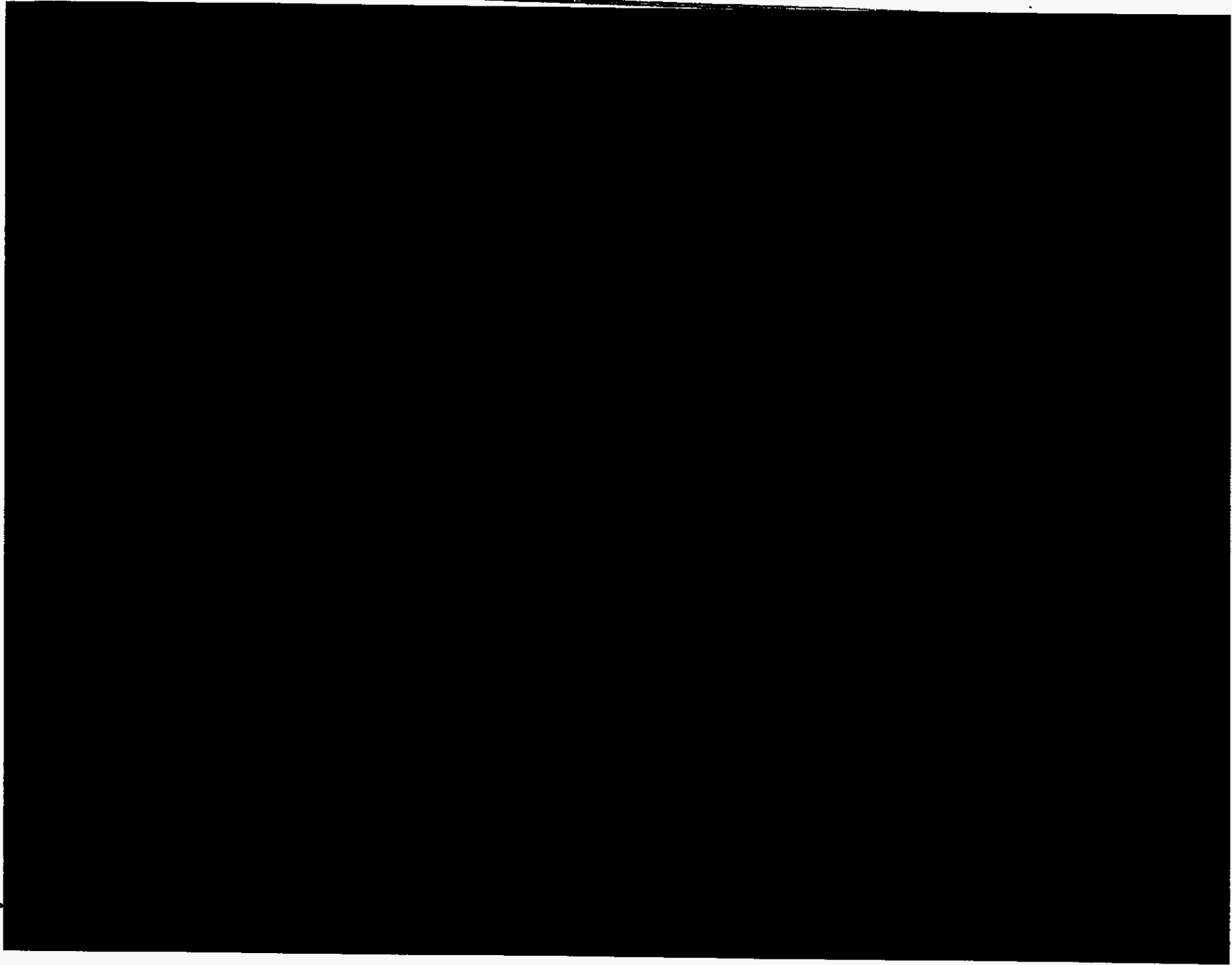
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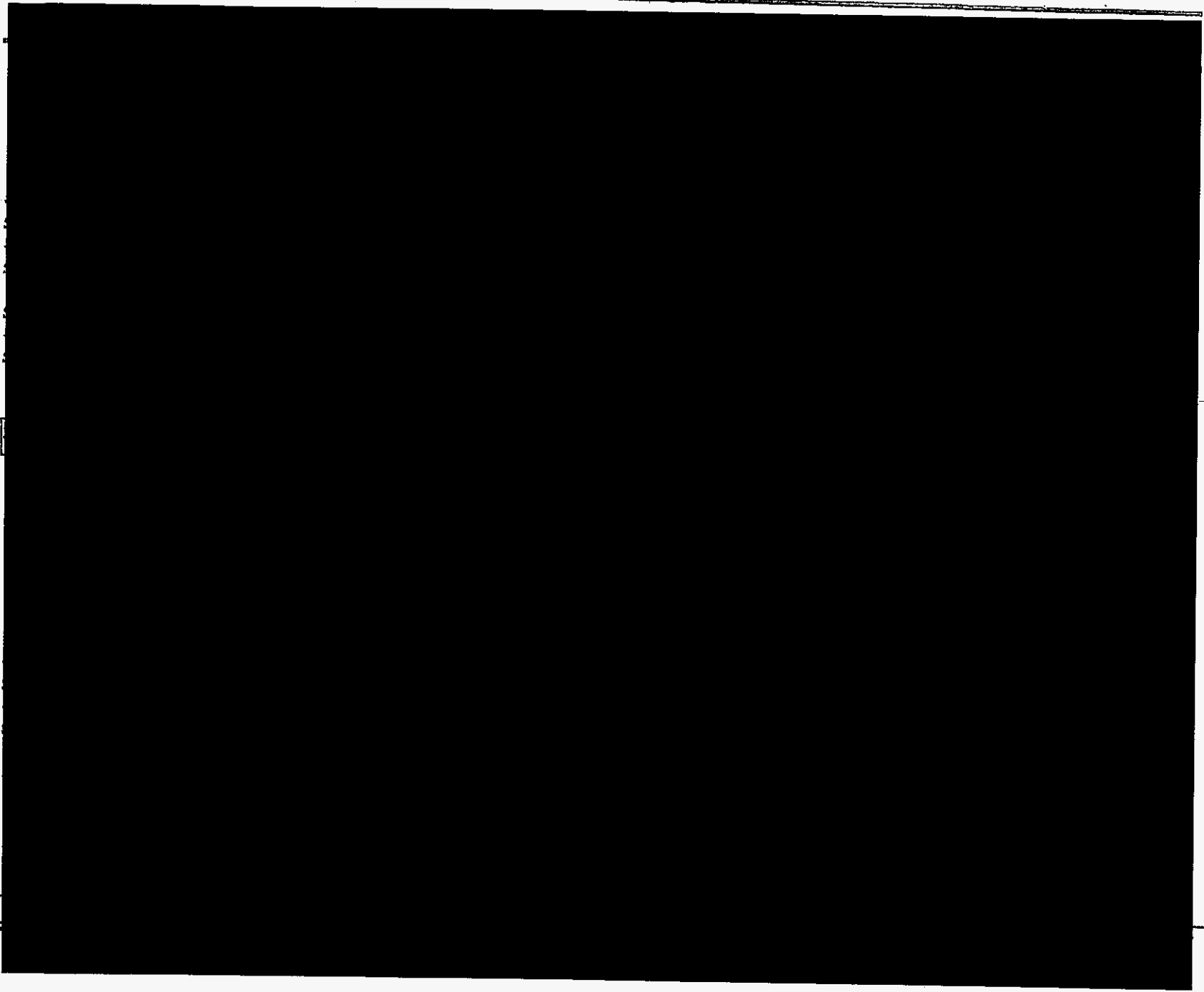


53-2/1

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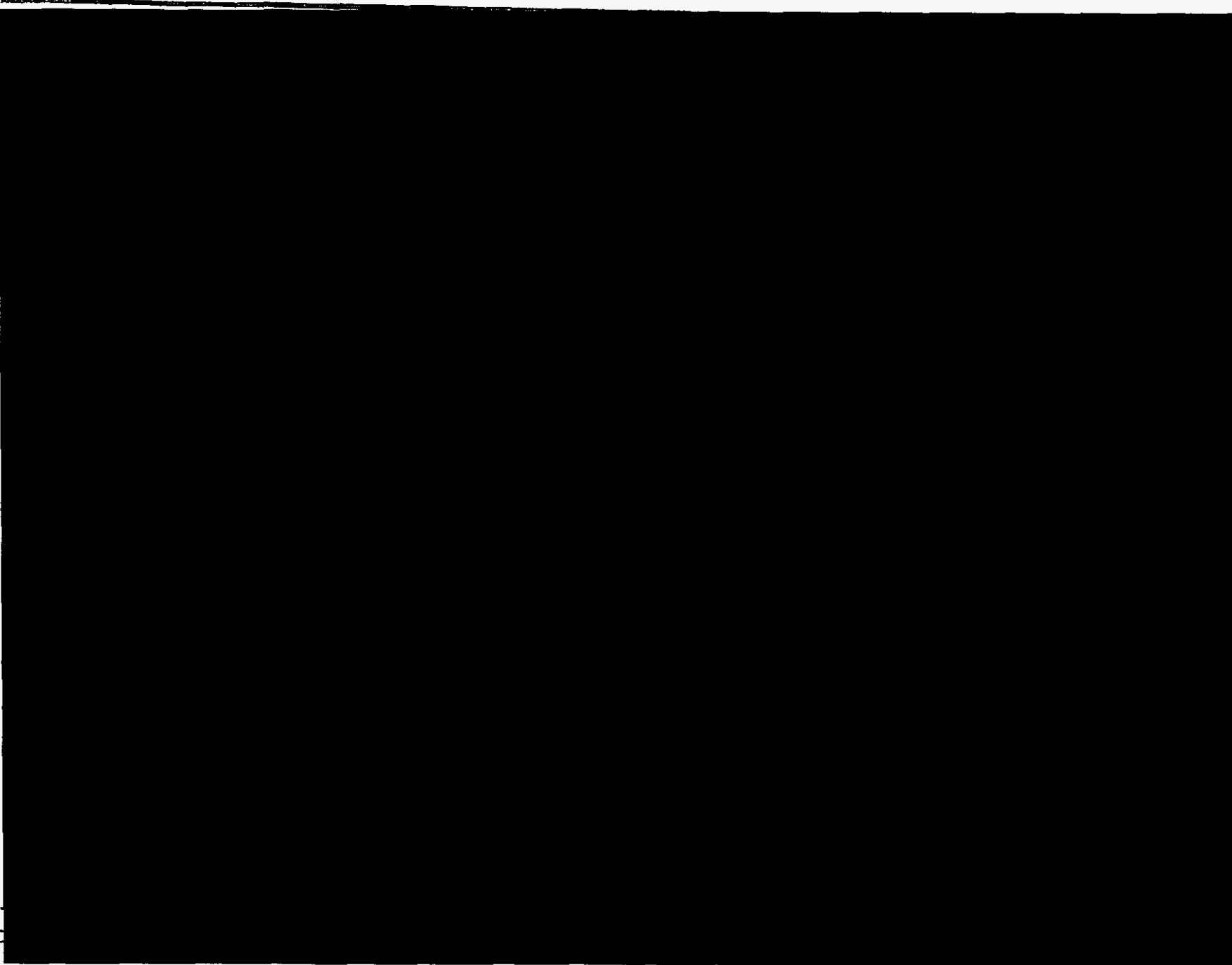


53-211 Q.4



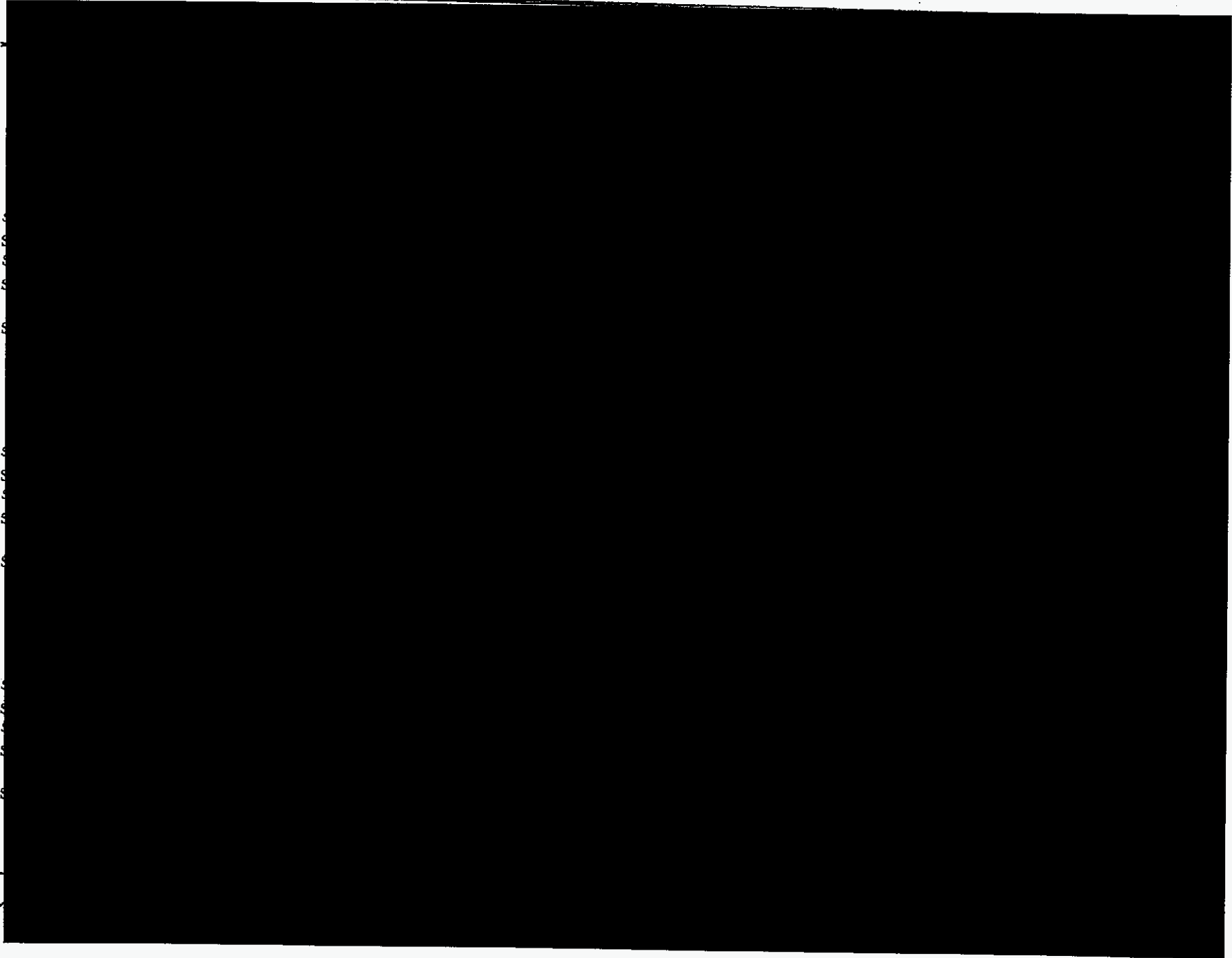
53-211

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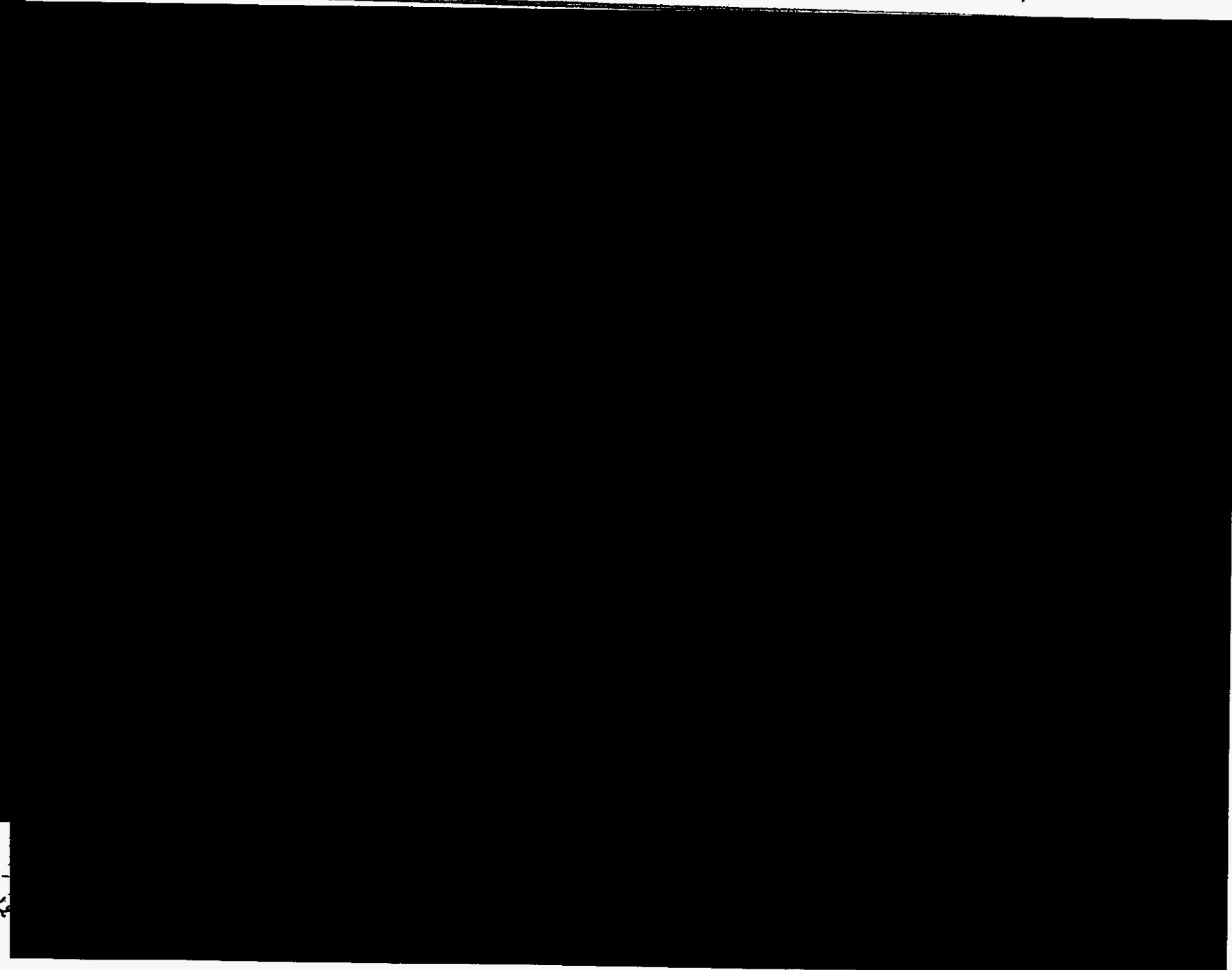
53-214

P. 10



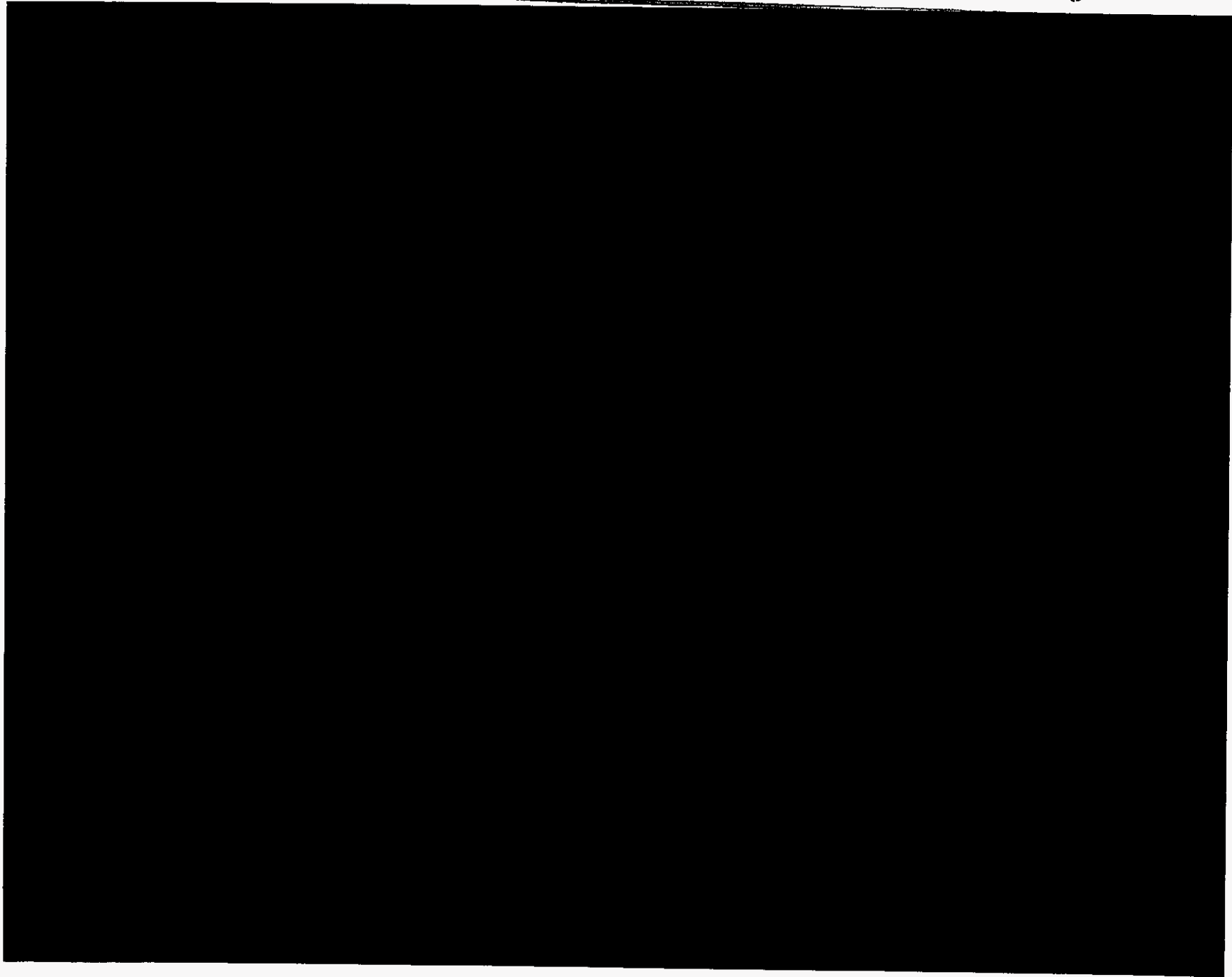
53-2/1

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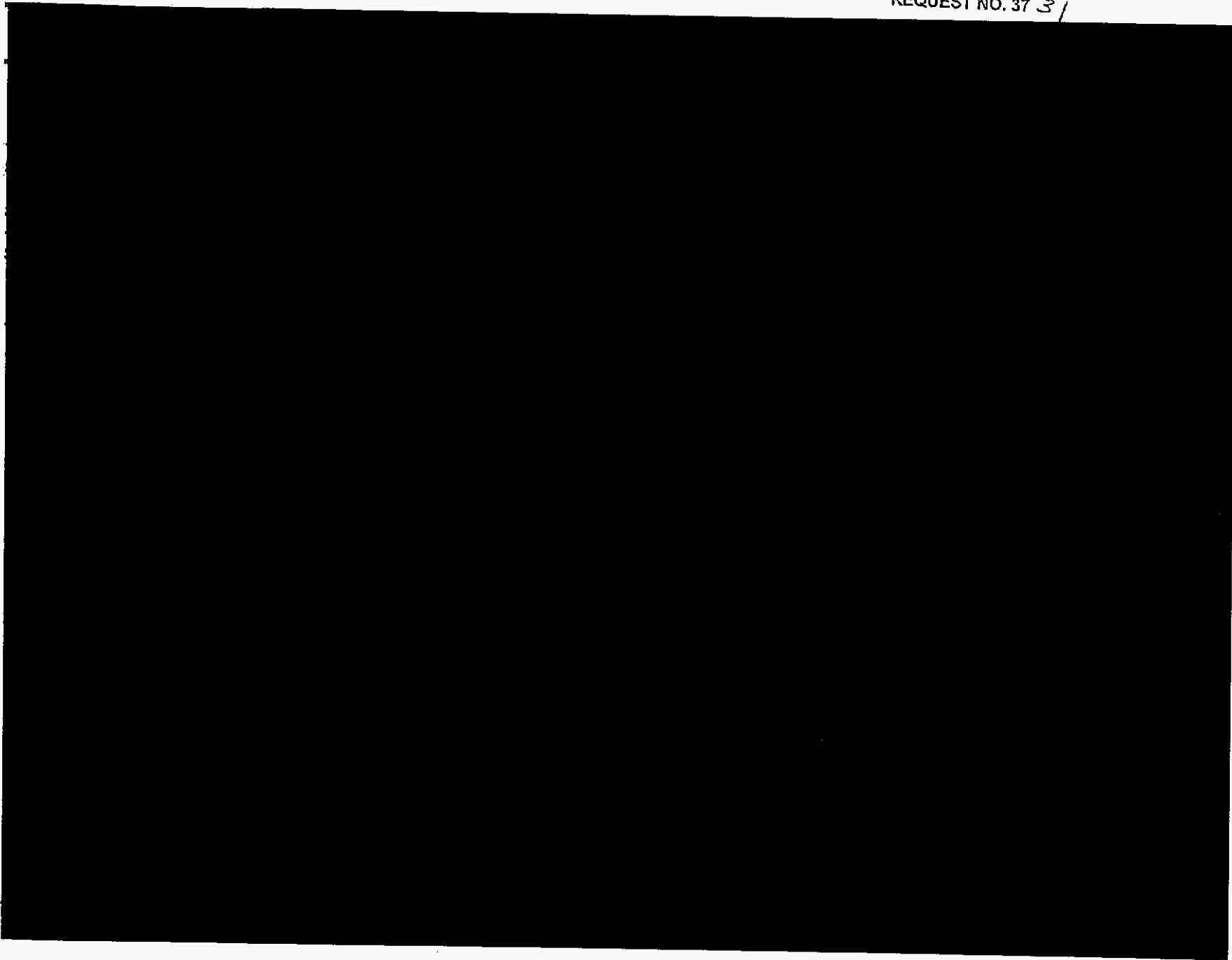
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P.12



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P.13



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2. 11

CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 37

FPSC FUEL AUDIT
REQUEST NO. 45

CONFIDENTIAL

53-274-1

2.1

CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 45

Florida Power & Light Company
C/O Energy Marketing & Trading Division
700 University Boulevard
Juno Beach, FL 33408

Deutsche Bank AG London Branch
99 Abchurch Lane
London
EC4N 3DF United
Kingdom
Fax +44 (0)20 7545 4250

Attn: Invoice Event

A P C D E
FPFC_DTL

INVOICE

Deal No	Deal Date	Deal Type	Commodity 1	Index Reset Commodity 2 Amount	Fixed Price	Calculation Period	Expiry Date of Leg	Quantity Per Unit Leg (Sells)	Differential	Settlement Date	CCY	Settlement
442969	10/27/2003	SWP	NYL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD	[REDACTED]
525742	02/20/2004	SWP	NYL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD	[REDACTED]
850014	10/08/2004	SWP	NYL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD	[REDACTED]
Deal No	Deal Date	Deal Type	Commodity 1	Index Reset Commodity 2 Amount	Fixed Price	Calculation Period	Expiry Date of Leg	Quantity Per Unit Leg (Sells)	Differential	Settlement Date	CCY	Settlement
748532	06/29/2004	ASO	NYL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD	[REDACTED]
748533	06/29/2004	ASO	NYL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD	[REDACTED]

Total amount due 07 January 2005 USD [REDACTED]

Payment at:

Deutsche Bank Trust Company Americas (SWIFT: BKTRUS33)
A/C Name: DEUTSCHE BANK AG LONDON
A/C Ref: ATTN: ENERGY DEPT

If you have any queries please call the following persons >

For US Natural Gas contact Tishon Walker (+44 20 7545 0595)

For Crude Oil and Oil Products contact Thomas Byrne (+44 20 7545 7437)

For UK Power contact Timothy Cronin (+44 (0) 20 7547 0321)

For UK Natural Gas contact Charlotte Freeman (+44 (0) 20 7517 0327)

Alternatively:-

USD customers please call freephone 1-800-409-4483
CAD customers please call freephone 1-800-564-4471

Please review this statement carefully, and report any discrepancies to us immediately.

Deutsche Bank AG is regulated by the FSA for the conduct of designated investment business in the UK, a member of The London Stock Exchange and is a limited liability company incorporated in the Federal Republic of Germany

← PAY THIS AMOUNT 44000 01078

ENTERED BY: JERRI ANN HART DATE: 1-6-2005

PHONE: 691-7881 COMPANY CODE 1001

AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105000481

ACCT NUMBER: 174570611790

Michael Clowin
Michael Clowin
Manager, Power & Fuels Accounting

53-211-1

Revised Invoice 3

PURCHASE STATEMENT

Invoice Number: 41563

Invoice Month: 12/2004

Invoice Date: January 03, 2005

Invoice Due Date: January 07, 2005

Invoice Amount: [REDACTED]

Invoice For:

Deutsche Bank AG
11 John Dowling
York Branch
West 52nd Street
York NY 10019 US

Mail To/Payment Inquiries:

Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing JemiAnn Hart
Inquires: 561-691-7881
561-625-7663 (FAX)

Item Number	Description	Volume	UoM	Price	Amount Due	Currency
152	SSWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
148	SSWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
159	SSWPS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
(PURCHASES) SUB TOTAL					[REDACTED]	
TOTAL Volume:					[REDACTED]	

Banking Information:

Wire Bank: Bankers Trust Company

Wire City/State: New York, NY

Account Name: Deutsche Bank AG

Account Number: [REDACTED]

Comments:

CONFIDENTIAL FPSC FUEL AUDIT
REQUEST NO. 45

53-2/1-1

5



CONFIRMATION OF COMMODITY SWAP

Transaction Number: 34459 (E)

2 Date: [REDACTED]

3 To: Deutsche Bank AG (Seller)

4 Trader: Allen Kessler

5 Fax No. : -

6 From: Florida Power & Light Company (Buyer)

7 Trader: Dean Sacardoto

The following is to confirm the terms and conditions of the Transaction entered into between us on the Trade Date specified below (the "Transaction").

Transaction Details

Trade Date: [REDACTED]

Notional Quantity Per Calculation Period: [REDACTED]

Commodity: [REDACTED]

Effective Date: [REDACTED]

Termination Date: [REDACTED]

Calculation Period: [REDACTED]

Contract Month	Volume
[REDACTED]	[REDACTED] (D)

Fixed Amount Details

Fixed Price Payer: Florida Power & Light Company

Fixed Price: [REDACTED] (C)

Floating Amount Details

Floating Price Payer: Deutsche Bank AG

Floating Price : [REDACTED] (6)

Rounding: The floating price will be rounded to 3 decimal places.

Payment Dates: The fifth(5th) Business Day following the date on which the Floating price is determinable. If with respect to each determination period, the Fixed Price exceeds the Floating Price, the Fixed Price Payer Shall pay the Floating Price Payer the difference between the two such amounts multiplied by the Notional Quantity. If the Floating Price exceeds the Fixed Price, the Floating Price Payer shall pay the Fixed Price Payer the difference between the two such amounts multiplied by the Notional Quantity.

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CONFIRMATION OF COMMODITY SWAP

Governing Terms: Unless otherwise noted in this confirmation, this transaction is governed by the terms and conditions of the ISDA Agreement between FPL and Deutsche Bank AG executed on May 09, 2003.

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Florida Power & Light Company (Buyer)

Deutsche Bank AG (Seller)

Mirichys Lopez
Mirichys Lopez
Analyst

By: _____
Title: _____

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FPSC FUEL AUDIT
REQUEST NO. 45

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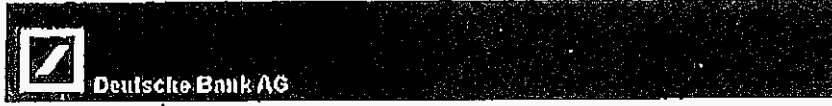


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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 45

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99 Bishopsgate,
London, EC2M 3XD
England

Toll Free (from USA): +1 800 564 1471
Telephone (International): +44 (0)20 7547 5987
Facsimile (International): +44 (0)1133 362 358
E-mail: energy.doc@db.com

Florida Power & Light Company
CIO Energy Marketing & Trading Division
700 Universe Boulevard
Juno Beach FL 33408
United States

Attn: Iovana Brent

TRADE ACKNOWLEDGEMENT - 850014 FPLC



The purpose of this agreement (this 'Confirmation') is to confirm the terms and conditions of the Commodity Option Transaction entered into between Deutsche Bank AG New York Branch ('Party A') and Florida Power & Light Company ('Party B') on the Trade Date specified below (the 'Transaction').

The definitions and provisions contained in the 1993 ISDA Commodity Derivatives Definitions, as supplemented by the 2000 Supplement to the 1993 ISDA Commodity Derivatives Definitions, (the 'Commodity Derivatives Definitions'), as published by the International Swaps and Derivatives Association, Inc., are incorporated into this Confirmation. In the event of any inconsistency between the Commodity Derivatives Definitions and this Confirmation, this Confirmation will govern.

1. This Confirmation constitutes a 'Confirmation' as referred to in, and supplements, forms a part of and is subject to, the ISDA Master Agreement dated as of May 9, 2003 as amended and supplemented from time to time (the 'Agreement'), between you and Deutsche Bank AG. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

2. The terms of the Transaction to which this Confirmation relates are as follows:

TRADE DATE:

COMMODITY: FUEL OIL

Deutsche Bank AG is regulated by the FSA for the conduct of designated investment business in the UK, a member of The London Stock Exchange and is a limited liability company incorporated in the Federal Republic of Germany HRB No. 30 000 District Court of Frankfurt am Main; Branch Registration No. in England and Wales BR000006, Registered address: Winchester House, 1 Great Winchester Street London EC2N 2DB.

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P.1

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- 22 CALCULATION PERIOD(S): [REDACTED]
- 23
- 24
- 25 Total number of Calculation Periods: 1
- 26 NOTIONAL QUANTITY PER CALCULATION PERIOD: [REDACTED] * 5.3-29/101
- 27
- 28
- 29 TOTAL NOTIONAL QUANTITY: [REDACTED] (5)
- 30 PAYMENT DATE(S): Five (5) Business Days after the last Pricing Date in each Calculation Period.
- 31 The terms of this Transaction relating to the Fixed Price Payer are as follows:
- 32 FIXED PRICE PAYER: Florida Power & Light Company
- 33 FIXED PRICE: [REDACTED] * (C)
- 34 The terms of this Transaction relating to the Floating Price Payer are as follows:
- 35 FLOATING PRICE PAYER: Deutsche Bank AG New York Branch
- 36 COMMODITY REFERENCE PRICE: [REDACTED] (B)
- 37 PRICING DATES: Each Commodity Business Day.
- 38 FLOATING PRICE: The arithmetic mean of the Specified Price calculated over the Calculation Period.
- 39 SPECIFIED PRICE: The average of the high price and the low price.

40 3. Representations

Each party represents to the other party as of the date that it enters into this Transaction that (absent a written agreement between the parties that expressly imposes affirmative obligations to the contrary for this Transaction):

(i) Non-Reliance. It is acting for its own account, and it has made its own independent decisions to enter into this Transaction and as to whether the Transaction is appropriate or proper for it based upon its own judgement and upon advice from such advisers as it has deemed necessary. It is not relying on any communication (written or oral) of the other party as investment advice or as a recommendation to enter into this Transaction, it being understood that information and explanations related to the terms and conditions of this Transaction shall not be considered to be investment advice or a recommendation to enter into the Transaction. No communication (written or oral) received from the other party shall be

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A	B	C	D	E	F
PERIOD	INSTRUMENT	VOLUME	ELECTRICITY		
TOTAL YEAR		PURCHASES	SALES	SAVINGS	GAINS
2005	FIXED PRICE TRANSACTIONS				
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				
				2,702,858 \$	660,230
	AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL				
	AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL				

53p2

Note. Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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REQUEST NO. 324P27

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Docket No. 060001-EI
FPL Witness: Gerard Yupp
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	A	B	C	D	E	F
			VOLUME	ELECTRICITY		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1	January-05	FIXED PRICE TRANSACTIONS				
2		STORAGE				
3		PHYSICAL POWER OPTION PREMIUMS				
4		PHYSICAL POWER (EXERCISED OPTIONS)				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
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Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
REQUEST NO. 32828

GJY-1
Docket No. 060001-EI
FPL Witness: Gerard Yupp
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CONFIDENTIAL

	A	B	C	D	E	F
			ELECTRICITY			
			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1	February-05	FIXED PRICE TRANSACTIONS				
2		STORAGE				
3		PHYSICAL POWER OPTION PREMIUMS				
4		PHYSICAL POWER (EXERCISED OPTIONS)				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
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Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

53-3 B

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REQUEST NO. 32, P 29

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Docket No. 060001-EI
FPL Witness: Gerard Yupp
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1	A	B	C	D	E	F
2			VOLUME	ELECTRICITY		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
4	March-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
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53p2

Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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REQUEST NO. 32-1 P 30

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Docket No. 060001-EI
FPL Witness: Gerard Yupp
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	A	B	C	D	E	F	
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>ELECTRICITY SAVINGS</u>	<u>GAINS</u>
1							
2							
3	April-05	FIXED PRICE TRANSACTIONS					
4		STORAGE					
5		PHYSICAL POWER OPTION PREMIUMS					
6		PHYSICAL POWER (EXERCISED OPTIONS)					
7		SWAPS					
8		SWING SWAPS					
9		OVER-THE-COUNTER OPTIONS					
10		BROKER FEES					
11							
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Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

53-3 P

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FPSC FUEL AUDIT
REQUEST NO. 32-151

GJY-1
Docket No. 080001-EI
FPL Witness: Gerard Yupp
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	A	B	C	D	E	F
			ELECTRICITY			
			VOLUME			
	PERIOD	INSTRUMENT	PURCHASES	SALES	SAVINGS	GAINS
1						
2						
3	May-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
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Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
 REQUEST NO. 32,134

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 Docket No. 060001-EI
 FPL Witness: Gerard Yupp
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1	A	B	C	D	E	F
2			VOLUME		ELECTRICITY	
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
4	June-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
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Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
 REQUEST NO. 329855

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 Docket No. 060001-EI
 FPL Witness: Gerard Yupp
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1	A	B	C	D	E	F
2					ELECTRICITY	
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>SAVINGS</u>
4	July-05	FIXED PRICE TRANSACTIONS				<u>GAINS</u>
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
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Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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 FPL Witness: Gerard Yupp
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	A	B	C	D	E	F
			ELECTRICITY			
			VOLUME			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
2						
3	August-05	FIXED PRICE TRANSACTIONS				
4		STORAGE				
5		PHYSICAL POWER OPTION PREMIUMS				
6		PHYSICAL POWER (EXERCISED OPTIONS)				
7		SWAPS				
8		SWING SWAPS				
9		OVER-THE-COUNTER OPTIONS				
10		BROKER FEES				
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Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

FPSC FUEL AUDIT
REQUEST NO. 32, P35

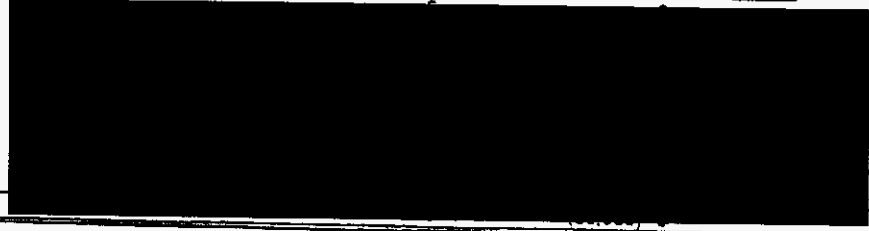
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FPL Witness: Gerard Yupp
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<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
September-04	FIXED PRICE TRANSACTIONS				
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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53-3

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REQUEST NO. 32 P. 36

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Docket No. 050001-EI
FPL Witness: Gerard Yupp
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April 3, 2006

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	A	B	C	D	E	F		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>ELECTRICITY</u>	<u>SAVINGS</u>	<u>GAINS</u>
1								
2								
3								
4	October-05	FIXED PRICE TRANSACTIONS						
5		STORAGE						
6		PHYSICAL POWER OPTION PREMIUMS						
7		PHYSICAL POWER (EXERCISED OPTIONS)						
8		SWAPS						
9		SWING SWAPS						
10		OVER-THE-COUNTER OPTIONS						
11		BROKER FEES						
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Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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FPSC FUEL AUDIT
REQUEST NO. 32 P.37

GJY-1
Docket No. 060001-E1
FPL witness: Gerard Yupp
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April 3, 2006

1	A	B	C	D	E	F
2					ELECTRICITY	
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>SAVINGS</u>
4	November-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
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Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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REQUEST NO. 3-2, P38

GJY-1
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	A	B	C	D	E	F
			VOLUME	ELECTRICITY		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>SAVINGS</u>	<u>GAINS</u>
1						
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3						
4	December-05	FIXED PRICE TRANSACTIONS				
5		STORAGE				
6		PHYSICAL POWER OPTION PREMIUMS				
7		PHYSICAL POWER (EXERCISED OPTIONS)				
8		SWAPS				
9		SWING SWAPS				
10		OVER-THE-COUNTER OPTIONS				
11		BROKER FEES				
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Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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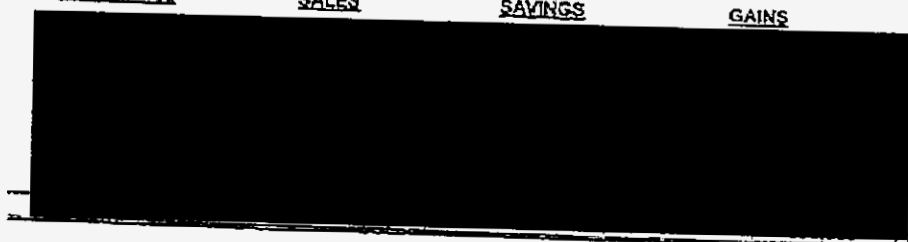
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REQUEST NO. 32, P39

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A	B	C	D	E	F
PERIOD	INSTRUMENT	VOLUME	ELECTRICITY	SAVINGS	GAINS
March-05	FIXED PRICE TRANSACTIONS	PURCHASES	SALES		
	STORAGE				
	PHYSICAL POWER OPTION PREMIUMS				
	PHYSICAL POWER (EXERCISED OPTIONS)				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				



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Note: Physical power option premium volumes represent the total available volume. Physical power option exercised volumes represent the actual volumes called upon.

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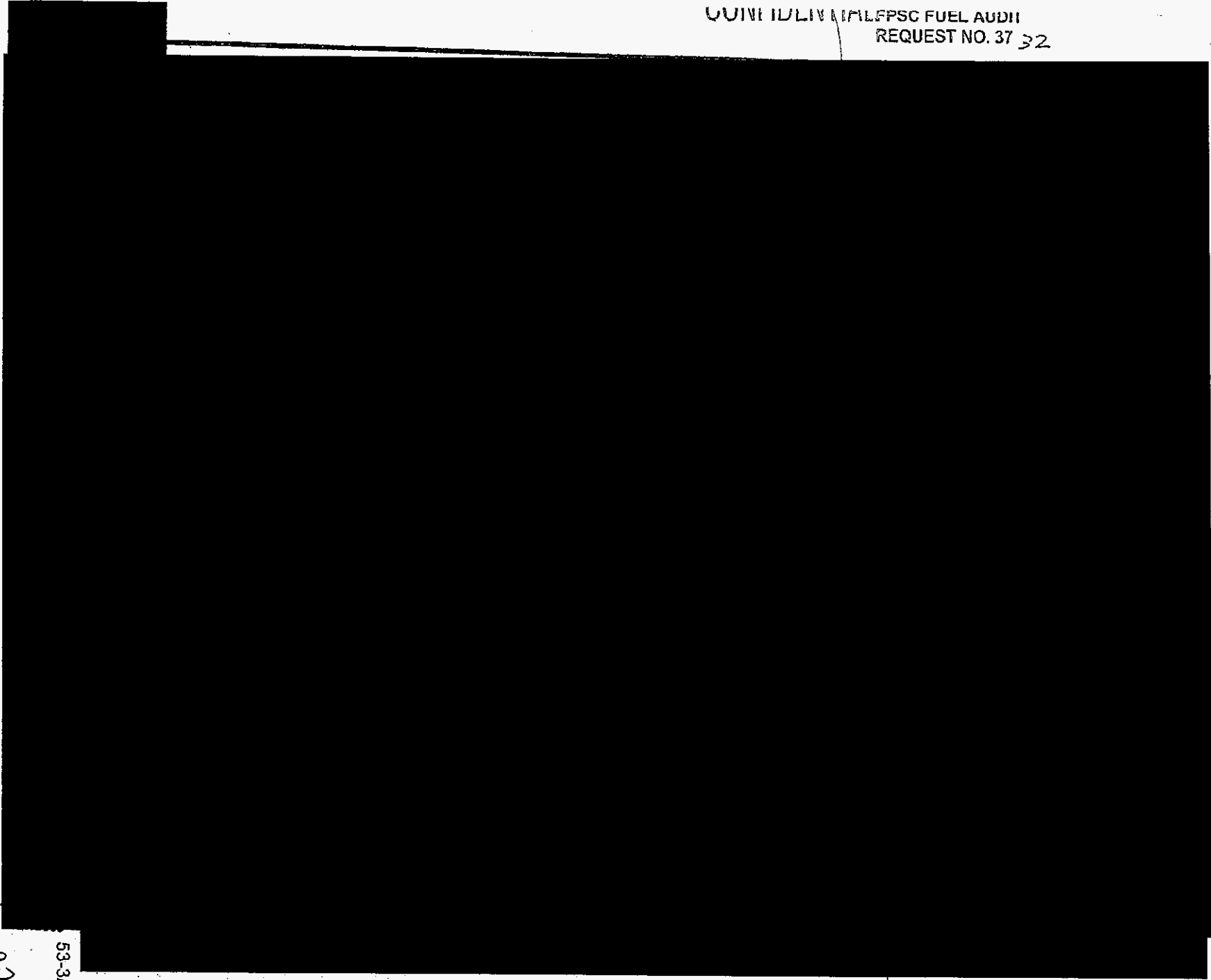
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 REQUEST NO. 37

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 Docket No. 060001-E1
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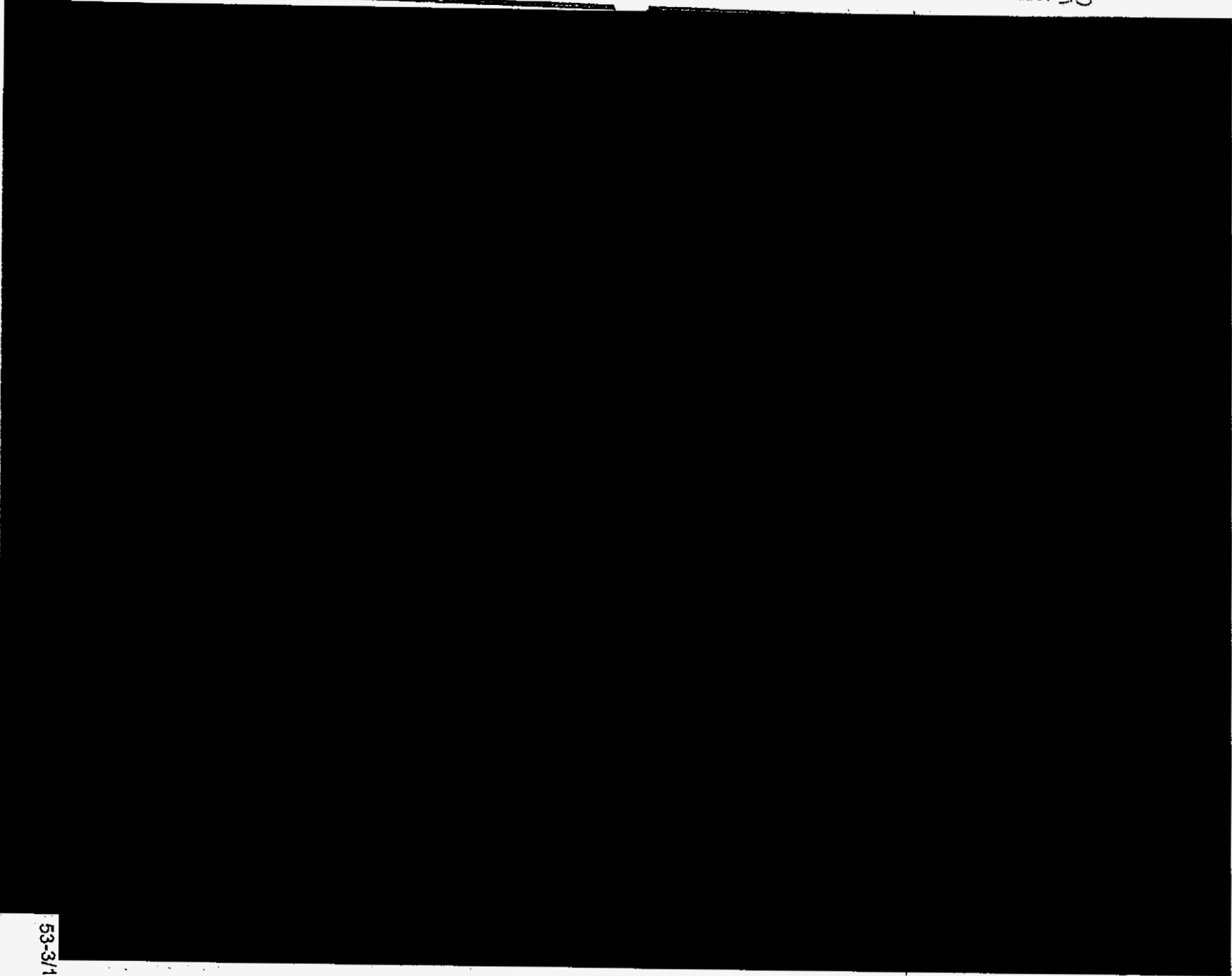
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REQUEST NO. 37 32



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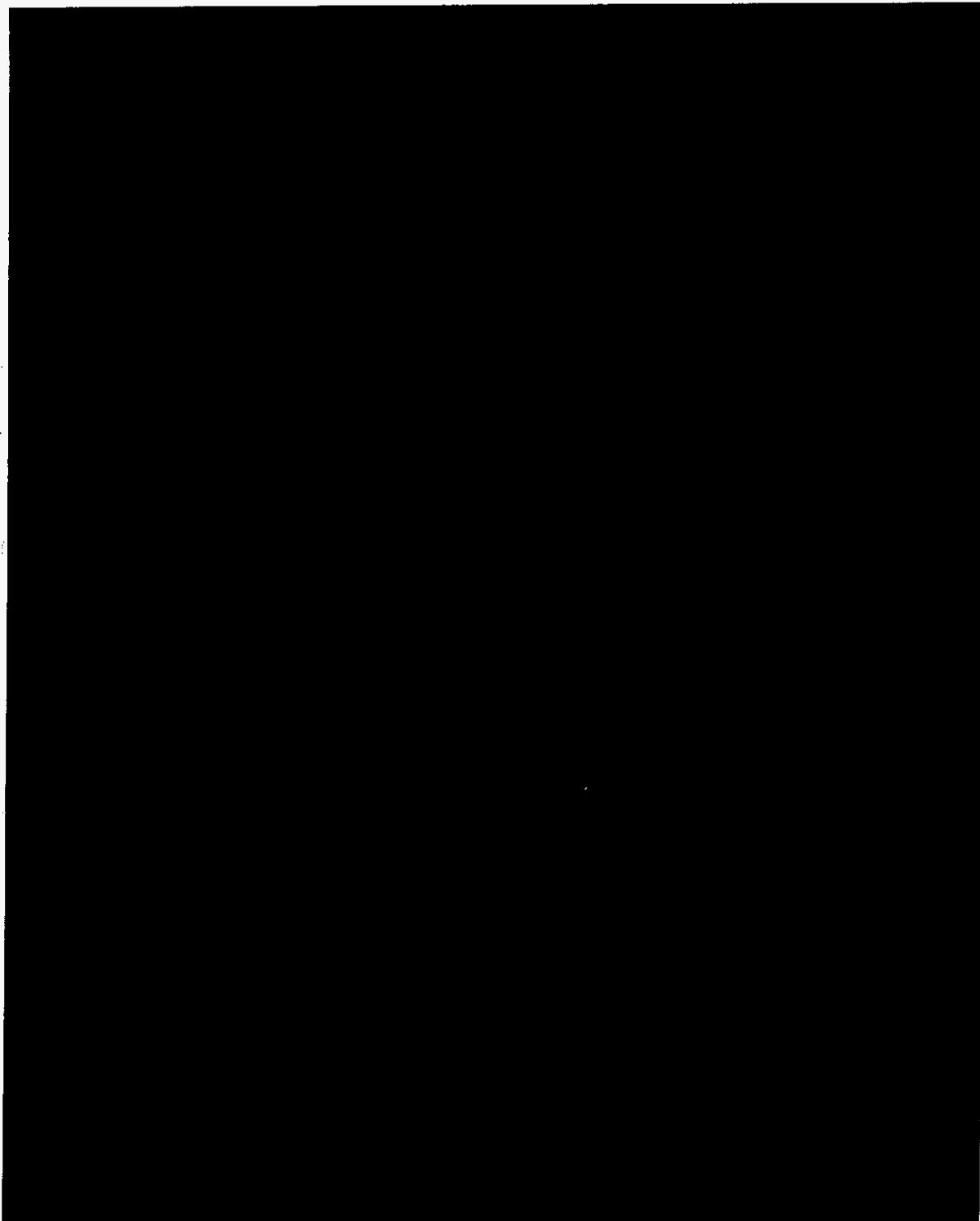


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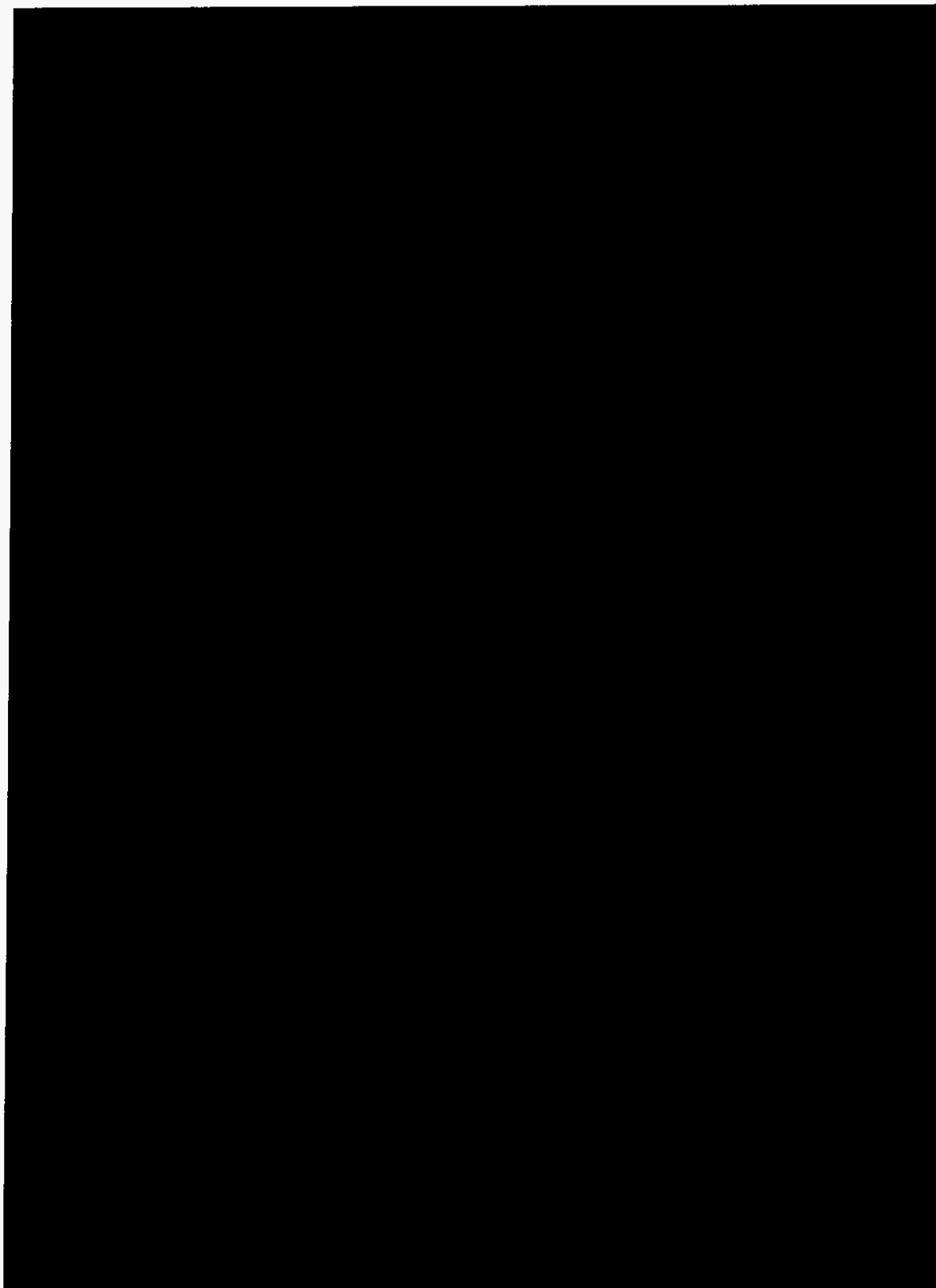
FPSC FUEL AUDIT
REQUEST NO. 45 17



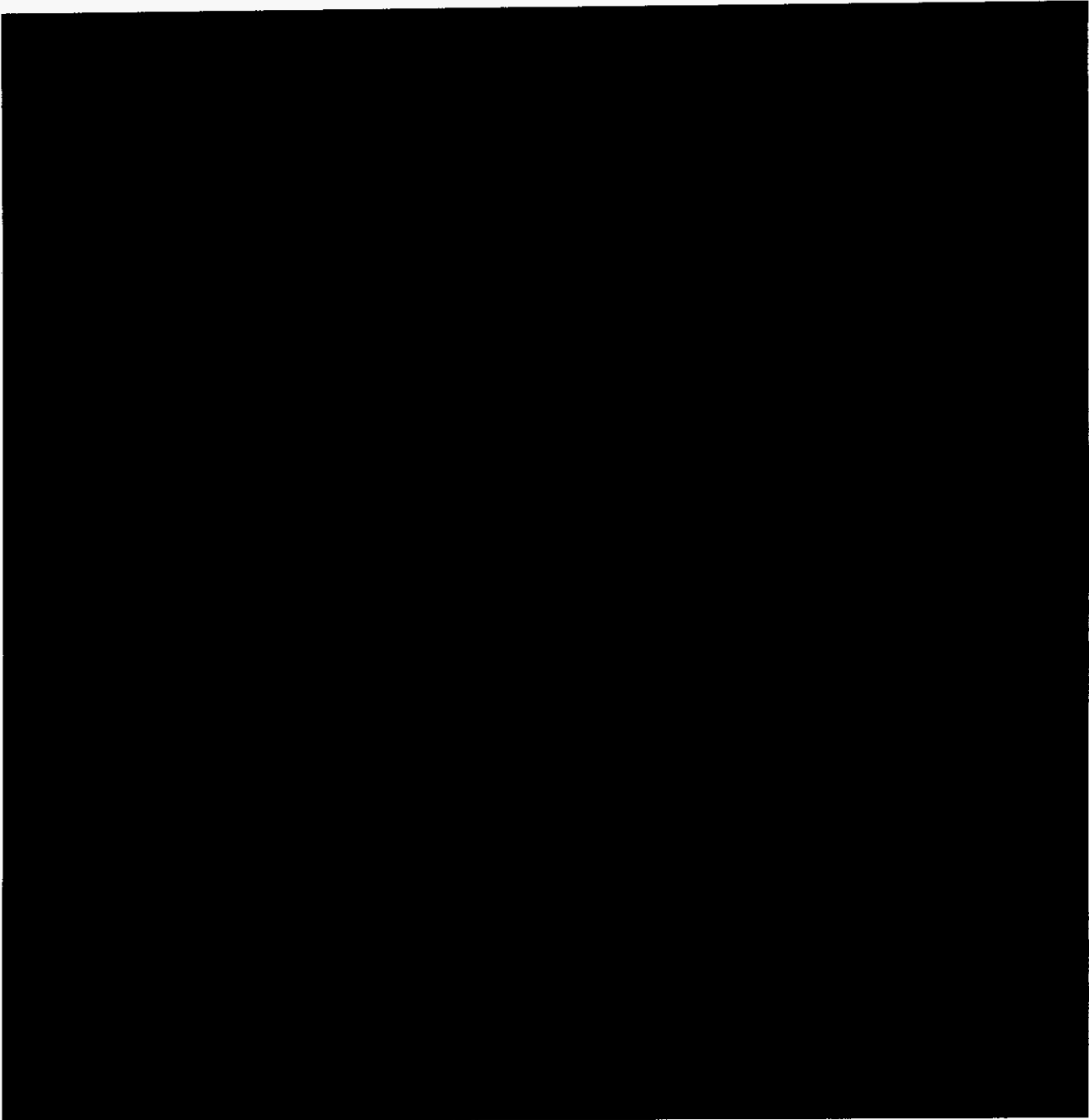
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REQUEST NO. 45 iH



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RB.



14

INVOICE

1 Invoice Number: 44130
 2 Invoice Date: April 12, 2005
 3 Invoice Amount [REDACTED]
 4 Invoice For:
 5 Lakeland, City of
 6 501 East Lemon Street
 7 Lakeland FL 33801 US

Invoice Month: 02/ 2005
Invoice Due Date: April 20, 2005

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquires: Frank Bonam
 561-625-7079
 561-625-7683 (FAX)

A B C

E F

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
11050	POPTS [REDACTED]	[REDACTED]				
(SALES) SUB TOTAL					[REDACTED]	
TOTAL Volume:					[REDACTED]	

Wire Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number:	Account Name: Florida Power & Light Comp.
Account Number:	

Comments:

CONFIDENTIAL FPSC FUEL AUDIT REQUEST NO. 45 53-3/1-1

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General Mail Facility
Miami, FL 33188-0001

B 01200 0000038987 6 8 01 01 01
Please mail this portion with your check

Cust. No. [REDACTED]	Inv. No.: 638987
This Month's Charges Past Due After 04/28/2005	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

CITY OF LAKELAND
ACCOUNTS PAYABLE
501 EAST LEMON ST.
LAKELAND, FL 33801

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

8 Florida Power & Light Company

Federal Tax ID#: 59-4247775

9 INVOICE

Customer Name and Address

10 CITY OF LAKELAND
11 ACCOUNTS PAYABLE
12 501 EAST LEMON ST.
13 LAKELAND FL 33801

Customer Number: [REDACTED]
Invoice Number: 638987
Invoice Date: 04/12/2005

01200 0000038987 6 8 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

14 Customer No: [REDACTED] Invoice No: 638987

D E F

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT-PWR 200503 FPL OPTION PHYSICAL POWER (FPL SALES) 44129	1	[REDACTED]	[REDACTED]
EMT-PWR 200503 POWER OPTION PREMIUM (FPL SALES) 44130, 44132	1	[REDACTED]	[REDACTED]
For Inquiries Contact: FRANK BONAN Phone: (561) 691-7754		Total Amount Due [REDACTED]	
		This Month's Charges Past Due After 04/28/2005	

(A)

Messages

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

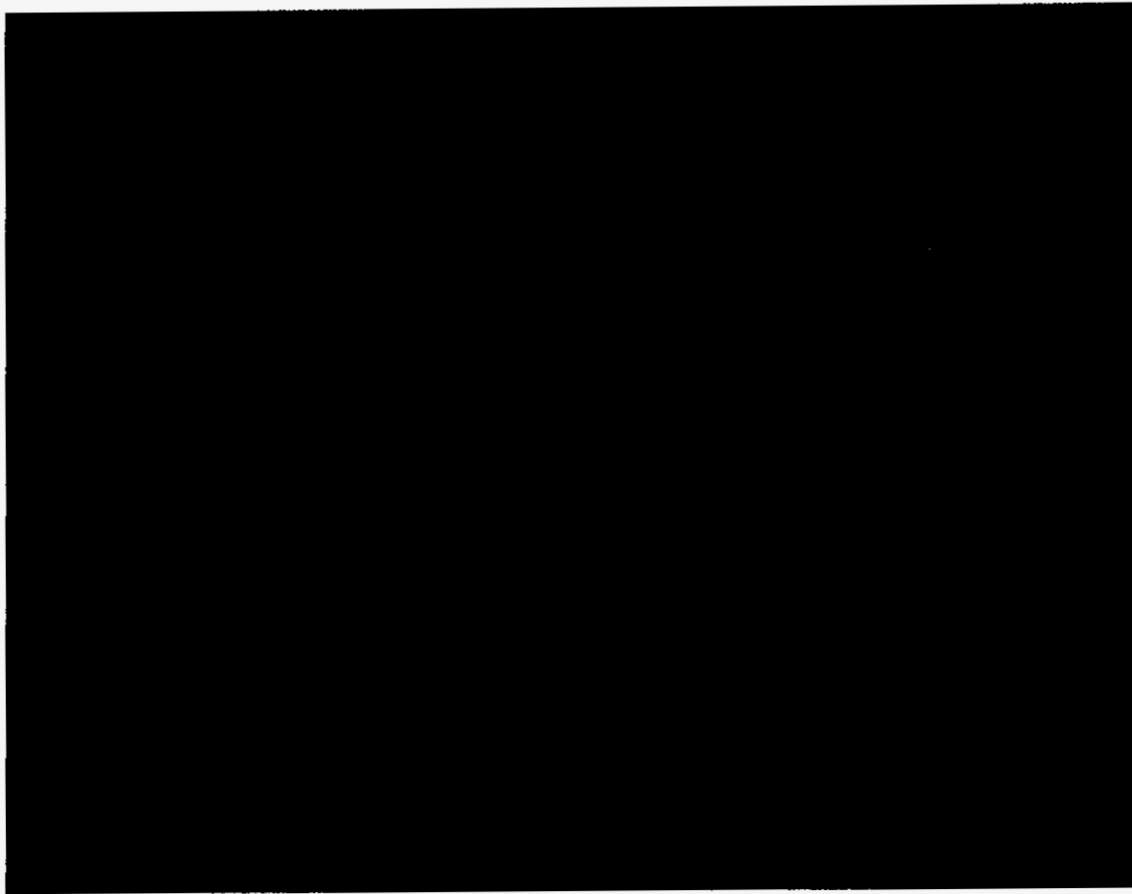
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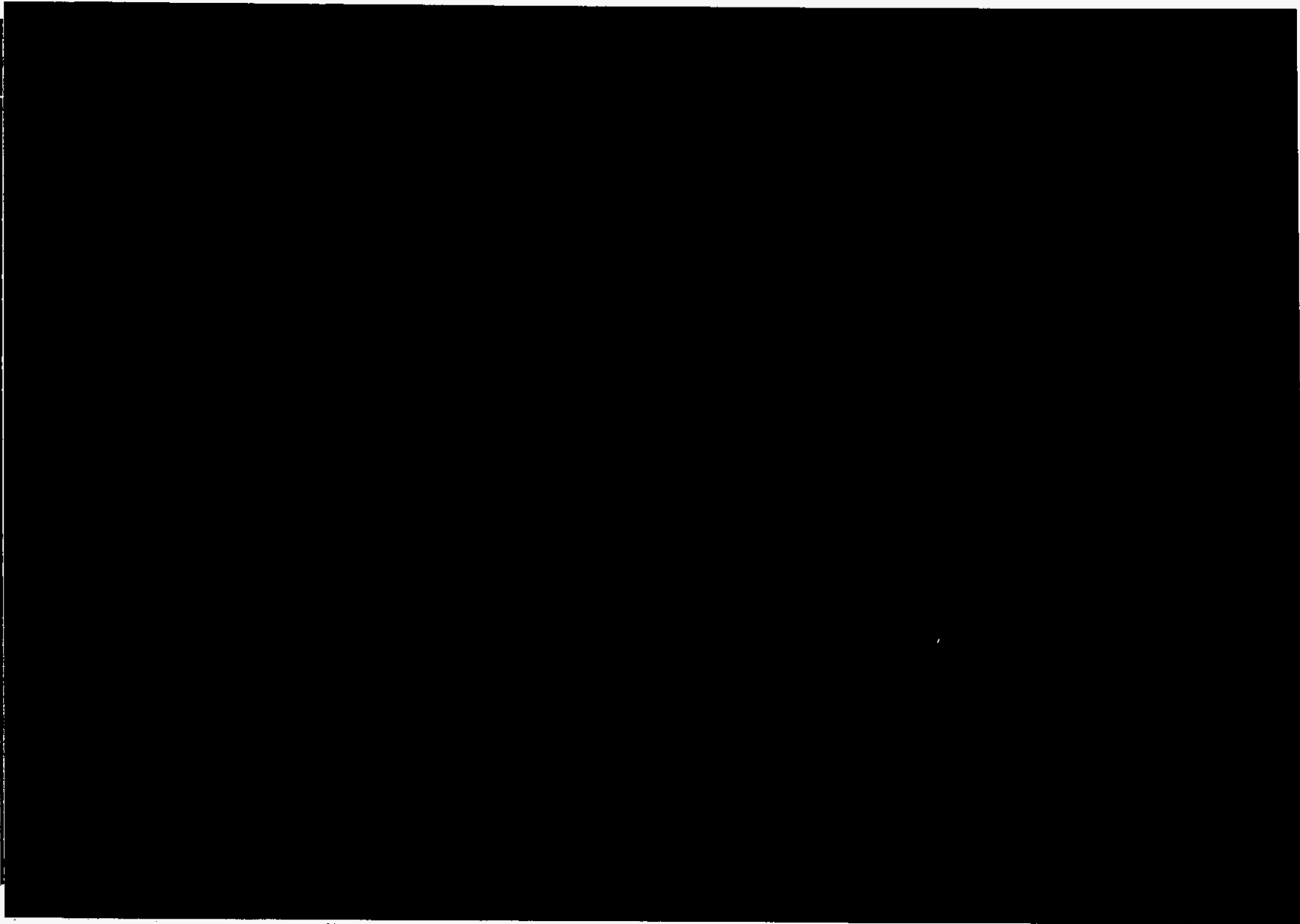
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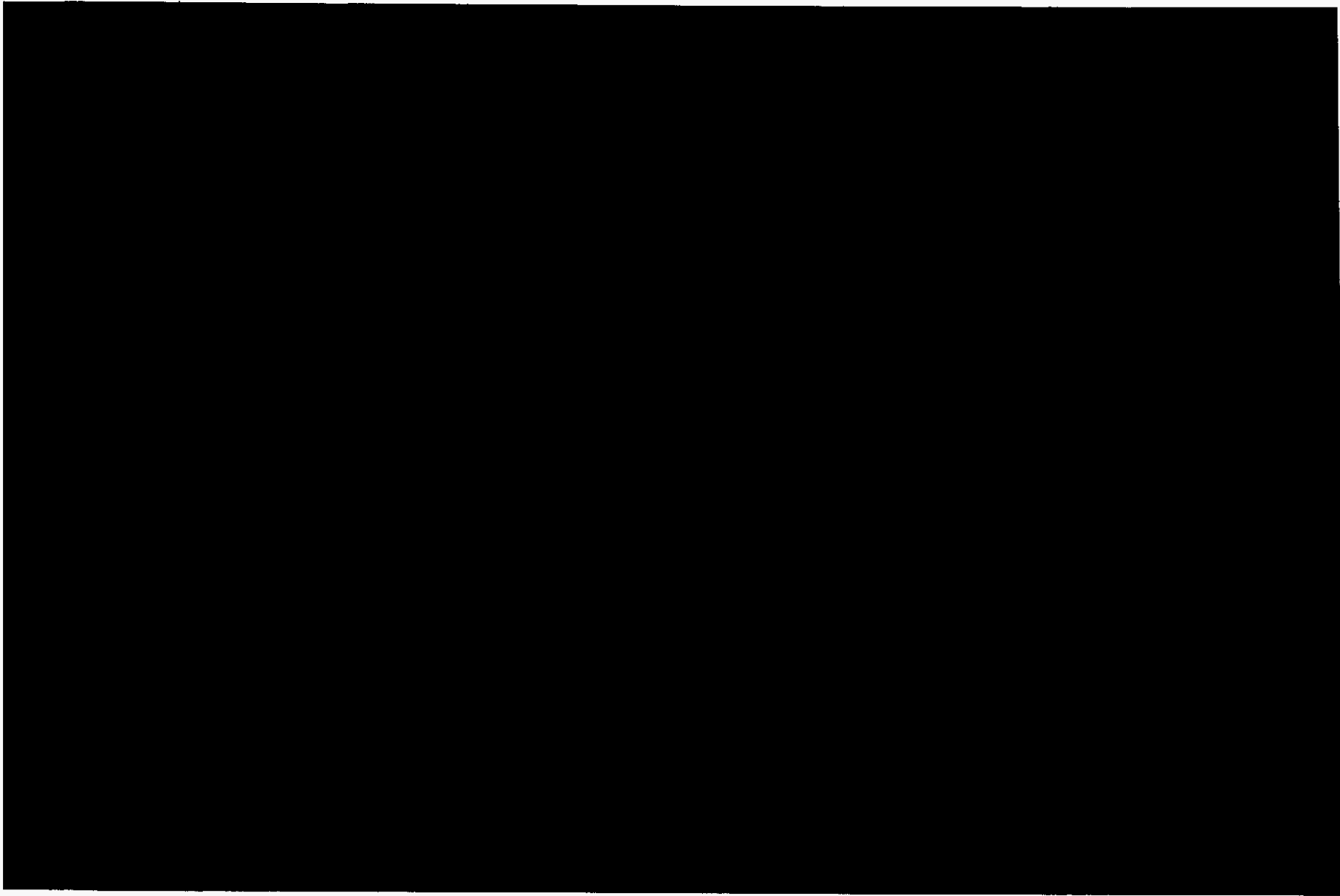
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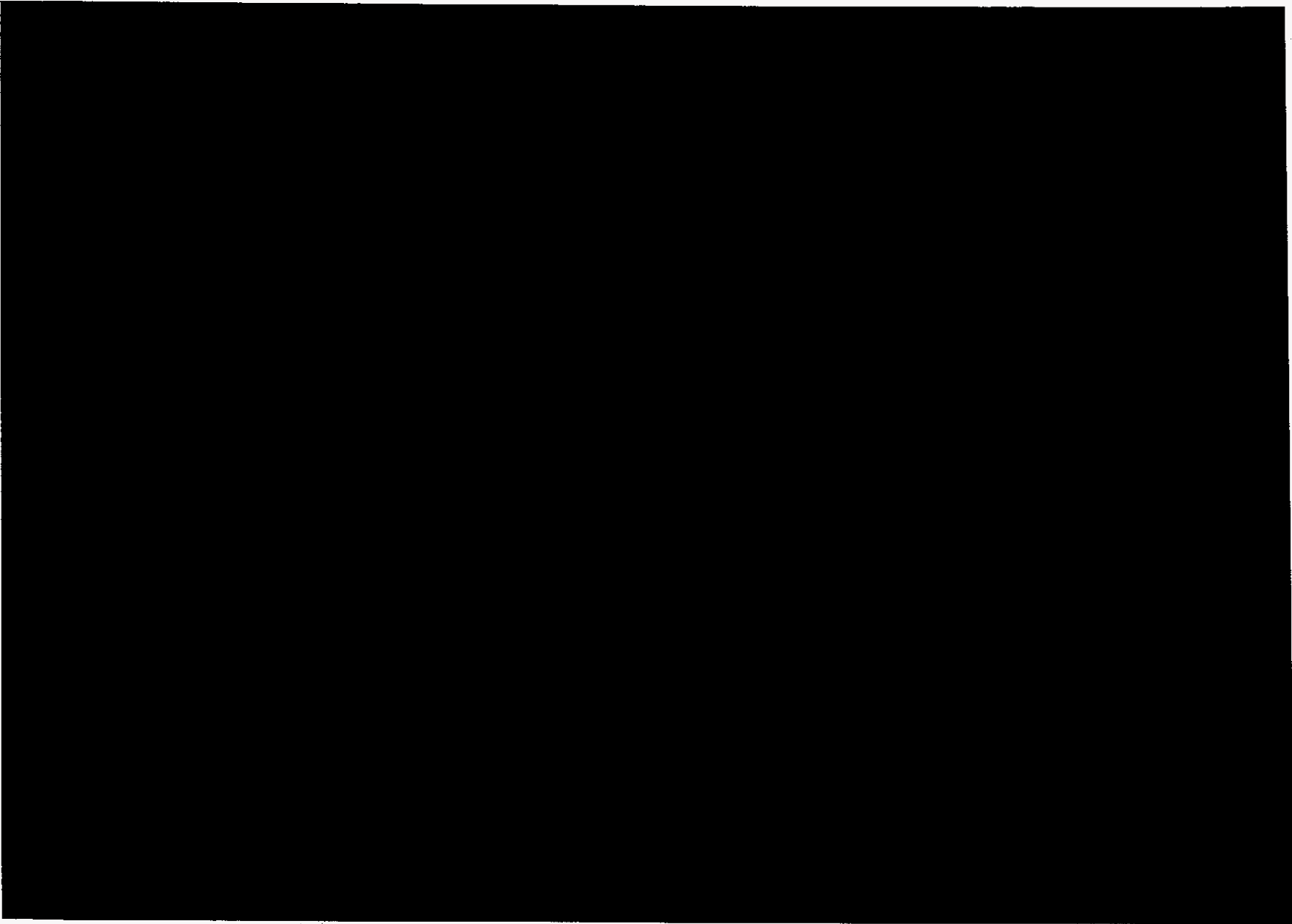
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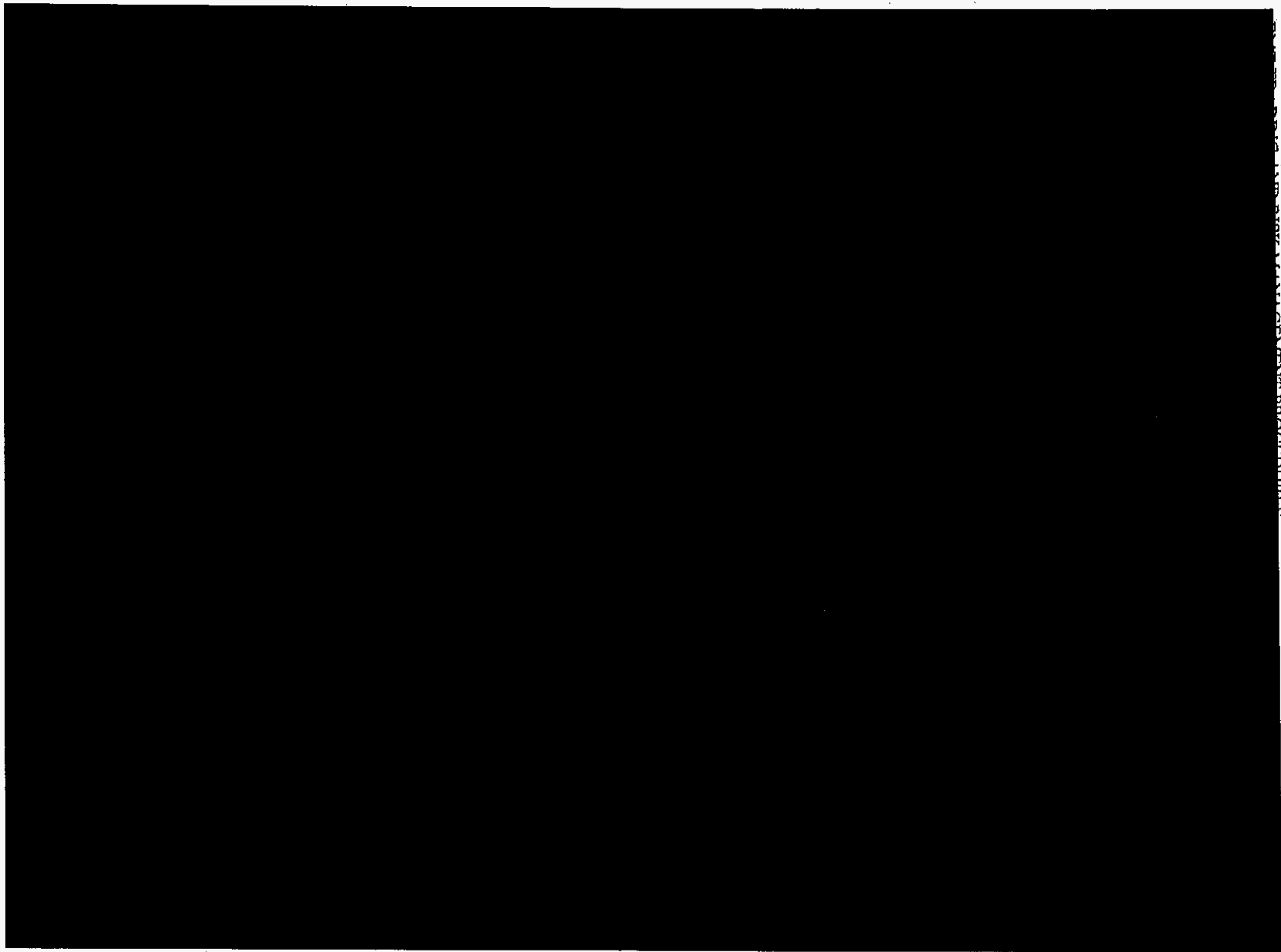
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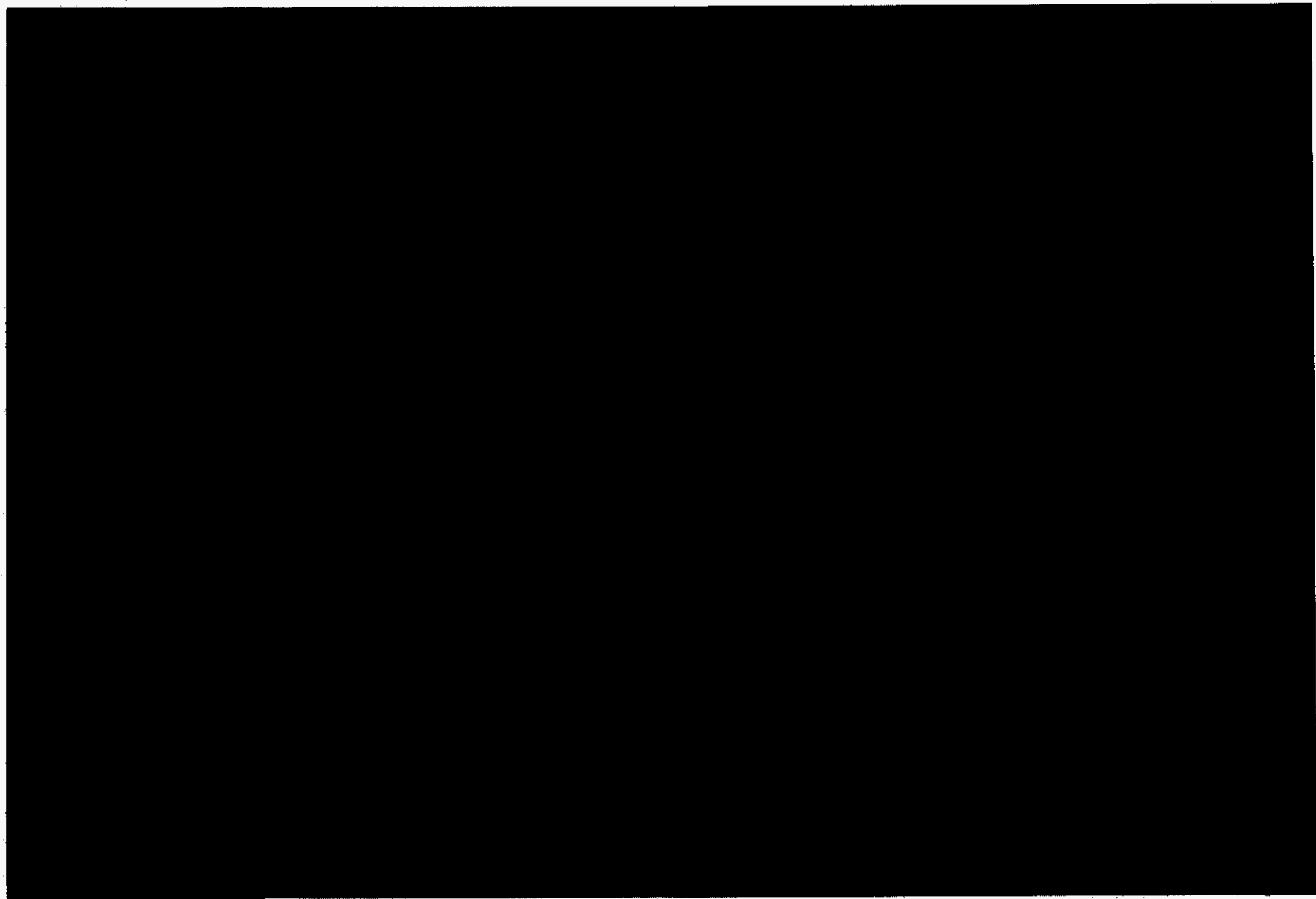
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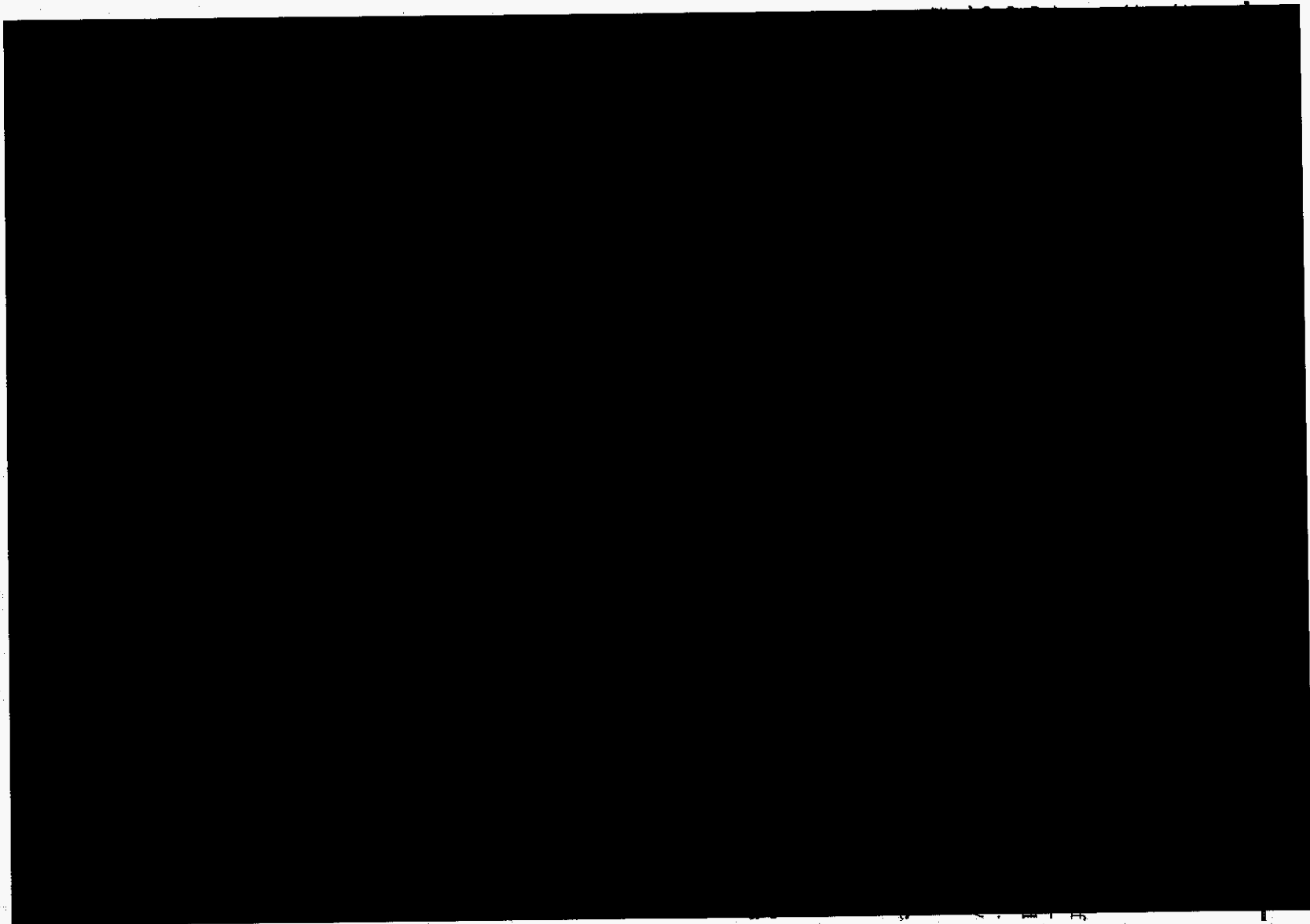
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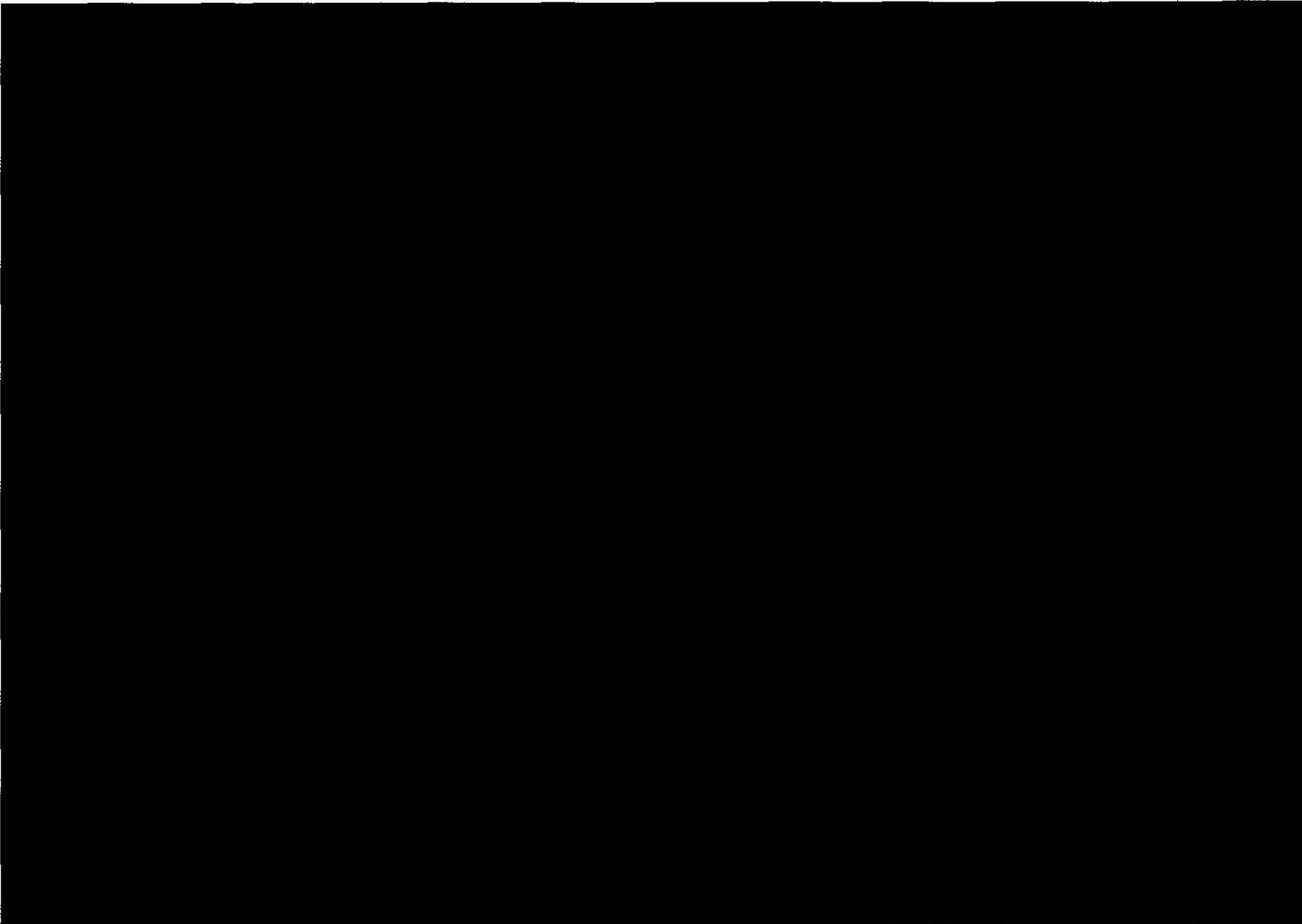
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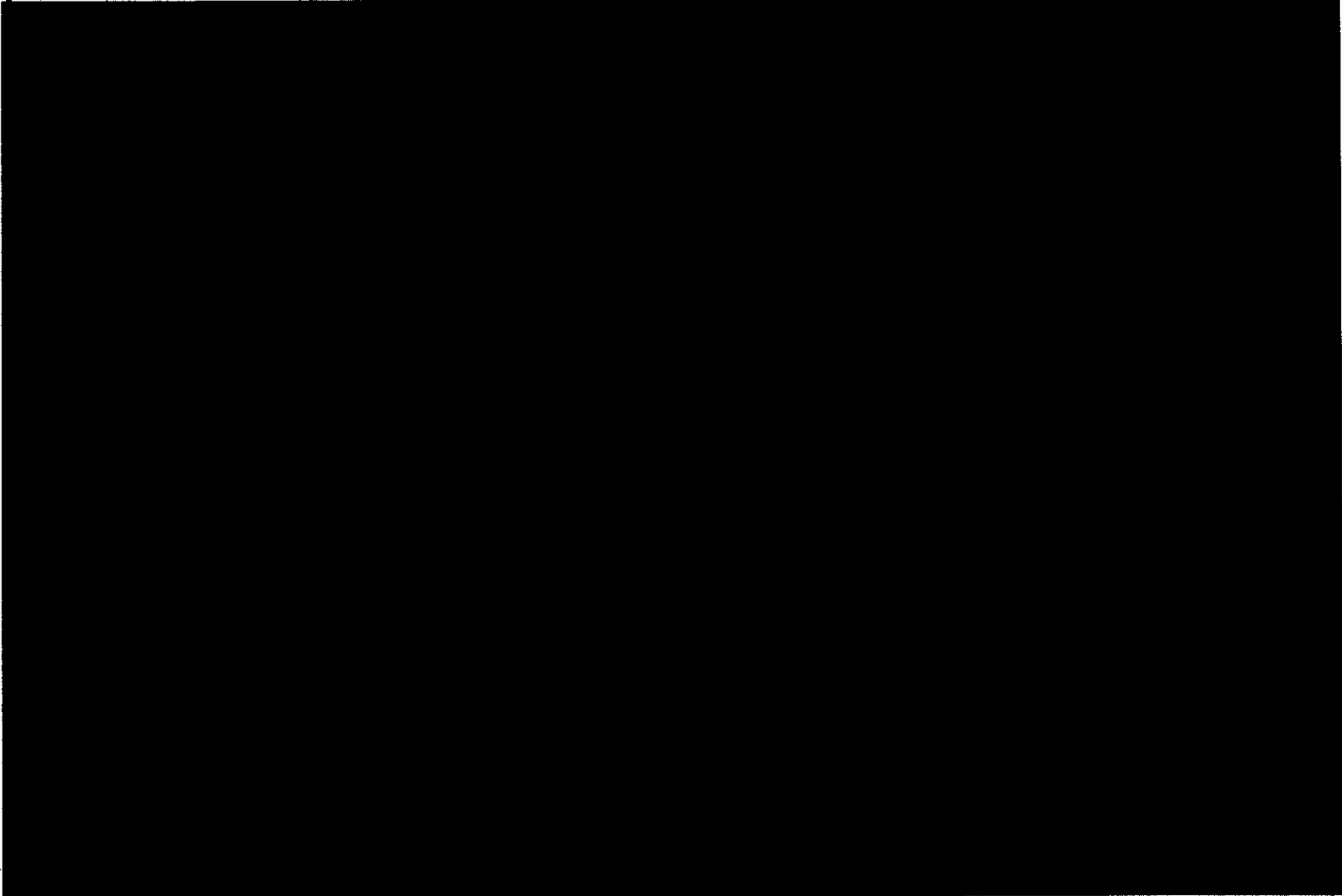
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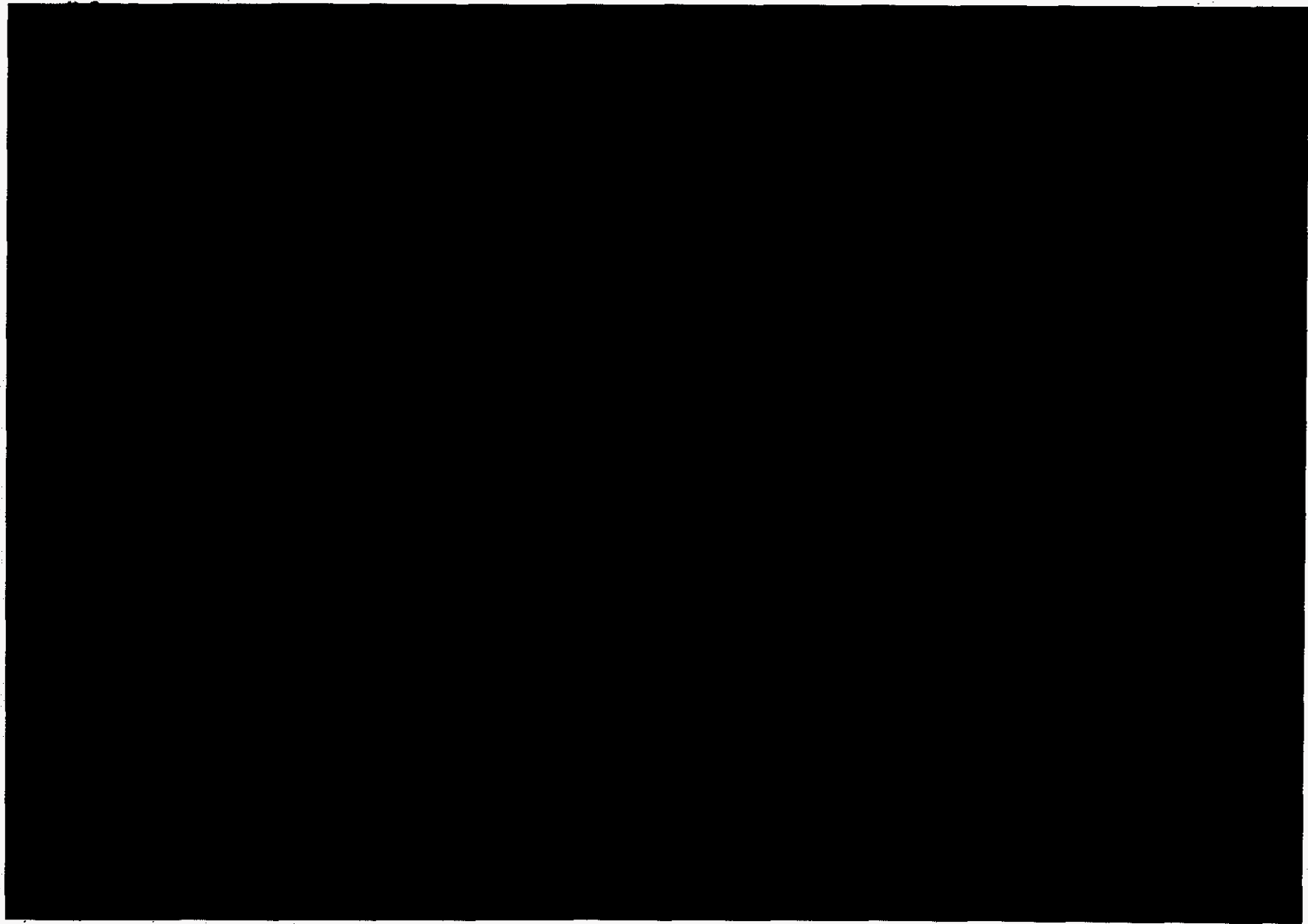
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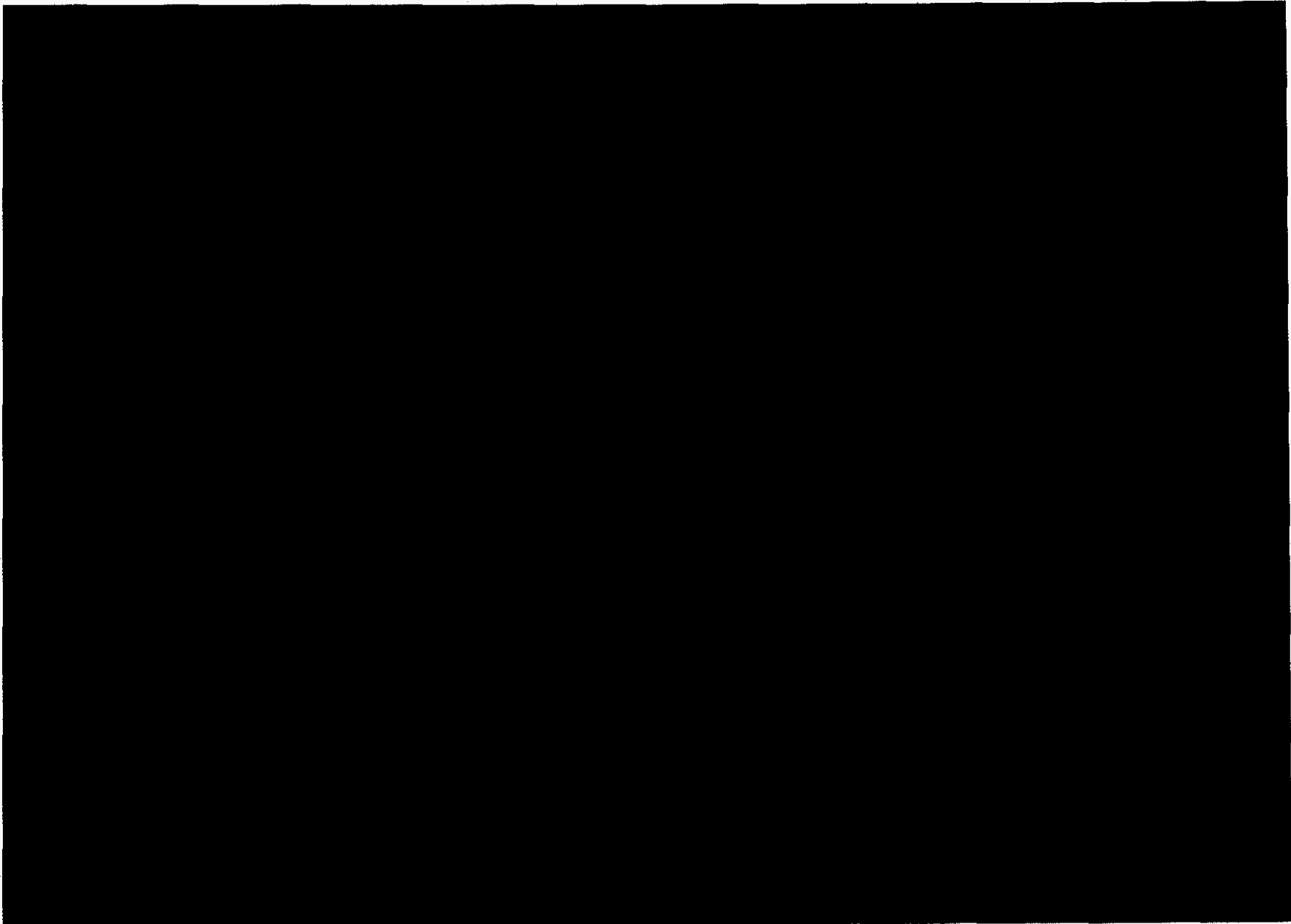
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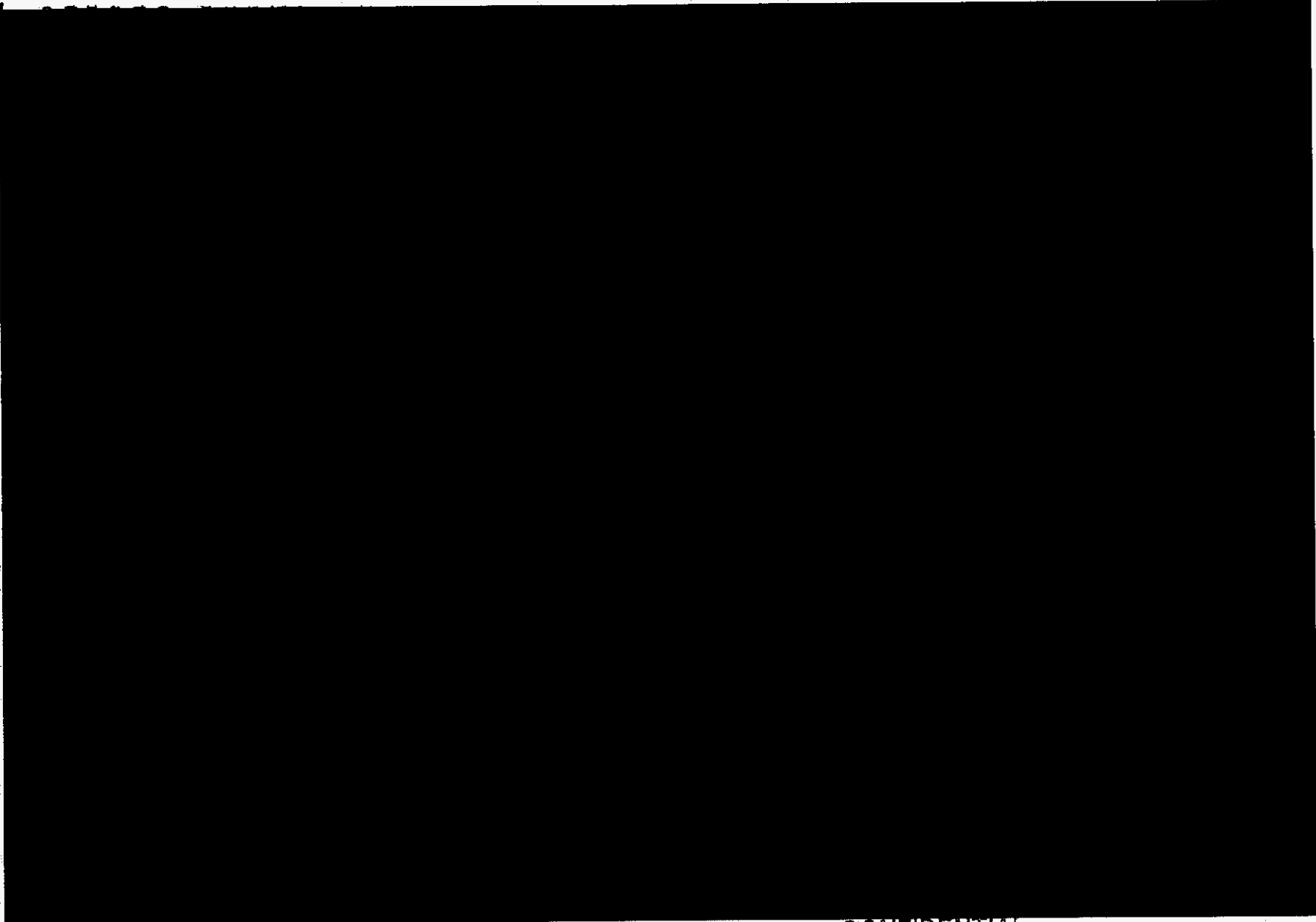


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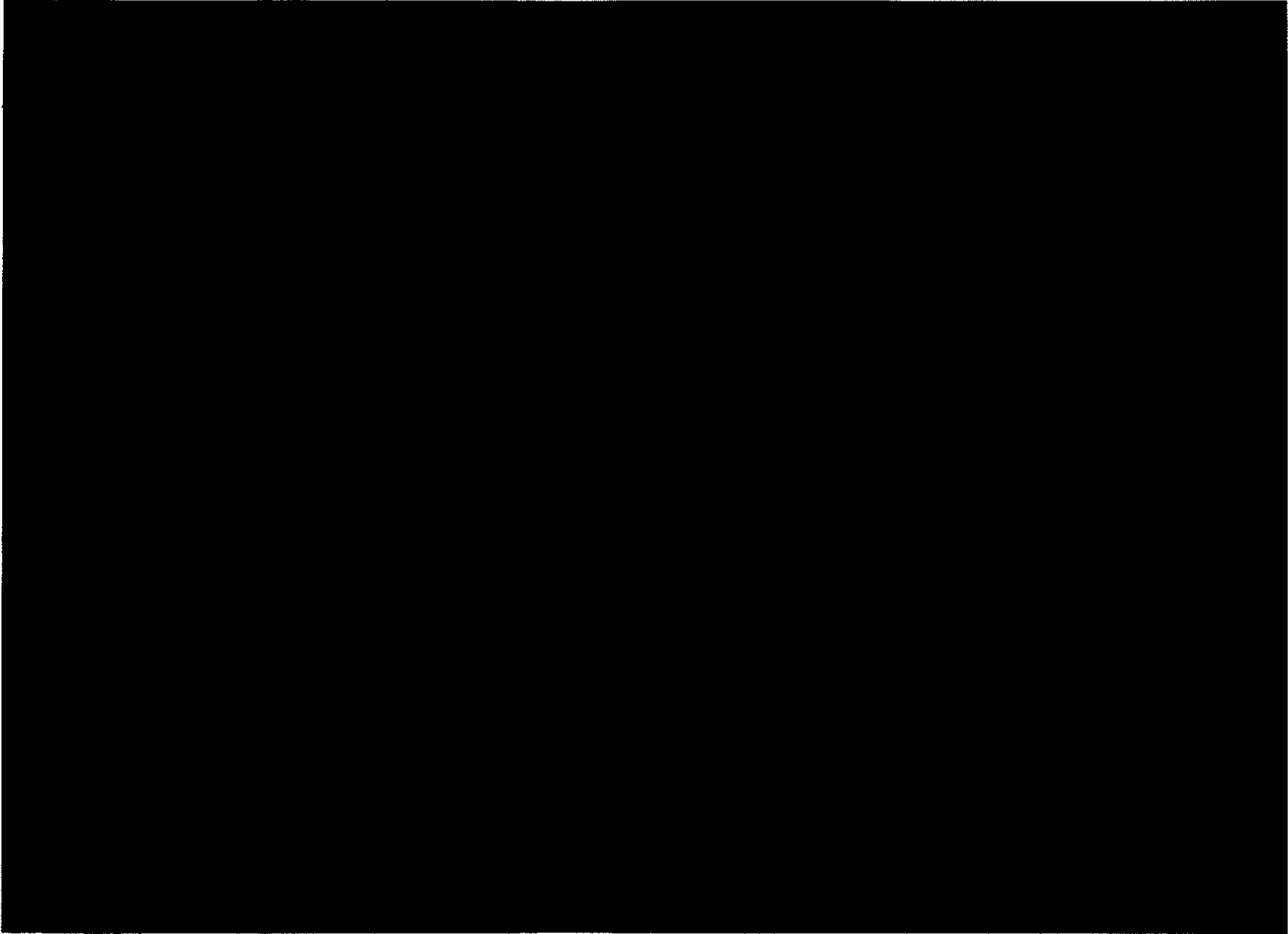
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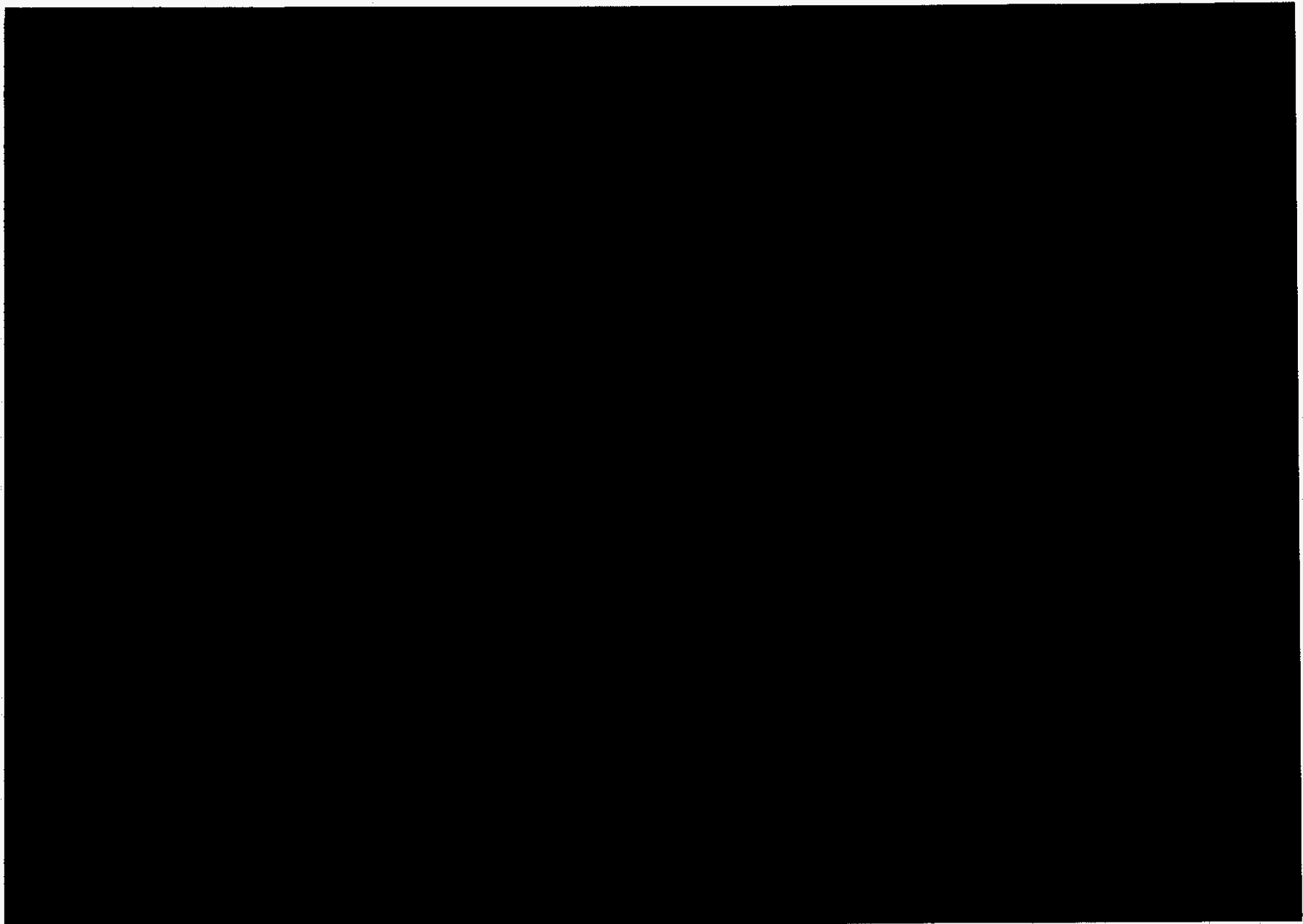


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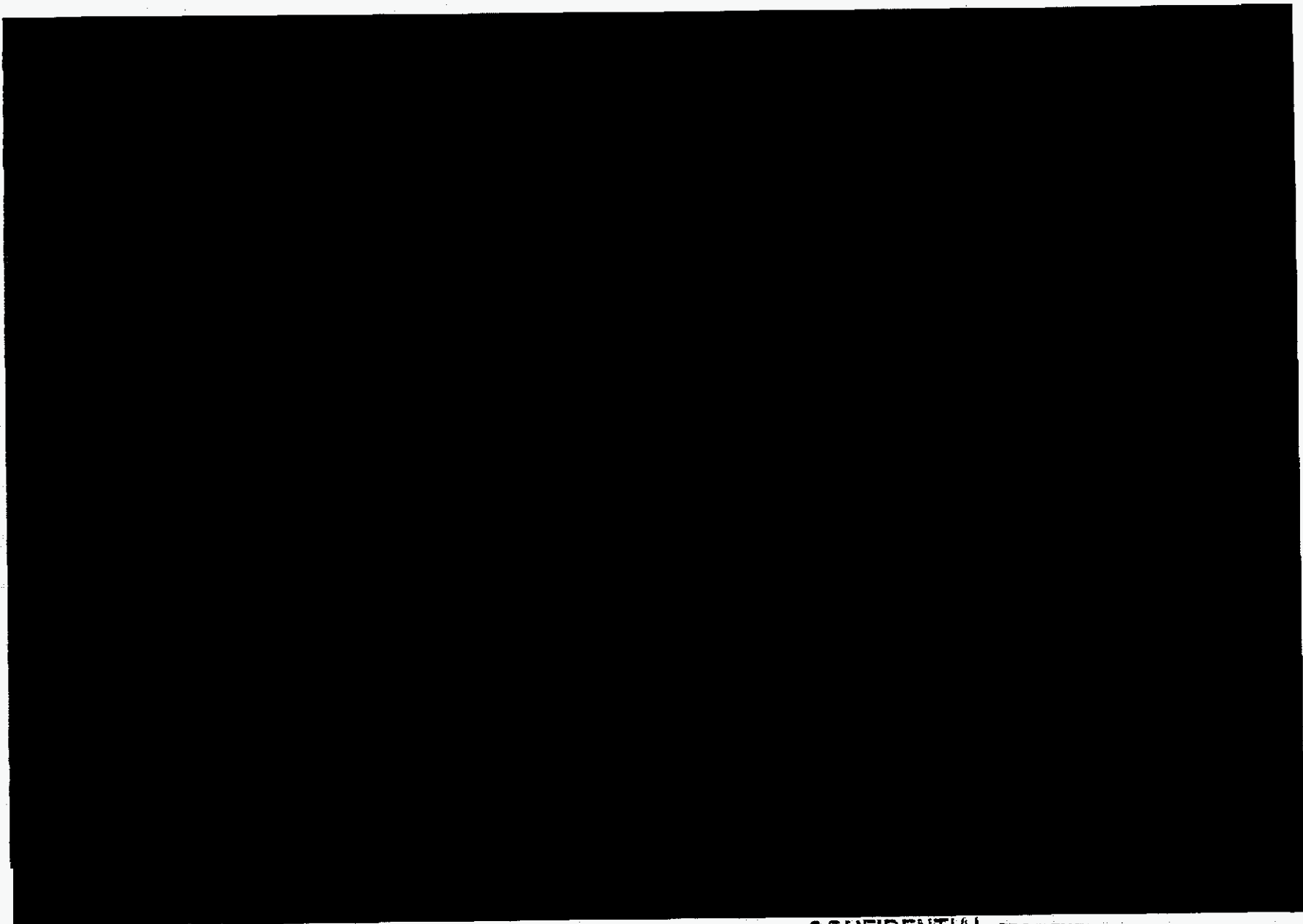
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REQUEST NO. 40



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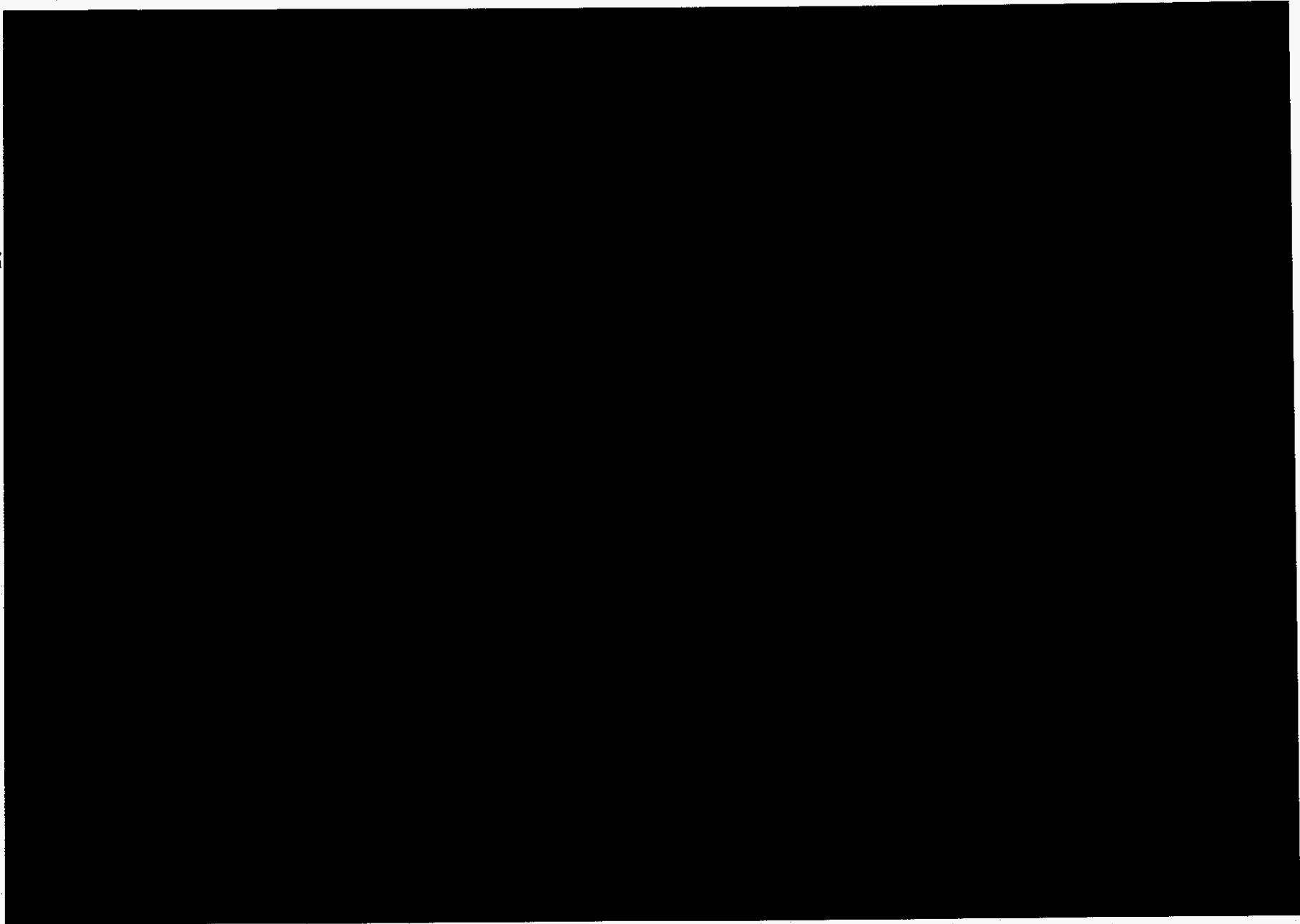


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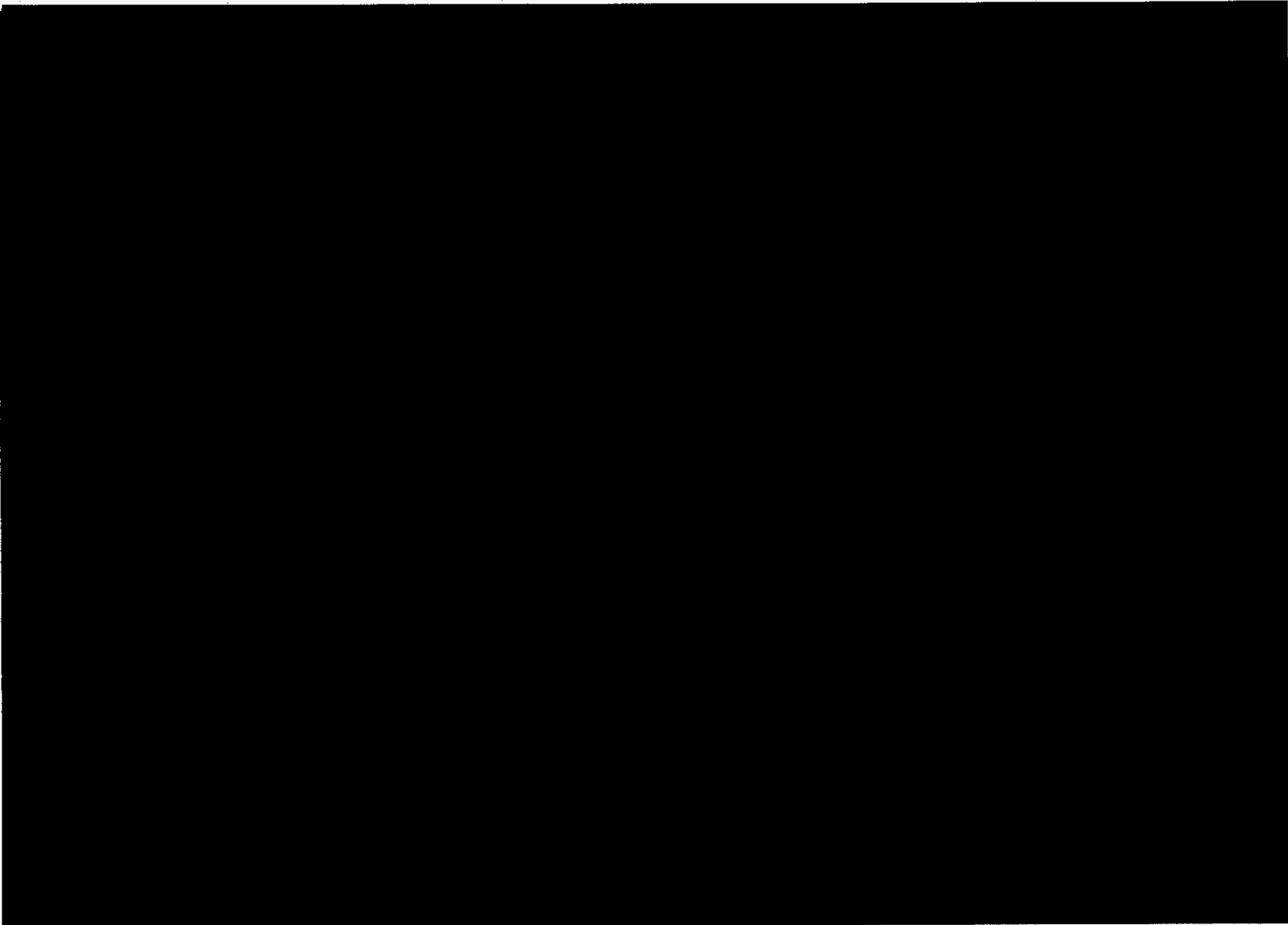
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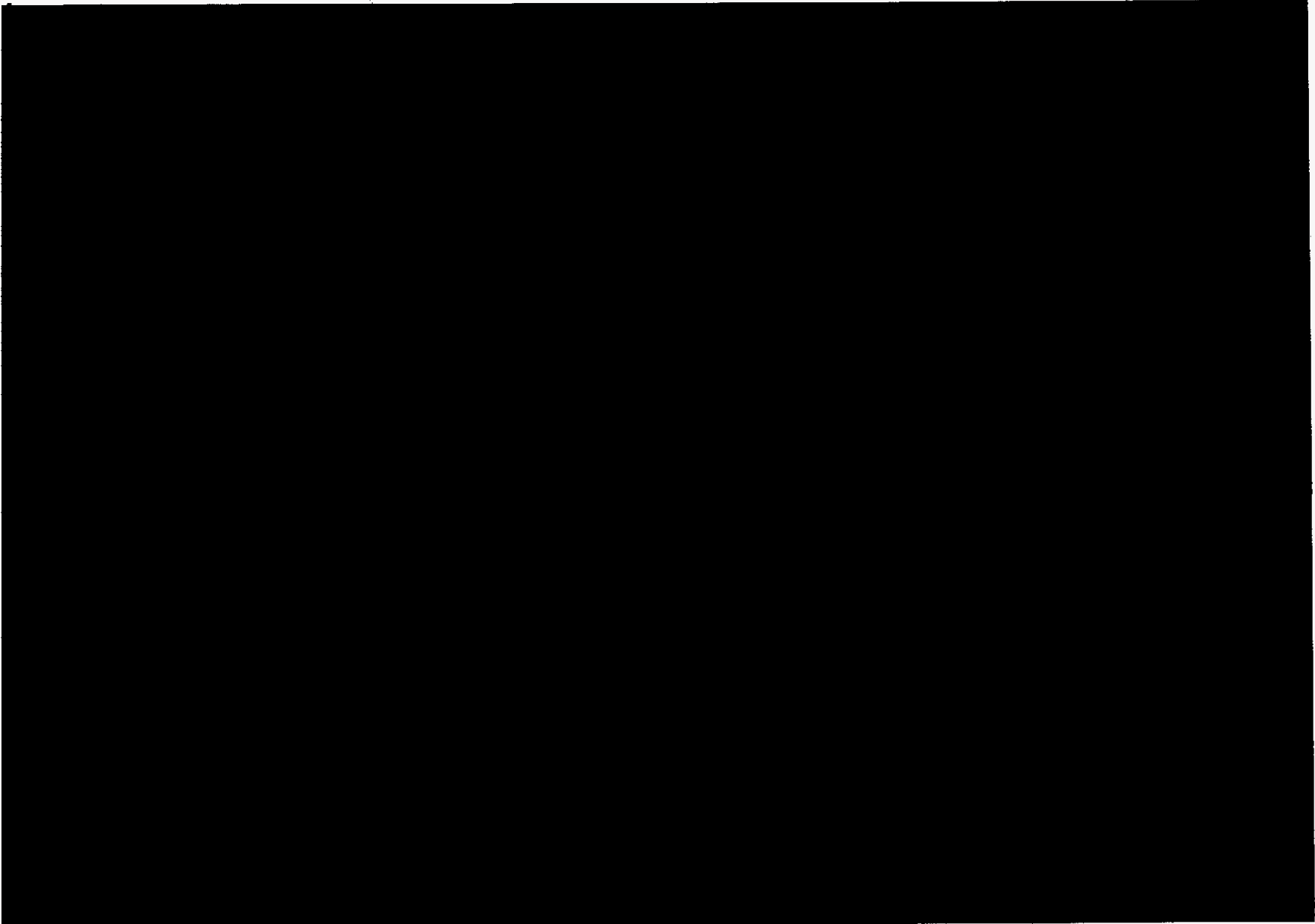


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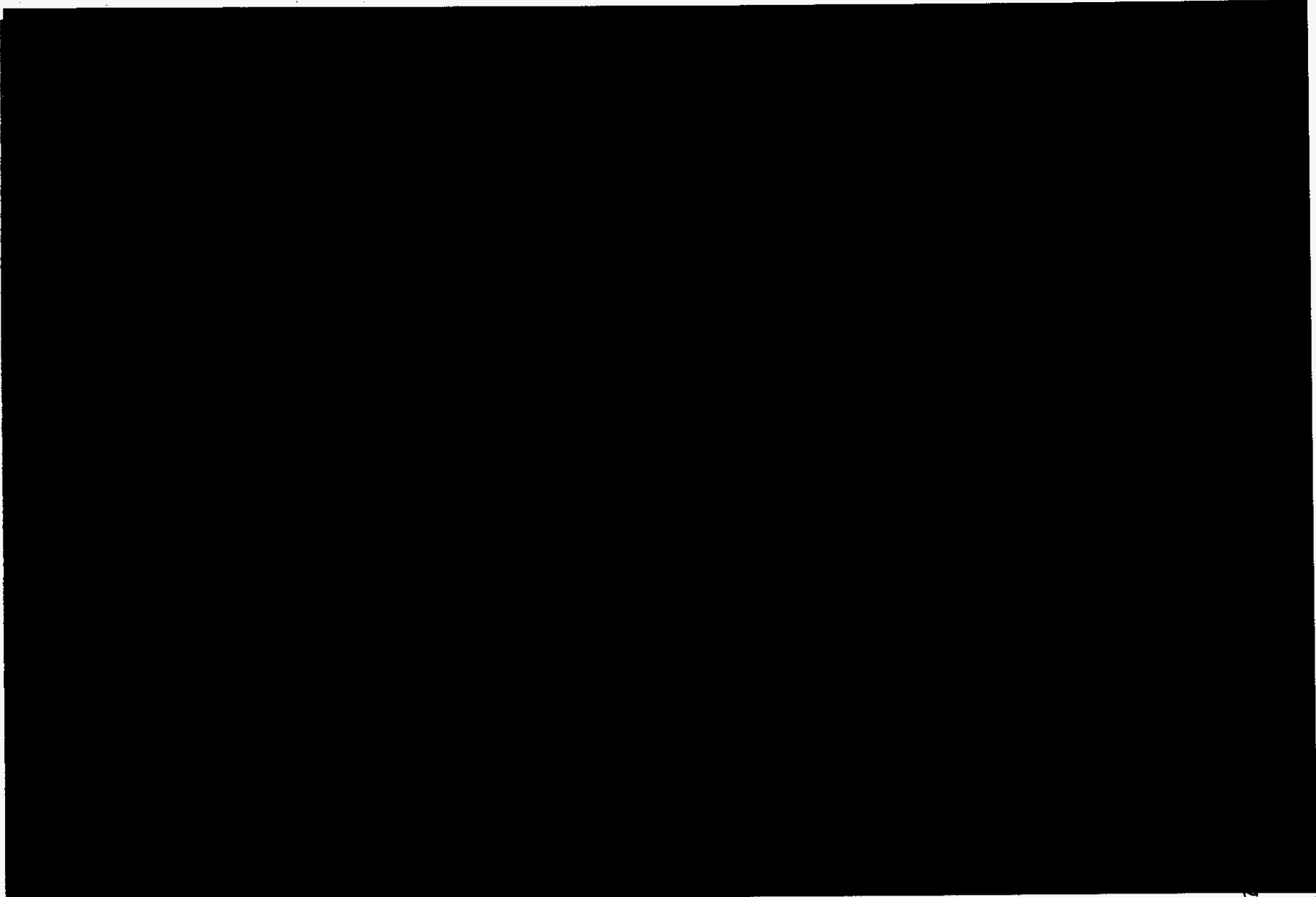
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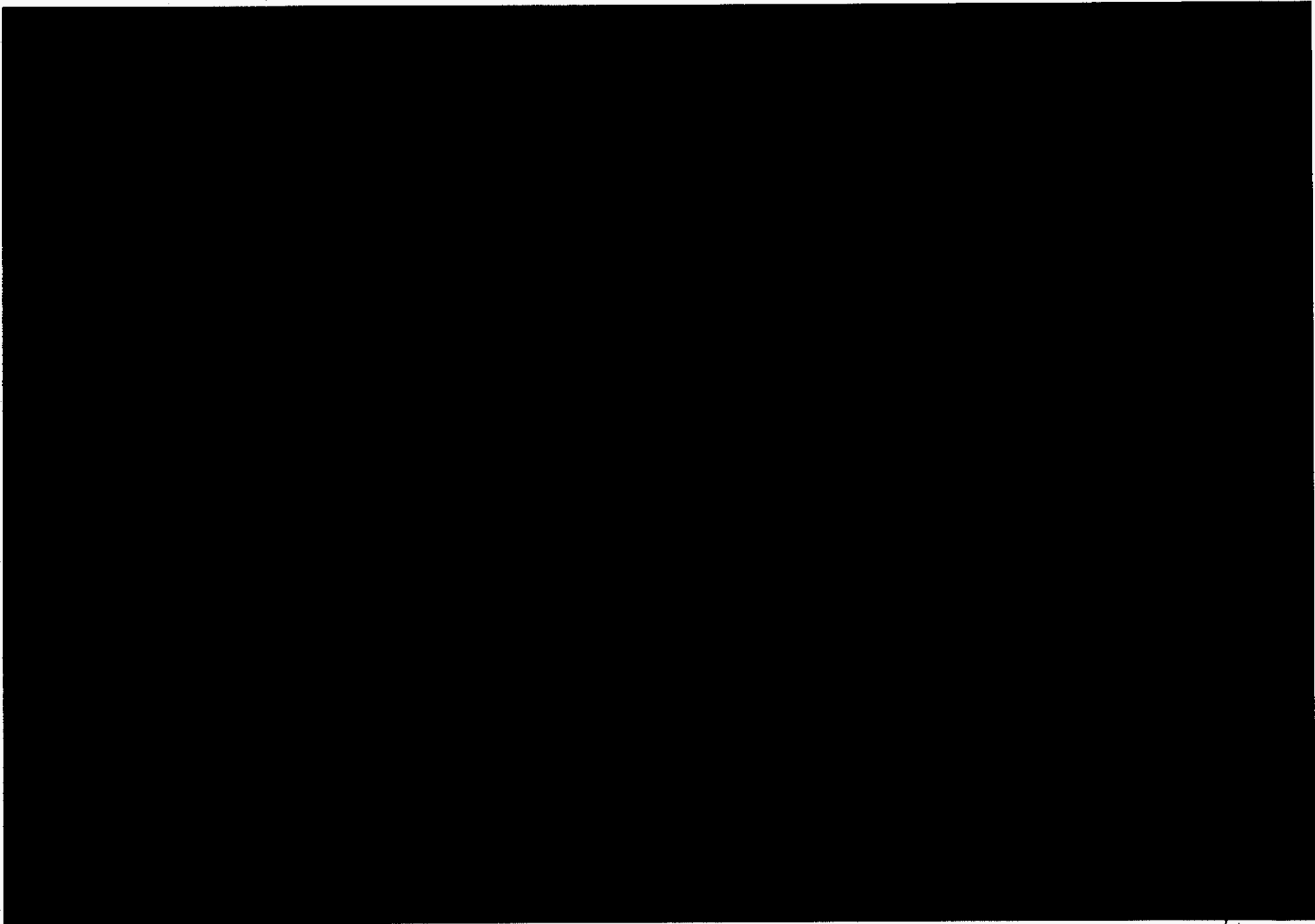
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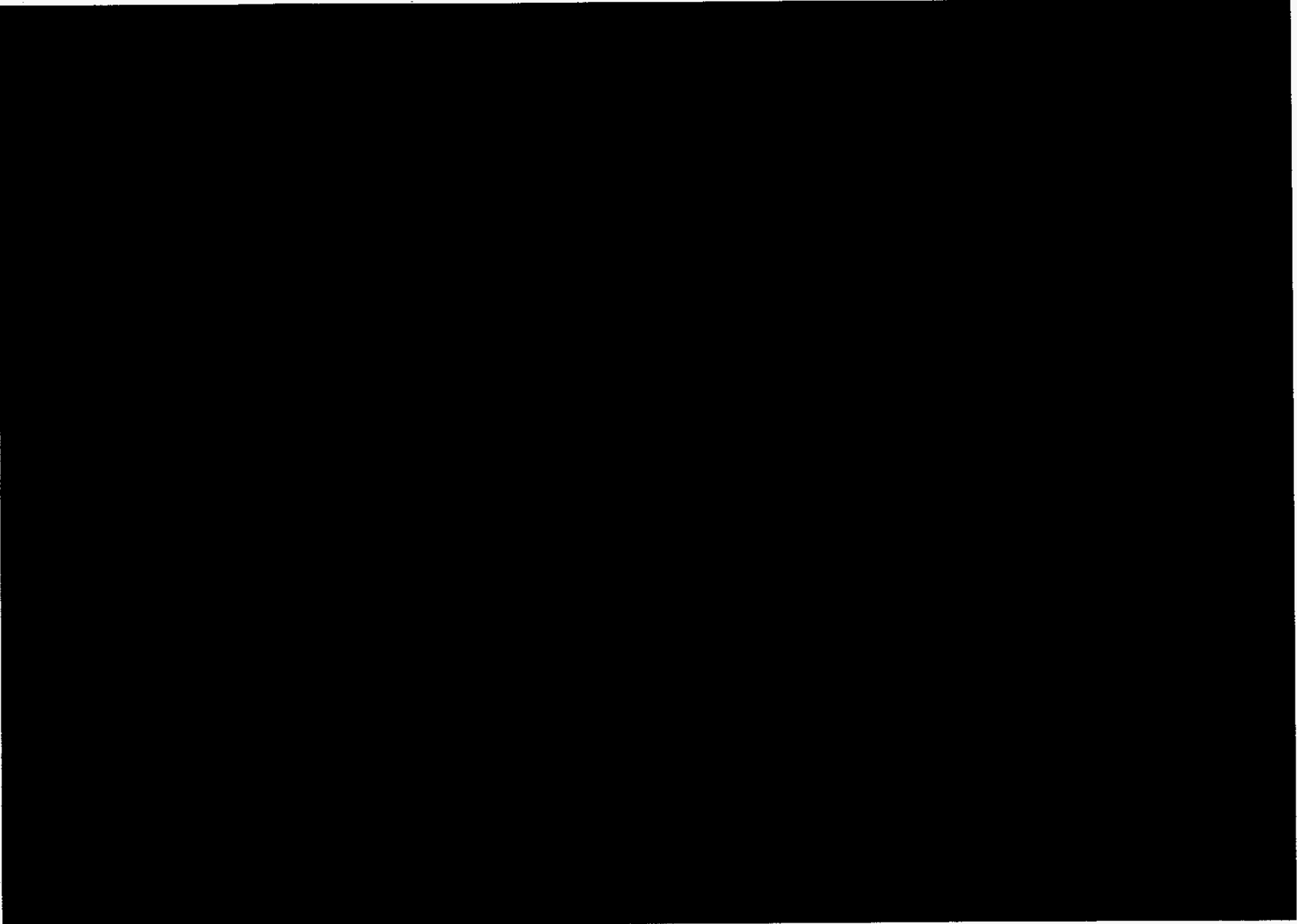
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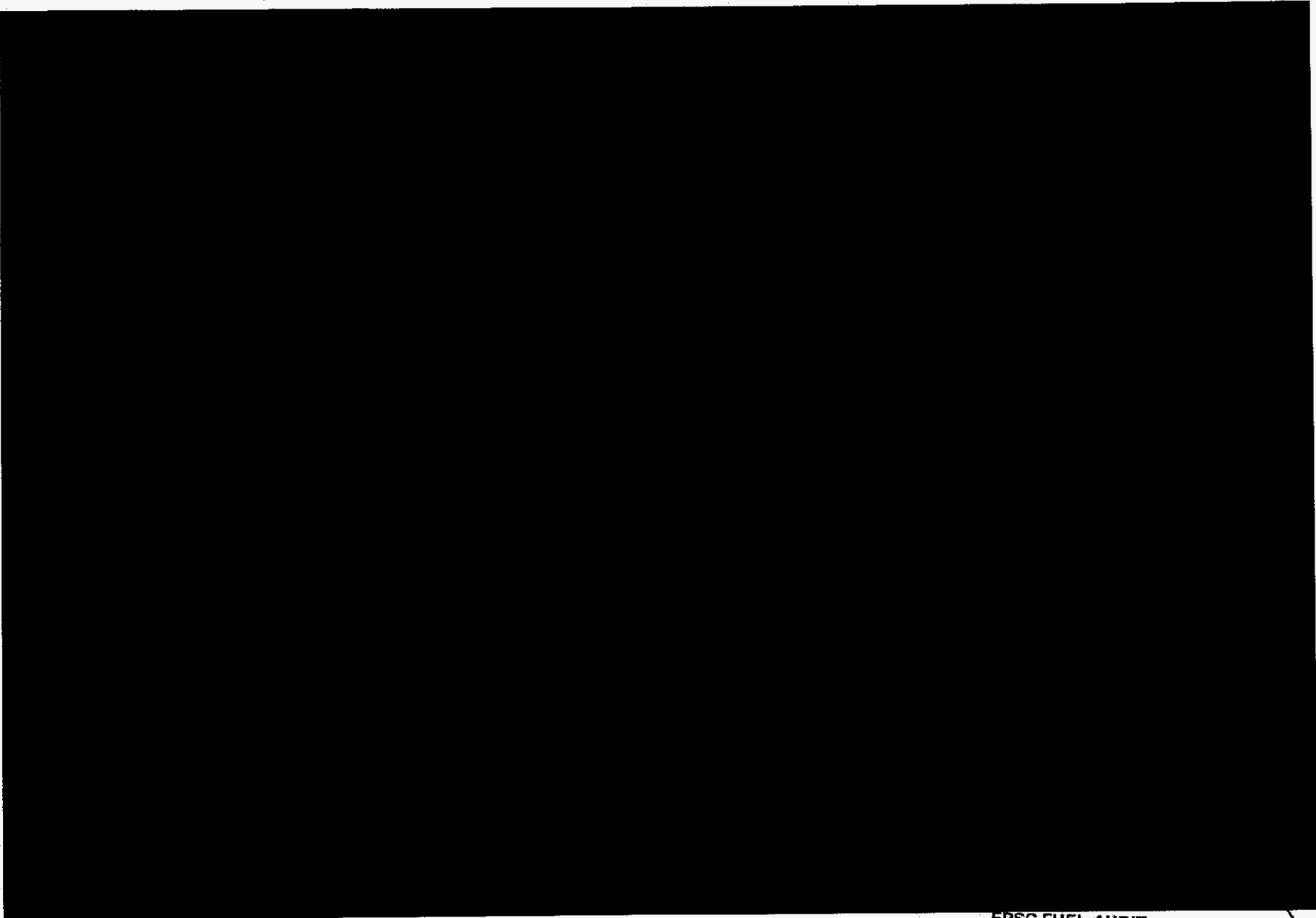


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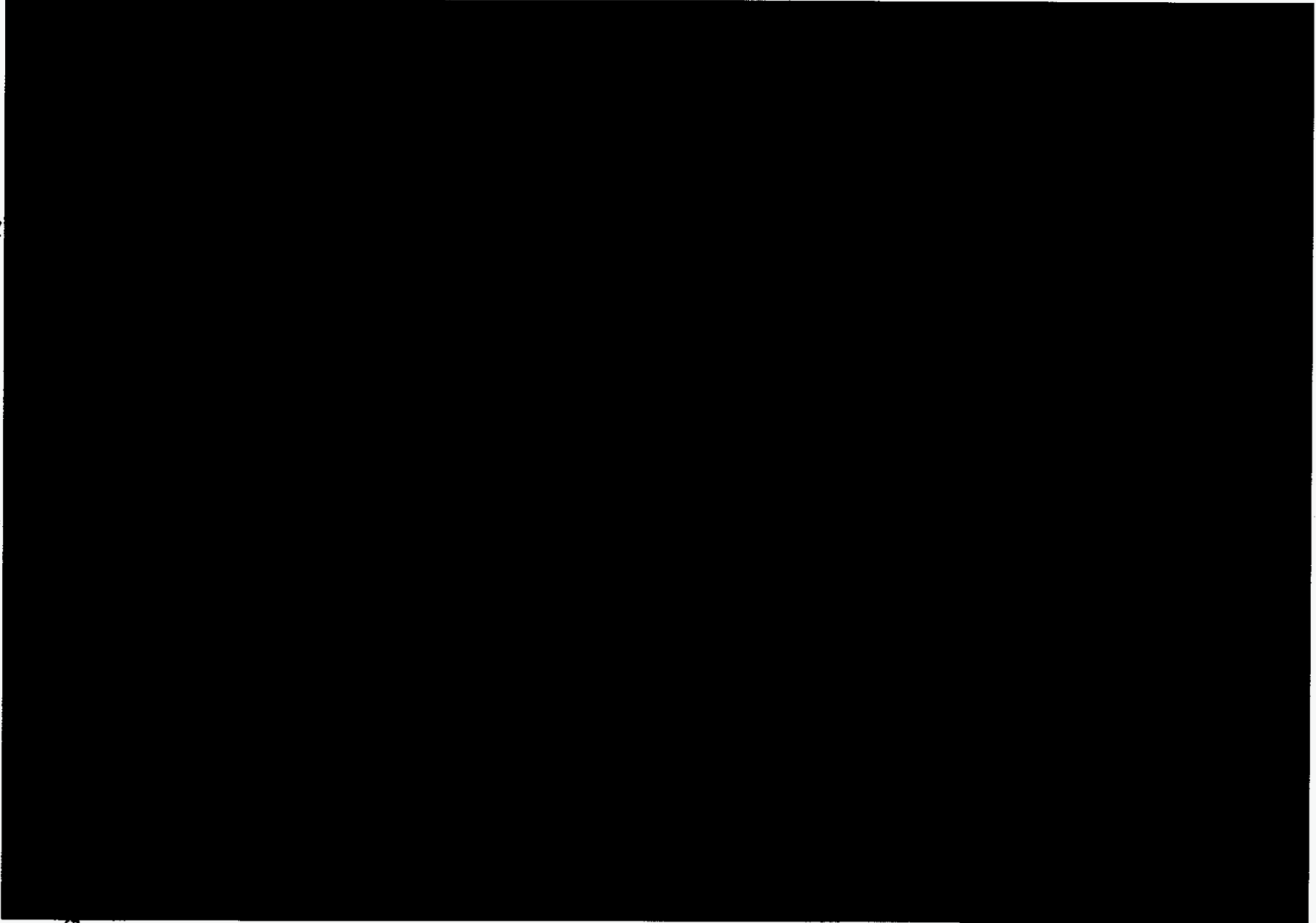
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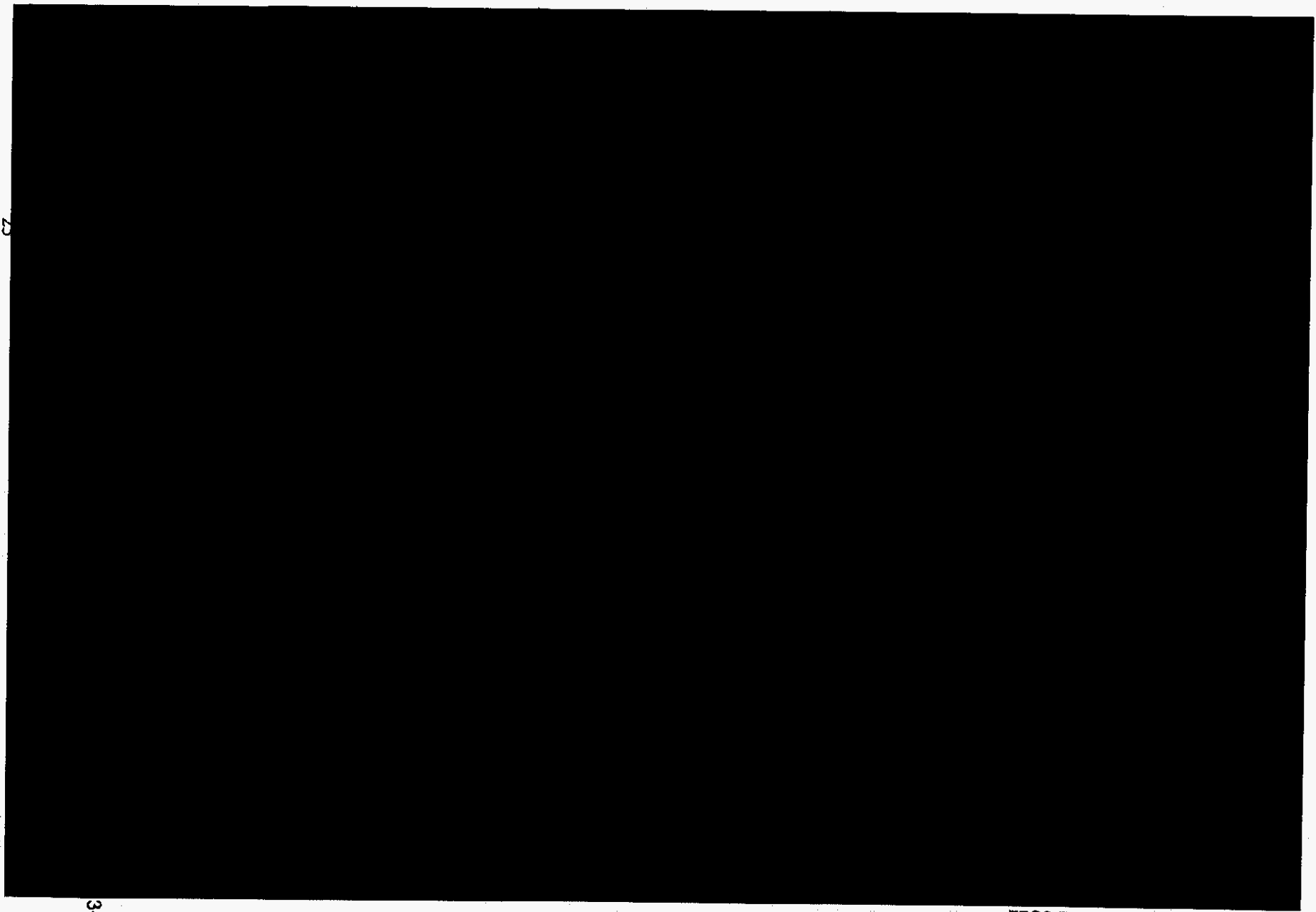


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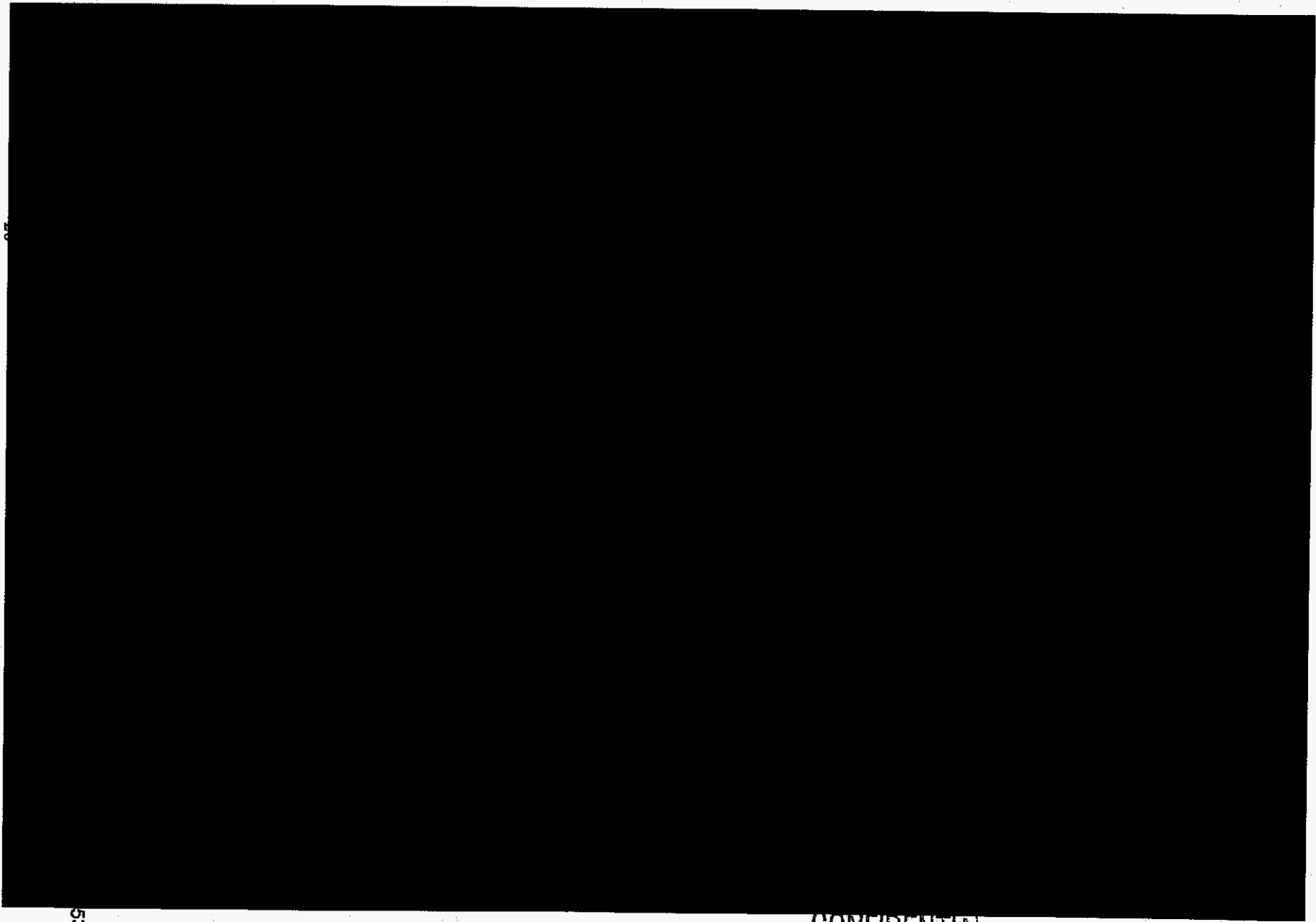
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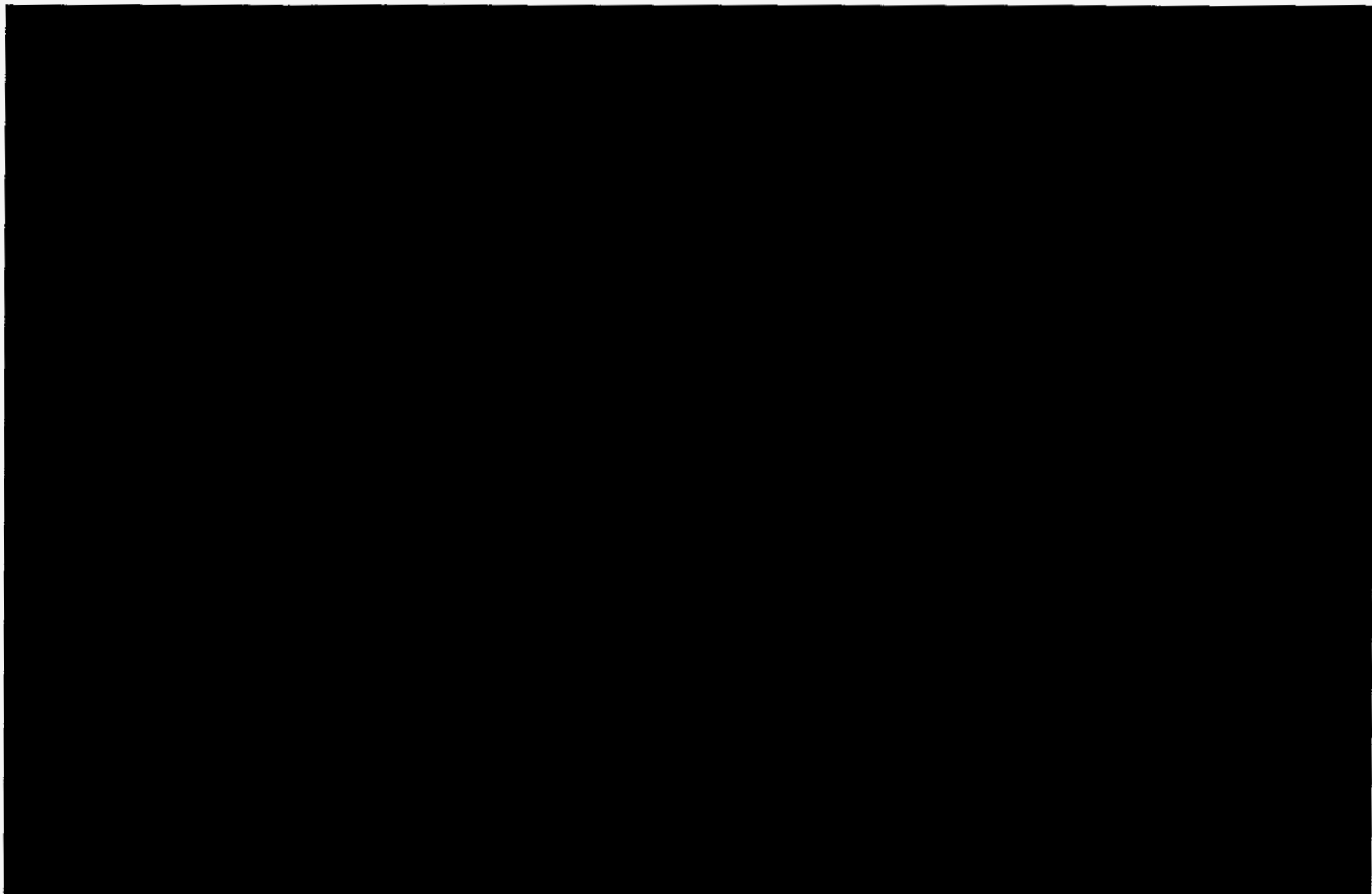
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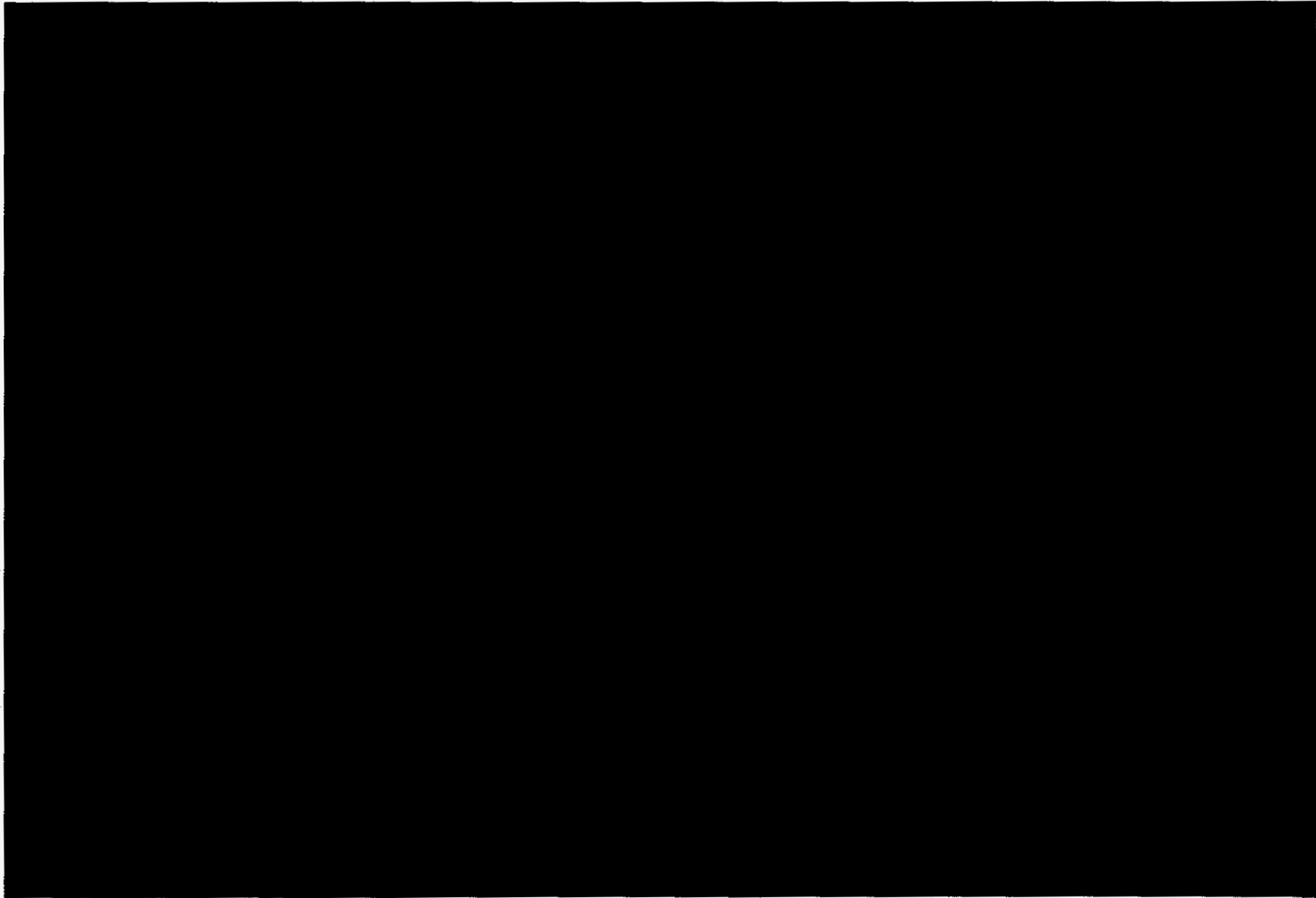
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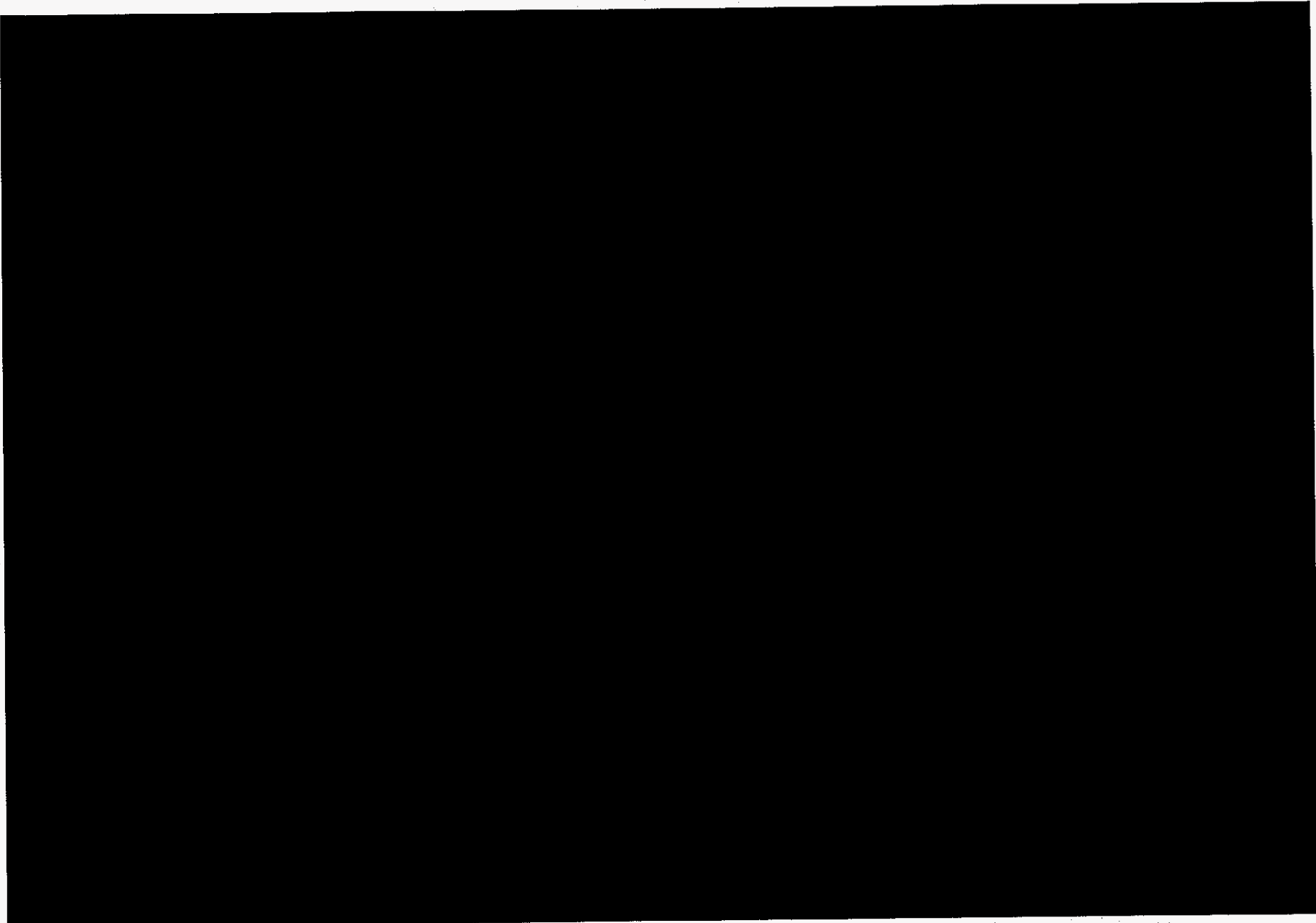
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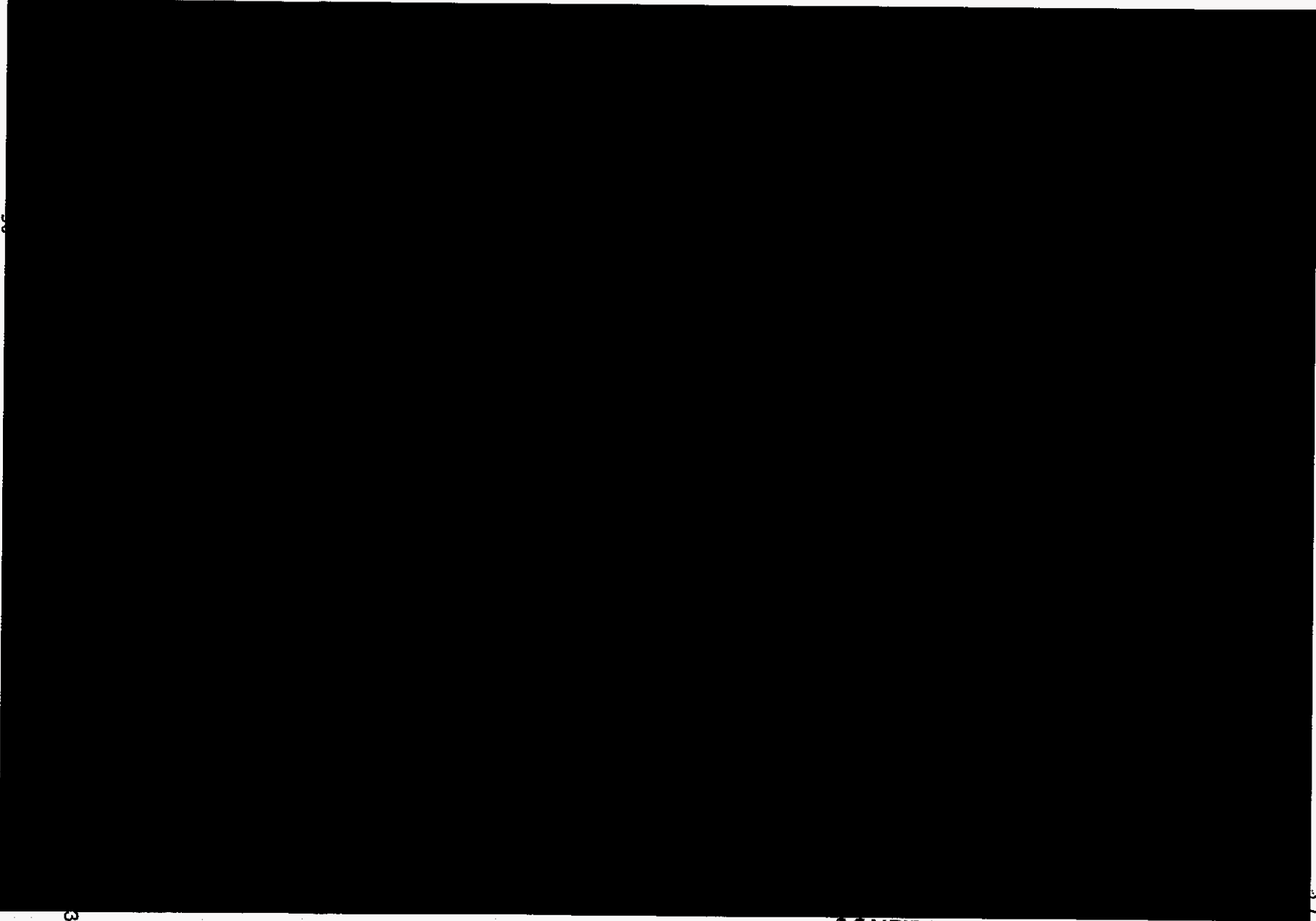
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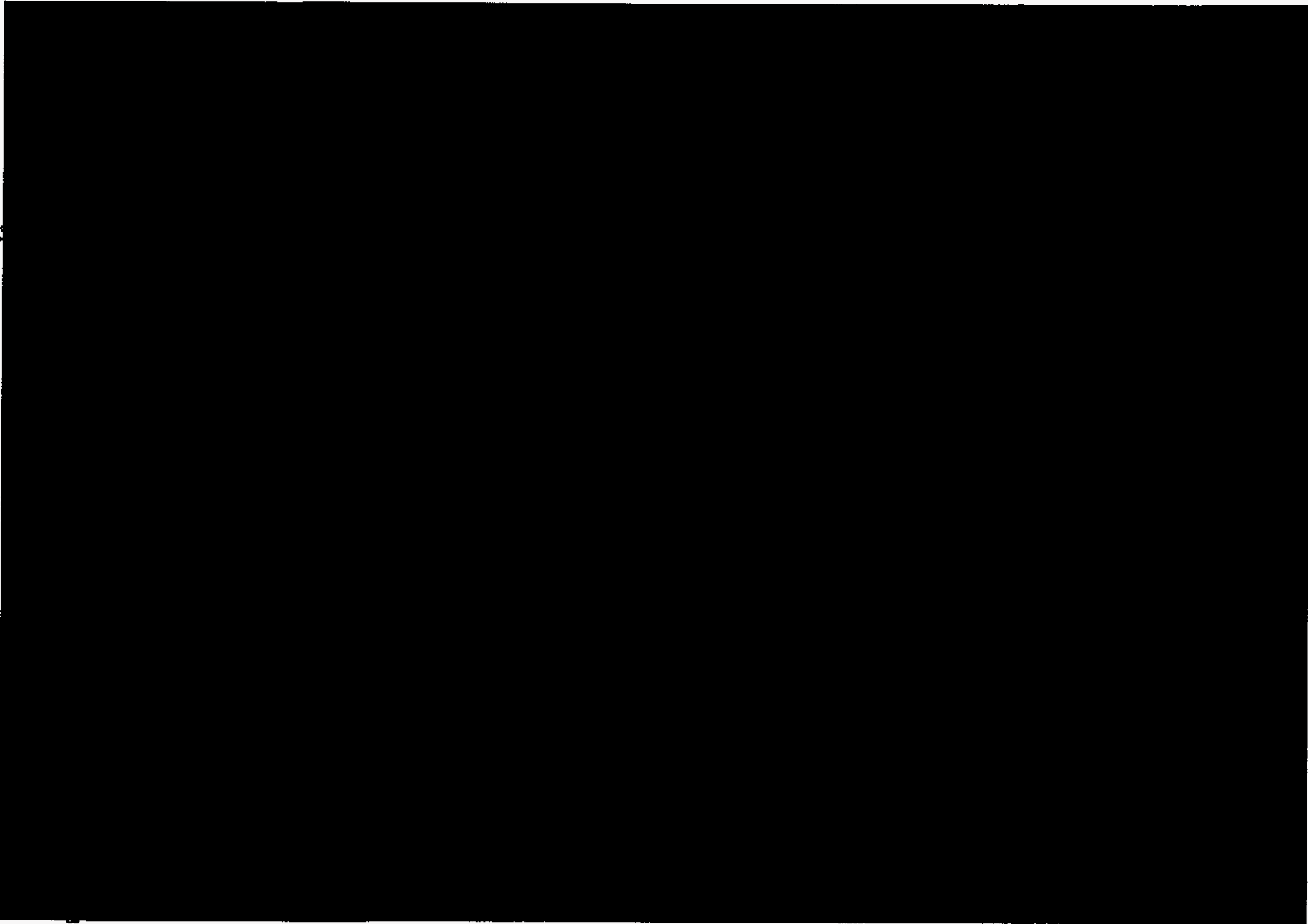
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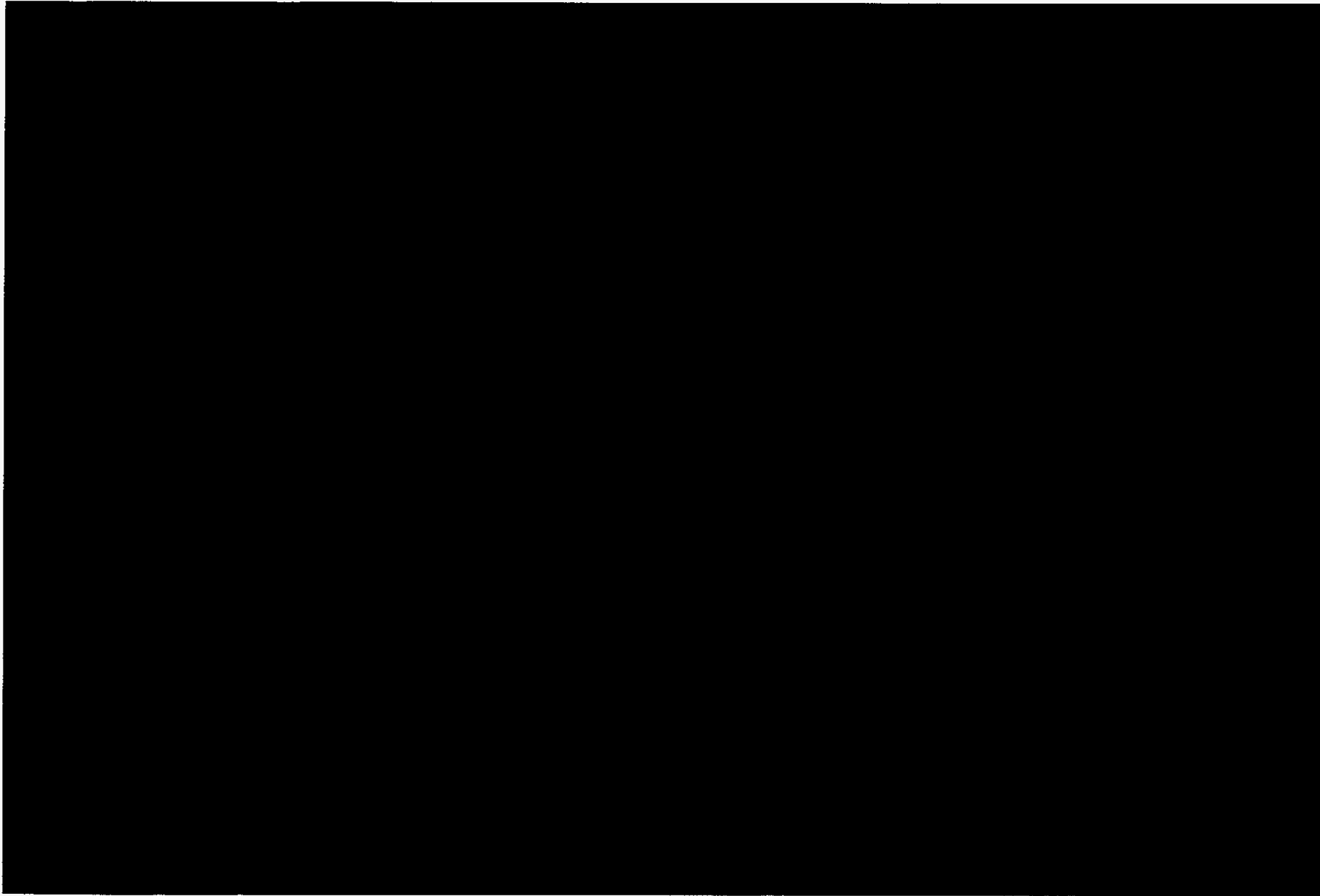


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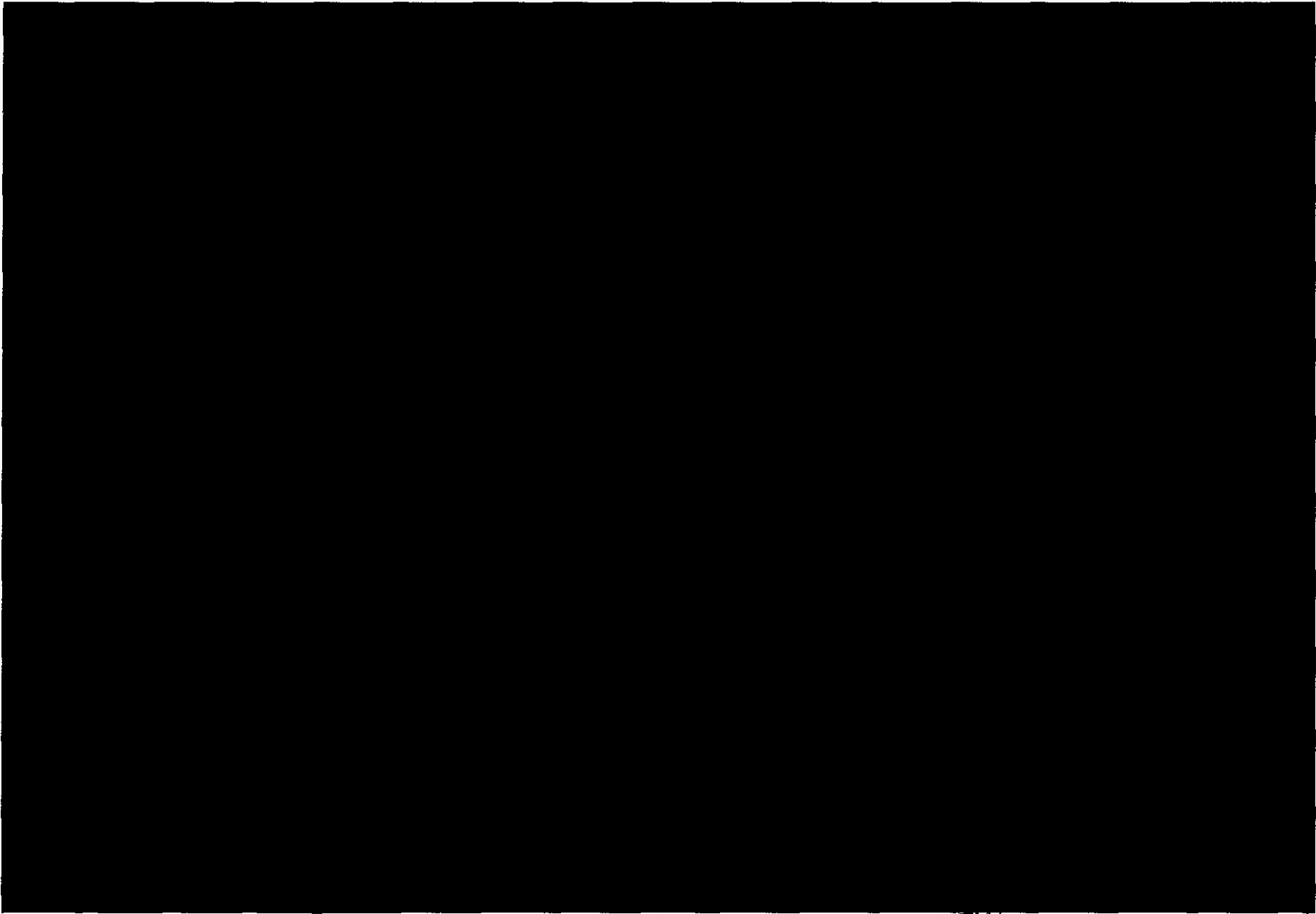
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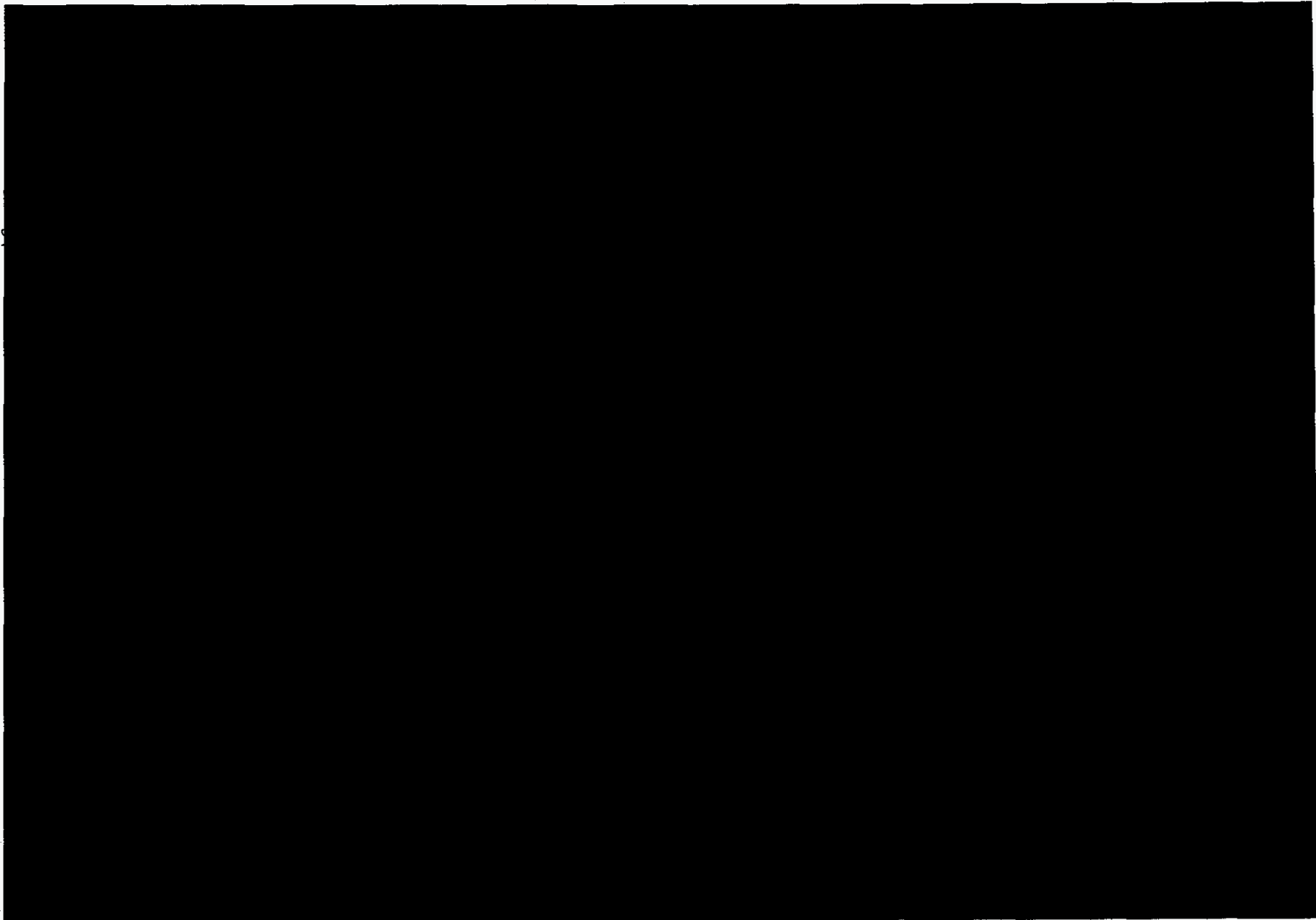


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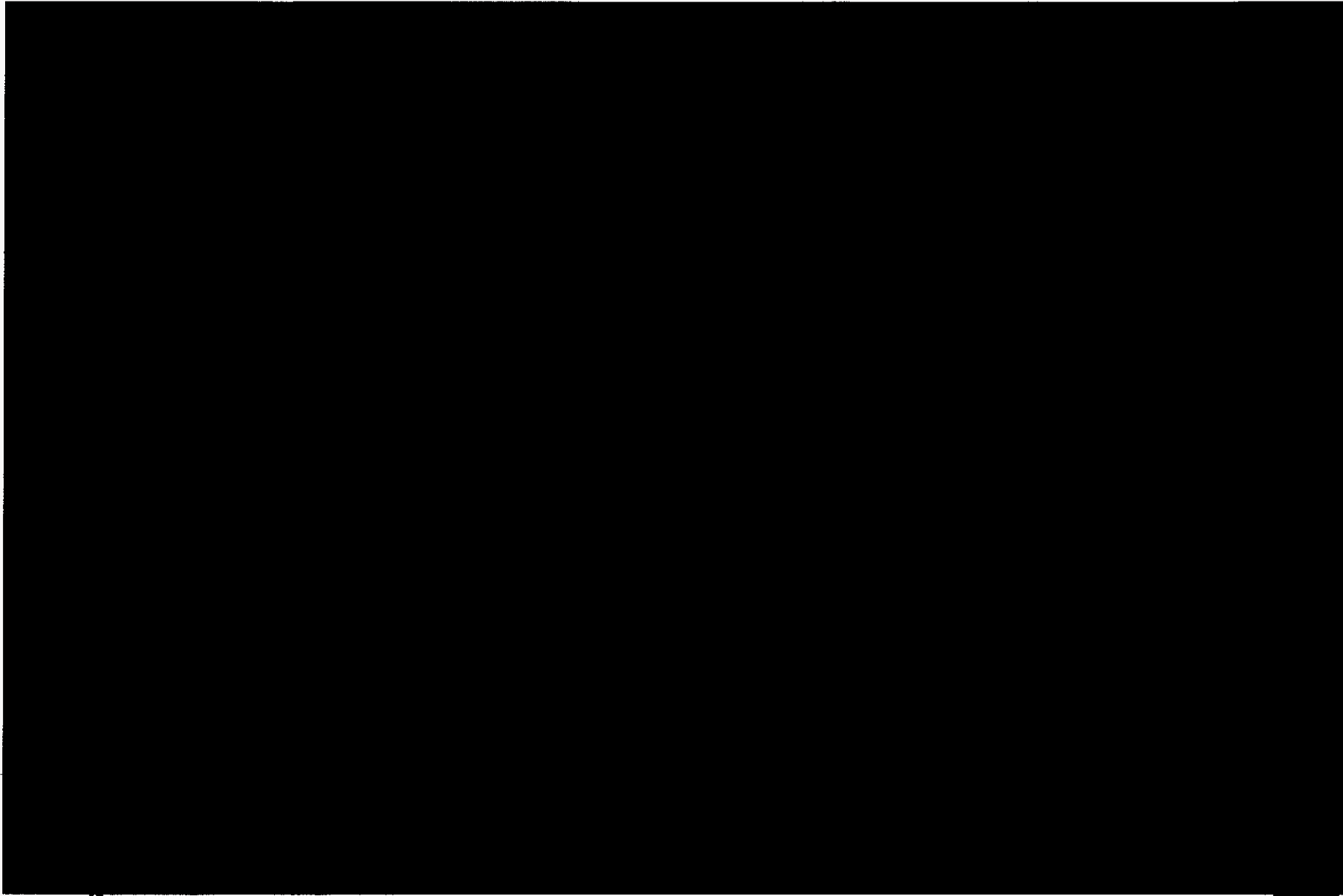
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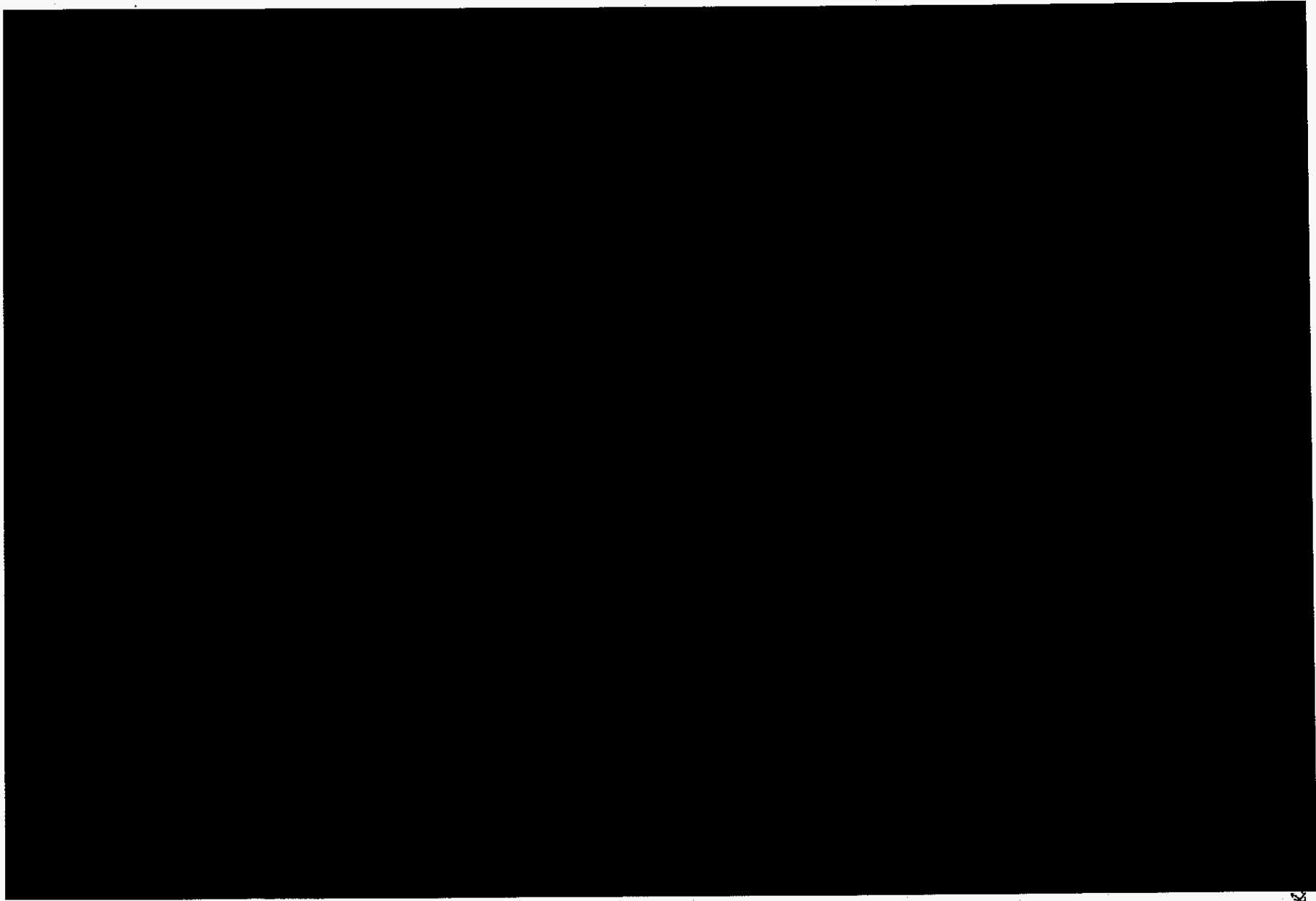
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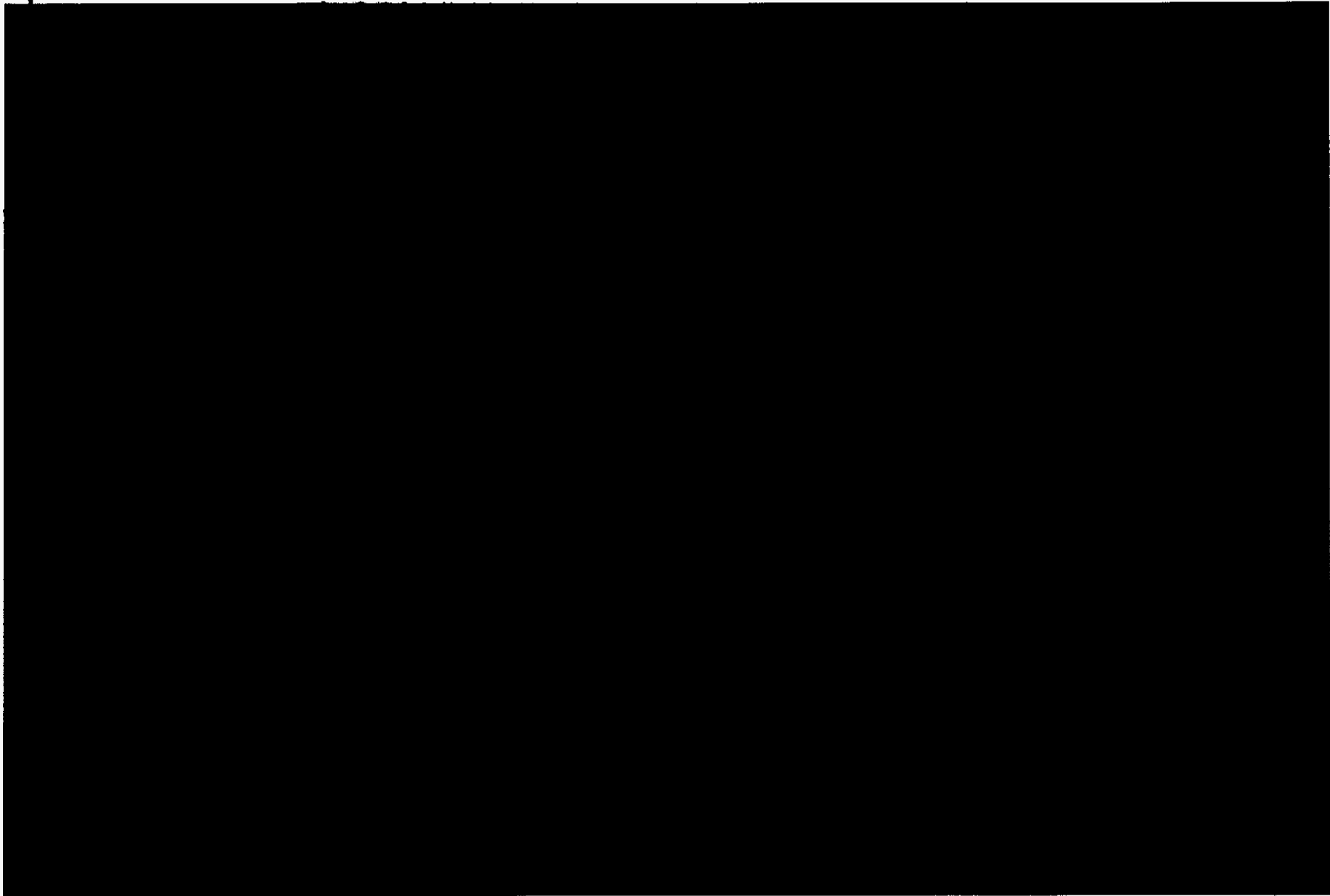


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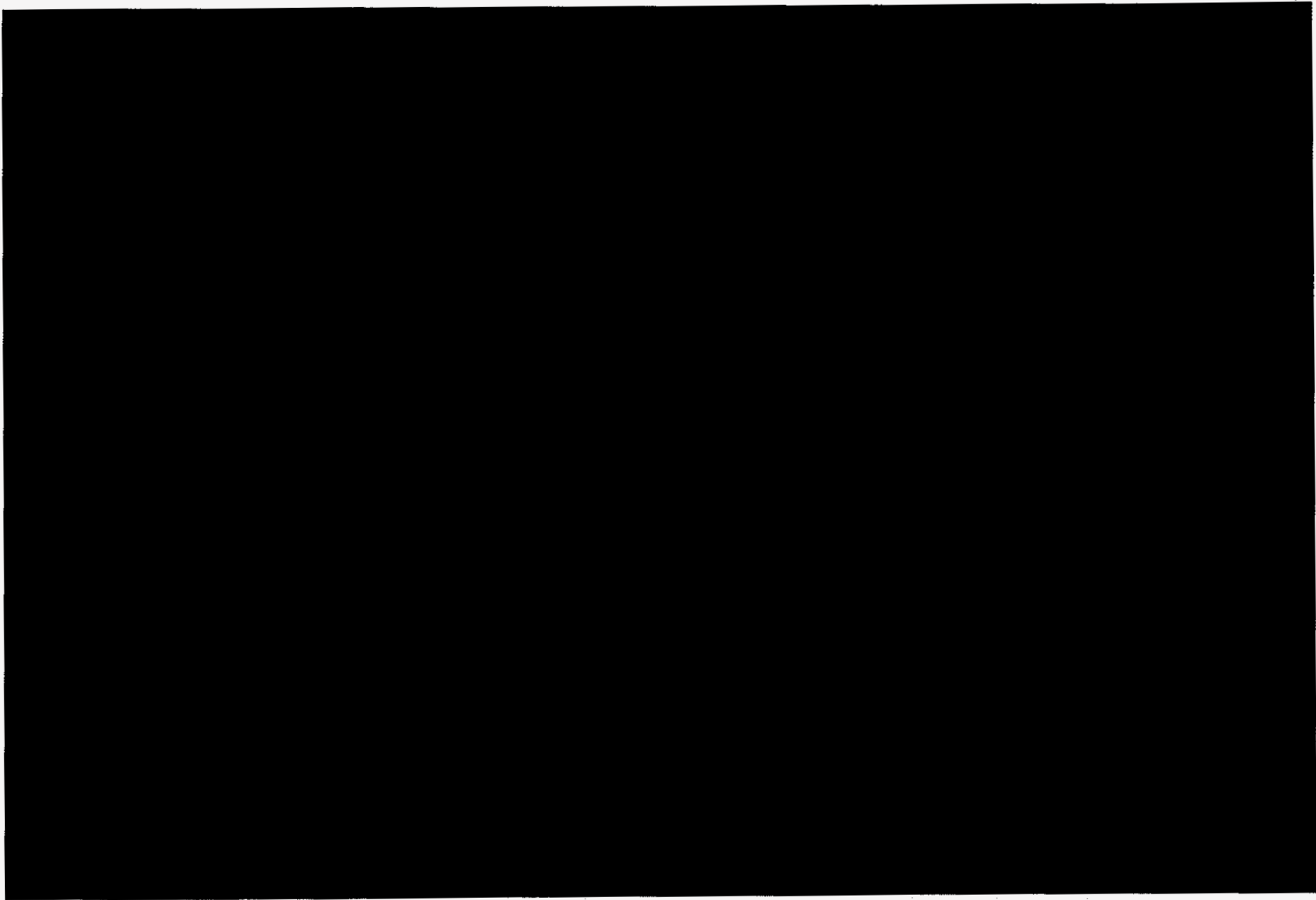
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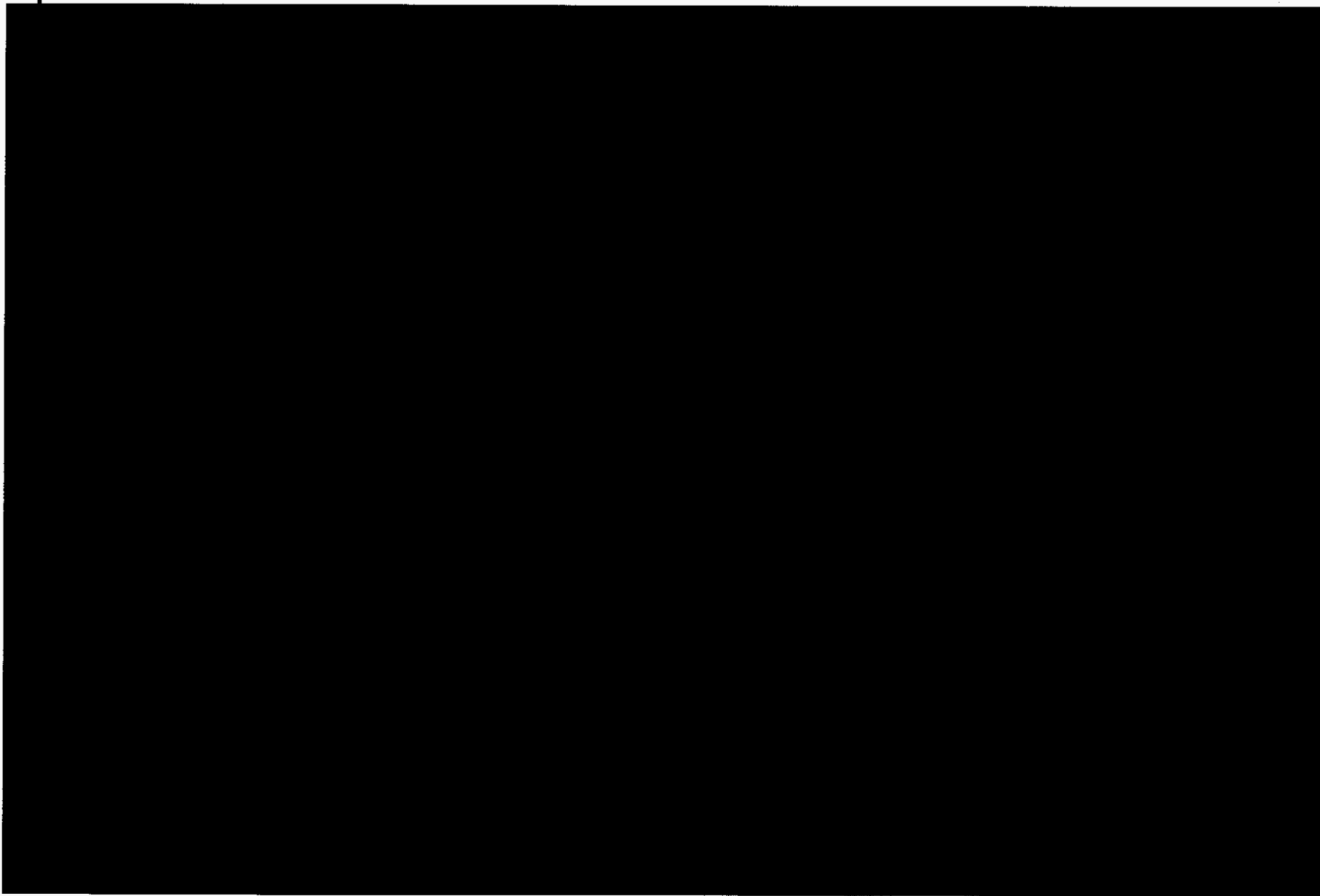
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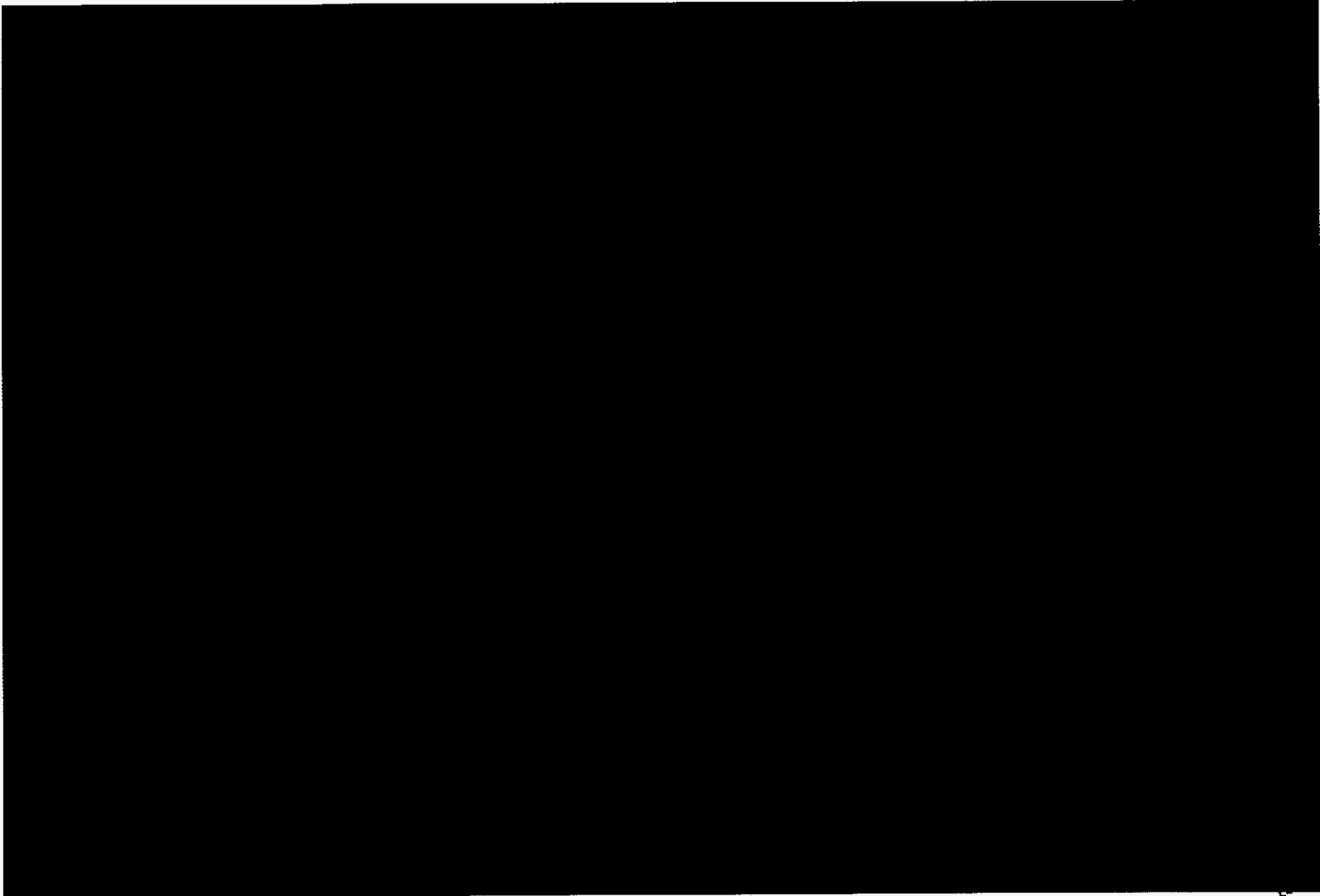
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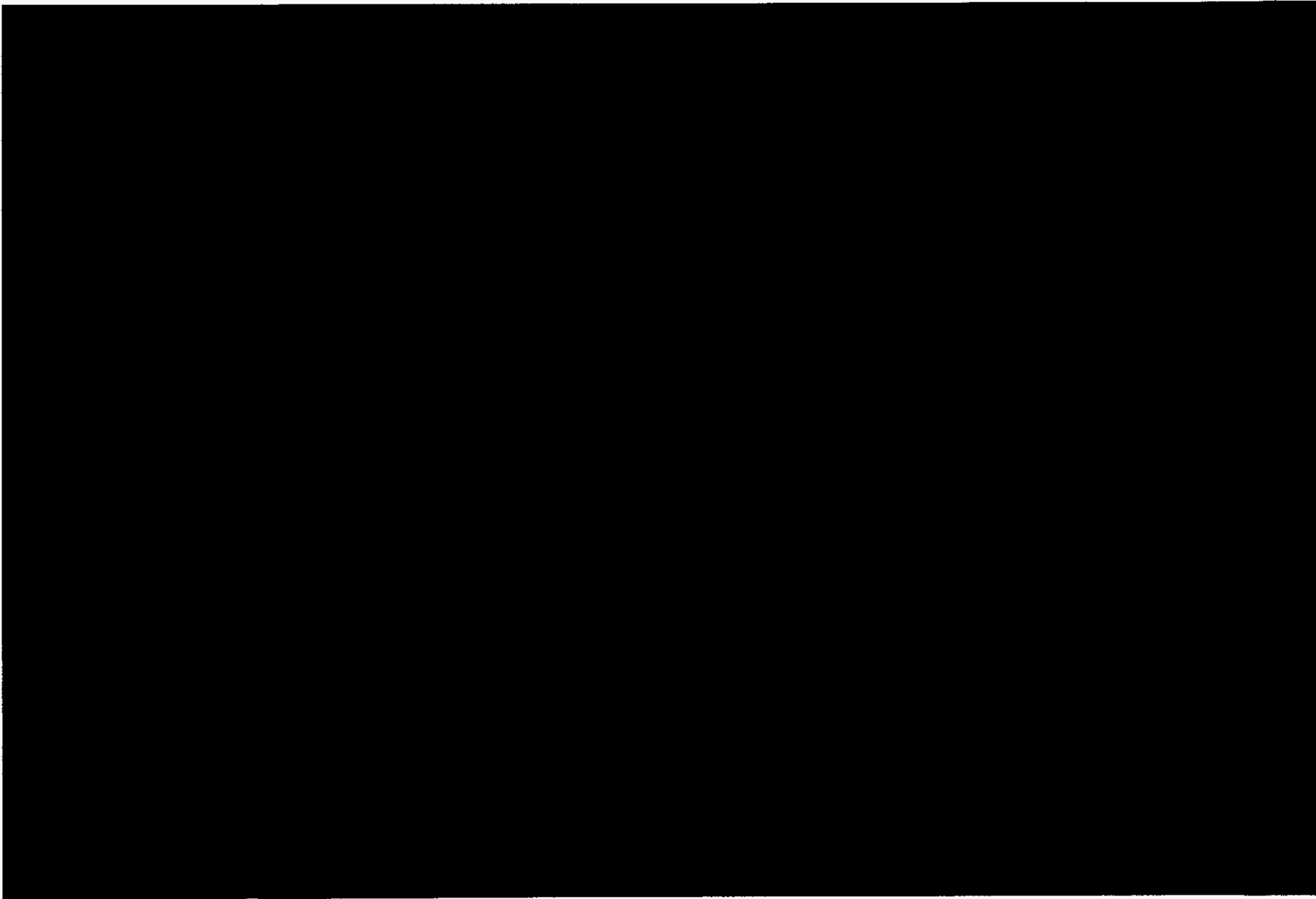
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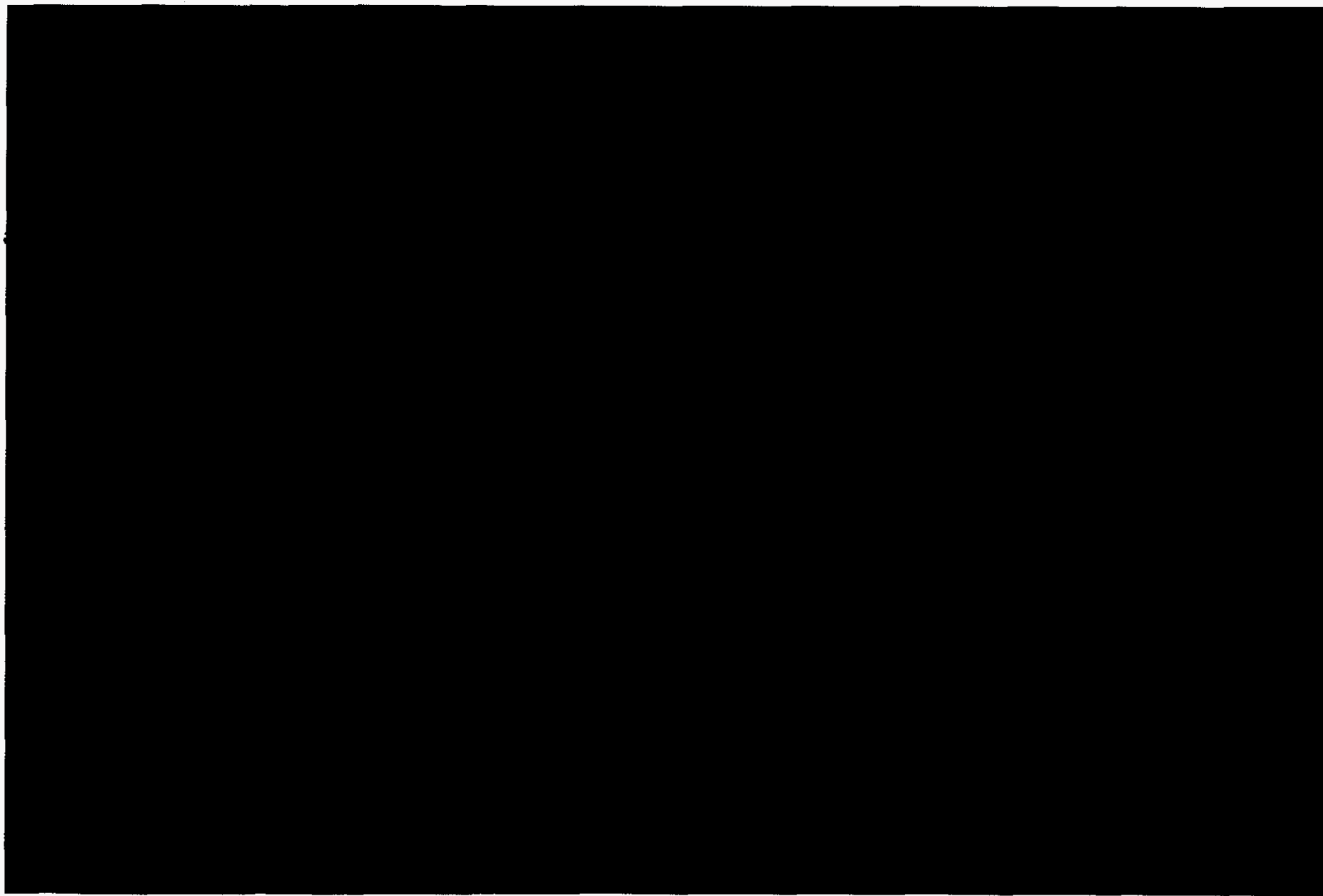
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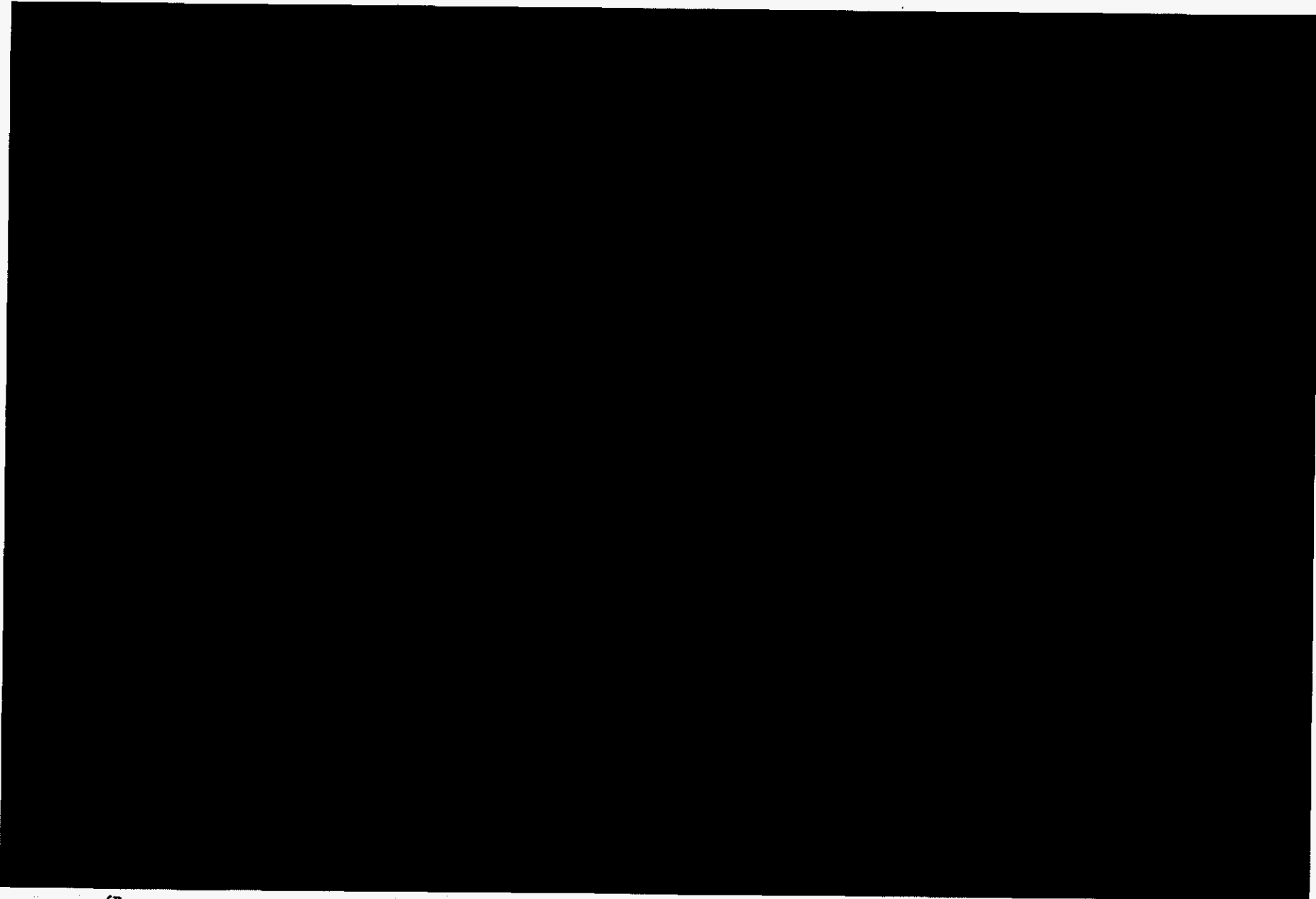
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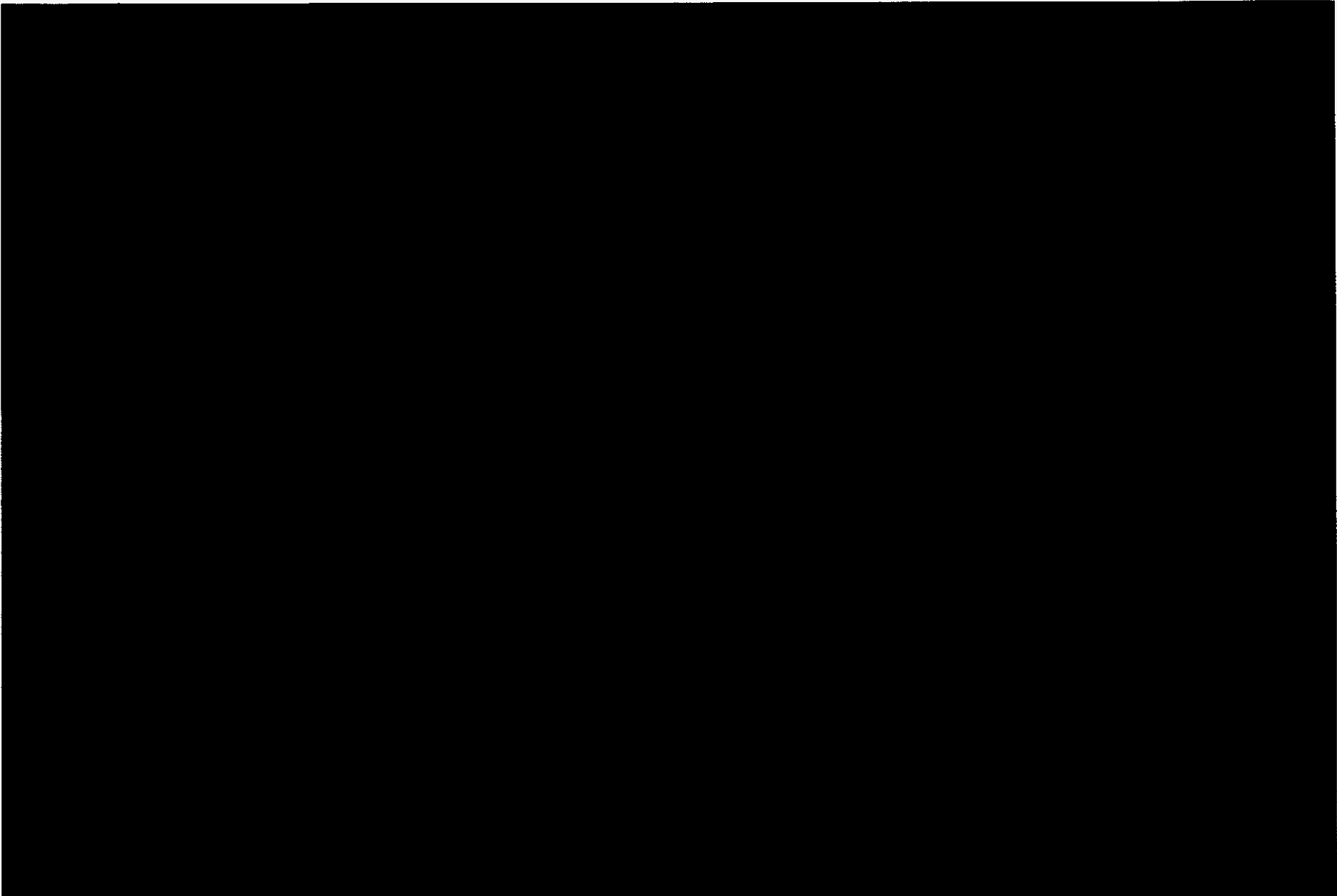


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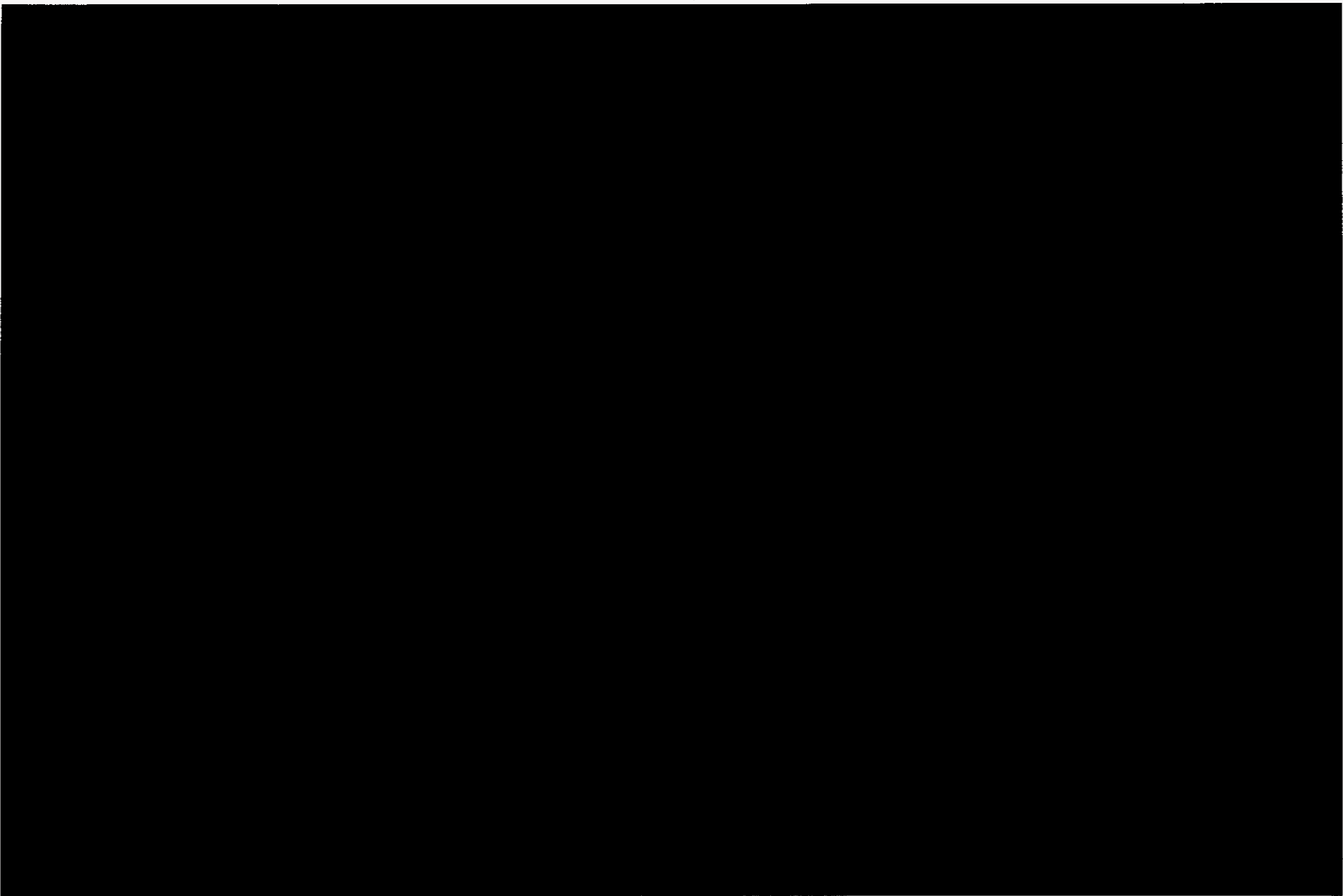
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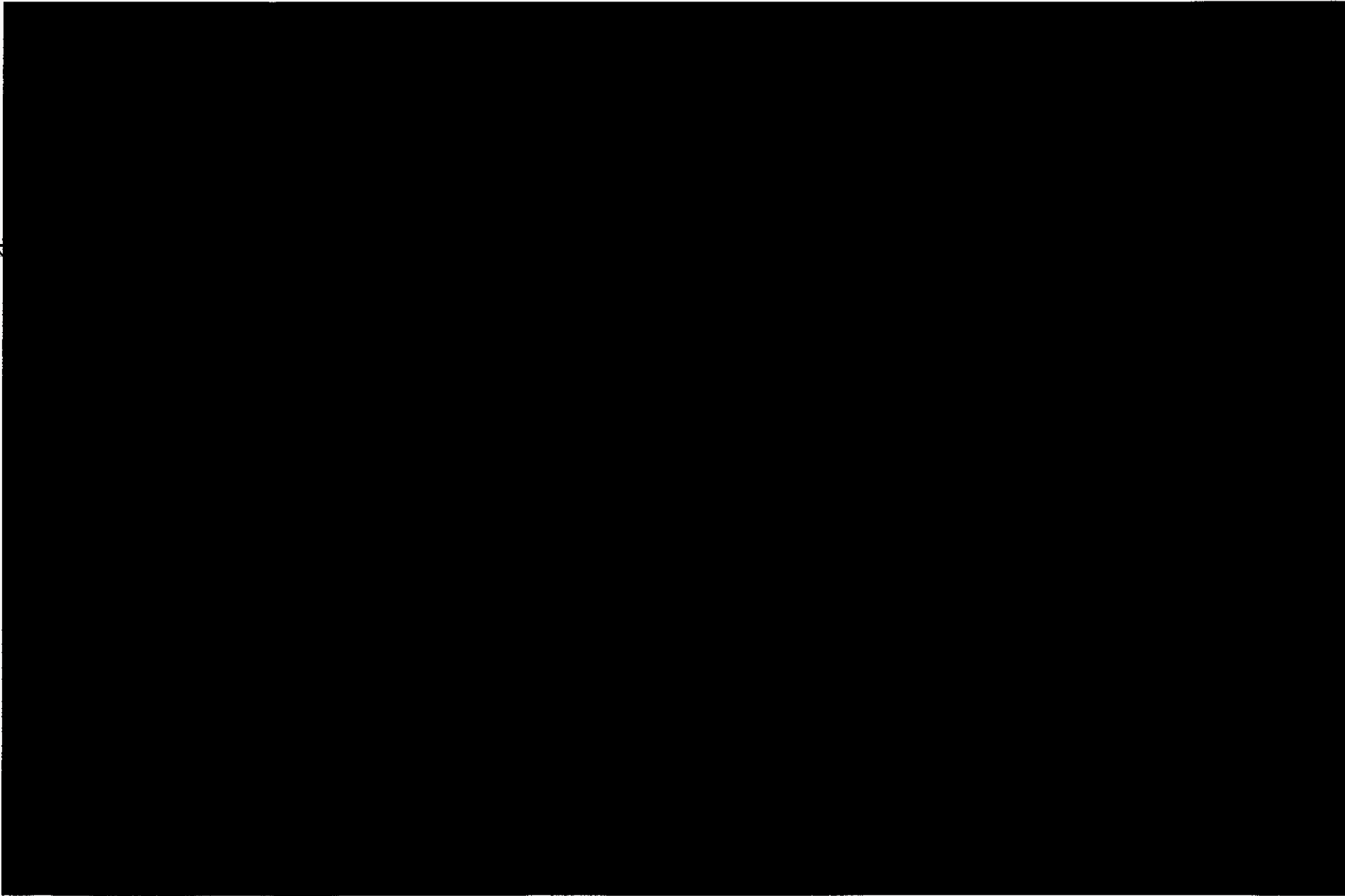
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REQUEST NO. 40

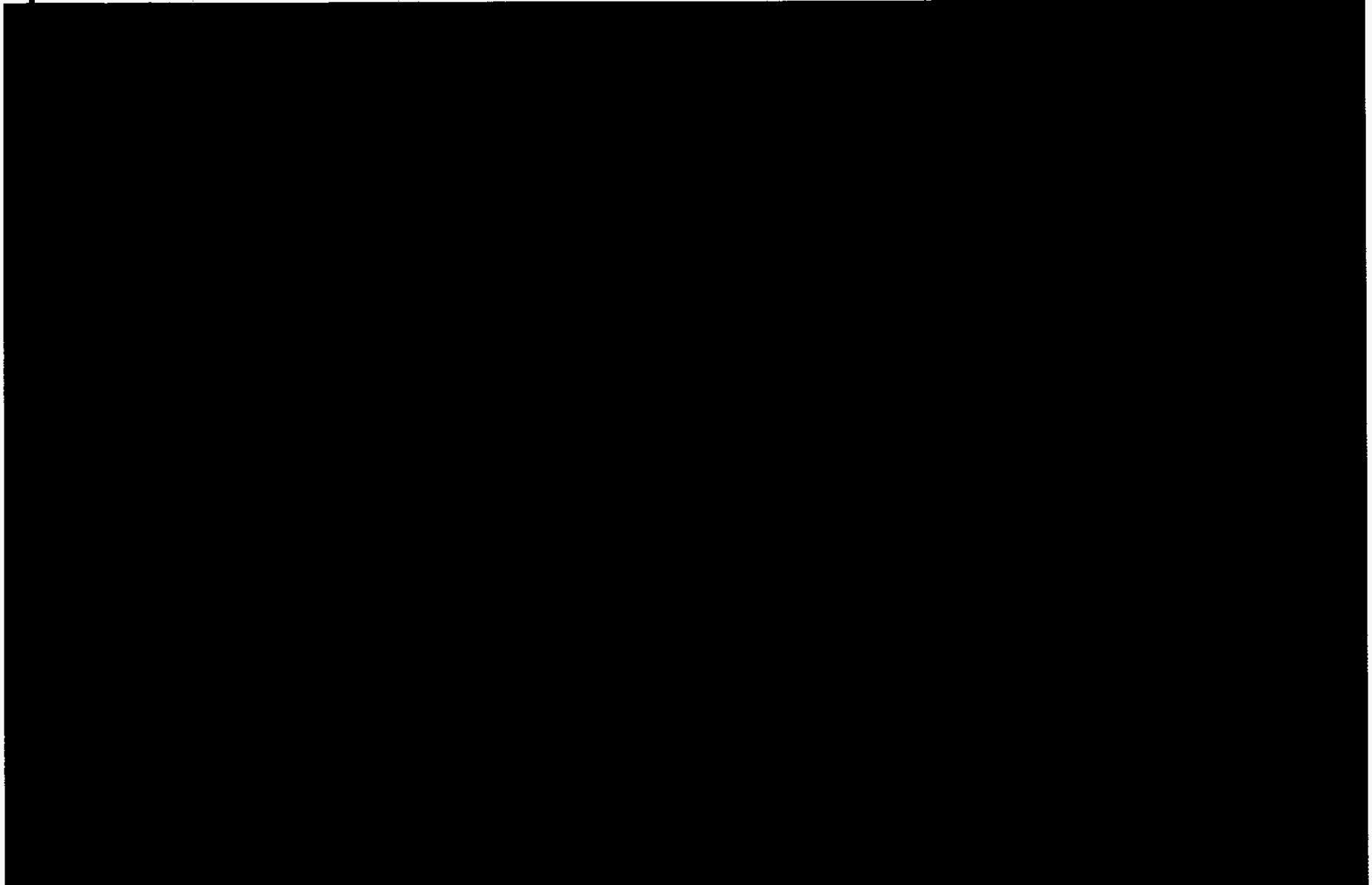


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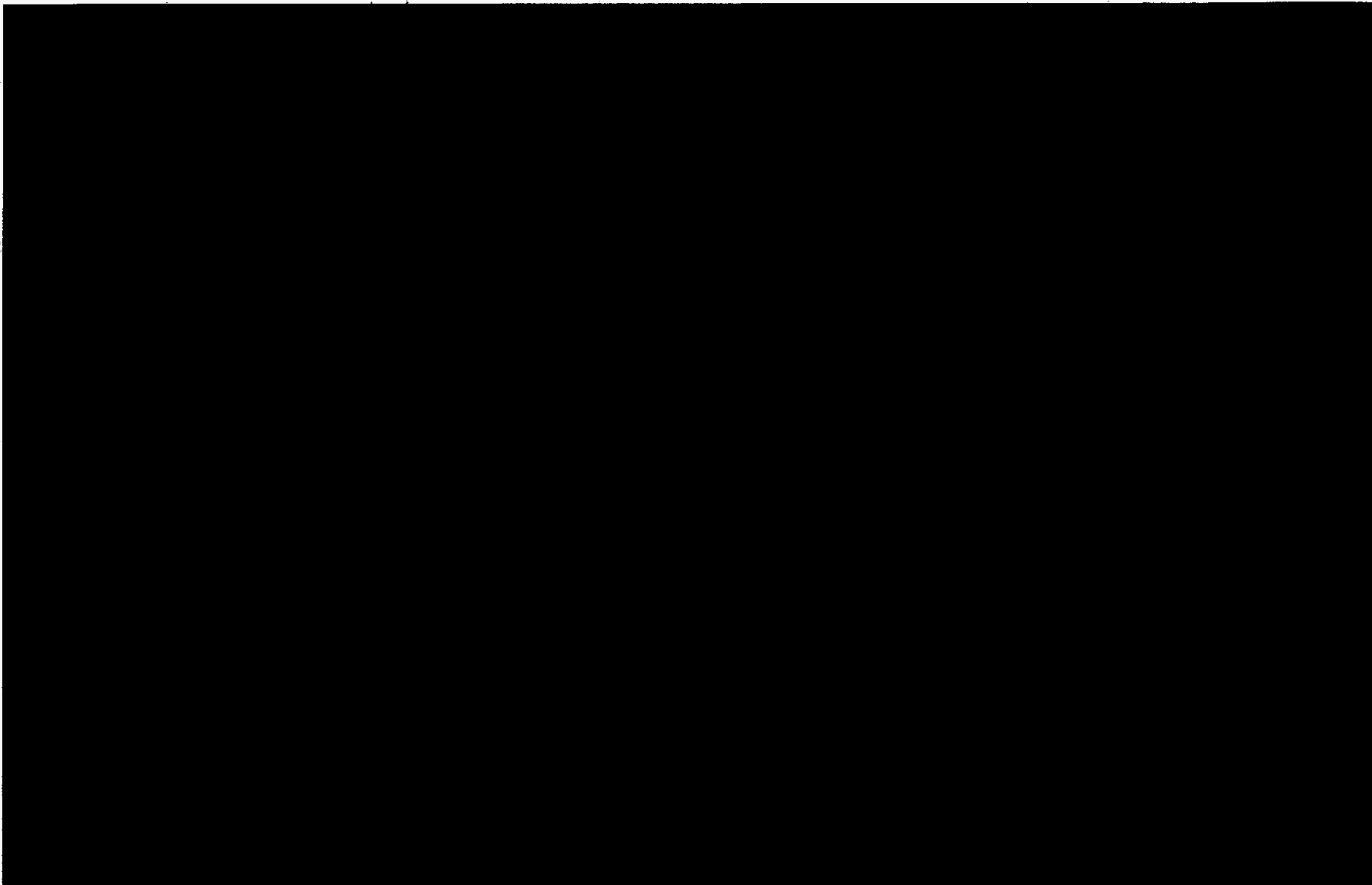


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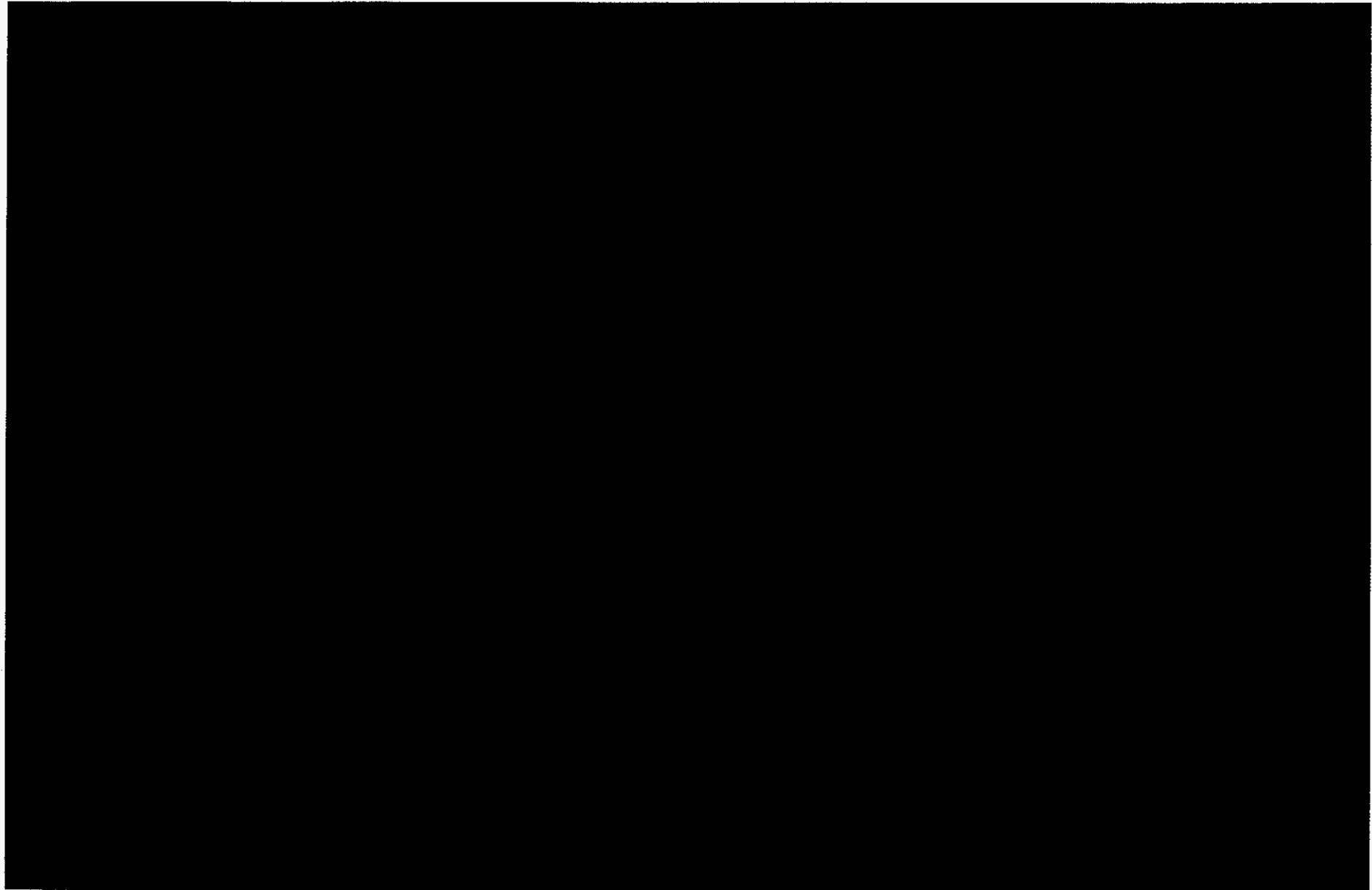


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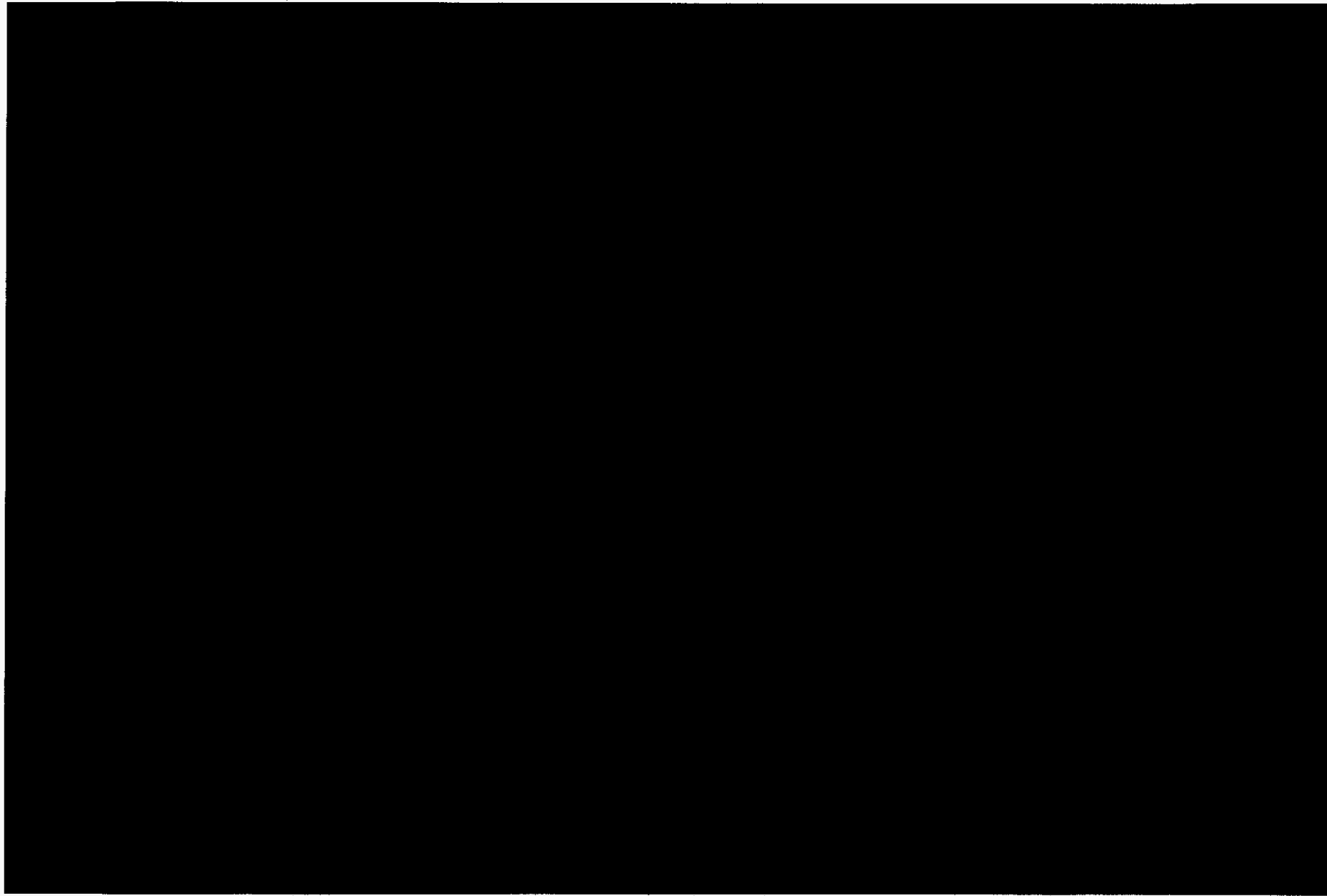
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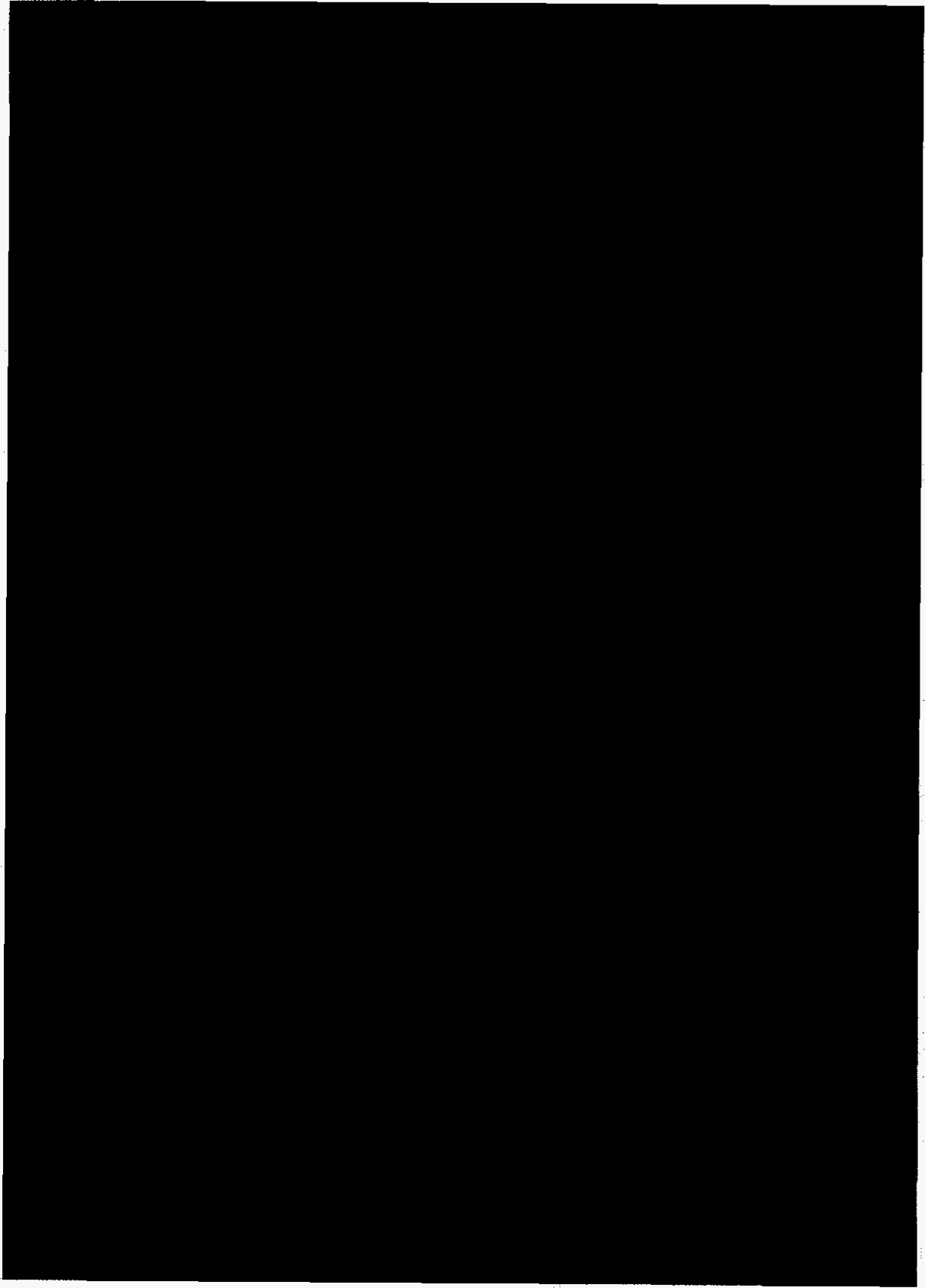
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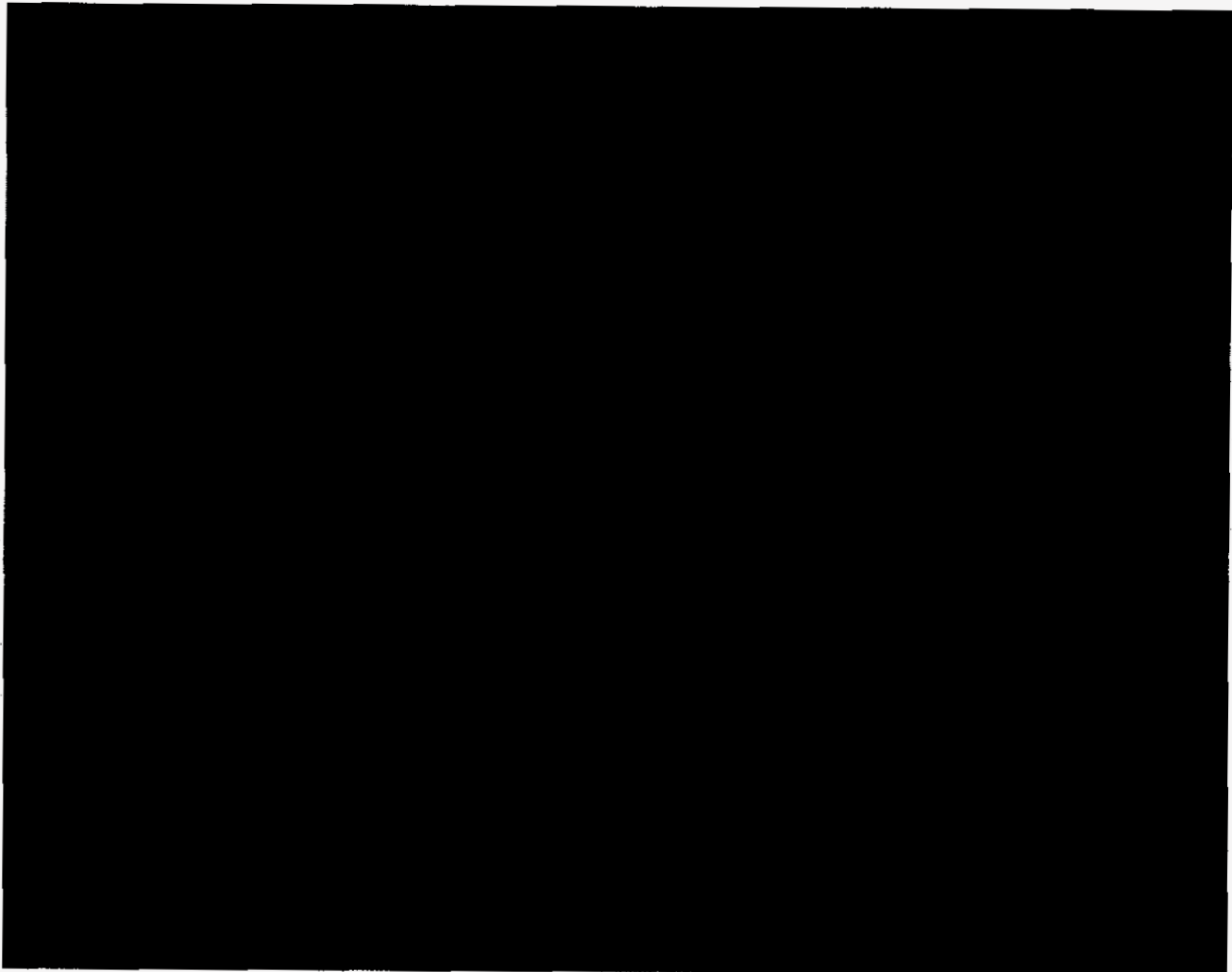
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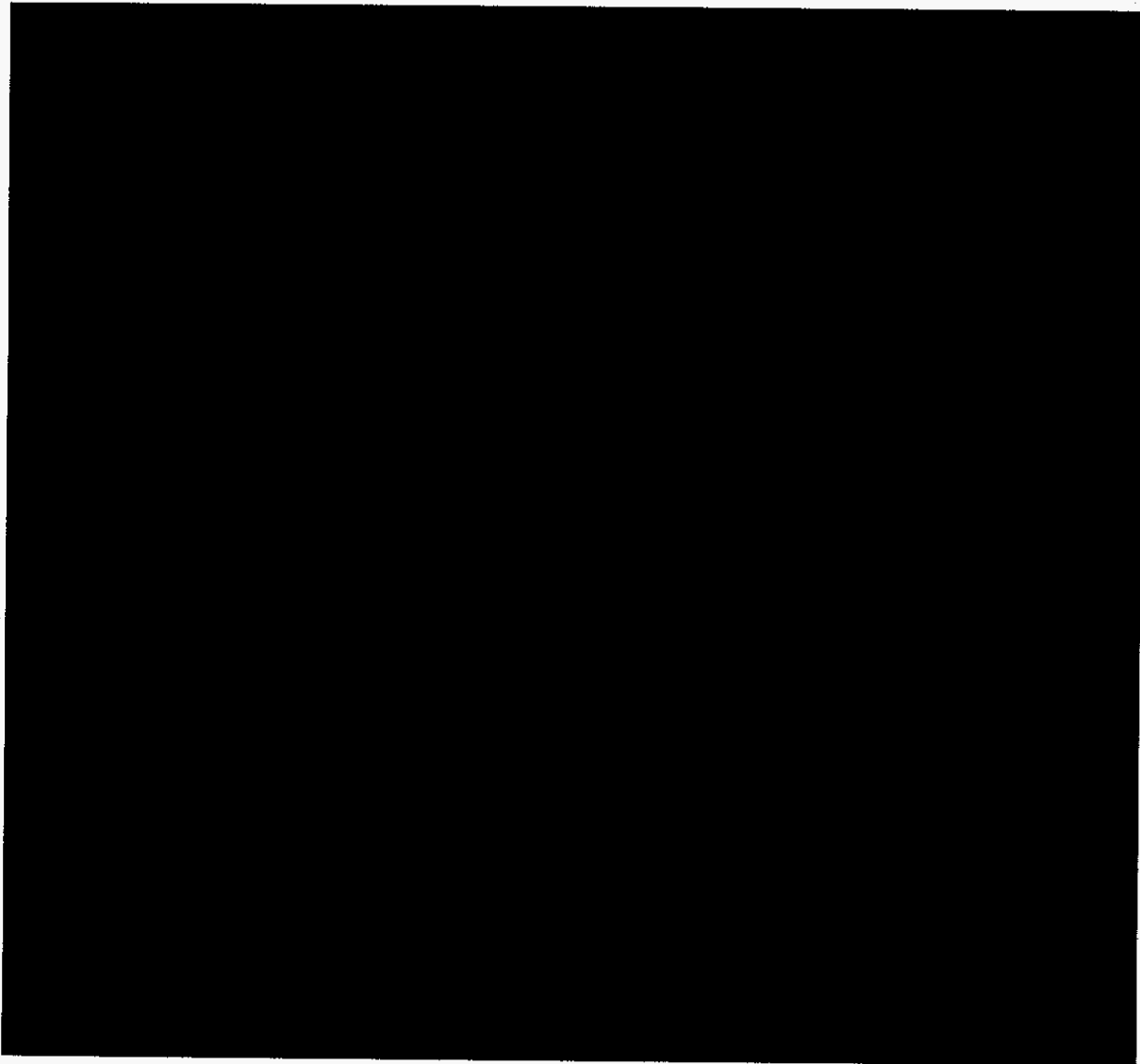


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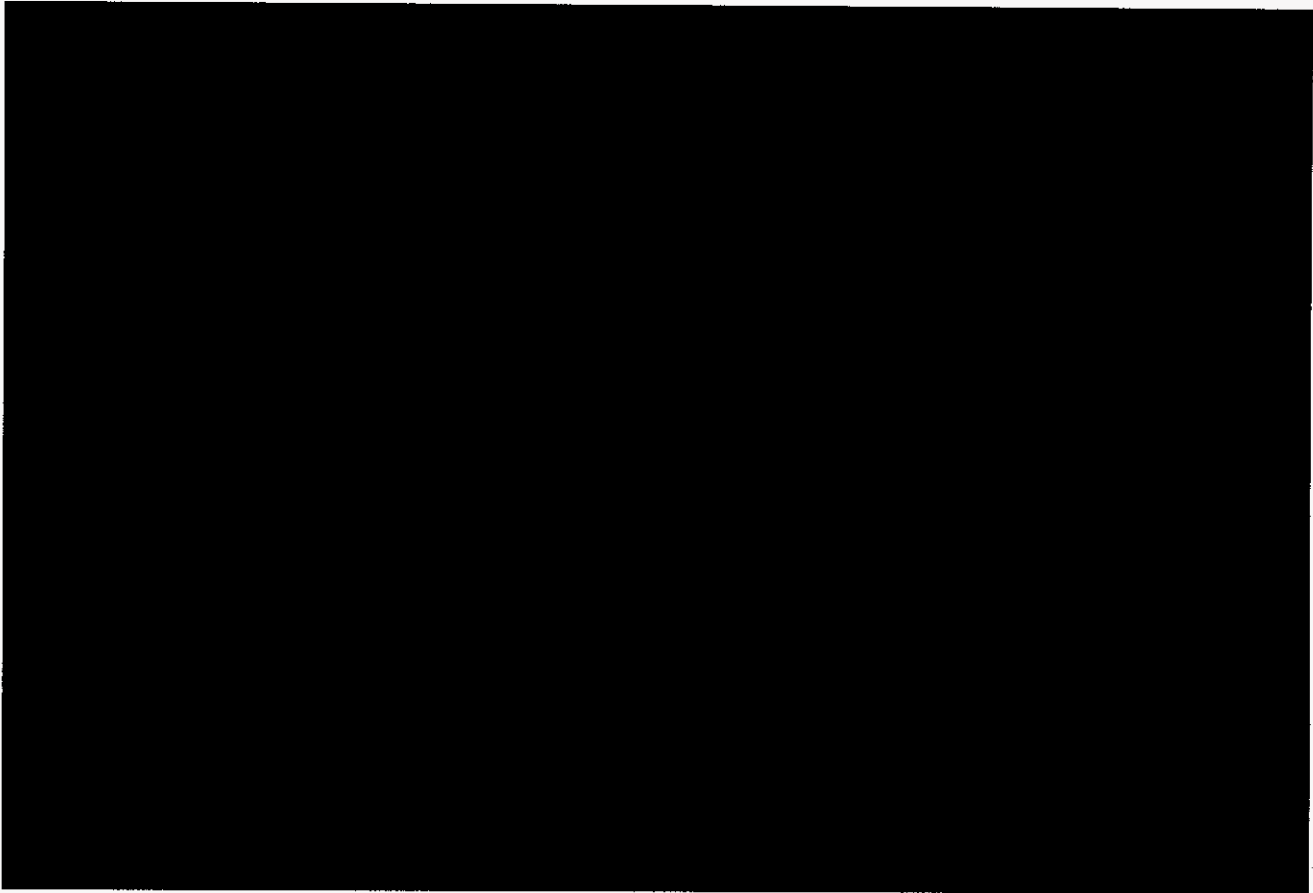


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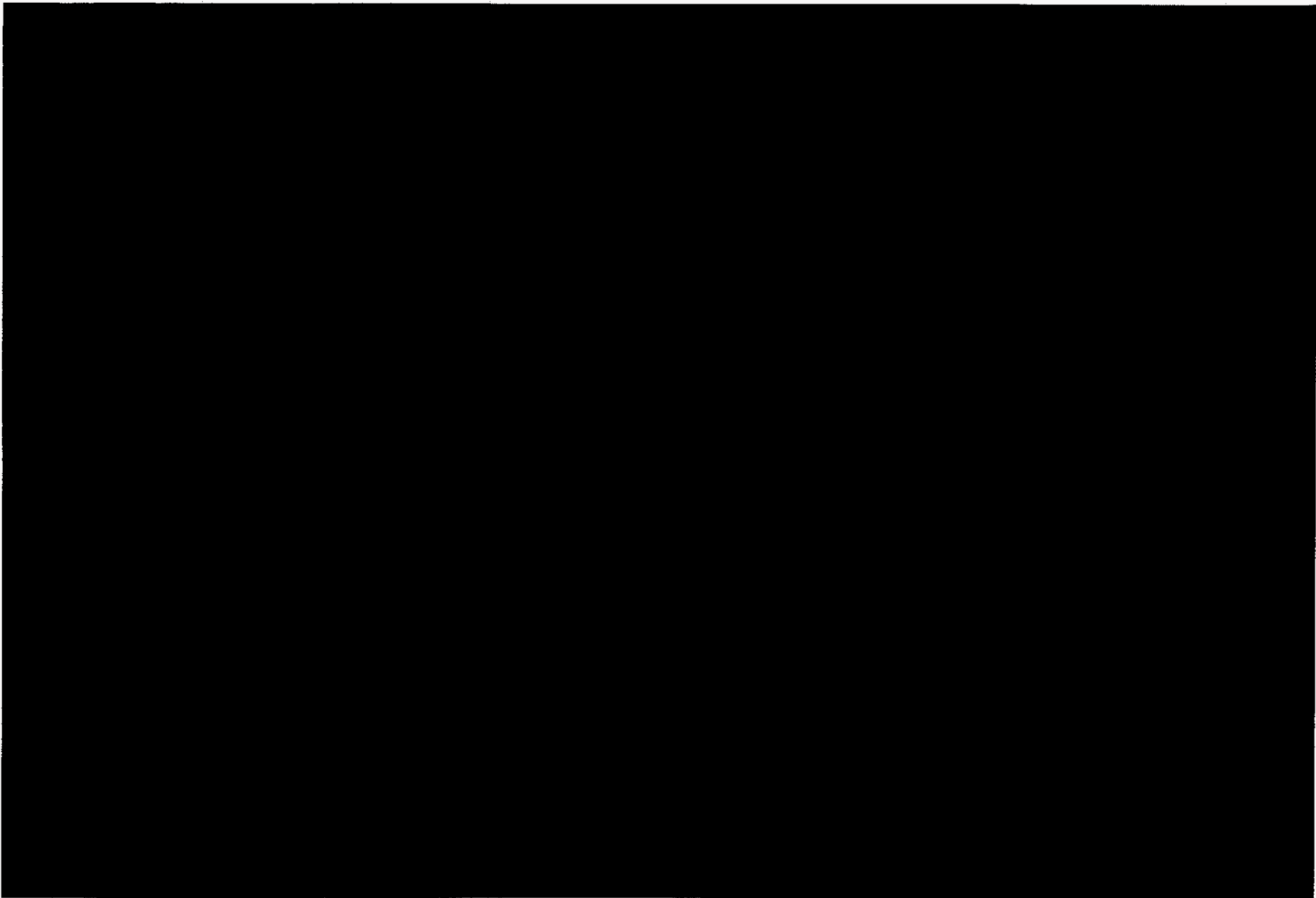


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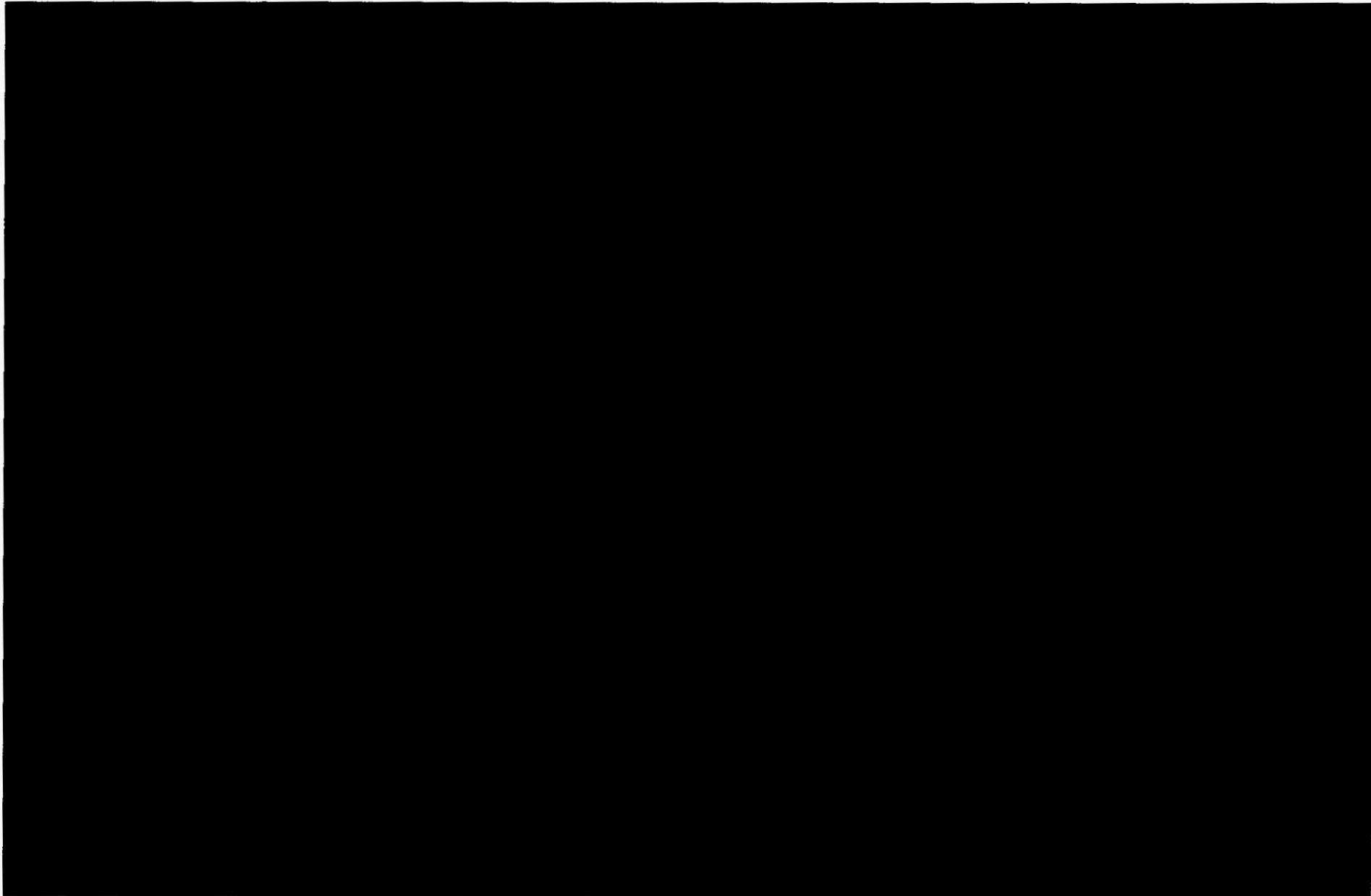
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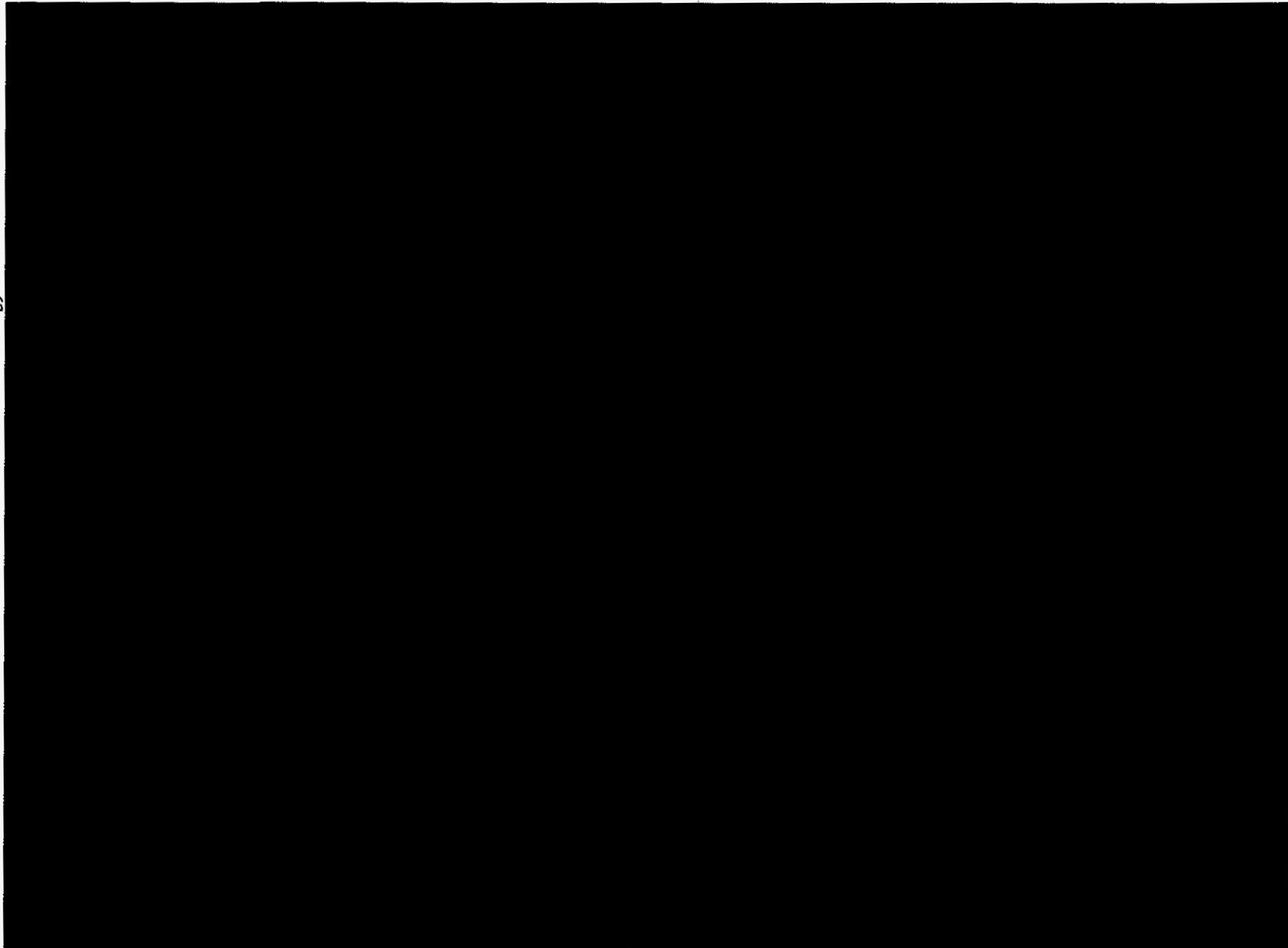
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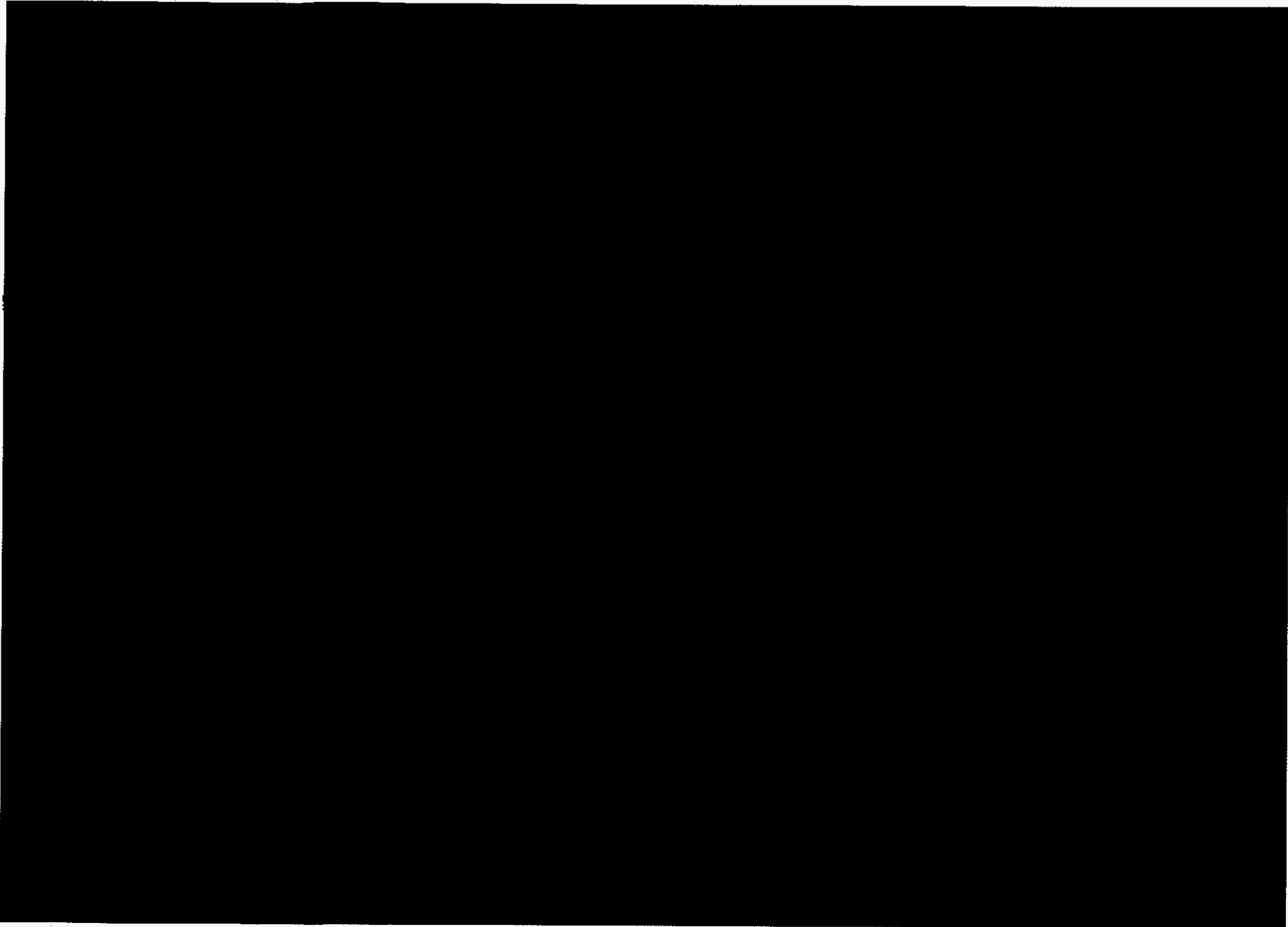
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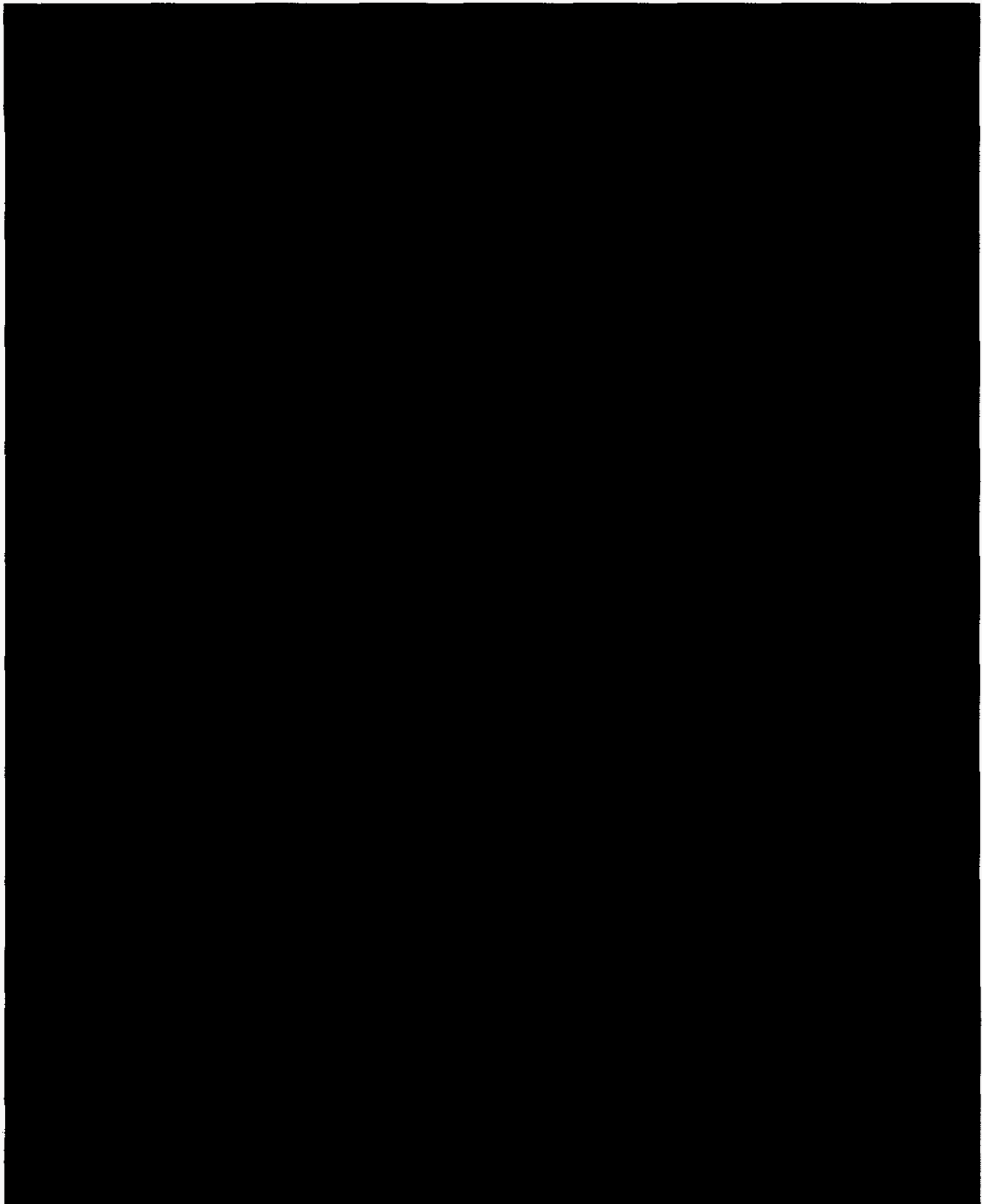


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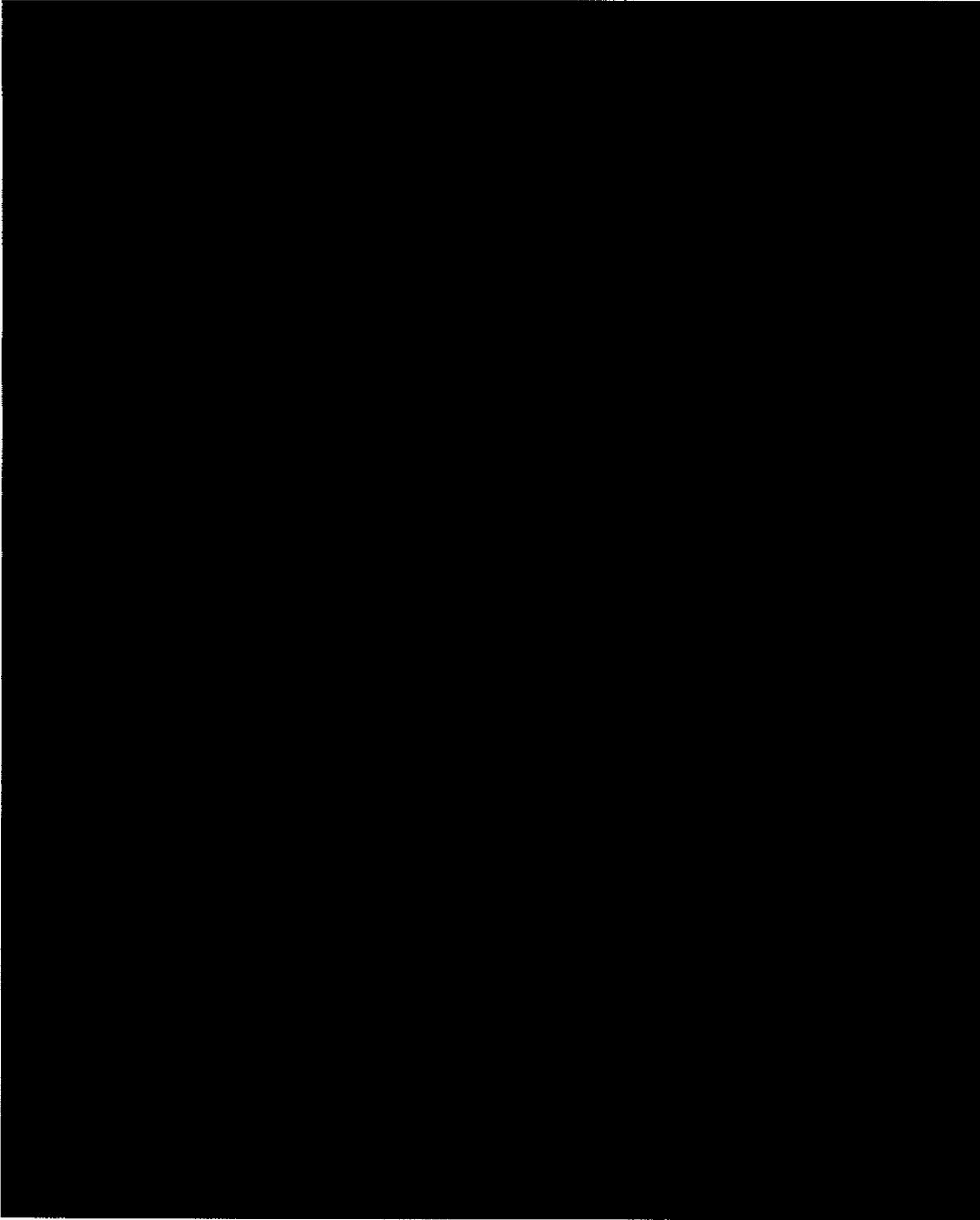
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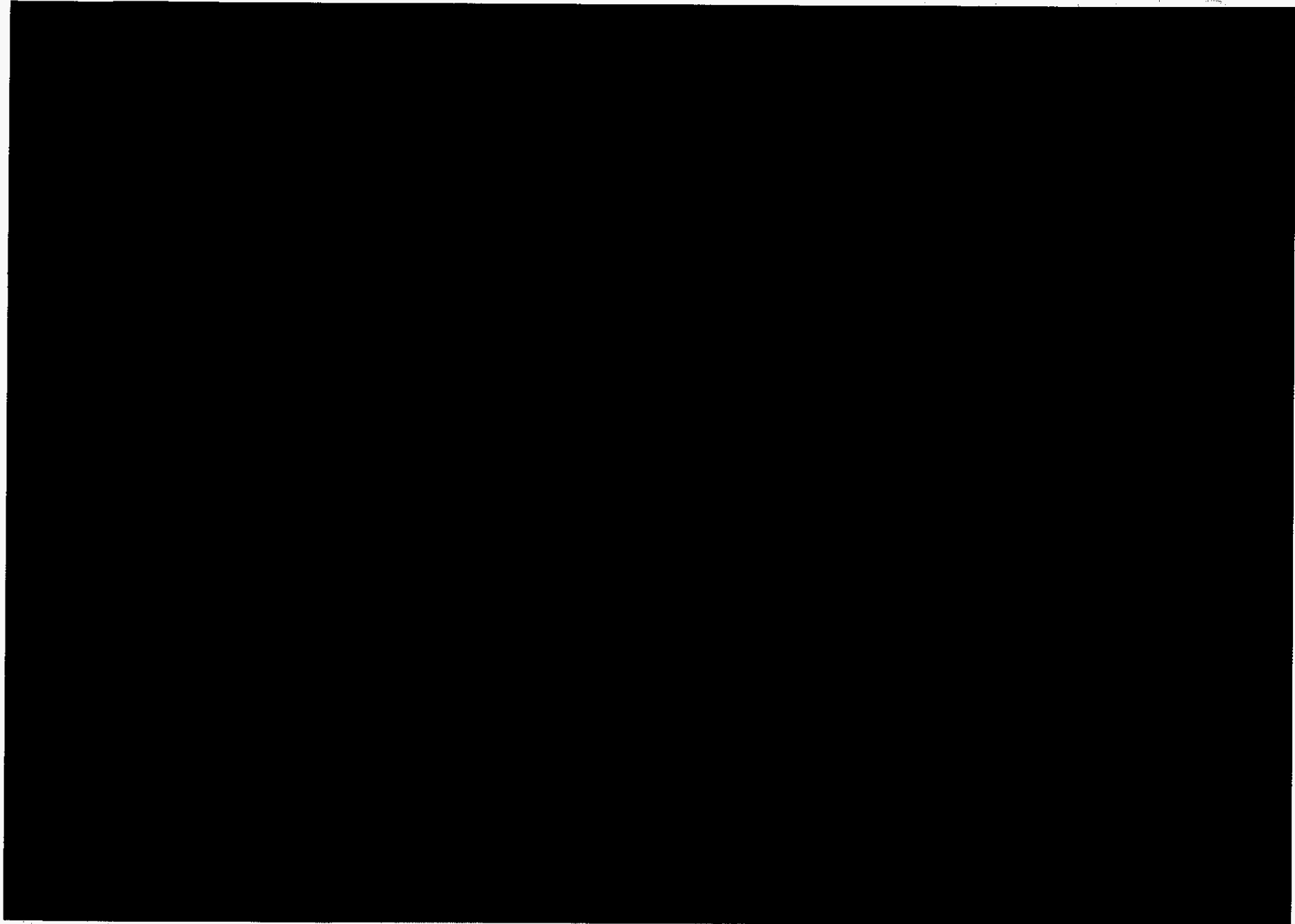
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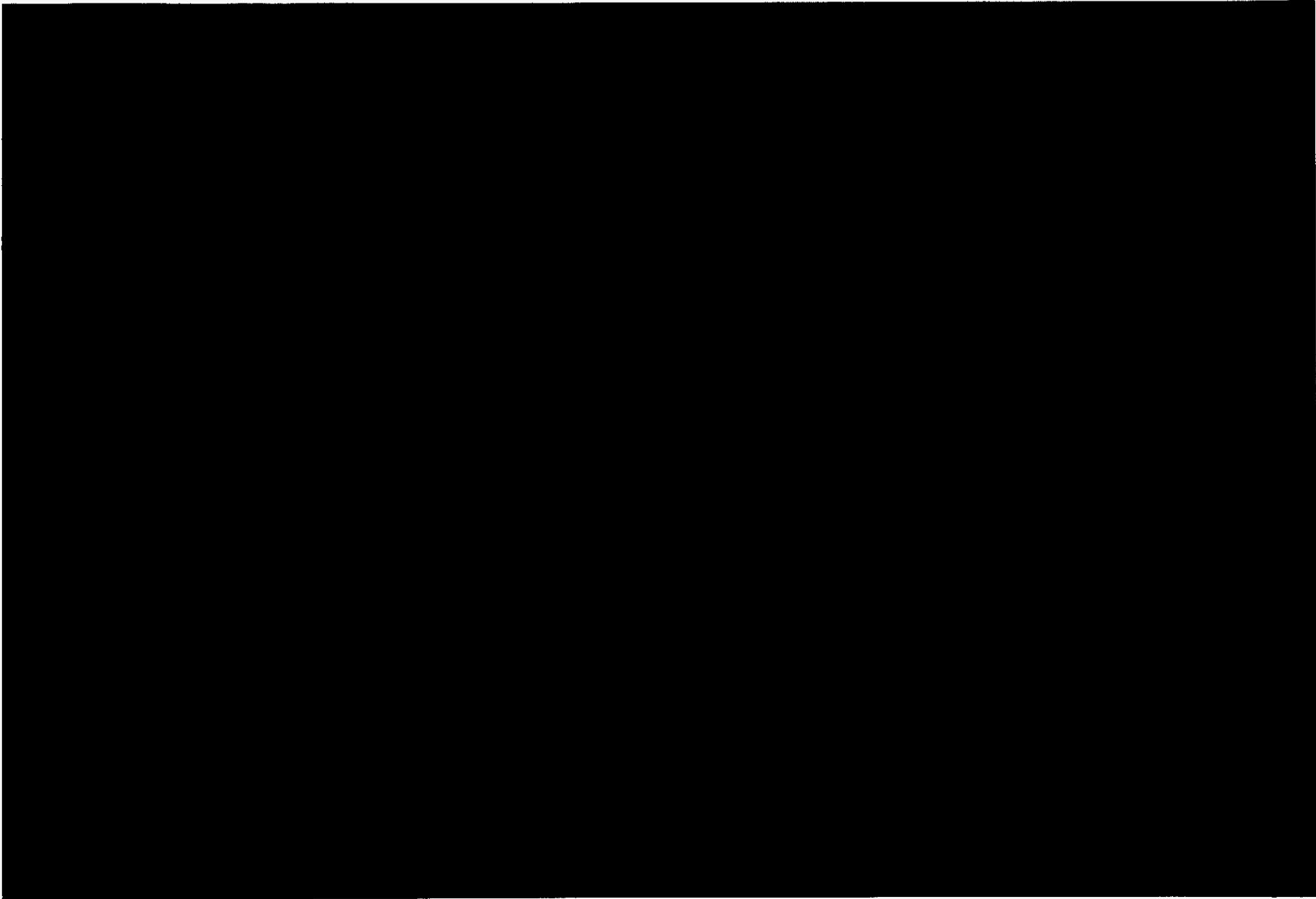


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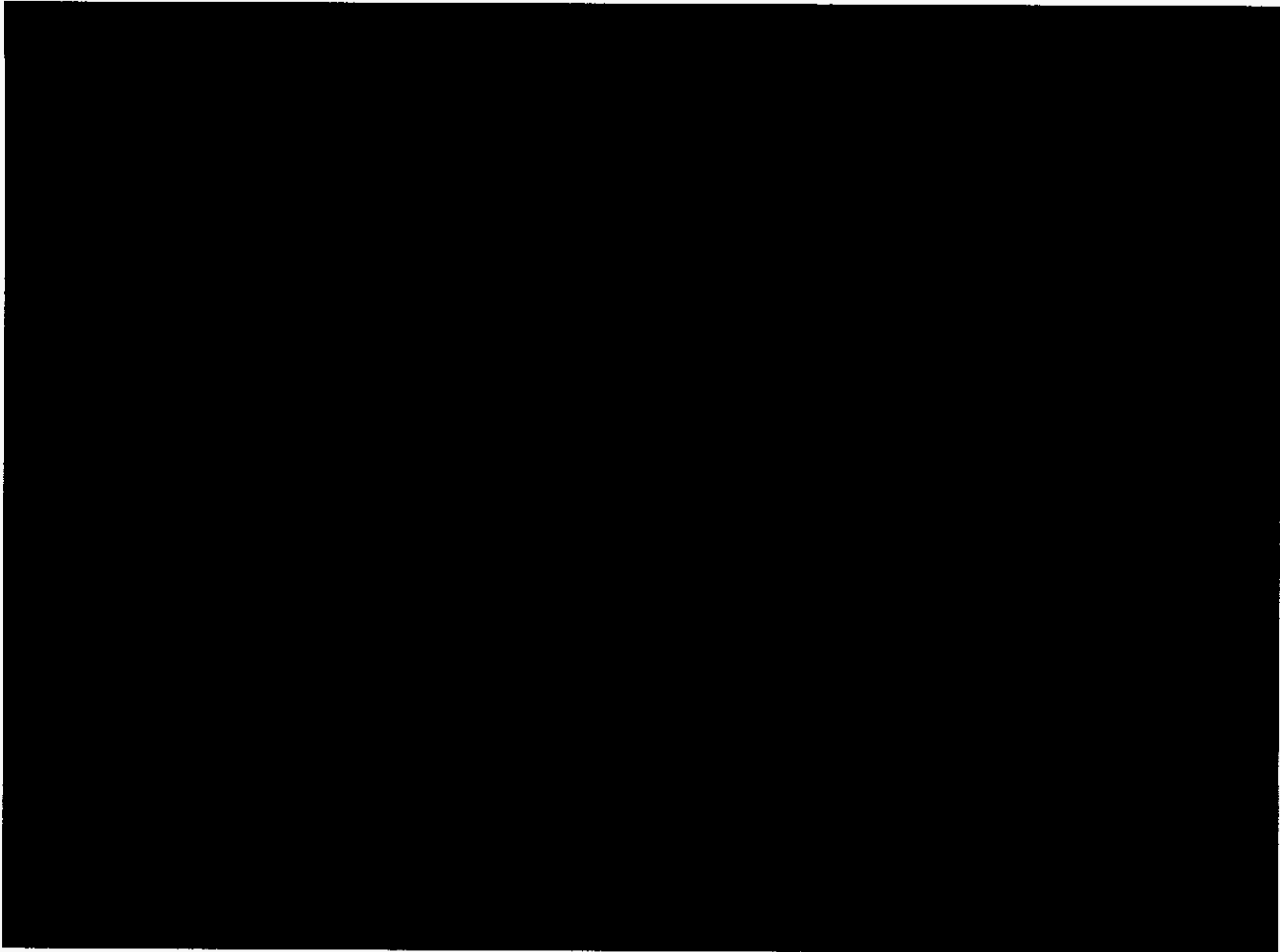


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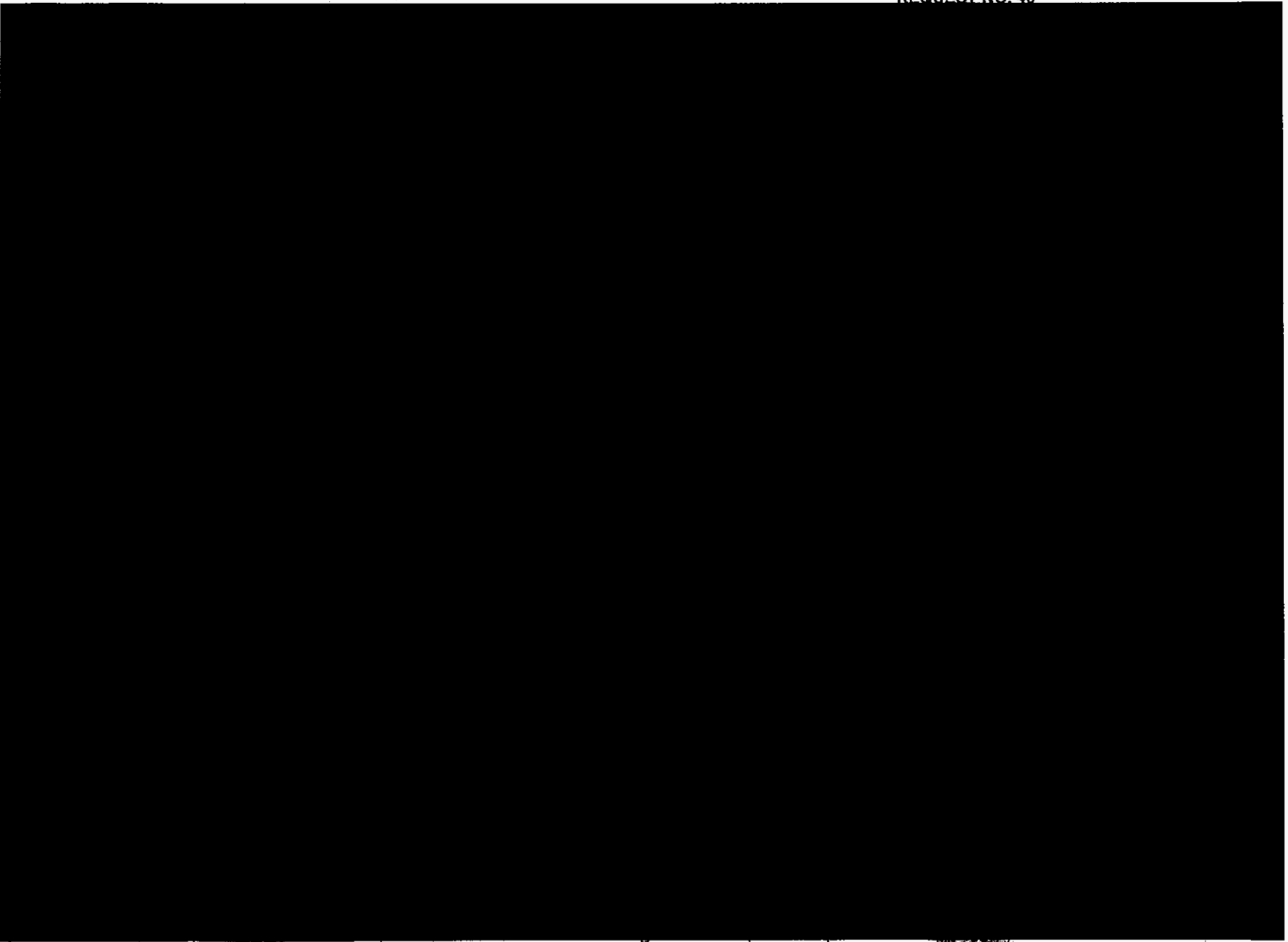
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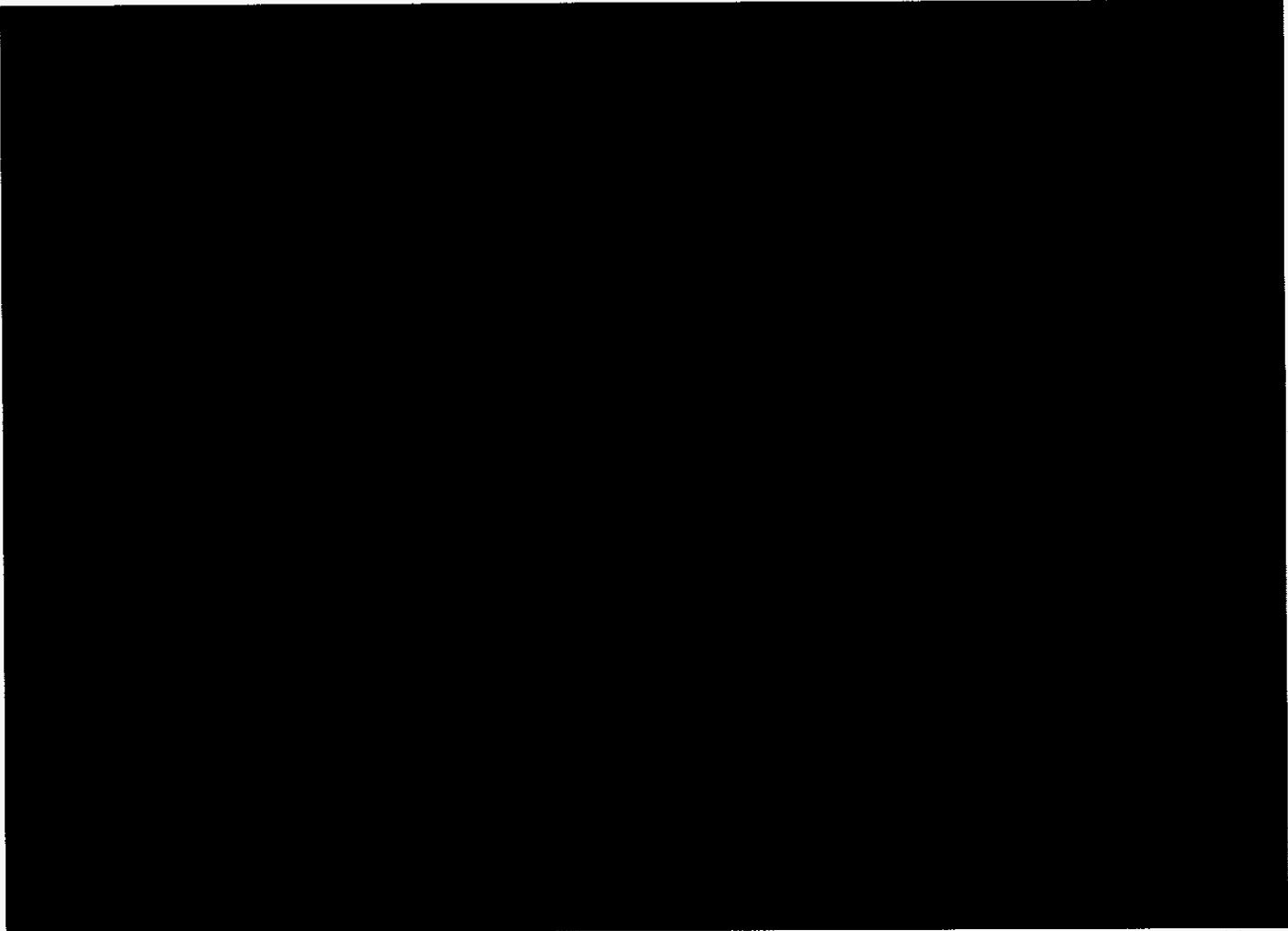
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