

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963
P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

RECEIVED-FPSC
11 AUG 23 AM 8:21
COMMISSION
CLERK

August 19, 2011

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110003-GU
Purchased Gas Cost Recovery


Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of July 2011.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L Shoaf
President

Enclosures

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

DOCUMENT NUMBER-DATE
06032 AUG 23 =
FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011 Through DECEMBER 2011							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JULY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$50.16	\$47.57	\$2.59	5.44	\$1,227.59	\$1,582.01	-\$354.42	-22.40
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$26,274.75	\$23,240.70	\$3,034.05	13.05	\$365,538.26	\$387,629.63	-\$22,091.37	-5.70
5	DEMAND	\$4,454.70	\$4,454.70	\$0.00	0.00	\$56,240.40	\$50,718.45	\$5,521.95	10.89
6	OTHER	\$4,215.22	\$8,530.50	-\$4,315.28	-50.59	\$34,825.45	\$92,932.50	-\$58,107.05	-62.53
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9	COMMODITY (Other)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$34,994.83	\$36,273.47	-\$1,278.64	-3.53	\$457,831.70	\$532,862.59	-\$75,030.89	-14.08
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$18.72	\$0.00	\$18.72	#DIV/0!	\$216.80	\$0.00	\$216.80	#DIV/0!
14	TOTAL THERM SALES	\$30,840.99	\$36,273.47	-\$5,432.48	-14.98	\$492,650.19	\$532,862.59	-\$40,212.40	-7.55
THERMS PURCHASED									
15	COMMODITY (Pipeline)	53,930	51,150	2,780	5.43	630,130	773,150	-143,020	-18.50
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	58,812	52,700	6,112	11.60	722,847	792,930	-70,083	-8.84
19	DEMAND	62,000	62,000	0	0.00	703,000	689,000	14,000	2.03
20	OTHER	0	1,877	-1,877	-100.00	0	18,796	-18,796	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	53,930	51,150	2,780	5.43	630,130	773,150	-143,020	-18.50
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	29	0	29	#DIV/0!	349	0	349	#DIV/0!
27	TOTAL THERM SALES	64,984	51,150	13,834	27.05	816,845	773,150	43,695	5.65
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00093	0.00093	0.00000	0.01	0.00195	0.00205	-0.00010	-4.79
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.44676	0.44100	0.00576	1.31	0.50569	0.48886	0.01683	3.44
32	DEMAND (5/19)	0.07185	0.07185	0.00000	0.00	0.08000	0.07361	0.00639	8.68
33	OTHER (6/20)	#DIV/0!	4.54475	#DIV/0!	#DIV/0!	#DIV/0!	4.94427	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.64889	0.70916	-0.06027	-8.50	0.56049	0.68921	-0.12872	-18.68
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.64675	#DIV/0!	#DIV/0!	#DIV/0!	0.62044	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.53851	0.70916	-0.17065	-24.06	0.56049	0.68921	-0.12872	-18.68
41	TRUE-UP (E-2)	-0.06241	-0.06241	0.00000	0.00000	-0.06241	-0.06241	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.47610	0.64675	-0.17065	-26.39	0.49808	0.62680	-0.12872	-20.54
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.47850	0.65000	-0.17150	-26.39	0.50058	0.62995	-0.12937	-20.54
45	PGA FACTOR ROUNDED TO NEAREST .001	0.478	0.65	0	-26.46	0.501	0.63	-0.129	-20.48

DOCUMENT NUMBER - DATE

06032 AUG 23 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2011		THROUGH: DECEMBER 2011		
CURRENT MONTH: JULY		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-2	53,930	\$50.16	0.00093	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	53,930	\$50.16	0.00093	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	55,870	\$24,717.27	0.44241	
18 Commodity Other - Imbalance			#DIV/0!	
19 Commodity Other -			#DIV/0!	
20 Imbalance Cashout - FGT 6/11 Adj.		\$224.26	#DIV/0!	
21 Imbalance Bookout - Other Shippers	2,130	\$977.24	0.45880	
22 Imbalance Bookout - Transporting	812	\$355.98	0.43867	
23 Imbalance Bookout - Transporting			#DIV/0!	
24 TOTAL COMMODITY OTHER	58,812	\$26,274.75	0.44676	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185	
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185	
OTHER				
33 FGT REFUND				
34 Volumetric Relinquishment - FTS-1				
35 Volumetric Relinquishment - FTS-2				
36 Overage Alert Day Charge - FGT				
37 Alert Day Penalty - GCI				
38 Alert Day Penalty - AC				
39 Other - Payroll		\$4,215.22	#DIV/0!	
40 TOTAL OTHER	0	\$4,215.22	#DIV/0!	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4	\$26,275	\$23,241	-3,034	-0.13	\$365,538	\$387,630	22,091	0.06
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$8,720	\$13,033	4,313	0.33	\$92,293	\$145,233	52,940	0.36
3	TOTAL	\$34,995	\$36,273	1,279	0.04	\$457,832	\$532,863	75,031	0.14
4	FUEL REVENUES (NET OF REVENUE TAX)	\$30,841	\$36,273	5,432	0.15	\$492,650	\$532,863	40,212	0.08
5	TRUE-UP(COLLECTED) OR REFUNDED	\$6,806	\$6,806	0	0.00	\$47,643	\$47,643	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$37,647	\$43,080	5,432	0.13	\$540,293	\$580,506	40,212	0.07
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,652	\$6,806	4,154	0.61	\$82,462	\$47,643	-34,818	-0.73
8	INTEREST PROVISION-THIS PERIOD (21)	-\$2	-\$7	-5	0.73	-\$43	-\$69	-26	0.38
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$13,988	-\$59,422	-45,434	0.76	-\$52,919	-\$59,360	-6,441	0.11
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$6,806	-\$6,806	0	0.00	-\$47,643	-\$47,643	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$18,143	-\$59,429	-41,286	0.69	-\$18,143	-\$59,429	-41,286	0.69
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-13,988	-59,422	-45,434	0.76	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-18,142	-59,422	-41,281	0.69				
14	TOTAL (12+13)	-32,129	-118,844	-86,715	0.73				
15	AVERAGE (50% OF 14)	-16,065	-59,422	-43,357	0.73				
16	INTEREST RATE - FIRST DAY OF MONTH	0.16	0.16	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.12	0.12	0.00	0.00				
18	TOTAL (16+17)	0.28	0.28	0.00	0.00				
19	AVERAGE (50% OF 18)	0.14	0.14	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.01	0.01	0.00	0.00				
21	INTEREST PROVISION (15x20)	-2	-7	-5	0.73				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2011

Through

DECEMBER 2011

-A-

-B-

-C-

JULY

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
1 JUL	FGT	SJNG	FT	0		0		\$39.91	\$4,454.70	\$10.25	#DIV/0!
2 "	PRIOR	SJNG	FT	55,870		55,870	\$24,717.27				44.24
3 "	TROPICANA	SJNG	BO	2,130		2,130	\$977.24				45.88
4 "	INFINITE ENERGY	SJNG	BO	812		812	\$355.98				43.87
5 JUNE ADJ	FGT	SJNG	CO			0	\$224.26				#DIV/0!
6						0					
7						0					
8						0					
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				58,812	0	58,812	\$26,274.75	\$39.91	\$4,454.70	\$10.25	52.34

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011 PAGE 1 OF 1

MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	90	87	90	87	4.41	4.57
2. PRIOR	KM TEJAS	151	146	2,869	2,769	4.41	4.57
3. PRIOR	CROSSTEX	151	146	1,722	1,662	4.41	4.57
4. PRIOR	EXXON	19	18	589	569	4.41	4.57
5. PRIOR	CITY GATE	37	37	37	36	4.84	5.01
6. PRIOR	CITY GATE	37	37	37	36	4.76	4.93
7. PRIOR	CITY GATE	37	37	148	143	4.62	4.78
8. PRIOR	CITY GATE	37	37	37	36	4.63	4.79
9. PRIOR	CITY GATE	37	37	37	36	4.64	4.80
10. PRIOR	CITY GATE	7	7	21	20	4.57	4.73
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	603	589	5,587	5,393		
27.				WEIGHTED AVERAGE		4.57	4.73

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY THERM SALES AND CUSTOMER DATA SCHEDULE A-5								
FOR THE PERIOD OF: JANUARY 2011 Through COST								
	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RS-1 (Residential 0 - 149)	4,418	5,621	1,203	27.24%	69,756	61,312	-8,444	-0.12
RS-2 (Residential 150-299)	7,903	10,059	2,156	27.29%	152,109	140,214	-11,895	-0.08
RS-3 (Residential 300-UP)	10,298	13,185	2,887	28.03%	261,918	244,124	-17,794	-0.07
GS-1 (Commercial <2000)	3,919	5,094	1,175	29.99%	74,366	74,484	118	0.00
GS-2 (Commercial 2000-24,999)	12,888	19,467	6,579	51.05%	149,044	138,128	-10,916	-0.07
GS-4 (Commercial 150000-999999)	8,290	8,400	110	1.33%	92,703	81,542	-11,161	-0.12
TOTAL FIRM	47,715	61,826	14,111	29.57%	799,896	739,804	-60,092	-0.08
THERM SALES (INTERRUPTIBLE)								
FTS-4	17,298	20,000	2,702	15.62%	252,711	239,371	-13,340	-0.05
FTS-5	0	0	0		0	0	0	
GS-4 / FTS-4 (GCI)	0	0	0		0	0	0	
TOTAL INTERRUPTIBLE	17,298	20,000	2,702	15.62%	252,711	239,371	-13,340	-0.05
TOTAL THERM SALES	65,013	81,826	16,813	25.86%	1,052,607	979,175	-73,432	-0.07
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
RS-1 (Residential 0 - 149)	899	902	3	0.33%	898	899	2	0.00
RS-2 (Residential 150-299)	897	953	56	6.24%	909	946	37	0.04
RS-3 (Residential 300-UP)	871	871	0	0.00%	875	865	-10	-0.01
GS-1 (Commercial <2000)	182	190	8	4.40%	184	193	9	0.05
GS-2 (Commercial 2000-24,999)	37	37	0	0.00%	35	37	2	0.06
GS-4 (Commercial 150000-999999)	1	1	0	0.00%	1	1	0	0
TOTAL FIRM	2,887	2,954	67	2.32%	2,902	2,942	39	0.01
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
FTS-4	1	1	0	0.00%	1	1	0	0.00
FTS-5	0	0	0	0.00%	0	0	0	0.00
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00
TOTAL INTERRUPTIBLE	1	1	0	0.00%	1	1	0	-22.22%
TOTAL CUSTOMERS	2,888	2,955	67	2.32%	2,903	2,943	39	0.01
THERM USE PER CUSTOMER								
RS-1 (Residential 0 - 149)	5	6	1	26.81%	78	68	-10	-12.27%
RS-2 (Residential 150-299)	9	11	2	19.81%	167	148	-19	-11.45%
RS-3 (Residential 300-UP)	12	15	3	28.03%	299	282	-17	-5.70%
GS-1 (Commercial <2000)	22	27	5	24.52%	404	386	-17	-4.29%
GS-2 (Commercial 2000-24,999)	348	526	178	51.05%	4,258	3,733	-525	-12.33%
GS-4 (Commercial 150000-999,999)	8,290	8,400	110	1.33%	92,703	81,542	-11,161	-12.04%
FTS-4	17,298	20,000	2,702	15.62%	252,711	239,371	-13,340	-5.28%
FTS-5								
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2011	through	DECEMBER 2011									
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0174096	1.0193319	1.0197909	1.0185598	1.0174212	1.0176579	1.0171002					
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0346773	1.0366322	1.037099	1.0358469	1.0346891	1.0349297	1.0343626	0	0	0	0	0



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/31/2011 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	August 01, 2011	Invoice Total Amount:	\$4,454.70
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000332417
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/11/2011

Begin Transaction Date: July 01, 2011 **End Transaction Date:** July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01				Reservation/Demand D1								RD1	0.7185	0.0000	0.0000	0.7185	6,200	4,454.70	01 - 31		
																	Invoice Sub-Total Amount	6,200	4,454.70		
																	Invoice Total Amount:	6,200	4,454.70		



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Strt D/T:	08/08/2011 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	August 10, 2011
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$50.16
Invoice Identifier:	000332418
Account Number:	52002361
Net Due Date:	08/19/2011

Begin Transaction Date: July 01, 2011 **End Transaction Date:** July 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	396	3.68	21 - 31	
				Transportation Commodity															
01	157740	62135		EXXON PLANT-MOBIL	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	558	5.19	01 - 31	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	876	8.15	01 - 06	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	1,898	17.65	19 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE			COT	0.0074	0.0019	0.0000	0.0093	1,665	15.49	07 - 18	
				Transportation Commodity															

Invoice Sub-Total Amount **5,393** **50.16**

Invoice Total Amount: **5,393** **50.16**

Pipeline

Meter Name(Meter #)				Internal	Quantity	Unit	Amount
Description	Deal ID	Tier	Term	Price Ref	(MMBTU)	Price	(US \$)
<i>Total Amount Due To (From) BP</i>					<i>5,587</i>		<i>24,717.27</i>

r = Revised from previous invoice/statement

If you have questions regarding this invoice, please call your

BP representative: **Starla Smith @** (251) 470-0321

BP Energy Company

Invoice #: 9063704

Delivery Month: Jul 2011



INVOICE

TO:
MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
244

INVOICED
8/9/2011

INVOICE FOR AUGUST 2011

AMOUNT

BOOK OUT FOR THE MONTH OF JULY 2011
BETWEEN TROPICANA FP AND ST JOE NATURAL GAS

213.00 * \$4.5880 /MMBTU \$977.24

TOTAL INVOICE

\$977.24
=====

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
TROPICANA MANUFACTURING COMPANY, INC.
1001 13TH AVENUE EAST
BRADENTON, FL 34208
ATTN : DANIEL ALTERISIO

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40735
DATE: 10-Aug-11
DELINQUENT: 20-Aug-11

TO: ST JOE NATURAL GAS CO., INC. Office: 850-229-8216
 POST OFFICE BOX 549 Fax: 850-229-8392
 PORT ST JOE, FL 32457

REMITT: Infinite Energy Office: 352-331-1654
 7001 SW 24th Street Fax: 352-331-7588
 Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Jul-11	\$4.39	100.00%	\$4.39	81.15	\$355.98
TOTAL DECATHERM / INVOICE						<u>\$355.98</u>



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 08/01/2011 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name:
Contact Phone:

Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: August 10, 2011	Invoice Total Amount: \$1,418.47
Svc Req: 008803884	Sup Doc Ind: IMBL	Invoice Identifier: 000332659
Svc Req K: 4133	Charge Indicator: BILL ON DELIVERY	Account Number: 52002361
Svc CD:	Prev Inv ID:	Net Due Date: 08/19/2011

Begin Transaction Date: June 01, 2011 **End Transaction Date:** June 30, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NDM	5.2909	0.0019	0.0000	5.2928	268	1,418.47	01 - 30	

Invoice Sub-Total Amount 268 1,418.47

Invoice Total Amount: 268 1,418.47

6/11 PGA Posted 1194.21
7/11 PGA Posted
difference 224.26

TIME ALLOCATION : 7/16-31/11

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
1,020.37	27	\$37.80	807
\$1,020.37	24	\$42.52	807
1,500.00	41	\$36.59	878
\$1,138.33	30	\$38.46	871
870.00	38	\$22.90	871
1,385.50	64	\$21.65	874-1
297.44	0	\$29.74	878
297.44	0	\$29.74	878
297.44	0	\$29.74	877
1,800.00	78	\$23.08	878
600.00	28	\$21.43	878
180.04	12	\$15.00	888
37.84	2	\$18.92	888
300.00	28	\$10.71	887
180.04	8	\$22.50	888
1,800.00	31	\$58.06	888
180.04	1	\$180.04	884
170.00	3	\$56.67	888
00.00	0	00.00	888
1,170.04	34	\$34.41	888
1,872.00	888	\$2.11	888
888.50	88	\$10.10	888
180.00	2	\$90.00	888
888.00	17	\$52.24	888
884.00	18	\$49.11	888
88,570.45	134	\$660.23	118
1,800.00	0	#DIV/0!	418-22
88,148.84	188	\$468.82	418-28
00.00	0	00.00	418-28
884.55	4	\$221.14	487-18
888.00	18	\$49.33	518-18
888.00	0	\$18.00	518-25
888.00	1	\$888.00	518-28
1,710.00	58	\$29.48	518-30
888.00	18	\$49.33	518-31
00.00	0	00.00	518-31
888.00	1	\$888.00	518-31
1,187.00	5	\$237.40	518-31
00.00	0	00.00	518-31
00.00	0	00.00	518-31
00.00	0	00.00	518-31
888.70	4	\$222.18	518-32
00.00	0	00.00	518-32
177.10	3	\$59.03	518-32
888.50	18	\$49.36	518-32
88.00	3	\$29.33	518-32
00.00	0	00.00	518-32
884.00	3	\$294.67	518-32
88,101.84	1,118.8	\$78.00	
1,814.00	758.7	\$23.78	UTILITY
1,826.84	288.8	\$6.32	APPLIANCE
1,200.00	120.0	\$10.00	PROPANE

