

REDACTED

ATTACHMENT "B"

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EDITED VERSION

FPL'S FPSC FORM 423-1(a)

SJRPP'S FPSC FORMS

423-2

423-2 (a)

423-2 (b)

R.W. SCHERER FPSC FORMS

423-2

423-2 (a)

423-2 (b)

DOCUMENT NUMBER-DATE

06269 AUG 31 =

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUN YEAR: 2011

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 08/11/2011

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(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PMT	AFI	PORT MANATEE	06/29/2011	F06	140042								0.0000			107.4300
2	PMR	JP MORGAN	PALM BEACH	06/01/2011	F06	391763								0.0000			108.8790
3	PWC	APEC		06/28/2011	F03	46206								0.0000			135.3000
4	PWC	APEC		06/30/2011	F03	3601								0.0000			135.3000
5	PMR	HPC		06/01/2011	F03	1435								0.0000			149.6300
6	PFL	JP MORGAN		06/18/2011	F03	1098								0.0000			133.0184
7	PPE	AMERIGAS		06/08/2011	PRO	2	173.8100	348	0	348173.8100	0.0000	173.8100	0.0000	0.0000	0.0000	0.0000	173.8100
8	PTF	AMERIGAS		06/30/2011	PRO	3	92.2900	277	0	277 92.2900	0.0000	92.2900	0.0000	0.0000	0.0000	0.0000	92.2900
9	PMT	SUBURBAN		06/09/2011	PRO	4	90.9100	364	0	364 90.9100	0.0000	90.9100	0.0000	0.0000	0.0000	0.0000	90.9100

DOCUMENT NUMBER DATE

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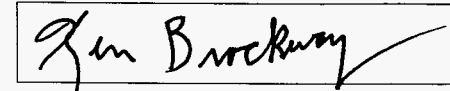
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 2011**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 15, 2011**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	11,354			104.90	0.55	10,618	8.91	15.98
2	Oaktown	„	S	UR	2,160			75.15	3.10	11,604	9.18	11.66
3	Prosperity	,IN,	S	UR	8,568			73.90	1.89	11,556	6.83	14.78
4	Sunrise Coal	„	S	UR	6,478			70.15	3.06	11,558	8.84	12.50

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **June 2011**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 15, 2011**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	11,354		0.00		0.00		0.00	
2	Oaktown	„	S	2,160		0.00		0.00		0.00	
3	Prosperity	,IN,	S	8,568		0.00		0.00		0.00	
4	Sunrise Coal	„	S	6,478		0.00		0.00		0.00	

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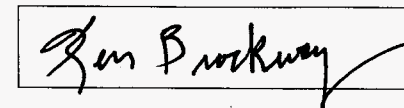
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **June 2011**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 15, 2011**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	11,354		0.00		0.00	0.00	0.00	0.00	0.00	0.00		104.90
2	Oaktown	„	OAKTOWN MIN	UR	2,160		0.00		0.00	0.00	0.00	0.00	0.00	0.00		75.15
3	Prosperity	,IN,	PROSPERITY MI	UR	8,568		0.00		0.00	0.00	0.00	0.00	0.00	0.00		73.90
4	Sunrise Coal	„	CARLISLE MINE	UR	6,478		0.00		0.00	0.00	0.00	0.00	0.00	0.00		70.15

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **May** Year: **2011** 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER** 5. Signature of Official Submitting Report: *Tom Brookway*

6. Date Completed: **03-Aug-11**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	BUCKSKIN MINING CO	19/WY/5	S	UR	14,436.89			38.600	0.27	8,342	4.44	30.55
(2)	COAL SALES, LLC	19/WY/5	S	UR	30,520.41			40.289	0.19	8,727	4.46	27.42
(3)	KENNECOTT COAL SALE	19/WY/5	S	UR	39,134.48			42.039	0.24	8,840	5.17	26.11
(4)	KENNECOTT COAL SALE	19/WY/5	S	UR	5,678.78			39.004	0.30	8,354	5.62	29.64
(5)	BUCKSKIN MINING CO	19/WY/5	S	UR	18,145.99			38.222	0.27	8,339	4.70	30.31
(6)	ALPHA COAL WEST, INC	19/WY/5	S	UR	28,556.46			39.504	0.23	8,637	4.20	28.73
(7)	ALPHA COAL WEST, INC	19/WY/5	S	UR	51,534.05			36.968	0.40	8,299	5.01	30.20
(8)	KENNECOTT COAL SALE	19/WY/5	S	UR	10,702.12			38.145	0.42	8,373	5.60	29.25

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **May** Year: **2011**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 03-Aug-11

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	BUCKSKIN MINING CO	19/WY/5	S	14,436.89	-	-	-	-	-	0.086	-
(2)	COAL SALES, LLC	19/WY/5	S	30,520.41	-	-	-	-	-	0.041	-
(3)	KENNECOTT COAL SALE	19/WY/5	S	39,134.48	-	-	-	-	-	0.140	-
(4)	KENNECOTT COAL SALE	19/WY/5	S	5,678.78	-	-	-	-	-	(0.068)	-
(5)	BUCKSKIN MINING CO	19/WY/5	S	18,145.99	-	-	-	-	-	(0.108)	-
(6)	ALPHA COAL WEST, INC	19/WY/5	S	28,556.46	-	-	-	-	-	0.114	-
(7)	ALPHA COAL WEST, INC	19/WY/5	S	51,534.05	-	-	-	-	-	(0.452)	-
(8)	KENNECOTT COAL SALE	19/WY/5	S	10,702.12	-	-	-	-	-	0.070	-

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **May** Year: **2011**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334
 5. Signature of Official Submitting Report: *Ken Brooking*
 6. Date Completed: 03-Aug-11

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	14,436.89	-	-	-	-	-	-	-	-	-	-	38.600
(2)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	30,520.41	-	-	-	-	-	-	-	-	-	-	40.289
(3)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, V	UR	39,134.48	-	-	-	-	-	-	-	-	-	-	42.039
(4)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, W	UR	5,678.78	-	-	-	-	-	-	-	-	-	-	39.004
(5)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	18,145.99	-	-	-	-	-	-	-	-	-	-	38.222
(6)	ALPHA COAL WEST, INC	19/WY/5	BELLE AYR, WY	UR	28,556.46	-	-	-	-	-	-	-	-	-	-	39.504
(7)	ALPHA COAL WEST, INC	19/WY/5	EAGLE BUTTE, W	UR	51,534.05	-	-	-	-	-	-	-	-	-	-	36.968
(8)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, W	UR	10,702.12	-	-	-	-	-	-	-	-	-	-	38.145

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