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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

COMMISSION
CLERK

August 31, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket is Progress Energy Florida, Inc.'s submission of corrected Schedule A-4 for the reporting month of July, 2011, which was originally mailed to the Public Service Commission on August 17, 2011.

The original filing with the Commission erroneously showed 1 MWH of generation on Schedule A4 for CR3 and 7 MWH for CR3 on the YTD A-4. Please replace those schedules with the enclosed corrected schedules. Thank you.

COM	_____
APA	_____
ECR	4 _____
GCL	_____
RAD	_____
SRC	_____
ADM	_____
OPC	_____
CLK	_____

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of Record

DOCUMENT NUMBER-DATE

06312 SEP -1 =

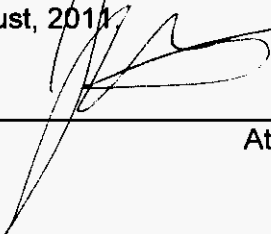
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s corrected Schedule A4 for CR3 and YTD A-4, for reporting month of July 2001, have been furnished to the following individuals via regular U.S. Mail on this 31st day of August, 2011.



Attorney

<p>Jennifer Crawford Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>AFFIRM Dan Moore 316 Maxwell Road, Suite 400 Alpharetta, GA 30009</p> <p>Ausley & McMullen Law Firm James D. Beasley, Esq./J. Jeffrey Wahlen, Esq. P.O. Box 391 Tallahassee, FL 32302</p> <p>Beggs & Lane Law Firm Jeffrey A. Stone, Esq./Russell A. Badders, Esq. Steven R. Griffin P.O. Box 12950 Pensacola, FL 32591</p> <p>Brickfield Law Firm James W. Brew, Esq/F. Alvin Taylor, Esq. 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007</p> <p>Federal Executive Agencies Allan Jungels, Capt. ULFSC c/o AFLSA/JACL-ULFSC 139 Barnes Drive, suite 1 Tyndall AFB, FL 32403-5319</p>	<p>Florida Industrial Power Users Group Keefe Law Firm Vicki Gordon Kaufman/Jon Moyle 118 N. Gadsden Street Tallahassee, FL 32301</p> <p>Florida Power & Light Co. John T. Butler, Esq. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Florida Public Utilities Company Mr. Tom Geoffroy P.O. Box 3395 West Palm Beach, FL 33402-3395</p> <p>Florida Retail Federation Young van Assenderp, P.A. Robert Scheffel Wright/John T. LaVia, III 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Gulf Power Company Ms. Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780</p> <p>Gunster Law Firm Beth Keating, Esquire 215 S. Monroe Street #601 Tallahassee FL 32301</p>
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A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2011 to 7/1/2011
Run Date: 8/25/2011 9:28:40AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			158,545	No 2	28	5.662	159	3,597	0.000	128.482
TOTAL Nuclear:	789	0.00				158,545				159	3,597	0.000	359.749
Steam													
Anclote													
TOTAL UNIT 1	501	72,968.00	20			13,595	No 2 Gas No 6	50 875,520 17,414	5.795 1.015 5.919	290 888,653 103,070	5,344 5,280,169 1,305,373	0.000 8.076 17.213	106.878 6.031 74.961
TOTAL UNIT 2	510	76,881.00	20			12,817	No 2 Gas No 6	287 882,048 18,014	5.795 1.015 6.045	1,547 874,979 108,890	28,536 5,198,921 1,350,349	0.000 7.804 15.870	106.878 6.031 74.961
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Bartow													
TOTAL UNIT 1	375	136,054.00	49			11,147	Coal No 2	82,353 769	24.250 5.818	1,512,060 4,474	6,862,698 80,207	4.897 0.000	106.854 104.301
TOTAL UNIT 2	494	189,915.00	52			10,381	Coal No 2	81,009 583	24.250 5.818	1,964,468 3,276	8,656,176 58,721	4.558 0.000	106.854 104.301
TOTAL UNIT 1 & 2		0.00				0				0	0	0.000	

DOCUMENT NUMBER-DATE

06312 SEP-11 =

FPSC-COMMISSION CLERK

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

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PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		382,919.00					Coal	162,403	23.254	3,776,519	13,261,689	3.463	81.659
		0.00					No 2	1,912	5.818	11,125	242,821	0.000	126.998
TOTAL UNIT 4	712	382,919.00	72			9,892				3,787,644	13,504,509	3.527	
		429,491.00					Coal	186,480	23.254	4,336,406	15,227,796	3.546	81.659
		0.00					No 2	2,085	5.818	12,132	264,791	0.000	126.998
TOTAL UNIT 5	710	429,491.00	81			10,125				4,348,537	15,492,587	3.607	
Suwannee Plant													
		0.00					No 2	16	5.822	93	1,465	0.000	91.552
		11,373.64					Gas	162,859	1.032	168,070	998,240	8.777	6.129
		42.36					No 6	95	6.589	626	6,378	15.058	67.139
TOTAL UNIT 1	30	11,416.00	51			14,786				168,790	1,006,083	8.813	
		0.00					No 2	19	5.822	111	1,739	0.000	91.552
		8,906.82					Gas	130,003	1.032	134,163	796,850	8.947	6.129
		44.18					No 6	101	6.589	665	6,781	15.350	67.139
TOTAL UNIT 2	30	8,951.00	40			15,075				134,939	805,371	8.998	
		31,697.00					Gas	370,103	1.032	381,946	2,268,537	7.157	6.129
TOTAL UNIT 3	71	31,697.00	60			12,050				381,946	2,268,537	7.157	
TOTAL Steam:	3,433	1,340,292.00				10,657				14,283,565	61,703,581	4.604	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 7/1/2011 to 7/1/2011
Run Date: 8/25/2011 9:28:40AM

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PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
TOTAL APP	24	0.00	0			0	Gas	1	0.000	0	(404)	0.000	(404.400)
		0.00								0	(404)	0.000	
Bartow Combined Cycle													
TOTAL BCC	1,133	648,421.00	77			7,756	Gas	4,979,220	1.010	5,029,012	32,567,577	5.023	6.541
		648,421.00								5,029,012	32,567,577	5.023	
Bartow Peaker													
TOTAL BAP	49	1,273.20	3			14,218	Gas	17,835	1.015	18,103	106,564	8.370	5.975
		1,273.20								18,103	106,564	8.370	
Bayboro Peaker													
TOTAL BYP	174	481.40	0			13,637	No 2	1,128	5.820	6,565	127,831	26.554	113.325
		481.40								6,565	127,831	26.554	
Debary Peaker													
TOTAL DEP	637	9,310.71	2			13,823	No 2	1,156	5.791	6,694	117,231	24.207	101.411
		9,310.71					Gas	126,679	1.016	128,706	752,373	8.081	5.939
		9,795.00								135,400	868,604	8.878	
Higgins Peaker													
TOTAL HGP	88	12.38	0			23,521	No 2	50	5.823	291	4,948	39.953	98.917
		9.32					Gas	216	1.015	219	(122)	(1.308)	(0.564)
		21.70								510	4,824	22.230	
Hines Energy													
TOTAL HEP	1,912	1,304,599.60	92			7,167	Gas	9,230,012	1.013	9,350,002	60,538,605	4.640	8.559
		1,304,599.60								9,350,002	60,538,605	4.640	
Intercession City Peaker													
TOTAL ICP	710	46,915.21	9			13,233	No 2	799	5.775	4,614	84,156	24.134	105.325
		348.69					Gas	614,701	1.010	620,848	4,011,411	8.550	6.526
		47,263.90								625,462	4,095,566	8.665	
Rio Pinar Peaker													
TOTAL RPP	12	13.00	0			13,847	No 2	31	5.807	180	3,330	25.612	107.404
		13.00								180	3,330	25.612	
Suwannee Peaker													
TOTAL SRP	103	4,079.00	5			12,872	Gas	50,876	1.032	52,504	308,159	7.555	6.057
		4,079.00								52,504	308,159	7.555	
Tiger Bay Cogen													
TOTAL TBP	205	137,944.00	90			7,734	Gas	1,051,052	1.015	1,066,818	6,357,929	4.609	6.049
		137,944.00								1,066,818	6,357,929	4.609	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2011 to 7/1/2011

Run Date: 8/25/2011 9:28:40AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	119	5,114.00	6			15,047	No 2	13,352	5.763	76,950	1,350,269	26.403	101.129
Univ of Florida Cogen													
TOTAL UFP	46	31,926.00	93	0.00		9,714	No 2 Gas	0 305,537	0.000 1.015	0 310,120	0 1,671,605	0.000 5.236	0.000 5.471
TOTAL Gas Turbine:													
	5,212	2,190,931.80				7,609				16,671,627	108,001,456	4.929	
SYSTEM TOTAL:													
	9,434	3,531,223.80				8,766				30,955,350	169,708,635	4.806	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/25/2011 9:34:02AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			183,718	No 2	223	5.767	1,286	24,230	0.000	108.653
		0.00								1,286	24,230	346.137	
TOTAL Nuclear:	789	0.00				183,718				1,286	24,230	346.137	
Steam													
Anclote													
TOTAL UNIT 1	517	449,483.00	17			13,330	No 2 Gas No 6	911 4,904,498 160,775	5.795 1.015 6.256	5,280 4,980,426 1,005,816	94,940 29,745,220 11,244,352	0.000 7.954 14.889	104.215 6.065 69.938
		0.00								5,991,520	41,084,512	9.140	
		373,960.38											
		75,522.62											
TOTAL UNIT 2	535	522,116.00	19			12,411	No 2 Gas No 6	1,225 5,426,031 151,736	5.795 1.016 6.341	7,099 5,510,743 962,129	128,903 32,797,516 10,699,118	0.000 7.378 13.786	105.227 6.044 70.511
		0.00								6,479,972	43,625,538	8.356	
		444,508.54											
		77,607.46											
TOTAL Nuclear:	789	0.00				183,718				1,286	24,230	346.137	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	639,992.00	33			10,895	Coal No 2	287,560 6,343	24.119 5.818	6,935,531 36,906	31,387,655 667,238	4.904 0.000	109.152 108.346
		0.00								6,972,436	32,074,894	5.012	
		864,170.00											
		0.00											
TOTAL UNIT 2	498	864,170.00	34			10,196	Coal No 2	363,604 3,931	24.170 5.825	8,788,307 22,897	39,698,241 429,824	4.594 0.000	109.180 109.342
		0.00								8,811,204	40,128,064	4.644	
		864,170.00											

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/25/2011 9:34:02AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MMWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		2,713,739.00					Coal	1,146,937	23.126	26,523,685	96,814,322	3.568	84.411
		0.00					No 2	10,865	5.804	63,059	1,221,279	0.000	112.405
TOTAL UNIT 4	712	2,713,739.00	75			9,797				26,586,744	98,035,601	3.613	
		2,407,138.00					Coal	1,044,920	23.160	24,200,639	88,511,083	3.677	84.706
		0.00					No 2	11,315	5.805	65,687	1,279,938	0.000	113.119
TOTAL UNIT 5	712	2,407,138.00	66			10,081				24,266,326	89,791,021	3.730	
Suwannee Plant													
		0.00					No 2	108	5.800	626	9,888	0.000	91.552
		38,532.43					Gas	541,770	1.024	554,699	3,347,510	8.688	6.179
		924.57					No 6	2,051	6.489	13,310	123,291	13.335	60.112
TOTAL UNIT 1	30	39,457.00	26			14,412				568,635	3,480,688	8.821	
		0.00					No 2	110	5.811	639	10,071	0.000	91.552
		39,145.14					Gas	557,250	1.022	569,709	3,512,287	8.972	6.303
		2,330.86					No 6	5,235	6.480	33,923	311,027	13.344	59.413
TOTAL UNIT 2	30	41,476.00	27			14,569				604,271	3,833,384	9.242	
		0.00					No 2	93	5.823	542	8,514	0.000	91.553
		110,590.82					Gas	1,282,040	1.023	1,311,710	8,300,861	7.508	6.475
		4,449.18					No 6	8,149	6.476	52,771	(51,926)	(1.167)	(6.372)
TOTAL UNIT 3	73	115,040.00	31			11,866				1,365,023	8,267,450	7.178	
TOTAL Steam:	3,433	7,792,611.00				10,477				81,646,133	380,311,133	4.624	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 7/1/2011
Run Date: 8/25/2011 9:34:02AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		31.68					No 2	100	5.790	579	10,006	31.580	100.061
		492.72					Gas	8,872	1.015	9,004	53,290	10.616	6.007
TOTAL APP	57	524.40	0			18.275				9,583	63,296	12.070	
Bartow Combined Cycle													
		4,350.14					No 2	6,682	4.826	32,250	713,757	16.408	106.818
		4,189,707.86					Gas	30,743,082	1.010	31,060,884	200,615,741	4.788	6.526
TOTAL BCC	1,206	4,194,058.00	68			7,414				31,093,134	201,329,498	4.800	
Bartow Peaker													
		2,244.40					No 2	5,484	5.760	31,588	588,365	26.215	107.288
		13,480.10					Gas	186,904	1.015	189,722	1,062,474	7.882	5.685
TOTAL BAP	159	15,724.50	2			14,074				221,310	1,650,839	10.499	
Bayboro Peaker													
		2,974.10					No 2	6,971	5.820	40,571	790,252	26.571	113.363
TOTAL BYP	205	2,974.10	0			13,642				40,571	790,252	26.571	
Debary Peaker													
		13,097.10					No 2	31,308	5.800	181,580	3,136,573	23.949	100.184
		102,040.90					Gas	1,391,605	1.017	1,414,710	8,513,531	8.343	6.118
TOTAL DEP	707	115,138.00	3			13,864				1,596,290	11,650,105	10.118	
Higgins Peaker													
		85.39					No 2	272	5.824	1,584	26,796	31.385	98.522
		1,312.91					Gas	23,996	1.015	24,356	147,380	11.225	6.142
TOTAL HGP	133	1,398.30	0			18,551				25,940	174,178	12.456	
Hines Energy													
		6,932,987.21					Gas	48,955,959	1.013	49,575,678	319,528,922	4.609	6.527
TOTAL HEP	2,066	6,932,987.21	66			7,151				49,575,678	319,528,922	4.609	
Intercession City Peaker													
		18,455.80					No 2	41,324	5.795	239,472	4,145,327	22.461	100.313
		359,651.40					Gas	4,618,961	1.010	4,666,639	30,483,736	8.476	6.600
TOTAL ICP	1,108	378,107.20	7			12,975				4,906,112	34,629,063	9.159	
Rio Pinar Peaker													
		76.00					No 2	232	5.832	1,353	24,908	32.773	107.360
TOTAL RPP	13	76.00	0			17,802				1,353	24,908	32.773	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

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Gas Turbine													
Suwannee Peaker													
		1,107.86					No 2	2,715	5.826	15,819	248,564	22.436	91.552
		28,220.14					Gas	395,521	1.019	402,939	2,510,862	8.897	6.348
TOTAL SRP	179	29,328.00	3			14,278				418,758	2,759,426	9.409	
Tiger Bay Cogen													
		782,955.00					Gas	5,956,585	1.015	6,048,748	36,016,501	4.600	6.047
TOTAL TBP	218	782,955.00	71			7,726				6,048,748	36,016,501	4.600	
Turner Peaker													
		9,480.00					No 2	25,253	5.774	145,799	2,643,498	27.885	104.681
TOTAL TUP	165	9,480.00	1			15,380				145,799	2,643,498	27.885	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	3,394	0.000	0.000
		205,112.00					Gas	2,053,197	1.016	2,085,753	10,612,406	5.174	5.169
TOTAL UFP	47	205,112.00	87			10,169				2,085,753	10,615,800	5.176	
TOTAL Gas Turbine:													
	6,262	12,667,862.71				7,592				96,169,029	621,876,285	4.909	
SYSTEM TOTAL:													
	10,484	20,460,473.71				8,691				177,816,448	982,211,648	4.801	