BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110001-EI
FLORIDA POWER & LIGHT COMPANY

SEPTEMBER 1, 2011

IN RE: LEVELIZED FUEL COST RECOVERY AND CAPACITY COST RECOVERY

PROJECTIONS
JANUARY 2012 THROUGH DECEMBER 2012

TESTIMONY & EXHIBITS OF:

G. J. YUPP
G. ST. PIERRE
T. J. KEITH
RENAE B. DEATON

G J Yupp

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF GERARD J. YUPP

DOCKET NO. 110001-EI

SEPTEMBER 1, 2011

Q. Please state your name and address.

A. My name is Gerard J. Yupp. My business address is 700 Universe Boulevard, Juno Beach, Florida, 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division.

Q. Have you previously testified in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and explain FPL's projections for (1) the dispatch costs of heavy fuel oil, light fuel oil, coal and natural gas; (2) the availability of natural gas to FPL; (3) generating unit heat rates and availabilities; and (4) the quantities and costs of wholesale (off-system) power and purchased power transactions. I also review the interim results of FPL's 2011 hedging program and its 2012 Risk Management Plan. Lastly, I present the projected fuel savings resulting from the operation of West County Energy Center Unit 3 (WCEC 3) during 2012.

Q. Have you prepared or caused to be prepared under your supervision, direction and control any exhibits in this proceeding?

A. Yes, I am sponsoring the following exhibits:

- GJY-2: 2012 Risk Management Plan
- GJY-3: Hedging Activity Supplemental Report for 2011 (January through July)
- GJY-4: Appendix I
- Schedules E2 through E9 of Appendix II

FUEL PRICE FORECAST

Q. What forecast methodologies has FPL used for the 2012 recovery period?

A. For natural gas commodity prices, the forecast methodology relies upon the NYMEX Natural Gas Futures contract prices (forward curve). For light and heavy fuel oil prices, FPL utilizes Over-The-Counter (OTC) forward market prices. Projections for the price of coal are based on actual coal purchases and price forecasts developed by J.D. Energy. Forecasts for the availability of natural gas are developed internally at FPL and are based on contractual commitments and market experience. The forward curves for both natural gas and fuel oil represent expected future prices at a given point in time and are consistent with the prices at which FPL can execute transactions for its hedging program. The basic assumption made with respect to using the forward curves is that all available data that could impact the price of natural gas and fuel oil in the future is incorporated into the curves at all times. The methodology allows FPL to execute hedges consistent with its forecasting method and to optimize the dispatch of its units in changing market conditions. FPL utilized forward curve prices from the close of business on August 1, 2011 for its 2012 projection filing.

Q. Has FPL used these same forecasting methodologies previously?

A. Yes. FPL began using the NYMEX Natural Gas Futures contract prices (forward curve) and OTC forward market prices in 2004 for its 2005 projections.

Q. What are the key factors that could affect FPL's price for heavy fuel oil during the January through December 2012 period?

A. The key factors that could affect FPL's price for heavy oil are (1) worldwide demand for crude oil and petroleum products (including domestic heavy fuel oil); (2) non-OPEC crude oil supply; (3) the extent to which OPEC adheres to their quotas and reacts to fluctuating demand for OPEC crude oil; (4) the political and civil tensions in the major producing areas of the world like the Middle

East and West Africa; (5) the availability of refining capacity; (6) the price relationship between heavy fuel oil and crude oil; (7) the supply and demand for heavy oil in the domestic market; (8) the terms of FPL's supply and fuel transportation contracts; and (9) domestic and global inventory. In recent years, the price relationship between heavy oil and natural gas has been listed as one of the key factors affecting FPL's price for heavy oil. This relationship no longer appears relevant as heavy oil is primarily impacted by global forces and natural gas is primarily a domestic product with the growth in shale gas production.

With the global economy projected to continue its slow recovery from the recession, global demand for oil is expected to increase modestly in 2012. According to the latest information from the PIRA Energy Group, demand in 2012 is forecasted to be 1.7% above projected 2011 levels and 2.9% above actual 2010 demand. Consistent with this trend, crude oil and refined petroleum product prices, like heavy and light fuel oil, should continue to slowly rise over the 2011 to 2012 period. Non-OPEC production is projected to be 1.2% above forecasted 2011 levels and 0.9% above actual 2010 production. Sufficient OPEC production capacity is expected to be available to meet the balance of the projected increase in demand and will help moderate the price of oil. A greater-than-expected economic recovery resulting in higher-than-expected oil demand would put upward pressure on price. Conversely, a weaker-than-expected global economic recovery would put downward pressure on the price of oil.

Q. Please provide FPL's projection for the dispatch cost of heavy fuel oil for the January through December 2012 period.

A. FPL's projection for the system average dispatch cost of heavy fuel oil, by month, is provided on page 3 of Appendix I.

Q. What are the key factors that could affect the price of light fuel oil?

A. The key factors are similar to those described for heavy fuel oil.

Q. Please provide FPL's projection for the dispatch cost of light fuel oil for the January through December 2012 period.

A. FPL's projection for the system average dispatch cost of light oil, by month, is provided on page 3 of Appendix I.

Q. What is the basis for FPL's projections of the dispatch cost of coal for St. Johns' River Power Park (SJRPP) and Plant Scherer?

A. FPL's projected dispatch costs for both plants are based on FPL's price projection for spot coal, delivered to the plants.

Q. Please provide FPL's projection for the dispatch cost of SJRPP and Plant Scherer for the January through December 2012 period.

A. FPL's projection for the system average dispatch cost of coal for this period, by plant and by month, is shown on page 3 of Appendix I.

Q. What are the factors that can affect FPL's natural gas prices during the January through December 2012 period?

A. In general, the key physical factors are (1) North American natural gas demand and domestic production; (2) LNG and Canadian natural gas imports; and (3) the terms of FPL's natural gas supply and transportation contracts. As mentioned previously, the price relationship between natural gas and heavy oil no longer appears to be one of the factors impacting the price FPL pays for natural gas.

Similar to oil, the major driver for natural gas prices during the remainder of 2011 and all of 2012 revolves around economic recovery and an associated increase in demand as well as domestic natural gas production, particularly from non-conventional sources. Future prices reflect this expectation of economic recovery. According to the latest information from the PIRA Energy Group, natural gas demand in 2011 is projected to be 2.3% over 2010 actual levels and 2012 is forecasted to be 1.9% over 2011. Although the number of working natural gas rigs is down about 44%

since August 2008, domestic production from non-conventional sources has created, and is projected to continue to create, ample supply to meet the expected increases in demand. In addition, natural gas storage is projected to continue to be above historical average levels through the 2011 injection season.

Q. What are the factors that FPL expects to affect the availability of natural gas to FPL during the January through December 2012 period?

A. The key factors are (1) the capacity of the Florida Gas Transmission (FGT) pipeline into Florida; (2) the capacity of the Gulfstream Natural Gas System (Gulfstream) pipeline into Florida; (3) the portion of FGT and Gulfstream capacity that is contractually committed to FPL on a firm basis each month; and (4) the natural gas demand in the State of Florida.

The current capacity of FGT into the State of Florida is approximately 3,100,000 MMBtu/day (post-Phase VIII expansion) and the current capacity of Gulfstream is approximately 1,260,000 MMBtu/day. FPL's total firm transportation capacity on FGT ranges from 1,150,000 to 1,274,000 MMBtu/day, depending on the month. FPL has firm transportation capacity on Gulfstream of 695,000 MMBtu/day.

Additionally, FPL has 500,000 MMBtu/day of firm transport on the

Southeast Supply Header (SESH) pipeline and 200,000 MMBtu/day of firm transport on the Transcontinental Pipe Line Gas Company, LLC (Transco) Zone 4A lateral. The firm transportation on the SESH and Transco pipelines does not increase transportation capacity into the state, but FPL's firm transportation rights on these pipelines provide access to 700,000 MMBtu/day of on-shore natural gas supply, which helps diversify FPL's natural gas portfolio and enhance the reliability of fuel supply. FPL projects that during the January through December 2012 period, 80,000 MMBtu/day to 200,000 MMBtu/day of non-firm natural gas transportation capacity will be available into the state, depending on the month. FPL projects that it could acquire some of this capacity, if economic, to supplement FPL's firm allocation on FGT and Gulfstream.

Q. Please provide FPL's projections for the dispatch cost and availability of natural gas for the January through December 2012 period.

A. FPL's projections of the system average dispatch cost and availability of natural gas, by transport type, by pipeline and by month, are provided on page 3 of Appendix I.

<u>PLANT HEAT RATES, OUTAGE FACTORS, PLANNED OUTAGES, AND CHANGES IN GENERATING CAPACITY</u>

Q. Please describe how FPL developed the projected Average Net Heat Rates shown on Schedule E4 of Appendix II.

A. The projected Average Net Heat Rates were calculated by the POWRSYM model. The current heat rate equations and efficiency factors for FPL's generating units, which present heat rate as a function of unit power level, were used as inputs to POWRSYM for this calculation. The heat rate equations and efficiency factors are updated as appropriate based on historical unit performance and projected changes due to plant upgrades, fuel grade changes, and/or from the results of performance tests.

Q. Are you providing the outage factors projected for the period January through December 2012?

A. Yes. This data is shown on page 4 of Appendix I.

Q. How were the outage factors for this period developed?

A. The unplanned outage factors were developed using the actual historical full and partial outage event data for each of the units. The historical unplanned outage factor of each generating unit was adjusted, as necessary, to eliminate non-recurring events and recognize the effect of planned outages to arrive at the projected factor for the period January through December 2012.

Q. Please describe the significant planned outages for the January through December 2012 period.

A. Planned outages at FPL's nuclear units are the most significant in relation to fuel cost recovery. St. Lucie Unit 1 is scheduled to be out of service from November 26, 2011 until April 1, 2012 or 91 days during the period. Turkey Point Unit 3 is scheduled to be out of service from January 30, 2012 until July 8, 2012 or 160 days during the period. St. Lucie Unit 2 is scheduled to be out of service from July 9, 2012 until October 30, 2012 or 113 days during the period. Turkey Point Unit 4 is scheduled to be out of service from November 5, 2012 until March 15, 2013 or 57 days during the period. These outages are lengthier than typical refueling outages at FPL's nuclear units because of extended power uprate (EPU) work that is scheduled during the outages. FPL's EPU projects were recently addressed in Docket No. 110009-EI.

Q. Please list any changes to FPL's fossil generation capacity projected to take place during the January through December 2012 period.

A. FPL does not project any fossil generation capacity changes during 2012.

WHOLESALE (OFF-SYSTEM) POWER AND PURCHASED POWER TRANSACTIONS

Q. Are you providing the projected wholesale (off-system) power and purchased power transactions forecasted for January through December 2012?

A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix II of this filing.

Q. In what types of wholesale (off-system) power transactions does FPL engage?

A. FPL purchases power from the wholesale market when it can displace higher cost generation with lower cost power from the market. FPL will also sell excess power into the market when its cost of generation is lower than the market. Over the last two years, as the price spread between natural gas and heavy oil has widened, FPL's economy purchases have markedly increased, while economy sales have decreased. FPL's opportunities to purchase economic power during peak periods, when heavy oil becomes the marginal fuel have grown as heavy oil prices are approximately three times that of natural gas. Likewise, economy sales opportunities have diminished as FPL's cost to generate power during peak periods has increased with the price of heavy oil. While this has been the recent trend, FPL's customers continue to benefit as both purchases and sales allow FPL to lower fuel costs for its customers because savings on purchases and gains on sales are credited to customers through the Fuel Cost Recovery Clause. Power purchases and sales are executed under specific tariffs that allow FPL to transact with a given entity. Although FPL primarily transacts on a short-term basis (hourly and daily transactions), FPL continuously searches for all opportunities to lower fuel costs through purchasing and selling wholesale power, regardless of the duration of the transaction. Additionally, FPL is a member of the Florida Cost-Based Broker System (FCBBS). The FCBBS matches hourly cost-based bids and offers to maximize savings for all participants. Currently, the FCBBS is comprised of 11 members, including FPL. FPL can also purchase and sell power during emergency conditions under several types of Emergency Interchange agreements that are in place with other utilities within Florida.

Q. Please describe the method used to forecast wholesale (off-system) power purchases and sales.

A. The quantity of wholesale (off-system) power purchases and sales are projected based upon estimated generation costs, generation availability, expected market conditions and historical data.

Q. What are the forecasted amounts and costs of wholesale (off-system) power sales?

A. FPL has projected 497,000 MWh of wholesale (off-system) power sales for the period of January through December 2012. The projected fuel cost related to these sales is $21,373,355. The projected transaction revenue from these sales is $27,984,917. The projected gain for these sales is $5,093,861.

Q. In what document are the fuel costs for wholesale (off-system) power sales transactions reported?

A. Schedule E6 of Appendix II provides the total MWh of energy, total dollars for fuel adjustment, total cost and total gain for wholesale (off-system) power sales.

Q. What are the forecasted amounts and costs of wholesale (off-system) power purchases for the January to December 2012 period?

A. The costs of these purchases are shown on Schedule E9 of Appendix II. For the period, FPL projects it will purchase a total of 1,609,150 MWh at a cost of $78,556,181. If FPL generated this energy, FPL estimates that it would cost $124,142,358. Therefore, these purchases are projected to result in savings of $45,586,176.

Q. Does FPL have additional agreements for the purchase of electric power and energy that are included in your projections?

A. Yes. FPL purchases energy under three Unit Power Sales Agreements (UPS) with the Southern Companies. The agreements are comprised of 790 MW of gas-fired, combined cycle generation

(Franklin Unit 1-190 MW and Harris Unit 1-600 MW) and 165 MW of coal generation (Scherer Unit 3). The UPS agreements have a term that runs through December 31, 2015. FPL also has a capacity agreement for part of 2012 with Southern Power Company (Oleander) for the output of one combustion turbine totaling 155 MW. The Southern Power Company (Oleander) agreement expires on May 31, 2012. Additionally, FPL is currently finalizing a capacity agreement with a third-party provider for the output of two combustion turbines totaling 305 MW. This agreement will run from January 1, 2012 through December 31, 2012. The disclosure of the third-party provider is commercially sensitive information prior to the execution of a contract and, therefore, FPL has identified this provider as confidential information on Schedule E12. FPL also has contracts to purchase and sell nuclear energy under the St. Lucie Plant Nuclear Reliability Exchange Agreements with Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA). Additionally, FPL purchases energy from JEA's portion of the SJRPP Units. Lastly, FPL purchases energy and capacity from Qualifying Facilities under existing tariffs and contracts.

Q. Please provide the projected energy costs to be recovered through the Fuel Cost Recovery Clause for the power purchases referred to above during the January through December 2012 period.

A. UPS energy purchases for the period are projected to be 3,241,156 MWh at an energy cost of $128,583,465. The UPS energy projections are presented on Schedule E7 of Appendix II.

Energy purchases from the JEA-owned portion of SJRPP are projected to be 2,490,309 MWh for the period at an energy cost of $101,395,000. FPL's cost for energy purchases under the St. Lucie Plant Reliability Exchange Agreements is a function of the operation of St. Lucie Unit 2 and the fuel costs to the owners. For the period, FPL projects purchases of 339,326 MWh at a cost of $2,218,267. These projections are shown on Schedule E7 of Appendix II.

FPL projects to dispatch 311,888 MWh from its capacity agreements at a cost of $20,895,108. These projections are shown on Schedule E7 of Appendix II.

In addition, as shown on Schedule E8 of Appendix II, FPL projects that purchases from Qualifying Facilities for the period will provide 3,807,454 MWh at a cost of $182,889,430.

Q. How does FPL develop the projected energy costs related to purchases from Qualifying Facilities?

A. For those contracts that entitle FPL to purchase "as-available" energy, FPL used its fuel price forecasts as inputs to the POWRSYM model to project FPL's avoided energy cost that is used to set the price of these energy purchases each month. For those contracts that enable FPL to purchase firm capacity and energy, the applicable Unit Energy Cost mechanisms prescribed in the contracts are used to project monthly energy costs.

Q. What are the forecasted amounts and cost of energy being sold under the St. Lucie Plant Reliability Exchange Agreement?

A. FPL projects to sell 455,894 MWh of energy at a cost of $3,499,579. These projections are shown on Schedule E6 of Appendix II.

<u>HEDGING/ RISK MANAGEMENT PLAN</u>

Q. Please describe FPL's hedging objectives.

A. The primary objective of FPL's hedging program has been, and remains, the reduction of fuel price volatility. Reducing fuel price volatility helps deliver greater price certainty to FPL's customers. FPL does not engage in speculative hedging strategies aimed at "out guessing" the market.

Q. Has FPL filed a comprehensive risk management plan for 2012, consistent with the Hedging Order Clarification Guidelines as required by Order PSC- 08-0667-PAA-EI issued on October 8, 2008?

A. Yes. FPL filed its 2012 Risk Management Plan as part of its annual Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up filing on August 1, 2011. The 2012 Risk Management Plant is included as Exhibit GJY-2.

Q. Please provide an overview of FPL's 2012 Risk Management Plan.

A. FPL's 2012 Risk Management Plan remains consistent with FPL's overall objectives that I previously described. It addresses Items 1-9 and 13-15 of Exhibit TFB-4, which is required per the Proposed Resolution of Issues approved in Order No. PSC-02-1484-FOF-EI dated October 30, 2002. FPL's 2012 Risk Management Plan specifically addresses the parameters within which FPL intends to place hedges during 2012 for its projected fuel requirements in 2013. FPL plans to hedge the percentages of its 2013 projected natural gas and heavy oil requirements over the time periods in 2012 that are described in the plan.

Q. Has FPL filed a Hedging Activity Supplemental Report for 2011, consistent with the Hedging Order Clarification Guidelines, as required by Order PSC- 08-0667-PAA-EI issued on October 8, 2008?

A. Yes. FPL filed its Hedging Activity Supplemental Report for 2011 (January through July) on August 15, 2011. The Hedging Activity Supplemental Report is included as Exhibit GJY-3.

Q. Have FPL's 2011 hedging strategies been successful in achieving FPL's hedging objectives?

A. Yes. FPL's hedging strategies have been successful in reducing fuel price volatility and delivering greater price certainty to its customers. Additionally, FPL's customers have been able to benefit from the decrease in natural gas prices from the unhedged portion of FPL's portfolio. At the time FPL was placing its hedges for its 2011 projected natural gas and heavy oil requirements, market prices were different than the actual settlement prices that have occurred in 2011.

For example, at the beginning of January 2010, the average monthly NYMEX forward price for natural gas for the January through July 2011 time period was approximately $6.480 per MMBtu. At the end of July 2010, the average monthly NYMEX forward price for the January through July 2011 time period was approximately $5.196 per MMBtu. The actual average NYMEX monthly settlement price for this same time period was $4.232 per MMBtu or $2.248 per MMBtu lower than the forward prices seen in January and $0.964 per MMBtu lower than the forward prices seen in July. Conversely, in January 2010, the average forward price for heavy oil for the January through July 2011 time period was approximately $77.76 per barrel. In July 2010, the average forward price for heavy oil for the January through July 2011 time period was approximately $73.26 per barrel. The actual average settlement price for heavy oil for this same time period was $98.63 per barrel or $20.87 per barrel higher than the forward prices seen in January and $25.37 per barrel higher than the forward prices seen in July. As described in the Hedging Order Clarification Guidelines, hedging in the type of market conditions described above for natural gas results in lost opportunities for savings in the fuel costs paid by customers; however, this lost opportunity is a reasonable trade-off for reducing customers' exposure to fuel price increases when market conditions change in the other direction. Conversely, hedging in the type of market conditions described above for heavy oil results in savings for customers; however, as previously stated, FPL's hedging objective is to reduce fuel price volatility and deliver greater price certainty.

<u>CALCULATION OF FUEL SAVINGS ASSOCIATED WITH THE OPERATION OF WCEC 3</u>

Q. Will the operation of WCEC 3 during 2012 result in fuel savings to FPL's customers?

A. Yes. This unit's high efficiency creates substantial fuel savings for FPL's customers. For the January through December, 2012 period, the operation of WCEC 3 is projected to save FPL's customers $190,367,526.

Q. How did FPL calculate the projected fuel savings associated with the operation of WCEC 3?

A. FPL utilized its POWRSYM model to quantify the fuel savings associated with the operation of WCEC 3. This model is used to calculate the fuel costs that are included in FPL's projection filing. The same forecasted fuel prices and other assumptions that are reflected in the projection filing were used for analyzing the WCEC 3 fuel savings. In order to calculate the WCEC 3 fuel savings, FPL ran two separate production cost simulations, one without WCEC 3 and one with WCEC 3. A comparison of the total system fuel costs from POWERSYM for the two simulations showed that the fuel costs were $190,367,526 lower in the case that included WCEC 3 than in the case without WCEC 3.

Q. Is your calculation of $190,367,526 in WCEC 3 fuel savings consistent with Paragraph 5(c) of the Stipulation and Settlement that was approved by the Commission in Docket No. 080677-EI?

A. Yes, it is.

Q. Does this conclude your testimony?

A. Yes it does.

G. St. Pierre

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF GENE ST. PIERRE

DOCKET NO. 110001-EI

September 1, 2011

Q. Please state your name and address.

A. My name is Gene St. Pierre. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company in the Nuclear Business Unit as Vice President of Fleet Support.

Q. Have you previously testified in the predecessor to this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. My testimony presents and explains FPL's projections of nuclear fuel costs for the thermal energy (MMBtu) to be produced by our nuclear units and the costs of disposal of spent nuclear fuel. I am also updating the status of certain litigation that affects FPL's nuclear fuel costs; plant security costs and new NRC security initiatives; and outage events. Both nuclear fuel and disposal of spent nuclear fuel costs were input values to POWERSYM used to calculate the costs to be included in the proposed fuel cost recovery factors for the period January 2012 through December 2012.

Nuclear Fuel Costs

Q. What is the basis for FPL's projections of nuclear fuel costs?

A. FPL's nuclear fuel cost projections are developed using projected energy production at our nuclear units and current operating schedules, for the period January 2012 through December 2012.

Q. Please provide FPL's projection for nuclear fuel unit costs and energy for the period January 2012 through December 2012.

A. FPL projects the nuclear units will produce 215,120,531 MMBtu of energy at a cost of $0.6987 per MMBtu, excluding spent fuel disposal costs, for the period January 2012 through December 2012. Projections by nuclear unit and by month are in Appendix II, on Schedule E-4, starting on page 22.

Spent Nuclear Fuel Disposal Costs

Q. Please provide FPL's projections for spent nuclear fuel disposal costs for the period January 2012 through December 2012 and explain the basis for FPL's projections.

A. FPL's projections for spent nuclear fuel disposal costs of approximately $18.3 million are provided in Appendix II, on Schedule E-2, starting on page 15. These projections are based on FPL's contract with the U.S. Department of Energy (DOE), which sets the spent fuel disposal fee at 0.9349 mills per net kWh generated, including transmission and distribution line losses.

Litigation Status Update

Q. Is there currently an unresolved dispute relating to the spent fuel disposal fee?

A. Yes. On April 5, 2010, petitions for review were filed by the Nuclear Energy Institute (NEI) and several utilities including FPL and by the National Association of Regulatory Utility Commissioners (NARUC) against the DOE in the U.S. Court of Appeals for the District of Columbia (D.C.) Circuit to suspend collection of the spent nuclear fuel disposal fee in light of the DOE's decision to terminate the Yucca Mountain spent nuclear fuel disposal project. On December 13, 2010, the D.C. Circuit dismissed the NEI and NARUC petitions for review, ruling that a November 1, 2010 DOE fee assessment mooted the NEI and NARUC requests in their petitions for review that DOE conduct an annual assessment and that it suspend the 1 mill fee until that assessment is completed. NEI and NARUC then filed new petitions for review with the D.C. Circuit in March 2011, seeking the same relief as in the 2010 petitions. This matter should be decided by the Court in late 2011 or 2012.

Nuclear Plant Security Costs

Q. What is FPL's projection of incremental security costs at FPL's nuclear power plants for the period January 2012 through December 2012?

A. FPL projects that it will incur $41.8 million in incremental nuclear power plant security costs in 2012.

Q. Please provide a brief description of the items included in this projection.

A. The projection includes maintaining a security force as a result of implementing NRC's fitness for duty rule under Part 26, which strictly limits the number of hours security personnel may work; additional personnel training; maintaining the physical upgrades resulting from implementing NRC's physical security rule under Part 73; and impacts of implementing NRC's rule under Part 73 for Cyber

Security. It also includes Force on Force (FoF) modifications at the St. Lucie and Turkey Point nuclear sites to effectively mitigate new adversary tactics and capabilities employed by the NRC's Composite Adversary Force (CAF) as required by NRC inspection procedures.

Q. Are there new impacts from the NRC's recent revisions to the security-related Orders that affect FPL's 2012 security cost projections?

A. Yes. On March 27, 2009 the NRC issued a new rule under Part 73.54 of the Code of Federal Regulations that involves the protection of station digital computer, communications systems and networks which impose significant requirements for monitoring, hardening and responding to cyber intrusions. Full regulatory implementation for this new Part 73.54 is scheduled for completion in 2014. The protection of key critical cyber components must be implemented by the end of 2012. The NRC Cyber Security rulemaking costs for 2012 are estimated to be $6.0 million for the St. Lucie and Turkey Point nuclear sites.

Also, in February 2009, the NRC updated the Enhanced Adversary Characteristics (EAC) of the Design Basis Threat (DBT). These enhancements are now being utilized during the triennial FoF inspections performed at the nuclear stations. The DBT is the measure that all nuclear stations are designed to defend against. Some examples of changes are: enhanced intrusion detection, adversary delay barriers, and additional vehicle barriers.

FoF inspections are scheduled on a repeating three year cycle. Consequently, St. Lucie and Turkey Point will receive third round FoF inspections in the 2011-2013 cycle and FPL sites may require additional modifications to ensure successful regulatory inspection conclusions. Adversary Characteristics are constantly being reviewed by the NRC due to the potential change in adversary capabilities. Consequently, future enhancements of nuclear facilities may be required. Turkey Point is currently performing modifications to the site in preparation for the NRC triennial FoF inspection expected in late 2012. The Turkey Point FoF modifications are estimated to be $2.0 million for 2012.

<u>2011 Outage Events</u>

Turkey Point

Q. Has FPL experienced any unplanned outages at its Turkey Point plant in 2011?

A. Yes. In March 2011, a manual reactor trip on Unit 3 was initiated due to high sodium levels in the Condenser Hotwells. Prior to the reactor trip, a sodium spike was detected in the Unit 3 South Condenser. A rapid down power was initiated to identify and isolate the leaking tube(s). Approximately four hours later, another sodium spike was detected in the South Condenser. The unit was subsequently taken offline due to exceeding sodium/chloride limits in the steam generators as directed by Plant Off-Normal Operating Procedures.

Q. What caused the high sodium levels in the steam generators?

A. The high sodium level was caused by a leak in one condenser tube located within the 3 B South Condenser tube bundle.

Q. How many days was the Turkey Point Unit 3 outage due to this issue?

A. The Unit 3 outage was approximately 8 days.

Q. What corrective actions has FPL initiated to avoid this problem in the future?

A. As an interim response, FPL identified and plugged the one leaking condenser tube, several surrounding tubes were plugged as a preventive measure, and contaminants were removed from the steam generators to return secondary water chemistry parameters to acceptable limits. FPL will replace all condenser tube bundles during the refueling outage scheduled in early 2012.

Q. Has FPL experienced any unplanned outages at Turkey Point Unit 4 in 2011?

A. Yes. In May 2011, during start up of Unit 4 from the refueling outage, the 4A Reactor Cooling Pump (RCP) #1 seal leak-off increased abnormally. The seal leak-off must be maintained within the vendor recommended band to avoid damage to the seal. The unit was shut down to replace the seal.

Q. What caused the increased seal leak-off?

A. The new seal provided by AREVA did not operate as expected after the 4A RCP was started. When the 4A RCP seal was disassembled, it was determined to have a damaged #1 seal runner O-ring. The damaged O-ring appeared to have been "pinched" or extruded, which led to its degradation following the start of the 4A RCP. FPL determined AREVA had incorrectly installed the seal runner O-ring while assembling the #1 4A RCP seal.

Q. How many days was the Turkey Point Unit 4 refueling outage delayed due to this issue?

A. The Unit 4 refueling outage was delayed approximately 2 days.

Q. What corrective actions has FPL initiated to avoid this problem in the future?

A. FPL and AREVA replaced the seal. Analysis of the failed seal was performed to ensure the cause of failure was properly identified and resolved. Additionally, FPL revised the RCP seal maintenance and assembly procedure to incorporate additional steps that verify correct installation.

St. Lucie

Q. Has FPL experienced any unplanned outages at its St. Lucie plant in 2011?

A. Yes. In April 2011, while Unit 2 was shut down to perform a scheduled refueling outage the following events delayed the restart of the unit:

1. The Extended Power Uprate (EPU) scope of work took longer than originally planned, largely as a result of an error by Siemens, the vendor who performed the turbine generator upgrade work.
2. During pre-start up testing, FPL identified an issue with Control Element Assembly (CEA) #89 and determined the CEA was not latched to its extension shaft. All CEAs must be latched to their extension shafts before the unit can return to service.

Consequently, FPL was required to cool the unit down in order to latch CEA #89.

Q. Please describe the circumstances related to the delay in the EPU scope of work.

A. The required post-reassembly Loop testing of the upgraded turbine generator failed and FPL was required to disassemble the generator to determine the cause. It was determined that a small tool - an alignment pin - had been left inside the generator stator core by Siemens personnel during the generator rebuild. Inspection of the area surrounding the tool revealed damage requiring some of the stator core iron to be replaced.

Q. What corrective actions were initiated to avoid this problem in the future?

A. Siemens has revised several procedures to provide additional guidance for stator core testing. Although the upcoming Unit 1 scope of work is different than Unit 2 where the entire Main Generator core iron is being replaced in the refueling outage for Unit 1, FPL has added an additional measure to validate the work package(s) for the St. Lucie Unit 1 refueling outage scheduled for November 2011, to include a generator visual inspection prior to Loop testing.

Q. What caused the unlatched CEA?

A. As part of the work scope in the refueling outage, the Incore Instrumentation (ICI) Thimbles were being replaced. In order for the ICI work to be completed, the CEAs were attached to their extension shafts and temporarily stored. While in temporary storage, the CEA #89 extension shaft was damaged when a refueling machine operated by Westinghouse inadvertently made contact with the CEA. The extension shaft was subsequently replaced by Westinghouse but was re-latched using the standard process for five-finger latching mechanisms instead of the separate process for four-finger latching mechanisms that was appropriate for this extension shaft. It was determined that Westinghouse failed to identify and apply the applicable technical manual guidance for the CEA process. In addition, if not for the damage caused by Westinghouse to the CEA while it was in temporary storage, the latching issue would never have arisen.

Q. What corrective actions were initiated to avoid this problem in the future?

A. Westinghouse is revising its field services program to incorporate lessons learned. FPL plans to permanently remove the four finger CEAs after the completion of the extended power uprate project, but in the interim is issuing a procedure that specifically applies to latching four finger CEAs.

Q. How many days was the St. Lucie Unit 2 refueling outage delayed due to these issues?

A. The Unit 2 refueling outage was delayed approximately 43 days.

Q. Has FPL initiated claims with Siemens and Westinghouse for the reimbursement of costs incurred as a result of these events?

A. Yes. FPL is currently in ongoing negotiations with Siemens over costs associated with the stator core event. FPL is currently in negotiation with Westinghouse to structure a settlement whereby FPL is not responsible for the additional costs incurred by Westinghouse related to the CEA event. Additionally, FPL has notified Nuclear Electric Insurance Limited (NEIL) of its intent to file an insurance claim for the costs associated with damages resulting from the CEA event.

As with any major nuclear outage work contract, however, there are limits to the vendor's liability, and recovery of replacement generation and fuel costs on FPL's system is not provided in either the Siemens or Westinghouse contracts. FPL has insurance with

NEIL for extra costs resulting from extended outages, but that coverage is subject to a 12 week deductible that is substantially longer than the outage extension resulting from the stator core and CEA events.

Q. Has FPL experienced any other unplanned outages at St. Lucie Unit 2 in 2011?

A. Yes. In May 2011, Unit 2 initiated a manual shut down due to a leak in a steam vent line in one of the main steam headers.

Q. What caused the leak in the steam vent line?

A. Vent valves had experienced vibrations which resulted in a vent line that severed. This created a steam leak that could not be controlled without closing the Main Steam Isolation Valves which results in a unit shutdown.

Q. What corrective actions did FPL initiate to avoid this problem in the future?

A. FPL replaced the failed vent line. Additionally, a walk down of the Unit 1 and Unit 2 Main Steam system was performed to identify and correct any similar issues.

Q. How many days was the St. Lucie Unit 2 outage due to this issue?

A. The Unit 2 outage was approximately 3 days.

Q. Did St. Lucie Unit 2 experience any other outages?

A. Yes. In June 2011, Unit 2 experienced an automatic shut down during the performance of Reactor Protection System (RPS) testing.

Q. What caused the Unit 2 automatic shut down?

A. While performing RPS Logic Matrix Testing, the relay test selector switch was inadvertently mispositioned, causing several reactor trip circuit breakers to open.

Q. How many days was the St. Lucie Unit 2 outage due to this issue?

A. The Unit 2 outage was approximately 1 day.

Q. What corrective actions did FPL initiate to avoid this problem in the future?

A. FPL revised the RPS testing procedures to provide additional guidance in testing methodology. Additionally, FPL will be replacing the Matrix Relay Hold pushbuttons with rotary switches.

Q. Has St. Lucie Unit 1 experienced any unplanned outages in 2011?

A. Yes. In August, 2011 Unit 1 initiated a manual shut down due to a heavy influx of jellyfish in the unit intake.

Q. How did the jellyfish influx affect plant operations?

A. A heavy influx of jellyfish entered into the unit intake that caused high traveling screen differential pressures (D/P). The traveling screen D/P exceeded 40" H_20 causing the operators to shut down the 1A2 Circulating water pump to prevent damage to the traveling screen system. Due to the loss of the 1A2 Circulating water pump and its cooling flow, the condenser backpressure increased to a level that required a manual shutdown per plant operating procedures.

Q. How long was the St. Lucie Unit 1 outage due to this issue?

A. The Unit 1 outage was approximately 3 days.

Q. What corrective actions did FPL initiate to avoid this problem in the future?

A. FPL is using divers, nets, and floating booms to remove the jellyfish before they reach the cooling water systems. In addition, jellyfish that reach the intake traveling screens are being removed by Operations and Maintenance personnel prior to challenging the intake cooling water systems. Traveling screens and debris filter removal systems are operating in a continuous mode to aid in the jellyfish removal. Vacuum trucks have been used to remove jellyfish from the intake canal and intake system weir pits. Additional corrective measures are being evaluated to determine if other long term actions are necessary.

Q. Does this conclude your testimony?

A. Yes it does.

T J Keith

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF TERRY J. KEITH

DOCKET NO. 110001-EI

September 1, 2011

Q. Please state your name and address.

A. My name is Terry J. Keith and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Director, Cost Recovery Clauses in the Regulatory Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. My testimony addresses the following subjects:

- I present a revised 2011 Fuel Cost Recovery (FCR) actual/estimated true-up amount, which has been updated to include July 2011 actual data and which is incorporated into the calculation of the 2012 FCR Factors.
- I present FCR factors for the period January 2012 through December 2012, which include time-of-use (TOU) factors that are calculated based on seasonally differentiated marginal fuel costs. I also present non-seasonally differentiated TOU factors for the

period January 2012 through December 2012, which are calculated based on marginal fuel costs and non-seasonally differentiated TOU factors for the period January 2012 through December 2012 based on average total system fuel costs.

- I present a revised 2011 Capacity Cost Recovery (CCR) actual/estimated true-up amount, which has been updated to include July 2011 actual data and which is incorporated into the calculation of the 2012 CCR Factors.
- I present the CCR factors for the period January 2012 through December 2012 including an adjustment to recover the projected non-fuel revenue requirement associated with West County Energy Center Unit 3 (WCEC-3) for the period January 2012 through December 2012, which is lower than the projected fuel savings for the same period.
- I present FPL's proposed Nuclear Power Plant Cost Recovery amount to be recovered through the CCR Clause in 2012, which FPL will update if necessary once the Commission has approved the recoverable amount at its October 24, 2011 special agenda conference.
- I present the WCEC-3 revenue requirement calculation for the period January 2012 through December 2012.
- Finally, I provide on pages 59-60 of Appendix II FPL's proposed COG tariff sheets, which reflect 2012 projections of avoided energy costs for purchases from small power producers and

cogenerators and an updated ten-year projection of FPL's annual generation mix and fuel prices.

Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits in this proceeding?

A. Yes, I have. They are as follows:

- TJK-5 -- Schedules E1, E1-A, E1-B, E1-C, E1-D, E1-E, E2 and E10. TJK-5 also includes Schedule H1 (page 58), 2010 actual energy losses by rate class (pages 13-15) and cogeneration tariff sheets (pages 59-60). These schedules are included in Appendix II.
- TJK-6 – the entire Appendix III
- TJK-7 -- the entire Appendix IV
- TJK-8 -- the entire Appendix V
- TJK-9 -- the entire Appendix VI

Appendix II contains the FCR related schedules with TOU factors calculated using seasonally differentiated marginal fuel costs. Appendix III contains the FCR related schedules with TOU factors calculated using marginal fuel costs. Appendix IV contains the FCR related schedules with TOU factors calculated using average total system fuel costs. Appendix V contains the CCR related schedules, including the calculation of the CCR factors recovering the projected non-fuel revenue requirement associated with WCEC-3 for the period January 2012 through December 2012, which is lower than the projected fuel savings for the same period. Appendix VI contains the calculation of the WCEC-3 non-fuel revenue requirement for the period January 2012 through December 2012.

FUEL COST RECOVERY CLAUSE

Q. Has FPL revised its 2011 FCR Actual/Estimated True-up amount that was filed on August 1, 2011 to reflect July 2011 actual data?

A. Yes. The 2011 FCR actual/estimated true-up amount has been revised to an under-recovery of $109,641,629, reflecting July 2011 actual data, plus interest. This $109,641,629 under-recovery, plus the 2010 final true-up under-recovery of $45,498,494 results in a net under-recovery of $155,140,123 (see Schedule E1-b, Pages 5 and 6 of Appendix II). This $155,140,123 under-recovery is to be included in the FCR factor for the January 2012 through December 2012 period.

Q What adjustments are included in the calculation of the levelized FCR factors shown on Schedule E1?

A. The total net true-up to be included in the 2012 FCR factors is an under-recovery of $155,140,123. This amount, divided by the projected retail sales of 102,458,681 MWh for January 2012 through December 2012, results in an increase of 0.1514¢ per kWh before applicable revenue taxes, as shown on Line 26 of Schedule E1, Page 3 of Appendix II. The Generating Performance Incentive Factor (GPIF) Testimony of FPL Witness Carmine A. Priore III, filed on March 15, 2011 and adopted by FPL Witness J. Carine Bullock on September 1, 2011, calculated a reward of $6,571,449 for the period ending December 2010, which is being applied to the January 2012 through December 2012 period. This $6,571,449 reward, divided by the projected retail sales of 102,458,681 MWh during the projected period, results in an increase of .0064¢ per kWh, as shown on line 30 of Schedule E1, Page 3 of Appendix II.

Q. What is the proposed levelized FCR factor for the period January 2012 through December 2012?

A. 4.131¢ per kWh. Schedule E1, Page 3 of Appendix II shows the calculation of this twelve-month levelized FCR factor. Schedule E2, Pages 16 and 17 of Appendix II shows the monthly fuel factors for January 2012 through December 2012 and also the twelve-month levelized FCR factor for the period.

Q. Is FPL proposing any changes to the methodology used in the calculation of its TOU rates?

A. Yes. As discussed in the direct testimony of FPL witness Renae B. Deaton, FPL proposes to base its TOU fuel factors on seasonally differentiated marginal fuel costs. This is in response to Order No. PSC-11-0216-PAA-EI, issued in Docket No. 100358-EI on May 11, 2011, where the Commission directed FPL to investigate both the use of marginal costs and seasonal differentiation in determining its TOU fuel factors.

In order to provide the Commission with complete information on the available alternatives for calculating the TOU fuel factors, FPL has provided three sets of TOU fuel factors for the period January 2012 through December 2012. Appendix II contains 2012 TOU fuel factors calculated using seasonally differentiated marginal fuel costs. Appendix III contains 2012 TOU factors calculated using only marginal fuel costs. Appendix IV contains 2012 TOU fuel factors calculated using only average total system fuel costs.

Q. How has FPL calculated its proposed levelized FCR factors for its TOU rates?

A. Schedule E1-D located on Page 8 of Appendix II, provides the calculation of the TOU multipliers of 1.204 for on-peak and 0.925 for off-peak for the period January through March and November through December. Schedule E1-D also provides the calculation of the TOU multipliers of 1.592 for on-peak and 0.824 for off-peak for the period April through October. These multipliers are then applied to the levelized FCR factor of 4.131 cents per kWh, which is further adjusted by the FCR loss multiplier for each rate class, resulting in the final fuel TOU factors for each of FPL's TOU rates for the periods January through March and November through December, and April through October. FPL's proposed 2012 TOU fuel factors for these periods are presented on Schedule E1-E.

FPL is also proposing SDTR rates based on marginal fuel costs. FPL's proposed 2012 SDTR rates calculated using marginal fuel costs are provided on Schedules E-1D and E-1E, Pages 9 and 12 of Appendix II.

CAPACITY COST RECOVERY CLAUSE

Q. Has FPL revised its 2011 CCR Actual/Estimated True-up amount that was filed on August 1, 2011 to reflect July 2011 actual data?

A. Yes. The 2011 CCR actual/estimated true-up amount has been revised to an over-recovery of $25,243,602, reflecting July 2011 actual data plus interest. This $25,243,602 over-recovery, plus the 2010 final true-up over-recovery of $3,364,670 results in a net over-recovery of $28,608,272 (see Pages 3 and 4 of Appendix V). This $28,608,272 net over-recovery is to be included for recovery in the CCR factor for the January 2012 through December 2012 period.

Q. Have you prepared a summary of the requested capacity payments for the projected period of January 2012 through December 2012?

A. Yes. Page 5 of Appendix V provides this summary, excluding the 2012 jurisdictionalized WCEC-3 revenue requirement. Total Recoverable Capacity Payments are $714,889,978 (line 15) and include payments of $212,267,891 to non-cogenerators (line 1), payments of $290,874,574 to cogenerators (line 2), $1,637,100 relating to the St. John's River Power Park (SJRPP) Energy Suspension Accrual (line 3), $43,151,276 in Incremental Power Plant Security Costs (line 5) and $16,964,769 in costs associated with Transmission of Electricity by Others (line 6). These amounts are partially offset by $5,405,019 of Return Requirements on SJRPP Suspension Payments (line 4) and by Transmission Revenues from Capacity Sales of $1,517,701 (line 7). The resulting amount is then reduced by the net over-recovery for 2010 and 2011 of $28,608,272 (line 11) and increased by the Nuclear Power Plant Cost Recovery Clause amount of $196,092,631 (line 12).

Q. What does line 12 - Nuclear Power Plant Cost Recovery (NPPCR) represent?

A. FPL has included in the calculation of its CCR Factors $196,092,631 as reflected in Exhibit WP-10 contained in the NPPCR testimony and exhibits of Winnie Powers filed on June 10, 2011. FPL will update this calculation if necessary, once the Commission has approved the recoverable amount at its October 24, 2011 special agenda conference. Per Order No. PSC-07-0240-FOF-EI, issued on March 20, 2007, the Commission adopted Rule 25-6.0423 to implement Section 366.93, Florida Statutes, which was enacted by the Florida Legislature in 2006. The Rule provides the mechanism to determine recoverable costs and provides for annual recovery of those costs through the CCR.

Q. Has FPL included any other adjustments to the calculation of its CCR factors for the period January 2012 through December 2012?

A. Yes. Per the Stipulation and Settlement that was filed in Docket Nos. 080677-EI and 090130-EI on August 20, 2010, FPL has included in the calculation of its CCR factors for the period January 2012 through December 2012 an amount of $166,860,714. As shown below, this is the lesser of the projected 2012 WCEC-3 jurisdictional non-fuel revenue requirement and the projected 2012 WCEC-3 jurisdictional fuel savings.

Q. What is the projected WCEC-3 jurisdictional non-fuel revenue

requirement for the January 2012 through December 2012 period?

A. The projected jurisdictional non-fuel revenue requirement for January 2012 through December 2012 is $166,860,714. The calculation of this amount is shown on Page 2 of my Exhibit TJK-9, Appendix VI. As contemplated by the Settlement Agreement, this amount reflects the projected Plant in Service balance and operating expenses for WCEC-3 that were used in the determination of need for the unit in Docket No. 080203-EI, with the 10% return on equity (ROE) approved by the Commission in Order No. PSC-10-0153-FOF-EI substituted for the higher ROE that was used for the need determination. Page 3 of Exhibit TJK-9 provides the capital structure calculation and support for the projected WCEC-3 jurisdictional non-fuel revenue requirement of $166,860,714.

Q. What are the projected WCEC-3 jurisdictional fuel savings for the January 2012 through December 2012 period?

A. As explained in the testimony of FPL witness Yupp, the projected total system fuel savings for the period above is $190,367,526. In order to calculate the WCEC-3 fuel savings, FPL ran two separate production cost simulations, one without WCEC-3 and one with WCEC-3. A comparison of the total system fuel costs from the production model for the two simulations showed that the fuel costs were $190,367,526 lower in the case that included WCEC-3 than in the case without WCEC-3. The jurisdictional portion of those fuel savings is $186,895,413. The calculation of this amount is shown on Schedule EI, Appendix II.

Q. Has FPL included a true-up to its prior GBRA recovery of non-fuel

revenue requirements for West County Energy Centers (WCEC) Units 1 and 2 in its 2012 CCR factors?

A. No, pursuant to Order No. PSC-05-0902-S-EI, FPL is to reflect in the CCR as a one-time credit the difference between the actual capital costs of the units and the projected costs approved in its need determination, if the actual cost is lower. WCEC Units 1 and 2 were placed in service during 2009. While the actual capital cost for each unit has not yet been finally determined because there are limited commissioning activities still ongoing, those commissioning activities are not expected to affect the overall combined capital costs for the two units. FPL expects the total capital costs of the two units will equal the capital cost estimates that were approved by the Commission in the need determination for the units. Thus, there is no need for a GBRA true-up adjustment.

Q. Have you prepared a calculation of the allocation factors for demand and energy?

A. Yes. Page 6 of Appendix V provides this calculation. The demand allocation factors are calculated by determining the percentage each rate class contributes to the monthly system peaks. The energy allocators are calculated by determining the percentage each rate class contributes to total kWh sales, as adjusted for losses.

Q. Have you prepared a calculation of the proposed 2012 CCR factors by rate class?

A. Yes. Page 7 of Appendix V presents the calculation of the proposed CCR factors, excluding the projected 2012 WCEC-3 jurisdictional non-fuel revenue requirement. Pages 10 through 12 of Appendix V provide the calculation of the CCR factor for the recovery of the projected 2012 WCEC-3 jurisdictional non-fuel revenue requirement. Pages 13 and 14 provide FPL's proposed 2012 CCR factors including recovery of the projected 2012 WCEC-3 jurisdictional non-fuel revenue requirement.

Q. What effective date is the Company requesting for the new FCR and CCR factors?

A. FPL is requesting that the FCR and CCR factors become effective with customer bills for January 2012 (cycle day 1) and that they remain effective until cycle day 21 of December 2012, or until they are modified by the Commission. This will provide for at least 12 months of billing on the FCR and CCR factors for all our customers.

Q. What is FPL's preliminary Residential 1,000 kWh bill for the period beginning January, 2012?

A. FPL's preliminary Residential 1,000 kWh bill beginning January, 2012 is $99.10. Of this amount, the base rate charges are $43.03, the FCR charge is $37.96, the CCR charge is $9.69, the Environmental charge is $2.00 and the amount of Gross Receipts Tax is $2.48. The Conservation charge of $2.85 is based on FPL's current estimates of its Conservation clause factors; however, they are subject to change when FPL files its 2012 projections on September 13, 2011. The Storm charge of $1.09 is based on FPL's September 1, 2011 Storm factors. FPL does not have an estimate at this time of the Storm charge that will be in effect in January, 2012. FPL's preliminary Residential 1,000 kWh bill is provided on

Schedule E-10, which is page 57 of Exhibit TJK-5, Appendix II.

Q. Does this conclude your testimony?

A. Yes, it does.

Renae B. Deaton

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RENAE B. DEATON

DOCKET NO. 110001-EI

September 1, 2011

Q. Please state your name, position, and business address.

A. My name is Renae B. Deaton. I am employed by Florida Power & Light Company ("FPL" or the "Company") as the Rate Development Manager in the Rates & Tariffs Department. My business address is Florida Power & Light Company, 700 Universe Blvd., Juno Beach Florida 33408.

Q. Please describe your educational and employment background.

A. I hold a Bachelor of Science in Business Administration and a Masters of Business Administration from Charleston Southern University. Since joining FPL in 1998, I have held positions in the Rates & Tariffs department and the Regulatory Affairs department. Prior to this, I was employed at South Carolina Public Service Authority (d/b/a Santee Cooper) for fourteen years, where I held a variety of positions in the Corporate Forecasting, Rates, and Marketing Departments and in generation plant operations.

Q. What are the responsibilities of your present position?

A. I am responsible for developing electric rates at both the retail and wholesale levels.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to support the changes to the methodology used in the calculation of FPL's Time-of-Use ("TOU") Fuel factors. FPL proposes to develop the TOU fuel factors based on marginal cost.

Additionally, I support the use of seasonally differentiated fuel factors for the TOU rates.

Q. What is meant by marginal fuel cost?

A. Marginal fuel cost is defined as the cost of fuel that a utility burns to generate the last MWh of electricity needed to serve its load. Use of marginal fuel cost for the TOU fuel factors sends customers price signals that reflect the incremental cost to FPL of their electric consumption, rather than the average cost of fuel used to serve all MWh of load during the time period in question.

Q. What is meant by seasonally differentiated fuel cost?

A. FPL's TOU on-peak periods are differentiated based on the load patterns during months of April through October and November through March. The projected cost of fuel during the on-peak periods in the November through March time period are less than the projected cost of fuel during the on-peak periods in the April through October time period. Seasonal differentiation of the TOU fuel factors for April through October and November through March would reflect this cost differential.

Q. Why is FPL proposing to change the methodology used in the calculation of its TOU rates?

A. In Order No. PSC-11-0216-PAA-EI, issued in Docket No. 100358-EI on May 11, 2011, the Commission directed FPL to investigate whether TOU fuel factors based on marginal cost would benefit its customers and provide system benefits, and to report back its findings to the Commission in testimony in this year's proceeding. Additionally, the Commission directed FPL to investigate whether TOU fuel factors based on seasonal differentiation would benefit its customers. FPL witness Keith has provided three sets of TOU fuel factors for the period January 2012 through December 2012. Appendix II contains 2012 TOU fuel factors calculated using seasonally differentiated marginal fuel cost, Appendix III contains 2012 TOU fuel factors calculated using marginal fuel cost, and Appendix IV contains 2012 TOU fuel factors calculated using average total system fuel cost. The price differential between the on-peak and the off-peak fuel factors using average total system fuel cost is approximately 0.55 ¢/kWh. Using marginal fuel costs that are not seasonally differentiated, the price differential between the on-peak and the off-peak fuel factors is approximately 2.5 ¢/kWh. Finally, using seasonally differentiated marginal fuel cost, the on-peak and off-peak price differential is approximately 3.2 ¢/kWh during April through October and approximately 1.2 ¢/kWh during November through March.

Although FPL believes that its current methodology for calculating TOU fuel factors based on average total system fuel cost is reasonable and the methodology has also been approved by the Commission in prior annual fuel proceedings, FPL also believes that calculating TOU fuel factors based on marginal fuel cost increases the on-peak and off-peak differential and provides a stronger price signal to customers. Additionally, FPL believes that using seasonally differentiated fuel cost to develop the TOU fuel factors better tracks the cost of fuel during the months when such cost are expected to be incurred. Therefore, FPL proposes that the Commission approve FPL's 2012 TOU fuel factors based on seasonally differentiated marginal fuel cost.

Q. What impact will the use of seasonally differentiated TOU fuel factors

based on marginal cost have on FPL's customers and the system?

A. The impact will vary based on customer response to the price signals. Increasing the on-peak energy price signal should better encourage off-peak usage and reduce on-peak usage. Reducing on-peak usage may reduce the use of higher cost fuel and result in lower fuel cost for all customers. Also, current TOU customers that experience savings due to reduced on-peak energy usage may experience greater savings under the proposed fuel factors due to the lower off-peak price.

Q. Has FPL used the same on-peak and off-peak time periods for the TOU fuel factors as those used for base rates?

A. Yes. TOU customers need a clear price signal to understand when to reduce usage. Currently, TOU customers are made aware of the on-peak time periods for November through March and April through October through bill inserts and other communications. TOU customers have adjusted their processes and usage to benefit from the TOU rates. If fuel prices have differing on-peak time period than base rates, customers will not have a clear price signal to know when to shift usage and therefore, the benefits of TOU rates may not be realized. This would lead to customer confusion and complaints regarding overly-complicated TOU pricing. Also, having differing on-peak and off-peak time periods for the TOU fuel factors than those used for base rates would require significant changes to FPL's metering and billing systems.

Q. The cost of fuel varies from month to month. Should FPL use monthly TOU fuel factors?

A. No. While the actual cost of fuel is volatile and changes month to month and hour to hour, some averaging is appropriate to provide predictability for customers. The appropriate time period over which to average fuel cost is the April through October and November through March time period established in base rates. As discussed previously, TOU customers are already aware of the two seasonal changes to the on-peak and off-time periods.

Q. Does this conclude your testimony?

A. Yes.

Appendix I

APPENDIX I

FUEL COST RECOVERY

EXHIBIT GJY-4

DOCKET NO. 110001-EI

PAGES 1-4

SEPTEMBER 1, 2011

APPENDIX I

FUEL COST RECOVERY

TABLE OF CONTENTS

Florida Power and Light Company
Projected Dispatch Costs and Projected Availability of Natural Gas
January Through December 2012

Heavy Oil	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
1.0% Sulfur Grade ($/Bbl)	106.64	106.95	107.26	106.40	106.71	107.01	106.26	106.56	106.86	105.94	106.24	106.54
1.0% Sulfur Grade ($/mmBtu)	16.66	16.71	16.76	16.62	16.67	16.72	16.60	16.65	16.70	16.55	16.60	16.65
0.7% Sulfur Grade ($/Bbl)	112.84	113.15	112.84	112.27	112.59	113.22	111.69	111.99	111.99	111.18	111.78	112.69
0.7% Sulfur Grade ($/mmBtu)	17.63	17.68	17.63	17.54	17.59	17.69	17.45	17.50	17.50	17.37	17.47	17.61

Light Oil	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
0.05% Sulfur Grade ($/Bbl)	140.54	140.58	140.17	139.27	138.42	138.04	138.31	138.81	139.31	139.73	140.08	140.40
0.05% Sulfur Grade ($/mmBtu)	24.11	24.11	24.04	23.89	23.74	23.68	23.72	23.81	23.89	23.97	24.03	24.08

Natural Gas Transportation	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Firm FGT (mmBtu/Day)	1,150,000	1,150,000	1,150,000	1,239,000	1,274,000	1,274,000	1,274,000	1,274,000	1,274,000	1,239,000	1,150,000	1,150,000
Firm Gulfstream (mmBtu/Day)	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000
Non-Firm FGT (mmBtu/Day)	150,000	150,000	150,000	150,000	125,000	80,000	80,000	80,000	80,000	125,000	150,000	150,000
Non-Firm Gulfstream (mmBtu/Day)	50,000	50,000	50,000	50,000	50,000	-	-	-	-	50,000	50,000	50,000
Total Projected Daily Availability (mmBtu/Day)	2,045,000	2,045,000	2,045,000	2,134,000	2,144,000	2,049,000	2,049,000	2,049,000	2,049,000	2,109,000	2,045,000	2,045,000
Southeast Supply Header (SESH)**	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
Transcontinental Pipe Line (Transco)**	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000

**Note: The SESH and Transco firm transportation does not provide increased capacity to FPL's plants but does increase FPL's access to on-shore supply.

Natural Gas Dispatch Price	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Firm FGT ($/mmBtu)	4.87	4.87	4.84	4.80	4.82	4.86	4.90	4.93	4.94	4.98	5.11	5.35
Firm Gulfstream ($/mmBtu)	4.83	4.83	4.80	4.77	4.79	4.82	4.86	4.89	4.90	4.94	5.06	5.30
Non-Firm FGT ($/mmBtu)	5.14	5.15	5.11	5.13	5.30	5.46	5.50	5.53	5.42	5.31	5.38	5.63
Non-Firm Gulfstream ($/mmBtu)	5.42	5.42	5.39	5.36	5.38	5.42	5.46	5.49	5.50	5.53	5.66	5.90

Coal	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Scherer ($/mmBtu)	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39	2.39
SJRPP ($/mmBtu)	3.50	3.50	3.50	3.49	3.49	3.50	3.51	3.52	3.52	3.52	3.52	3.52

FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY THROUGH DECEMBER, 2012

Plant/Unit	Forced Outage Factor (%)	Maintenance Outage Factor (%)	Planned Outage Factor (%)	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date
Cutler 5	0.0	0.0	0.0	NONE			
Cutler 6	0.0	0.0	0.0	NONE			
Lauderdale 4	1.4	4.0	10.7	05/12/12 - 06/15/12	05/12/12 - 06/23/12 *		
Lauderdale 5	1.4	3.8	10.7	02/18/12 - 03/23/12	02/18/12 - 03/31/12 *		
Lauderdale GTs	1.0	7.2	0.0	NONE			
Fort Myers 2 CC	1.4	4.0	1.9	02/04/12 - 02/10/12 *	02/11/12 - 02/17/12 *	02/12/12 - 02/18/12 *	02/19/12 - 02/25/12 *
Ft. Myers 3	3.0	3.2	5.1	03/17/12 - 03/23/12	03/17/12 - 04/15/12 *		
Ft. Myers GTs	0.3	1.3	8.2	06/02/12 - 07/01/12			
Manatee 1	0.8	1.9	33.1	09/02/12 - 12/31/12			
Manatee 2	0.8	1.4	48.6	01/01/12 - 06/26/12			
Manatee 3	2.5	3.0	1.0	11/03/12 - 11/09/12 *	11/10/12 - 11/16/12 *		
Martin 1	0.9	3.4	6.6	02/18/12 - 03/02/12	12/10/12 - 12/19/12		
Martin 2	0.9	3.4	19.7	03/17/12 - 05/27/12			
Martin 3	2.4	3.1	1.0	09/10/12 - 09/16/12 *			
Martin 4	2.4	3.0	5.7	03/10/12 - 04/13/12 *	11/03/12 - 11/09/12 *		
Martin 8 CC	2.5	3.0	1.9	11/26/12 - 12/23/12 *			
Port Everglades 1	0.0	0.0	0.0	NONE			
Port Everglades 2	0.0	0.0	0.0	NONE			
Port Everglades 3	2.5	4.4	0.0	NONE			
Port Everglades 4	2.3	5.2	0.0	NONE			
Port Everglades GTs	1.9	9.7	0.0	NONE			
Putnam 1	0.4	0.9	5.6	03/01/12 - 03/11/12	03/01/12 - 03/12/12 *	09/01/12 - 09/07/12 *	
Putnam 2	0.4	0.9	3.0	03/01/12 - 03/11/12			
Sanford 3	0.0	0.0	0.0	NONE			
Sanford 4 CC	1.1	3.7	3.7	02/18/12 - 02/24/12 *	05/26/12 - 06/20/12 *	06/21/12 - 06/27/12 *	11/26/12 - 12/09/12 *
Sanford 5 CC	1.1	3.7	19.7	03/03/12 - 05/13/12			
Turkey Point 1	2.3	4.8	10.9	11/03/12 - 12/12/12			
Turkey Point 2	0.0	0.0	0.0				
Turkey Point 3	0.7	0.7	43.7	01/30/12 - 07/08/12			
Turkey Point 4	1.1	1.1	15.6	11/05/12 - 12/31/12			
Turkey Point 5	2.5	3.1	2.1	03/17/12 - 03/23/12 *	03/24/12 - 03/30/12 *	03/24/12 - 03/30/12 *	06/01/12 - 06/10/12 *
St. Lucie 1	0.9	0.9	24.9	01/01/12 - 04/01/12			
St. Lucie 2	0.9	0.9	30.9	07/09/12 - 10/30/12			
SJRPP 1	2.0	1.0	0.0	NONE			
SJRPP 2	1.8	1.1	8.5	02/25/12 - 03/26/12			
Scherer 4	1.5	1.1	23.5	03/02/12 - 05/26/12			
West County 1	1.0	0.9	0.0	NONE			
West County 2	1.0	0.9	5.5	06/30/12 - 07/19/12 *	07/20/12 - 08/08/12 *	08/09/12 - 08/28/12 *	
West County 3	1.0	0.9	5.0	03/31/12 - 04/14/12 *	04/15/12 - 04/24/12	04/15/12 - 04/29/12 *	

* Partial Planned Outage

Appendix II

APPENDIX II
FUEL COST RECOVERY
2012 E-SCHEDULES

INCLUDING TIME-OF-USE FACTORS BASED ON SEASONALLY DIFFERENTIATED MARGINAL FUEL COSTS

TJK-5
DOCKET NO. 110001-EI
FPL WITNESS: T.J. KEITH
EXHIBIT ____________
PAGES 1-60
SEPTEMBER 1, 2011

APPENDIX II
FUEL COST RECOVERY
E SCHEDULES
JANUARY 2012 – DECEMBER 2012
TABLE OF CONTENTS

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2012 - DECEMBER 2012

		(a) DOLLARS		(b) MWH	(c) ¢/KWH
1	Fuel Cost of System Net Generation (E3)	$3,647,770,715		100,737,108	3.6211
2	Nuclear Fuel Disposal Costs (E2)	18,308,769		19,583,666	0.0935
3	Fuel Cost of Sales to CKW (E2)	(10,530,375)		(243,183)	4.3302
4	TOTAL COST OF GENERATED POWER	$3,655,549,109		100,493,925	3.6376
5	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	253,091,840		6,382,679	3.9653
6	Energy Cost of Economy Purchases (Florida) (E9)	56,695,026		1,084,350	5.2285
7	Energy Cost of Economy Purchases (Non-Florida) (E9)	21,861,155		524,800	4.1656
8	Payments to Qualifying Facilities (E8)	182,889,430		3,807,454	4.8035
9	TOTAL COST OF PURCHASED POWER	$514,537,451		11,799,283	4.3608
10	TOTAL AVAILABLE KWH (LINE 4 + LINE 9)			112,293,207	
11	Fuel Cost of Economy Sales (E6)	(21,373,355)		(497,000)	4.3005
12	Gain from Off-System Sales (E6)	(5,093,861)		N/A	N/A
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(3,499,579)		(455,894)	0.7676
14	Fuel Cost of Other Power Sales (E6)	0		0	0.0000
15	TOTAL FUEL COST AND GAINS OF POWER SALES	($29,966,796)		(952,894)	3.1448
16	Net Inadvertent Interchange	0		0	
17	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4 + 9 + 15 + 16)	$4,140,119,764		111,340,313	3.7184
18	Net Unbilled Sales	(22,047,917)	**	(592,935)	(0.0211)
19	Company Use	12,420,359	**	334,021	0.0119
20	T & D Losses	269,107,785	**	7,237,120	0.2579
21	SYSTEM MWH SALES (Excl sales to CKW)	$4,140,119,764		104,362,107	3.9671
22	Wholesale MWH Sales (Excl sales to CKW)	$75,510,402		1,903,426	3.9671
23	Jurisdictional MWH Sales	$4,064,609,362		102,458,681	3.9671
24	Jurisdictional Loss Multiplier	-		-	1.00085
25	Jurisdictional MWH Sales Adjusted for Line Losses	$4,068,064,280		102,458,681	3.9704
26	FINAL TRUE-UP Jan 10 - Dec 10 $45,498,494 underrecovery; ACT/EST TRUE-UP Jan 11 - Dec 11 $109,641,629 underrecovery	155,140,123		102,458,681	0.1514
27	TOTAL JURISDICTIONAL FUEL COST	$4,223,204,403		102,458,681	4.1218
28	Revenue Tax Factor				1.00072
29	Fuel Factor Adjusted for Taxes	4,226,245,110			4.1248
30	GPIF ***	$6,571,449		102,458,681	0.0064
31	Fuel Factor including GPIF (Line 29 + Line 30)	4,232,816,559		102,458,681	4.1312
32	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH				4.131

WCEC-3 SAVINGS	($190,367,526)
JURISDICIONAL %	0.981761
JURISDICTIONALIZED SAVINGS - WCEC-3	**($186,895,413)**

** For Informational Purposes Only
*** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER AND LIGHT COMPANY

CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)

FOR THE PERIOD: JANUARY 2012 - DECEMBER 2012

1. Actual/Estimated over/(under) recovery (January 2011 - December 2011)		$ (109,641,629)
2. Final over/(under) recovery (January 2010 - December 2010)	$ (45,498,494)	
3. Total over/(under) recovery to be included in the January 2012 - December 2012 projected period (Schedule E1, Line 26)		$ (155,140,123)
4. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)		102,458,681
5. True-Up Factor (Lines 3/4) c/kWh:		(0.1514)

REVISED

LINE NO.			(1) ACTUAL JAN	(2) ACTUAL FEB	(3) ACTUAL MAR	(4) ACTUAL APR	(5) ACTUAL MAY	(6) ACTUAL JUN
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT								
FLORIDA POWER & LIGHT COMPANY								
FOR THE PERIOD JANUARY 2011 THROUGH DECEMBER 2011								
A		**Fuel Costs & Net Power Transactions**						
1	a	Fuel Cost of System Net Generation	$ 260,924,565	$ 230,539,932	$ 277,937,145	$ 362,857,835	$ 336,892,644	$ 366,724,259
	b	Nuclear Fuel Disposal Costs	$ 1,677,280	$ 1,444,991	$ 1,318,624	$ 1,079,322	$ 1,442,507	$ 2,058,657
2	a	Fuel Cost of Power Sold (Per A6)	$ (4,009,768)	$ (1,677,344)	$ (1,782,084)	$ (1,163,324)	$ (768,090)	$ (1,084,547)
	b	Gains from Off-System Sales	$ (1,326,148)	$ (520,085)	$ (448,454)	$ (109,926)	$ (250,546)	$ (224,434)
3	a	Fuel Cost of Purchased Power (Per A7)	$ 16,774,439	$ 16,077,360	$ 16,226,888	$ 23,966,182	$ 29,135,637	$ 34,253,521
	b	Energy Payments to Qualifying Facilities (Per A8)	$ 12,419,462	$ 11,634,402	$ 7,162,779	$ 16,805,829	$ 17,051,367	$ 16,958,352
4		Energy Cost of Economy Purchases (Per A9)	$ 94,500	$ 850,100	$ 8,412,290	$ 13,557,090	$ 19,203,472	$ 13,871,218
5		Total Fuel Costs & Net Power Transactions	$ 286,554,329	$ 258,349,357	$ 308,827,188	$ 416,993,007	$ 402,706,992	$ 432,557,026
6		**Adjustments to Fuel Cost**						
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW) (b)	$ (3,600,184)	$ (2,807,008)	$ (2,740,542)	$ (3,168,932)	$ (3,946,605)	$ (1,000,942)
	b	Energy Imbalance Fuel Revenues	$ (114,986)	$ 51,289	$ 18,775	$ 38,137	$ (24,412)	$ (55,593)
	c	Inventory Adjustments	$ (46,791)	$ (139,996)	$ (226,170)	$ (37,946)	$ (247,200)	$ (350,542)
	d	Non Recoverable Oil/Tank Bottoms	$ (287,932)	$ 0	$ 0	$ 339,257	$ 0	$ (306,223)
7		Adjusted Total Fuel Costs & Net Power Transactions	$ 282,504,436	$ 255,453,641	$ 305,879,251	$ 414,163,524	$ 398,488,775	$ 430,843,726
B		**kWh Sales**						
1		Jurisdictional kWh Sales	8,220,267,594	6,928,617,388	7,012,026,078	8,238,365,393	8,743,942,560	9,831,304,301
2		Sale for Resale (excluding FKEC & CKW) (c)	101,986,216	89,563,607	81,155,964	92,796,495	105,577,550	176,686,850
3		Sub-Total Sales (excluding FKEC & CKW)	8,322,253,810	7,018,180,995	7,093,182,042	8,331,161,888	8,849,520,110	10,007,991,151
4		**Jurisdictional % of Total Sales (B1/B3)**	98.77454%	98.72383%	98.85586%	98.88615%	98.80697%	98.23454%
C		**True-up Calculation**						
1		Jurisdictional Fuel Revenues (Net of Revenue Taxes)	$ 343,010,761	$ 284,647,830	$ 295,226,305	$ 350,288,670	$ 370,179,243	$ 409,237,835
2		**Fuel Adjustment Revenues Not Applicable to Period**						
	a	Prior Period 2009/2010 True-up (Collected)/Refunded This Period	$ (18,061,688)	$ (18,061,688)	$ (18,061,688)	$ (18,061,688)	$ (18,061,688)	$ (18,061,688)
	b	GPIF, Net of Revenue Taxes (a)	$ (675,838)	$ (675,838)	$ (675,838)	$ (675,838)	$ (675,838)	$ (675,838)
3		Jurisdictional Fuel Revenues Applicable to Period	$ 324,273,234	$ 265,910,304	$ 276,488,779	$ 331,551,144	$ 351,441,717	$ 390,500,309
4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 282,504,436	$ 255,453,641	$ 305,879,251	$ 414,163,524	$ 398,488,775	$ 430,843,726
	b	Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	$ 282,504,436	$ 255,453,641	$ 305,879,251	$ 414,163,524	$ 398,488,775	$ 430,843,726
5		Jurisdictional Sales % of Total kWh Sales (Line B-4)	98.77454 %	98.72383 %	98.85586 %	98.88615 %	98.80697 %	98.23454 %
6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4b x C5 x 1.00083)	$ 279,274,063	$ 252,402,939	$ 302,630,539	$ 409,890,291	$ 394,061,484	$ 423,588,639
7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ 44,999,171	$ 13,507,364	$ (26,141,760)	$ (78,339,147)	$ (42,619,768)	$ (33,088,330)
8		Interest Provision for the Month	$ (48,057)	$ (38,211)	$ (32,200)	$ (33,466)	$ (36,216)	$ (35,755)
9	a	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	$ (216,740,260)	$ (153,727,457)	$ (122,196,615)	$ (130,308,887)	$ (190,619,812)	$ (215,214,108)
	b	Deferred 2010 Final True-up - Over/(Under) Recovery	$ (45,498,494)	$ (45,498,494)	$ (45,498,494)	$ (45,498,494)	$ (45,498,494)	$ (45,498,494)
10		Prior Period 2009/2010 True-up Collected/(Refunded) This Period	$ 18,061,688	$ 18,061,688	$ 18,061,688	$ 18,061,688	$ 18,061,688	$ 18,061,688
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (199,225,951)	$ (167,695,109)	$ (175,807,381)	$ (236,118,306)	$ (260,712,602)	$ (275,774,998)

NOTES: (a) **Generation Performance Incentive Factor is ((\$8,115,900/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.**

(b) **New contract for FKEC in effect May 2011 (Accounting Month June 2011), this line only includes CKW.**

(c) **Billed KWH includes all wholesale customers except CKW.**

REVISED

CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY 2011 THROUGH DECEMBER 2011

LINE NO.			(7) ACTUAL JUL	(8) ESTIMATED AUG	(9) ESTIMATED SEP	(10) ESTIMATED OCT	(11) ESTIMATED NOV	(12) ESTIMATED DEC	(13) TOTAL PERIOD
A		**Fuel Costs & Net Power Transactions**							
1	a	Fuel Cost of System Net Generation	$ 374,815,144	$ 370,636,679	$ 339,556,435	$ 318,119,134	$ 261,405,425	$ 278,645,665	$ 3,779,054,861
	b	Nuclear Fuel Disposal Costs	$ 2,221,735	$ 2,012,750	$ 1,947,823	$ 2,012,750	$ 1,903,064	$ 1,484,431	$ 20,603,933
2	a	Fuel Cost of Power Sold (Per A6)	$ (1,223,437)	$ (988,766)	$ (1,056,295)	$ (1,256,611)	$ (2,150,464)	$ (3,709,040)	$ (20,869,769)
	b	Gains from Off-System Sales	$ (280,204)	$ (77,525)	$ (78,740)	$ (138,533)	$ (538,669)	$ (1,173,402)	$ (5,166,666)
3	a	Fuel Cost of Purchased Power (Per A7)	$ 31,008,144	$ 22,886,425	$ 22,351,903	$ 21,706,100	$ 14,514,030	$ 15,794,240	$ 264,694,868
	b	Energy Payments to Qualifying Facilities (Per A8)	$ 16,921,396	$ 18,297,724	$ 16,927,723	$ 12,529,709	$ 6,858,752	$ 11,214,870	$ 164,782,364
4		Energy Cost of Economy Purchases (Per A9)	$ 9,053,235	$ 18,455,598	$ 13,325,519	$ 4,396,700	$ 748,825	$ 432,720	$ 102,401,267
5		Total Fuel Costs & Net Power Transactions	$ 432,516,014	$ 431,222,884	$ 392,974,368	$ 357,369,248	$ 282,740,963	$ 302,689,484	$ 4,305,500,859
6		**Adjustments to Fuel Cost**							
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW) (b)	$ (1,047,184)	$ (1,027,369)	$ (1,054,191)	$ (953,405)	$ (875,783)	$ (747,768)	$ (22,969,912)
	b	Energy Imbalance Fuel Revenues	$ (203,888)	$ 0	$ 0	$ 0	$ 0	$ 0	$ (290,678)
	c	Inventory Adjustments	$ 80,683	$ 0	$ 0	$ 0	$ 0	$ 0	$ (967,961)
	d	Non Recoverable Oil/Tank Bottoms	$ 37,330	$ 0	$ 0	$ 0	$ 0	$ 0	$ (217,569)
7		Adjusted Total Fuel Costs & Net Power Transactions	$ 431,382,954	$ 430,195,515	$ 391,920,177	$ 356,415,844	$ 281,865,179	$ 301,941,716	$ 4,281,054,739
B		**kWh Sales**							
1		Jurisdictional kWh Sales	9,849,417,416	10,376,833,118	10,438,807,192	8,926,181,127	7,780,116,718	7,613,329,054	103,959,207,940
2		Sale for Resale (excluding FKEC & CKW) (c)	181,157,811	189,631,724	191,081,012	176,217,973	167,202,403	130,388,550	1,683,446,155
3		Sub-Total Sales (excluding FKEC & CKW)	10,030,575,227	10,566,464,842	10,629,888,204	9,102,399,100	7,947,319,121	7,743,717,604	105,642,654,095
4		**Jurisdictional % of Total Sales (B1/B3)**	98.19394%	98.20534%	98.20242%	98.06405%	97.89612%	98.31620%	98.40647%
C		**True-up Calculation**							
1		Jurisdictional Fuel Revenues (Net of Revenue Taxes)	$ 410,364,241	$ 429,810,047	$ 432,377,022	$ 369,723,815	$ 322,253,648	$ 315,345,277	$ 4,332,464,693
2		**Fuel Adjustment Revenues Not Applicable to Period**							
	a	Prior Period 2009/2010 True-up (Collected)/Refunded This Period	$ (18,061,688)	$ (18,061,688)	$ (18,061,688)	$ (18,061,688)	$ (18,061,688)	$ (18,061,688)	$ (216,740,260)
	b	GPIF, Net of Revenue Taxes (a)	$ (675,838)	$ (675,838)	$ (675,838)	$ (675,838)	$ (675,838)	$ (675,838)	$ (8,110,057)
3		Jurisdictional Fuel Revenues Applicable to Period	$ 391,626,714	$ 411,072,520	$ 413,639,496	$ 350,986,288	$ 303,516,122	$ 296,607,751	$ 4,107,614,377
4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 431,382,954	$ 430,195,515	$ 391,920,177	$ 356,415,844	$ 281,865,179	$ 301,941,716	$ 4,281,054,739
	b	Adjusted Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	$ 431,382,954	$ 430,195,515	$ 391,920,177	$ 356,415,844	$ 281,865,179	$ 301,941,716	$ 4,281,054,739
5		Jurisdictional Sales % of Total kWh Sales (Line B-4)	98.19394 %	98.20534 %	98.20242 %	98.06405 %	97.89612 %	98.31620 %	98.40647 %
6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4b x C5 x 1.00083)	$ 423,943,501	$ 422,825,623	$ 385,194,544	$ 349,805,909	$ 276,164,100	$ 297,104,013	$ 4,216,885,645
7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ (32,316,786)	$ (11,753,102)	$ 28,444,952	$ 1,180,379	$ 27,352,021	$ (496,263)	$ (109,271,269)
8		Interest Provision for the Month	$ (33,015)	$ (28,691)	$ (26,053)	$ (22,768)	$ (19,538)	$ (16,391)	$ (370,360)
9	a	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	$ (230,276,504)	$ (244,564,617)	$ (238,284,722)	$ (191,804,135)	$ (172,584,836)	$ (127,190,664)	$ (216,740,260)
	b	Deferred 2010 Final True-up - Over/(Under) Recovery	$ (45,498,494)	$ (45,498,494)	$ (45,498,494)	$ (45,498,494)	$ (45,498,494)	$ (45,498,494)	$ (45,498,494)
10		Prior Period 2009/2010 True-up Collected/(Refunded) This Period	$ 18,061,688	$ 18,061,688	$ 18,061,688	$ 18,061,688	$ 18,061,688	$ 18,061,688	$ 216,740,260
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (290,063,111)	$ (283,783,216)	$ (237,302,629)	$ (218,083,330)	$ (172,689,158)	$ (155,140,122)	$ (155,140,123)

NOTES **(a) Generation Performance Incentive Factor is (($8,115,900/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.**
(b) New contract for FKEC in effect May 2011 (Accounting Month June 2011), this line only includes CKW.
(c) Billed KWH includes all wholesale customers except CKW.

CALCULATION OF GENERATING PERFORMANCE INCENTIVE FACTOR AND TRUE - UP FACTOR
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2012 - DECEMBER 2012

1. TOTAL AMOUNT OF ADJUSTMENTS:	161,711,572
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	$6,571,449
B. TRUE-UP (OVER)/UNDER RECOVERED	$ 155,140,123
2. TOTAL JURISDICTIONAL SALES (MWH)	102,458,681
3. ADJUSTMENT FACTORS c/kWh:	0.1578
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0064
B. TRUE-UP FACTOR	0.1514

FLORIDA POWER & LIGHT COMPANY

DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS
FOR THE PERIOD JANUARY 2012 THROUGH DECEMBER 2012

	JANUARY - MARCH / NOVEMBER - DECEMBER								
	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL PERIOD		
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Nov-12	2,161,760	80,698,501	3.733	6,093,396	211,684,577	3.474	8,255,156	292,383,078	3.542
Dec-12	1,974,160	74,188,933	3.758	6,072,919	213,098,728	3.509	8,047,079	287,287,661	3.570
Jan-12	2,603,761	164,349,394	6.312	5,696,845	180,760,892	3.173	8,300,606	345,110,286	4.158
Feb-12	2,028,789	89,692,762	4.421	5,419,781	193,323,588	3.567	7,448,570	283,016,350	3.800
Mar-12	2,133,779	123,844,533	5.804	6,194,549	307,869,085	4.970	8,328,328	431,713,618	5.184
TOTAL	10,902,249	532,774,123	4.887	29,477,490	1,106,736,870	3.755	40,379,739	1,639,510,993	4.060

	ON-PEAK	OFF-PEAK	AVERAGE
MARGINAL FUEL COST WEIGHTING MULTIPLIER	1.204	0.925	1.000

8

	APRIL - OCTOBER								
	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL PERIOD		
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Apr-12	2,767,659	193,099,568	6.977	5,681,079	217,017,218	3.820	8,448,738	410,116,786	4.854
May-12	3,457,750	271,087,600	7.840	6,534,422	322,277,693	4.932	9,992,172	593,365,293	5.938
Jun-12	1,569,768	189,314,021	12.060	8,853,103	497,809,982	5.623	10,422,871	687,124,002	6.592
Jul-12	1,714,251	252,080,610	14.705	9,484,484	584,908,128	6.167	11,198,735	836,988,738	7.474
Aug-12	1,874,600	290,806,698	15.513	9,448,467	554,152,590	5.865	11,323,067	844,959,288	7.462
Sep-12	1,567,919	201,995,005	12.883	8,975,283	473,176,920	5.272	10,543,202	675,171,925	6.404
Oct-12	3,509,199	270,664,519	7.713	6,362,778	253,238,564	3.980	9,871,977	523,903,083	5.307
TOTAL	16,461,146	1,669,048,020	10.139	55,339,616	2,902,581,095	5.245	71,800,762	4,571,629,115	6.367

	ON-PEAK	OFF-PEAK	AVERAGE
MARGINAL FUEL COST WEIGHTING MULTIPLIER	1.592	0.824	1.000

FLORIDA POWER & LIGHT COMPANY

DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER
FOR THE PERIOD JUNE 2012 - SEPTEMBER 2012

	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jun-12	1,569,768	204,116,933	13.003	8,853,103	580,852,088	6.561	10,422,871	784,969,021	7.531
Jul-12	1,714,251	263,943,226	15.397	9,484,484	705,455,920	7.438	11,198,735	969,399,146	8.656
Aug-12	1,874,600	297,911,432	15.892	9,448,467	709,863,326	7.513	11,323,067	1,007,774,758	8.900
Sep-12	1,567,919	209,709,166	13.375	8,975,283	568,763,684	6.337	10,543,202	778,472,850	7.384
TOTAL	6,726,538	975,680,758	14.505	36,761,337	2,564,935,017	6.977	43,487,875	3,540,615,775	8.142

	ON-PEAK	OFF-PEAK	AVERAGE
MARGINAL FUEL COST WEIGHTING MULTIPLIER	1.782	0.857	1.000

8

FLORIDA POWER & LIGHT COMPANY

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

FOR THE PERIOD JANUARY 2012 - DECEMBER 2012

		JANUARY - DECEMBER		
(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh	4.131	1.00233	3.796
	all additional kWh	4.131	1.00233	4.796
A	GS-1, SL-2, GSCU-1, WIES-1	4.131	1.00233	4.141
A-1*	SL-1, OL-1, PL-1	3.966	1.00233	3.975
B	GSD-1	4.131	1.00225	4.140
C	GSLD-1 & CS-1	4.131	1.00107	4.135
D	GSLD-2, CS-2, OS-2, MET	4.131	0.98972	4.089
E	GSLD-3, CS-3	4.131	0.95828	3.959

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

SEASONALLY DIFFERENTIATED TIME OF USE FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

FOR THE PERIOD JANUARY 2012 - DECEMBER 2012

			JANUARY - MARCH / NOVEMBER - DECEMBER			APRIL - OCTOBER		
(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR	(6) AVERAGE FACTOR	(7) FUEL RECOVERY LOSS MULTIPLIER	(8) FUEL RECOVERY FACTOR
A	RST-1, GST-1	ON-PEAK	4.974	1.00233	4.986	6.577	1.00233	6.592
		OFF PEAK	3.821	1.00233	3.830	3.404	1.00233	3.412
B	GSDT-1, CILC-1(G),	ON-PEAK	4.974	1.00224	4.985	6.577	1.00224	6.592
	HLFT-1 (21-499 kW)	OFF PEAK	3.821	1.00224	3.830	3.404	1.00224	3.412
C	GSLDT-1, CST-1,	ON-PEAK	4.974	1.00110	4.979	6.577	1.00110	6.584
	HLFT-2 (500-1,999 kW)	OFF PEAK	3.821	1.00110	3.825	3.404	1.00110	3.408
D	GSLDT-2, CST-2,	ON-PEAK	4.974	0.99111	4.930	6.577	0.99111	6.519
	HLFT-3 (2,000+ kW)	OFF PEAK	3.821	0.99111	3.787	3.404	0.99111	3.374
E	GSLDT-3,CST-3,	ON-PEAK	4.974	0.95828	4.767	6.577	0.95828	6.303
	CILC -1(T), ISST-1(T)	OFF PEAK	3.821	0.95828	3.662	3.404	0.95828	3.262
F	CILC -1(D), ISST-1(D)	ON-PEAK	4.974	0.98992	4.924	6.577	0.98992	6.511
		OFF PEAK	3.821	0.98992	3.782	3.404	0.98992	3.370

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2012 THROUGH SEPTEMBER 2012 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1	ON-PEAK	7.361	1.00225	7.378
		OFF-PEAK	3.540	1.00225	3.548
C	GSLD(T)-1	ON-PEAK	7.361	1.00114	7.369
		OFF-PEAK	3.540	1.00114	3.544
D	GSLD(T)-2	ON-PEAK	7.361	0.99154	7.299
		OFF-PEAK	3.540	0.99154	3.510

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 3 and Page 2 of 3.

Florida Power & Light Company
2010 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS-1	S	56,549,473	1.06731780	60,356,259	0.936928	3,806,786	1.00233
2								
3	CILC-1D	P	1,049,679	1.03077721	1,081,985	0.970142	32,306	
4	CILC-1D	S	1,853,058	1.06731780	1,977,802	0.936928	124,744	
5	CILC-1D Total		2,902,738	1.05410410	3,059,788	0.948673	157,050	0.98992
6								
7	CILC-1G	P	0	1.03077721	0	0.000000	0	
8	CILC-1G	S	178,017	1.06731780	190,000	0.936928	11,984	
9	CILC-1G Total		178,017	1.06731780	190,000	0.936928	11,984	1.00233
10								
11	CILC-1T	T	1,365,316	1.02041606	1,393,190	0.979992	27,874	0.95828
12								
13	CS-1	P	19,762	1.03077721	20,371	0.970142	608	
14	CS-1	S	134,727	1.06731780	143,796	0.936928	9,070	
15	CS-1 Total		154,489	1.06264349	164,167	0.941049	9,678	0.99794
16								
17	CS-2	P	26,361	1.03077721	27,173	0.970142	811	
18	CS-2	S	40,209	1.06731780	42,916	0.936928	2,707	
19	CS-2 Total		66,570	1.05284805	70,089	0.949805	3,518	0.98874
20								
21	CS-3	T	9,139	1.02041606	9,325	0.979992	187	0.95828
22								
23	GS-1	S	5,571,241	1.06731780	5,946,284	0.936928	375,044	1.00233
24								
25	GSCU-1	S	49,671	1.06731780	53,015	0.936928	3,344	1.00233
26								
27	GSD-1	P	53,990	1.03077721	55,651	0.970142	1,662	
28	GSD-1	S	22,784,285	1.06731780	24,318,072	0.936928	1,533,788	
29	GSD-1 Total		22,838,274	1.06723141	24,373,724	0.937004	1,535,449	1.00225
30								
31	GSLD-1	P	232,049	1.03077721	239,190	0.970142	7,142	
32	GSLD-1	S	6,478,632	1.06731780	6,914,759	0.936928	436,127	
33	GSLD-1 Total		6,710,681	1.06605426	7,153,950	0.938039	443,269	1.00114
34								
35	GSLD-2	P	366,063	1.03077721	377,330	0.970142	11,266	
36	GSLD-2	S	798,116	1.06731780	851,843	0.936928	53,727	
37	GSLD-2 Total		1,164,179	1.05582801	1,229,173	0.947124	64,994	0.99154
38								
39	GSLD-3	T	214,402	1.02041606	218,780	0.979992	4,377	0.95828
40								
41	HLFT-1	P	12,573	1.03077721	12,960	0.970142	387	
42	HLFT-1	S	992,914	1.06731780	1,059,755	0.936928	66,841	
43	HLFT-1 Total		1,005,488	1.06686087	1,072,715	0.937329	67,228	1.00190
44								
45	HLFT-2	P	102,161	1.03077721	105,305	0.970142	3,144	
46	HLFT-2	S	2,930,433	1.06731780	3,127,704	0.936928	197,270	
47	HLFT-2 Total		3,032,594	1.06608683	3,233,009	0.938010	200,415	1.00117
48								
49	HLFT-3	P	317,130	1.03077721	326,890	0.970142	9,760	
50	HLFT-3	S	622,500	1.06731780	664,406	0.936928	41,905	
51	HLFT-3 Total		939,630	1.05498517	991,296	0.947881	51,666	0.99075
52								
53	MET	P	81,673	1.03077721	84,187	0.970142	2,514	0.96801
54								
55	OL-1	S	102,412	1.06731780	109,306	0.936928	6,894	1.00233
56								
57	OS-2	P	12,768	1.03077721	13,161	0.970142	393	
58	OS-2	S	-	1.06731780	-	0.000000	-	
59	OS-2 Total		12,768	1.03077721	13,161	0.970142	393	0.96801
60								
61	STDR-1	P	552	1.03077721	569	0.970142	17	
62	STDR-1	S	553,067	1.06731780	590,298	0.936928	37,231	

Florida Power & Light Company
2010 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
63	STDR-1 Total		553,619	1.06728136	590,867	0.936960	37,248	1.00230
64								
65	STDR-2	P	34,152	1.03077721	35,203	0.970142	1,051	
66	STDR-2	S	727,840	1.06731780	776,837	0.936928	48,997	
67	STDR-2 Total		761,992	1.06568009	812,039	0.938368	50,048	1.00079
68								
69	STDR-3	P	43,179	1.03077721	44,508	0.970142	1,329	
70	STDR-3	S	53,020	1.06731780	56,589	0.936928	3,569	
71	STDR-3 Total		96,199	1.05091642	101,097	0.951550	4,898	0.98693
72								
73	SL-1	S	501,367	1.06731780	535,118	0.936928	33,751	1.00233
74								
75	SL-2	S	30,998	1.06731780	33,085	0.936928	2,087	1.00233
76								
77	SST-1D	P	7,453	1.03077721	7,683	0.970142	229	
78	SST-1D	S	0	1.06731780	0	0.000000	0	
79	SST-1D Total		7,453	1.03077721	7,683	0.970142	229	0.96801
80								
81	SST-1T	T	102,994	1.02041606	105,097	0.979992	2,103	0.95828
82								
83	Rate Class Groups -							
84								
85	CILC-1D / CILC-1G		3,080,754	1.05486763	3,249,788	0.947986	169,034	0.99064
86								
87	GSDT-1 / HLFT-1		23,843,762	1.06721579	25,446,439	0.937018	1,602,677	1.00223
88								
89	GSDT-1, CILC-1G & HLFT-1		24,021,778	1.06721654	25,636,439	0.937017	1,614,661	1.00224
90								
91	GSLD-1 / CS-1		6,865,170	1.06597750	7,318,117	0.938106	452,947	1.00107
92								
93	GSLDT-1, CST-1 & HLFT-2		9,897,764	1.06601100	10,551,126	0.938077	653,361	1.00110
94								
95	GSLD-2 / CS-2		1,230,750	1.05566683	1,299,262	0.947269	68,512	0.99139
96								
97	GSLDT-2, CST-2 & HLFT-3		2,170,380	1.05537171	2,290,557	0.947533	120,178	0.99111
98								
99	GSLD-2, CS-2, OS-2 & MET		1,325,190	1.05389305	1,396,609	0.948863	71,419	0.98972
100								
101	GSLD-3 / CS-3		223,541	1.02041606	228,105	0.979992	4,564	0.95828
102								
103	GSLDT-3, CST-3 & CILC-1T		1,588,857	1.02041606	1,621,295	0.979992	32,438	0.95828
104								
105	OL-1 / SL-1		603,778	1.06731780	644,423	0.936928	40,645	1.00233
106								
107	SL-2 / GSCU-1		80,669	1.06731780	86,099	0.936928	5,430	1.00233
108								
109	Total FPSC		105,003,376	1.06574099	111,906,401	0.938314	6,903,026	1.00085
110								
111	Total FERC Sales		2,145,372	1.02041606	2,189,172	0.979992	43,800	
112								
113	Total Company		107,148,748	1.06483348	114,095,574	0.939114	6,946,826	
114								
115	Company Use		132,151	1.06731780	141,047	0.936928	8,896	
116								
117	Total FPL		107,280,899	1.06483654	114,236,621	0.939111	6,955,722	1.00000

Florida Power & Light Company
2010 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
118								
119	**Summary of Sales by Voltage:**							
120								
121	Transmission		3,837,223	1.02041606	3,915,564	0.979992	78,341	
122								
123	Primary		2,359,545	1.03077721	2,432,166	0.970142	72,620	
124								
125	Secondary		100,951,979	1.06731780	107,747,844	0.936928	6,795,865	
126								
127	Total		107,148,748	1.06483348	114,095,574	0.939114	6,946,826	
128								
129								
130	**Note 1:**							
131	T = Transmission Voltage							
132	P = Primary Voltage							
133	S = Secondary Voltage							

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2012 - DECEMBER 2012

LINE NO.		(a) JANUARY ESTIMATED	(b) FEBRUARY ESTIMATED	(c) MARCH ESTIMATED	(d) APRIL ESTIMATED	(e) MAY ESTIMATED	(f) JUNE ESTIMATED	(g) 6 MONTH SUB-TOTAL	LINE NO.
1	FUEL COST OF SYSTEM GENERATION	$270,424,179	$247,619,734	$281,426,039	$265,809,270	$311,638,901	$333,303,370	$1,710,221,493	1
2	NUCLEAR FUEL DISPOSAL	1,453,060	933,782	998,181	1,495,626	1,625,502	1,573,067	8,079,218	2
3	FUEL COST OF POWER SOLD	(3,977,990)	(2,778,870)	(3,084,230)	(967,674)	(1,301,399)	(1,351,919)	(13,462,082)	3
4	GAIN ON ECONOMY SALES	(1,142,915)	(733,816)	(568,276)	(134,884)	(171,255)	(149,996)	(2,901,142)	4
5	FUEL COST OF PURCHASED POWER	16,090,351	14,709,959	18,762,114	22,313,577	24,884,354	26,027,255	122,787,609	5
6	QUALIFYING FACILITIES	11,709,926	11,004,930	14,104,921	14,756,831	16,408,868	18,363,806	86,349,283	6
7	ENERGY COST OF ECONOMY PURCHASES	371,436	568,000	1,080,900	6,096,900	12,192,000	12,832,200	33,141,436	7
8	FUEL COST OF SALES TO CKW	(797,329)	(744,041)	(784,004)	(863,740)	(879,912)	(944,865)	(5,013,892)	8
9	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES 1 THRU 8)	$294,130,718	$270,579,678	$311,935,645	$308,505,905	$364,397,059	$389,652,918	$1,939,201,922	9
10	SYSTEM KWH SOLD (MWH) (Excl sales to CKW)	8,053,554	7,176,018	7,254,558	7,890,126	8,339,594	9,550,164	48,264,014	10
11	COST PER KWH SOLD (¢/KWH)	3.6522	3.7706	4.2999	3.9100	4.3695	4.0801	4.0179	11
12	JURISDICTIONAL LOSS MULTIPLIER	1.00085	1.00085	1.00085	1.00085	1.00085	1.00085	1.00085	12
13	JURISDICTIONAL COST (¢/KWH)	3.6553	3.7738	4.3035	3.9133	4.3732	4.0835	4.0213	13
14	TRUE-UP (¢/KWH)	0.1632	0.1838	0.1815	0.1668	0.1577	0.1378	0.1636	14
15	TOTAL	3.8185	3.9576	4.4850	4.0801	4.5309	4.2213	4.1849	15
16	REVENUE TAX FACTOR 0.00072	0.0027	0.0028	0.0032	0.0029	0.0033	0.0030	0.0030	16
17	RECOVERY FACTOR ADJUSTED FOR TAXES	3.8212	3.9604	4.4882	4.0830	4.5342	4.2243	4.1879	17
18	GPIF (¢/KWH)	0.0069	0.0078	0.0077	0.0071	0.0067	0.0058	0.0069	18
19	RECOVERY FACTOR including GPIF	3.8281	3.9682	4.4959	4.0901	4.5409	4.2301	4.1948	19
20	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	3.828	3.968	4.496	4.090	4.541	4.230	4.195	20

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2012 - DECEMBER 2012

LINE NO.		(h) JULY ESTIMATED	(i) AUGUST ESTIMATED	(j) SEPTEMBER ESTIMATED	(k) OCTOBER ESTIMATED	(l) NOVEMBER ESTIMATED	(m) DECEMBER ESTIMATED	(n) 12 MONTH PERIOD	LINE NO.
1	FUEL COST OF SYSTEM GENERATION	$375,557,325	$385,540,736	$342,575,401	$313,411,354	$254,658,950	$265,805,457	$3,647,770,715	1
2	NUCLEAR FUEL DISPOSAL	1,672,799	1,665,602	1,611,874	1,698,105	1,793,118	1,788,054	$18,308,769	2
3	FUEL COST OF POWER SOLD	(1,868,209)	(1,050,614)	(1,036,394)	(1,181,219)	(2,361,478)	(3,912,939)	($24,872,934)	3
4	GAIN ON ECONOMY SALES	(198,689)	(67,546)	(78,740)	(140,534)	(533,808)	(1,173,402)	($5,093,861)	4
5	FUEL COST OF PURCHASED POWER	27,183,534	26,465,493	24,132,064	23,283,630	14,540,335	14,699,174	$253,091,840	5
6	QUALIFYING FACILITIES	19,951,857	19,755,858	17,678,862	14,964,875	12,083,848	12,104,847	$182,889,430	6
7	ENERGY COST OF ECONOMY PURCHASES	12,098,431	16,719,338	10,790,176	3,917,900	1,133,600	755,300	$78,556,181	7
8	FUEL COST OF SALES TO CKW	(957,988)	(1,005,311)	(1,031,557)	(932,935)	(856,980)	(731,714)	($10,530,375)	8
9	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES 1 THRU 8)	$433,439,059	$448,023,556	$394,641,687	$355,021,177	$280,457,585	$289,334,779	$4,140,119,764	9
10	SYSTEM KWH SOLD (MWH) (Excl sales to CKW)	9,954,552	10,303,123	10,708,511	9,194,778	8,056,797	7,880,329	104,362,107	10
11	COST PER KWH SOLD (¢/KWH)	4.3542	4.3484	3.6853	3.8611	3.4810	3.6716	3.9671	11
12	JURISDICTIONAL LOSS MULTIPLIER	1.00085	1.00085	1.00085	1.00085	1.00085	1.00085	1.00085	12
13	JURISDICTIONAL COST (¢/KWH)	4.3579	4.3521	3.6884	3.8644	3.4840	3.6747	3.9704	13
14	TRUE-UP (¢/KWH)	0.1323	0.1279	0.1230	0.1434	0.1639	0.1669	0.1514	14
15	TOTAL	4.4902	4.4800	3.8114	4.0078	3.6479	3.8416	4.1218	15
16	REVENUE TAX FACTOR 0.00072	0.0032	0.0032	0.0027	0.0029	0.0026	0.0028	0.0030	16
17	RECOVERY FACTOR ADJUSTED FOR TAXES	4.4934	4.4832	3.8141	4.0107	3.6505	3.8444	4.1248	17
18	GPIF (¢/KWH)	0.0056	0.0054	0.0052	0.0061	0.0069	0.0071	0.0064	18
19	RECOVERY FACTOR including GPIF	4.4990	4.4886	3.8193	4.0168	3.6574	3.8515	4.1312	19
20	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	4.499	4.489	3.819	4.017	3.657	3.852	4.131	20

2012 Jan-Dec

	RS-1 standard	proposed inverted fuel factors	target fuel revenues	rounded
First 1000 kWh	36,524,134,353	0.037963678	1,386,590,480.04	3.796
All additional kWh	19,206,607,540	0.047963678	921,219,541.75	4.796
	55,730,741,893		2,307,810,021.79	

avg fuel factor	4.131
RS-1 loss mult	1.00233
average fuel Factor	4.141
target fuel revenues	2,307,810,021.79

Generating System Comparative Data by Fuel Type

		1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012
	Fuel Cost of System Net Generation ($)						
1	Heavy Oil	$4,427,800	$1,046,200	$5,446,000	$4,917,500	$9,396,800	$18,975,375
2	Light Oil	$44,100	$9,800	$119,700	$0	$0	$0
3	Coal	$16,247,600	$15,474,100	$3,867,000	$5,893,200	$7,921,900	$16,768,400
4	Gas	$237,923,879	$223,452,434	$263,829,539	$241,967,470	$280,857,501	$284,531,195
5	Nuclear	$11,780,800	$7,637,200	$8,163,800	$13,031,100	$13,462,700	$13,028,400
6	***Total***	$270,424,179	$247,619,734	$281,426,039	$265,809,270	$311,638,901	$333,303,370
	System Net Generation (MWH)						
7	Heavy Oil	25,502	5,738	32,058	27,545	53,939	110,159
8	Light Oil	143	32	389	0	0	0
9	Coal	588,788	559,794	101,824	144,882	225,796	593,037
10	Gas	5,453,326	5,204,183	6,275,401	5,611,507	6,716,186	6,727,695
11	Nuclear	1,554,241	998,804	1,067,687	1,599,771	1,738,691	1,682,605
12	Solar	17,003	17,877	22,373	22,509	21,589	18,416
13	***Total***	7,639,003	6,786,428	7,499,732	7,406,214	8,756,201	9,131,912
	Units of Fuel Burned						
14	Heavy Oil (BBLS)	41,522	9,785	50,756	45,934	90,764	179,453
15	Light Oil (BBLS)	315	70	858	0	0	0
16	Coal (TONS)	319,933	302,105	43,174	57,932	103,960	319,489
17	Gas (MCF)	38,659,249	36,329,388	44,146,461	39,861,000	47,623,540	48,489,830
18	Nuclear (MBTU)	16,868,134	10,777,111	11,520,361	18,423,531	19,033,711	18,419,719
	BTU Burned (MMBTU)						
19	Heavy Oil	265,742	62,628	324,836	293,976	580,889	1,148,501
20	Light Oil	1,837	408	5,000	0	0	0
21	Coal	5,978,032	5,660,283	1,016,047	1,451,790	2,276,628	6,034,758
22	Gas	38,659,249	36,329,388	44,146,461	39,861,000	47,623,540	48,489,830
23	Nuclear	16,868,134	10,777,111	11,520,361	18,423,531	19,033,711	18,419,719
24	***Total***	61,772,994	52,829,818	57,012,705	60,030,297	69,514,768	74,092,808

Generating System Comparative Data by Fuel Type

	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012
Generation Mix (%MWH)						
25 Heavy Oil	0.33%	0.08%	0.43%	0.37%	0.62%	1.21%
26 Light Oil	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%
27 Coal	7.71%	8.25%	1.36%	1.96%	2.58%	6.49%
28 Gas	71.39%	76.69%	83.68%	75.77%	76.70%	73.67%
29 Nuclear	20.35%	14.72%	14.24%	21.60%	19.86%	18.43%
30 Solar	0.22%	0.26%	0.30%	0.30%	0.25%	0.20%
31 ***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit						
32 Heavy Oil ($/BBL)	106.6374	106.9188	107.2977	107.0558	103.5300	105.7401
33 Light Oil ($/BBL)	140.0000	140.0000	139.5105	0.0000	0.0000	0.0000
34 Coal ($/ton)	50.7844	51.2209	89.5678	101.7262	76.2014	52.4851
35 Gas ($/MCF)	6.1544	6.1507	5.9762	6.0703	5.8975	5.8679
36 Nuclear ($/MBTU)	0.6984	0.7087	0.7086	0.7073	0.7073	0.7073
Fuel Cost per MMBTU ($/MMBTU)						
37 Heavy Oil	16.6620	16.7050	16.7654	16.7276	16.1766	16.5219
38 Light Oil	24.0065	24.0196	23.9400	0.0000	0.0000	0.0000
39 Coal	2.7179	2.7338	3.8059	4.0593	3.4797	2.7786
40 Gas	6.1544	6.1507	5.9762	6.0703	5.8975	5.8679
41 Nuclear	0.6984	0.7087	0.7086	0.7073	0.7073	0.7073
BTU burned per KWH (BTU/KWH)						
42 Heavy Oil	10,420	10,915	10,133	10,673	10,769	10,426
43 Light Oil	12,846	12,750	12,853	0	0	0
44 Coal	10,153	10,111	9,978	10,020	10,083	10,176
45 Gas	7,089	6,981	7,035	7,103	7,091	7,207
46 Nuclear	10,853	10,790	10,790	11,516	10,947	10,947
Generated Fuel Cost per KWH (cents/KWH)						
47 Heavy Oil	17.3626	18.2328	16.9880	17.8526	17.4212	17.2254
48 Light Oil	30.8392	30.6250	30.7712	0.0000	0.0000	0.0000
49 Coal	2.7595	2.7642	3.7977	4.0676	3.5084	2.8275
50 Gas	4.3629	4.2937	4.2042	4.3120	4.1818	4.2293
51 Nuclear	0.7580	0.7646	0.7646	0.8146	0.7743	0.7743
52 ***Total***	3.5400	3.6487	3.7525	3.5890	3.5591	3.6499

Generating System Comparative Data by Fuel Type

		7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012	Total
	Fuel Cost of System Net Generation ($)							
1	Heavy Oil	$36,026,394	$42,424,550	$20,084,056	$4,243,561	$0	$0	$146,988,236
2	Light Oil	$0	$0	$0	$0	$0	$0	$173,600
3	Coal	$17,321,700	$17,399,400	$16,947,000	$17,412,400	$16,808,800	$17,504,300	$169,565,800
4	Gas	$308,587,731	$312,233,686	$292,496,245	$277,987,893	$223,200,550	$233,660,357	$3,180,728,479
5	Nuclear	$13,621,500	$13,483,100	$13,048,100	$13,767,500	$14,649,600	$14,640,800	$150,314,600
6	***Total***	$375,557,325	$385,540,736	$342,575,401	$313,411,354	$254,658,950	$265,805,457	$3,647,770,715
	System Net Generation (MWH)							
7	Heavy Oil	210,363	253,073	126,546	29,924	0	0	874,847
8	Light Oil	0	0	0	0	0	0	564
9	Coal	610,657	611,810	594,281	609,898	594,147	617,030	5,851,944
10	Gas	7,296,460	7,339,092	6,902,916	6,447,896	5,032,869	5,191,148	74,198,680
11	Nuclear	1,789,281	1,781,583	1,724,114	1,816,349	1,917,978	1,912,562	19,583,666
12	Solar	19,484	19,120	17,383	18,122	16,336	17,195	227,407
13	***Total***	9,926,245	10,004,678	9,365,240	8,922,189	7,561,330	7,737,935	100,737,108
	Units of Fuel Burned							
14	Heavy Oil (BBLS)	340,599	403,014	196,527	45,463	0	0	1,403,817
15	Light Oil (BBLS)	0	0	0	0	0	0	1,243
16	Coal (TONS)	329,365	329,748	319,938	328,788	318,360	329,931	3,102,723
17	Gas (MCF)	52,797,490	53,322,978	49,596,231	46,024,861	35,191,054	36,178,124	528,220,205
18	Nuclear (MBTU)	19,826,860	19,816,342	19,177,108	20,188,511	20,572,795	20,496,348	215,120,531
	BTU Burned (MMBTU)							
19	Heavy Oil	2,179,833	2,579,289	1,257,768	290,960	0	0	8,984,422
20	Light Oil	0	0	0	0	0	0	7,245
21	Coal	6,216,504	6,226,105	6,046,014	6,208,789	6,001,805	6,225,865	59,342,620
22	Gas	52,797,490	53,322,978	49,596,231	46,024,861	35,191,054	36,178,124	528,220,205
23	Nuclear	19,826,860	19,816,342	19,177,108	20,188,511	20,572,795	20,496,348	215,120,531
24	***Total***	81,020,687	81,944,714	76,077,121	72,713,121	61,765,654	62,900,337	811,675,023

Generating System Comparative Data by Fuel Type

		7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012	Total
	Generation Mix (%MWH)							
25	Heavy Oil	2.12%	2.53%	1.35%	0.34%	0.00%	0.00%	0.87%
26	Light Oil	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27	Coal	6.15%	6.12%	6.35%	6.84%	7.86%	7.97%	5.81%
28	Gas	73.51%	73.36%	73.71%	72.27%	66.56%	67.09%	73.66%
29	Nuclear	18.03%	17.81%	18.41%	20.36%	25.37%	24.72%	19.44%
30	Solar	0.20%	0.19%	0.19%	0.20%	0.22%	0.22%	0.23%
31	***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	Fuel Cost per Unit							
32	Heavy Oil ($/BBL)	105.7736	105.2682	102.1949	93.3410	0.0000	0.0000	104.7061
33	Light Oil ($/BBL)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	139.6621
34	Coal ($/ton)	52.5912	52.7657	52.9696	52.9594	52.7981	53.0544	54.6506
35	Gas ($/MCF)	5.8447	5.8555	5.8975	6.0400	6.3425	6.4586	6.0216
36	Nuclear ($/MBTU)	0.6870	0.6804	0.6804	0.6819	0.7121	0.7143	0.6987
	Fuel Cost per MMBTU ($/MMBTU)							
37	Heavy Oil	16.5271	16.4482	15.9680	14.5847	0.0000	0.0000	16.3603
38	Light Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	23.9614
39	Coal	2.7864	2.7946	2.8030	2.8045	2.8006	2.8115	2.8574
40	Gas	5.8447	5.8555	5.8975	6.0400	6.3425	6.4586	6.0216
41	Nuclear	0.6870	0.6804	0.6804	0.6819	0.7121	0.7143	0.6987
	BTU burned per KWH (BTU/KWH)							
42	Heavy Oil	10,362	10,192	9,939	9,723	0	0	10,270
43	Light Oil	0	0	0	0	0	0	12,846
44	Coal	10,180	10,177	10,174	10,180	10,102	10,090	10,141
45	Gas	7,236	7,266	7,185	7,138	6,992	6,969	7,119
46	Nuclear	11,081	11,123	11,123	11,115	10,726	10,717	10,985
	Generated Fuel Cost per KWH (cents/KWH)							
47	Heavy Oil	17.1258	16.7638	15.8710	14.1811	0.0000	0.0000	16.8016
48	Light Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	30.7801
49	Coal	2.8366	2.8439	2.8517	2.8550	2.8291	2.8369	2.8976
50	Gas	4.2293	4.2544	4.2373	4.3113	4.4349	4.5011	4.2868
51	Nuclear	0.7613	0.7568	0.7568	0.7580	0.7638	0.7655	0.7676
52	***Total***	3.7835	3.8536	3.6579	3.5127	3.3679	3.4351	3.6211

Company: Florida Power & Light

Period: Jan-2012

Schedule E4

Estimated For The Period of : 1/1/2012 Thru 1/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	380	6,063	4.5	91.9	48.5	10,585	Heavy Oil BBLS ->	9,509	6,400,252	60,860	1,010,900	16.67	106.31
2			6,659					Gas MMCF ->	73,789	1,000,000	73,789	455,175	6.84	6.17
3	TURKEY POINT 2	380	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	717	486,554	91.2	91.2	97.5	10,991	Nuclear Othr ->	5,347,773	1,000,000	5,347,773	3,617,000	0.74	0.68
6	TURKEY POINT 4	717	520,110	97.5	97.5	97.5	10,991	Nuclear Othr ->	5,716,586	1,000,000	5,716,586	3,729,500	0.72	0.65
7	TURKEY POINT 5	1,114	408,612	49.3	94.3	83.4	7,028	Gas MMCF ->	2,871,552	1,000,000	2,871,552	17,686,343	4.33	6.16
8	LAUDERDALE 4	447	0	24.1	93.9	77.5	8,332	Light Oil BBLS ->	0		0	0		
9			80,066					Gas MMCF ->	667,117	1,000,000	667,117	4,136,172	5.17	6.20
10	LAUDERDALE 5	447	0	29.4	94.2	80.2	8,240	Light Oil BBLS ->	0		0	0		
11			97,880					Gas MMCF ->	806,559	1,000,000	806,559	5,005,654	5.11	6.21
12	PT EVERGLADES 1	207	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	207	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	376	0	0.9	93.2	25.4	12,599	Heavy Oil BBLS ->	0		0	0		
17			2,577					Gas MMCF ->	32,456	1,000,000	32,456	198,650	7.71	6.12
18	PT EVERGLADES 4	376	0	0.5	92.6	26.3	12,639	Heavy Oil BBLS ->	0		0	0		
19			1,287					Gas MMCF ->	16,254	1,000,000	16,254	99,710	7.75	6.13
20	RIVIERA 3	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
21			0					Gas MMCF ->	0		0	0		
22	RIVIERA 4	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
23			0					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	853	0	0.0	0.0			Nuclear Othr ->	0		0	0		
25	ST LUCIE 2	755	547,577	97.5	97.5	97.5	10,599	Nuclear Othr ->	5,803,775	1,000,000	5,803,775	4,434,300	0.81	0.76
26	CAPE CANAVERAL 1	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
27			0					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
29			0					Gas MMCF ->	0		0	0		
30	CUTLER 5	69	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
31	CUTLER 6	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,440	501,842	46.8	94.5	85.6	7,166	Gas MMCF ->	3,596,065	1,000,000	3,596,065	22,023,090	4.39	6.12
33	FORT MYERS 3A_B	328	143	5.4	93.4	97.9	13,775	Light Oil BBLS ->	315	5,831,746	1,837	44,100	30.84	140.00
34			6,440					Gas MMCF ->	88,831	1,000,000	88,831	553,736	8.60	6.23
35	SANFORD 3	140	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
36	SANFORD 4	955	355,839	50.1	95.0	89.4	7,193	Gas MMCF ->	2,559,559	1,000,000	2,559,559	15,649,541	4.40	6.11
37	SANFORD 5	952	303,227	42.8	94.1	88.5	7,245	Gas MMCF ->	2,196,831	1,000,000	2,196,831	13,437,027	4.43	6.12
38	PUTNAM 1	248	0	12.9	98.6	64.2	9,890	Light Oil BBLS ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Jan-2012

Estimated For The Period of : 1/1/2012 Thru 1/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
39			23,731					Gas MMCF ->	234,697	1,000,000	234,697	1,452,055	6.12	6.19
40	PUTNAM 2	248	0	9.2	98.6	63.1	9,968	Light Oil BBLS ->	0		0	0		
41			16,902					Gas MMCF ->	168,487	1,000,000	168,487	1,042,091	6.17	6.18
42	MANATEE 1	798	6,975	2.7	96.0	45.9	11,147	Heavy Oil BBLS ->	12,887	6,399,783	82,474	1,374,300	19.70	106.64
43			8,791					Gas MMCF ->	93,265	1,000,000	93,265	576,867	6.56	6.19
44	MANATEE 2	798	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
45			0					Gas MMCF ->	0		0	0		
46	MANATEE 3	1,117	514,408	61.9	94.4	88.6	6,894	Gas MMCF ->	3,546,089	1,000,000	3,546,089	21,725,109	4.22	6.13
47	MARTIN 1	808	5,232	4.1	95.4	43.8	10,965	Heavy Oil BBLS ->	8,110	6,400,247	51,906	866,100	16.55	106.79
48			19,180					Gas MMCF ->	215,781	1,000,000	215,781	1,335,825	6.96	6.19
49	MARTIN 2	808	7,232	4.7	94.6	48.8	10,681	Heavy Oil BBLS ->	11,016	6,399,964	70,502	1,176,500	16.27	106.80
50			20,780					Gas MMCF ->	228,690	1,000,000	228,690	1,416,485	6.82	6.19
51	MARTIN 3	462	112,417	32.7	94.4	82.5	7,510	Gas MMCF ->	844,198	1,000,000	844,198	5,148,653	4.58	6.10
52	MARTIN 4	462	120,413	35.0	94.2	83.5	7,468	Gas MMCF ->	899,210	1,000,000	899,210	5,484,186	4.55	6.10
53	MARTIN 8	1,112	553,610	66.9	94.4	88.6	6,796	Gas MMCF ->	3,762,410	1,000,000	3,762,410	22,975,268	4.15	6.11
54	FORT MYERS 1-12	627	0	0.0	98.3	0.0	0	Light Oil BBLS ->	0		0	0		
55	LAUDERDALE 1-24	766	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0		0	0		
56			0					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	383	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0		0	0		
58			0					Gas MMCF ->	0		0	0		
59	ST JOHNS 10	124	60,809	65.9	97.0	65.9	10,180	Coal TONS ->	24,701	25,059,998	619,007	2,538,800	4.18	102.78
60	ST JOHNS 20	124	63,283	68.6	96.8	68.6	10,082	Coal TONS ->	25,460	25,059,544	638,016	2,616,800	4.14	102.78
61	SCHERER 4	635	464,696	96.7	96.7	98.4	10,159	Coal TONS ->	269,772	17,499,996	4,721,009	11,092,000	2.39	41.12
62	WCEC_01	1,335	790,771	79.6	98.1	79.6	6,857	Gas MMCF ->	5,422,100	1,000,000	5,422,100	33,342,127	4.22	6.15
63	WCEC_02	1,335	679,337	68.4	98.0	78.5	6,857	Gas MMCF ->	4,658,062	1,000,000	4,658,062	28,795,213	4.24	6.18
64	WCEC_03	1,335	841,162	84.7	98.0	84.7	6,749	Gas MMCF ->	5,677,247	1,000,000	5,677,247	34,828,501	4.14	6.13
65	DESOTO	25	3,191					SOLAR						
66	SPACE COAST	10	1,207					SOLAR						
67														
68	TOTAL	25,844	7,639,002				8,087	Gas MMCF ->	38,659,249		81,772,994	269,867,778	3.53	
69		=======	=======				=======	Nuclear Othr ->	16,868,134		=======	=======	=======	
70								Coal TONS ->	319,933					
71		PeriodHours -->		744.0				Heavy Oil BBLS ->	41,522					
								Light Oil BBLS ->	315					

Company: Florida Power & Light

Schedule E4

Period: Feb-2012

Estimated For The Period of : 2/1/2012 Thru 2/29/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	380	1,329	1.5	91.9	41.0	10,746	Heavy Oil BBLS ->	2,113	6,399,905	13,523	225,300	16.95	106.63
2			2,571					Gas MMCF ->	28,376	1,000,000	28,376	174,783	6.80	6.16
3	TURKEY POINT 2	380	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	717	0	0.0	0.0	0.0	0	Nuclear Othr ->	0		0	0		
6	TURKEY POINT 4	717	486,554	97.5	97.5	97.5	10,991	Nuclear Othr ->	5,347,773	1,000,000	5,347,773	3,488,900	0.72	0.65
7	TURKEY POINT 5	1,114	384,438	49.6	94.3	92.3	6,986	Gas MMCF ->	2,685,734	1,000,000	2,685,734	16,590,607	4.32	6.18
8	LAUDERDALE 4	447	0	22.9	93.9	86.7	8,081	Light Oil BBLS ->	0		0	0		
9			71,287					Gas MMCF ->	576,104	1,000,000	576,104	3,578,769	5.02	6.21
10	LAUDERDALE 5	447	0	14.7	55.2	86.7	8,073	Light Oil BBLS ->	0		0	0		
11			45,713					Gas MMCF ->	369,054	1,000,000	369,054	2,293,410	5.02	6.21
12	PT EVERGLADES 1	207	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	207	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	376	0	0.0	93.2	0.0	0	Heavy Oil BBLS ->	0		0	0		
17			0					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	376	0	0.0	92.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
19			0					Gas MMCF ->	0		0	0		
20	RIVIERA 3	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
21			0					Gas MMCF ->	0		0	0		
22	RIVIERA 4	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
23			0					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	853	0	0.0	0.0			Nuclear Othr ->	0		0	0		
25	ST LUCIE 2	755	512,250	97.5	97.5	97.5	10,599	Nuclear Othr ->	5,429,338	1,000,000	5,429,338	4,148,300	0.81	0.76
26	CAPE CANAVERAL 1	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
27			0					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
29			0					Gas MMCF ->	0		0	0		
30	CUTLER 5	69	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
31	CUTLER 6	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,440	401,367	40.0	71.7	83.2	7,200	Gas MMCF ->	2,889,640	1,000,000	2,889,640	17,694,580	4.41	6.12
33	FORT MYERS 3A_B	328	32	3.7	93.4	97.9	13,768	Light Oil BBLS ->	70	5,828,571	408	9,800	30.63	140.00
34			4,143					Gas MMCF ->	57,058	1,000,000	57,058	354,384	8.55	6.21
35	SANFORD 3	140	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
36	SANFORD 4	955	295,353	44.4	89.3	91.2	7,206	Gas MMCF ->	2,128,326	1,000,000	2,128,326	13,022,625	4.41	6.12
37	SANFORD 5	952	251,781	38.0	94.1	87.9	7,257	Gas MMCF ->	1,827,147	1,000,000	1,827,147	11,184,445	4.44	6.12
38	PUTNAM 1	248	0	10.8	98.6	83.8	9,109	Light Oil BBLS ->	0		0	0		
39			18,710					Gas MMCF ->	170,438	1,000,000	170,438	1,058,248	5.66	6.21
40	PUTNAM 2	248	0	8.1	98.6	85.7	9,081	Light Oil BBLS ->	0		0	0		

Company:	Florida Power & Light	Schedule E4
Period:	Feb-2012	

Estimated For The Period of : 2/1/2012 Thru 2/29/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)	Cost of Fuel ($/Unit)
41			14,027					Gas MMCF ->	127,365	1,000,000	127,365	789,829	5.63	6.20
42	MANATEE 1	798	2,564	1.3	96.0	35.2	11,264	Heavy Oil BBLS ->	4,782	6,400,460	30,607	511,400	19.95	106.94
43			4,733					Gas MMCF ->	51,575	1,000,000	51,575	317,109	6.70	6.15
44	MANATEE 2	798	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
45			0					Gas MMCF ->	0		0	0		
46	MANATEE 3	1,117	496,294	63.8	94.4	93.9	6,880	Gas MMCF ->	3,414,634	1,000,000	3,414,634	20,904,074	4.21	6.12
47	MARTIN 1	808	0	0.0	55.9			Heavy Oil BBLS ->	0		0	0		
48			0					Gas MMCF ->	0		0	0		
49	MARTIN 2	808	1,845	1.7	94.6	35.8	11,246	Heavy Oil BBLS ->	2,890	6,400,692	18,498	309,500	16.78	107.09
50			7,995					Gas MMCF ->	92,163	1,000,000	92,163	568,941	7.12	6.17
51	MARTIN 3	462	91,071	28.3	94.4	90.8	7,386	Gas MMCF ->	672,617	1,000,000	672,617	4,104,940	4.51	6.10
52	MARTIN 4	462	111,634	34.7	94.2	90.2	7,365	Gas MMCF ->	822,209	1,000,000	822,209	5,017,870	4.49	6.10
53	MARTIN 8	1,112	634,524	82.0	94.4	93.7	6,732	Gas MMCF ->	4,271,639	1,000,000	4,271,639	26,078,880	4.11	6.11
54	FORT MYERS 1-12	627	0	0.0	98.3	0.0	0	Light Oil BBLS ->	0		0	0		
55	LAUDERDALE 1-24	766	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0		0	0		
56			0					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	383	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0		0	0		
58			0					Gas MMCF ->	0		0	0		
59	ST JOHNS 10	124	66,906	77.5	97.0	77.5	9,992	Coal TONS ->	26,678	25,059,637	668,541	2,733,700	4.09	102.47
60	ST JOHNS 20	124	57,576	66.7	80.1	80.6	9,889	Coal TONS ->	22,719	25,060,390	569,347	2,328,100	4.04	102.47
61	SCHERER 4	635	435,312	96.7	96.7	98.5	10,159	Coal TONS ->	252,708	17,500,020	4,422,395	10,412,300	2.39	41.20
62	WCEC_01	1,335	785,099	84.5	98.1	84.5	6,824	Gas MMCF ->	5,357,181	1,000,000	5,357,181	32,961,437	4.20	6.15
63	WCEC_02	1,335	753,737	81.1	98.0	82.1	6,817	Gas MMCF ->	5,138,471	1,000,000	5,138,471	31,767,483	4.21	6.18
64	WCEC_03	1,335	842,469	90.7	98.0	90.7	6,706	Gas MMCF ->	5,649,657	1,000,000	5,649,657	34,690,153	4.12	6.14
65	DESOTO	25	3,771					SOLAR						
66	SPACE COAST	10	1,344					SOLAR						
67														
68	TOTAL	25,844	6,786,428				7,785	Gas MMCF ->	36,329,388		52,829,818	247,319,965	3.64	
69		=======	=======				=======	Nuclear Othr ->	10,777,111		=======	=======	=======	
70								Coal TONS ->	302,105					
71		PeriodHours -->		696.0				Heavy Oil BBLS ->	9,785					
								Light Oil BBLS ->	70					

Company: Florida Power & Light | Schedule E4

Period: Mar-2012

Estimated For The Period of : 3/1/2012 Thru 3/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	380	4,288	3.8	91.9	45.4	10,716	Heavy Oil BBLS ->	6,752	6,400,178	43,214	721,900	16.84	106.92
2			6,399					Gas MMCF ->	71,310	1,000,000	71,310	425,170	6.64	5.96
3	TURKEY POINT 2	380	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	717	0	0.0	0.0			Nuclear Othr ->	0		0	0		
6	TURKEY POINT 4	717	520,110	97.5	97.5	97.5	10,991	Nuclear Othr ->	5,716,586	1,000,000	5,716,586	3,729,500	0.72	0.65
7	TURKEY POINT 5	1,114	524,651	63.3	78.3	78.8	7,056	Gas MMCF ->	3,702,120	1,000,000	3,702,120	21,989,961	4.19	5.94
8	LAUDERDALE 4	447	0	38.4	93.9	91.9	8,062	Light Oil BBLS ->	0		0	0		
9			127,817					Gas MMCF ->	1,030,472	1,000,000	1,030,472	6,199,460	4.85	6.02
10	LAUDERDALE 5	447	0	0.0	12.2	0.0	0	Light Oil BBLS ->	0		0	0		
11			0					Gas MMCF ->	0		0	0		
12	PT EVERGLADES 1	207	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	207	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	376	0	0.0	93.2	0.0	0	Heavy Oil BBLS ->	0		0	0		
17			0					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	376	0	0.0	92.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
19			0					Gas MMCF ->	0		0	0		
20	RIVIERA 3	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
21			0					Gas MMCF ->	0		0	0		
22	RIVIERA 4	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
23			0					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	853	0	0.0	0.0	0.0	0	Nuclear Othr ->	0		0	0		
25	ST LUCIE 2	755	547,577	97.5	97.5	97.5	10,599	Nuclear Othr ->	5,803,775	1,000,000	5,803,775	4,434,300	0.81	0.76
26	CAPE CANAVERAL 1	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
27			0					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
29			0					Gas MMCF ->	0		0	0		
30	CUTLER 5	69	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
31	CUTLER 6	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,440	647,245	60.4	94.5	94.0	7,091	Gas MMCF ->	4,589,461	1,000,000	4,589,461	27,158,878	4.20	5.92
33	FORT MYERS 3A_B	328	389	17.3	60.3	97.5	13,708	Light Oil BBLS ->	858	5,827,506	5,000	119,700	30.77	139.51
34			20,707					Gas MMCF ->	284,190	1,000,000	284,190	1,713,241	8.27	6.03
35	SANFORD 3	140	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
36	SANFORD 4	955	415,991	58.5	95.0	97.0	7,124	Gas MMCF ->	2,963,465	1,000,000	2,963,465	17,442,835	4.19	5.89
37	SANFORD 5	952	17,662	2.5	6.1	97.6	7,255	Gas MMCF ->	128,123	1,000,000	128,123	758,648	4.30	5.92
38	PUTNAM 1	248	0	20.7	44.5	85.9	9,065	Light Oil BBLS ->	0		0	0		
39			38,144					Gas MMCF ->	345,751	1,000,000	345,751	2,078,018	5.45	6.01
40	PUTNAM 2	248	0	20.1	63.6	86.4	9,082	Light Oil BBLS ->	0		0	0		

Company: Florida Power & Light

Period: Mar-2012

Schedule E4

Estimated For The Period of : 3/1/2012 Thru 3/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
41			37,063					Gas MMCF ->	336,598	1,000,000	336,598	2,021,228	5.45	6.00
42	MANATEE 1	798	7,177	2.0	96.0	62.5	10,911	Heavy Oil BBLS ->	12,767	6,400,016	81,709	1,369,400	19.08	107.26
43			4,784					Gas MMCF ->	48,796	1,000,000	48,796	295,128	6.17	6.05
44	MANATEE 2	798	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
45			0					Gas MMCF ->	0		0	0		
46	MANATEE 3	1,117	756,698	91.1	94.4	93.1	6,804	Gas MMCF ->	5,148,629	1,000,000	5,148,629	30,499,001	4.03	5.92
47	MARTIN 1	808	11,298	8.0	89.2	46.4	10,755	Heavy Oil BBLS ->	17,295	6,399,827	110,685	1,857,400	16.44	107.40
48			36,708					Gas MMCF ->	405,617	1,000,000	405,617	2,429,196	6.62	5.99
49	MARTIN 2	808	9,295	5.8	48.8	57.9	10,750	Heavy Oil BBLS ->	13,942	6,399,943	89,228	1,497,300	16.11	107.39
50			25,809					Gas MMCF ->	288,128	1,000,000	288,128	1,728,884	6.70	6.00
51	MARTIN 3	462	155,087	45.1	94.4	92.5	7,372	Gas MMCF ->	1,143,240	1,000,000	1,143,240	6,727,306	4.34	5.88
52	MARTIN 4	462	95,672	27.8	60.8	61.4	7,766	Gas MMCF ->	742,986	1,000,000	742,986	4,371,933	4.57	5.88
53	MARTIN 8	1,112	771,570	93.3	94.4	93.3	6,708	Gas MMCF ->	5,175,872	1,000,000	5,175,872	30,462,320	3.95	5.89
54	FORT MYERS 1-12	627	0	0.0	98.3	0.0	0	Light Oil BBLS ->	0		0	0		
55	LAUDERDALE 1-24	766	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0		0	0		
56			0					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	383	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0		0	0		
58			0					Gas MMCF ->	0		0	0		
59	ST JOHNS 10	124	74,324	80.6	97.0	80.6	9,962	Coal TONS ->	29,547	25,059,769	740,441	3,007,200	4.05	101.78
60	ST JOHNS 20	124	12,489	13.5	15.6	83.9	9,858	Coal TONS ->	4,913	25,057,806	123,109	500,000	4.00	101.77
61	SCHERER 4	635	15,011	3.1	3.1	98.5	10,160	Coal TONS ->	8,714	17,500,230	152,497	359,800	2.40	41.29
62	WCEC_01	1,335	865,330	87.1	98.1	87.1	6,842	Gas MMCF ->	5,920,844	1,000,000	5,920,844	35,277,893	4.08	5.96
63	WCEC_02	1,335	847,846	85.4	98.0	85.4	6,839	Gas MMCF ->	5,798,800	1,000,000	5,798,800	34,666,911	4.09	5.98
64	WCEC_03	1,335	895,895	90.2	96.9	90.2	6,722	Gas MMCF ->	6,022,059	1,000,000	6,022,059	35,725,120	3.99	5.93
65	DESOTO	25	4,979					SOLAR						
66	SPACE COAST	10	1,718					SOLAR						
67														
68	TOTAL	25,844	7,499,732				7,602	Gas MMCF ->	44,146,460		57,012,704	279,567,631	3.73	
69		=======	=======				=======	Nuclear Othr ->	11,520,361		=======	=======	=======	
70								Coal TONS ->	43,174					
71		PeriodHours -->		744.0				Heavy Oil BBLS ->	50,756					
								Light Oil BBLS ->	858					

Company: Florida Power & Light

Schedule E4

Period: Apr-2012

Estimated For The Period of : 4/1/2012 Thru 4/30/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	8,114	6.0	91.9	64.0	10,475	Heavy Oil BBLS ->	12,410	6,400,000	79,424	1,316,200	16.22	106.06
2			8,338					Gas MMCF ->	92,897	1,000,000	92,897	571,460	6.85	6.15
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	0	0.0	0.0			Nuclear Othr ->	0		0	0		
6	TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,531,836	1,000,000	5,531,836	3,609,000	0.74	0.65
7	TURKEY POINT 5	1,053	682,187	90.0	94.3	90.0	6,921	Gas MMCF ->	4,721,438	1,000,000	4,721,438	28,715,206	4.21	6.08
8	LAUDERDALE 4	438	0	32.5	93.9	93.3	8,155	Light Oil BBLS ->	0		0	0		
9			102,602					Gas MMCF ->	836,679	1,000,000	836,679	5,138,558	5.01	6.14
10	LAUDERDALE 5	438	0	34.5	94.2	92.7	8,163	Light Oil BBLS ->	0		0	0		
11			108,779					Gas MMCF ->	887,942	1,000,000	887,942	5,444,821	5.01	6.13
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0	0.0	93.2	0.0	0	Heavy Oil BBLS ->	0		0	0		
17			0					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0	0.0	92.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
19			0					Gas MMCF ->	0		0	0		
20	RIVIERA 3	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
21			0					Gas MMCF ->	0		0	0		
22	RIVIERA 4	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
23			0					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	843	591,786	97.5	97.5	97.5	12,292	Nuclear Othr ->	7,274,199	1,000,000	7,274,199	5,130,100	0.87	0.71
25	ST LUCIE 2	743	521,494	97.5	97.5	97.5	10,772	Nuclear Othr ->	5,617,496	1,000,000	5,617,496	4,292,000	0.82	0.76
26	CAPE CANAVERAL 1	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
27			0					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
29			0					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	699,846	72.1	94.5	93.5	7,132	Gas MMCF ->	4,991,432	1,000,000	4,991,432	30,056,683	4.29	6.02
33	FORT MYERS 3A_B	296	0	9.0	70.1	97.9	14,346	Light Oil BBLS ->	0		0	0		
34			9,563					Gas MMCF ->	137,175	1,000,000	137,175	840,944	8.79	6.13
35	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
36	SANFORD 4	905	478,684	73.5	95.0	95.3	7,093	Gas MMCF ->	3,395,430	1,000,000	3,395,430	20,350,038	4.25	5.99
37	SANFORD 5	901	0	0.0	0.0			Gas MMCF ->	0		0	0		
38	PUTNAM 1	239	0	17.9	98.6	95.3	9,004	Light Oil BBLS ->	0		0	0		
39			30,764					Gas MMCF ->	276,989	1,000,000	276,989	1,697,969	5.52	6.13
40	PUTNAM 2	239	0	14.4	98.6	93.4	9,077	Light Oil BBLS ->	0		0	0		

Company: Florida Power & Light — Schedule E4

Period: Apr-2012

Estimated For The Period of : 4/1/2012 Thru 4/30/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
41			24,785					Gas MMCF ->	224,973	1,000,000	224,973	1,378,184	5.56	6.13
42	MANATEE 1	788	15,778	4.7	96.0	71.2	10,959	Heavy Oil BBLS ->	28,067	6,399,900	179,626	2,986,200	18.93	106.40
43			11,159					Gas MMCF ->	115,578	1,000,000	115,578	713,537	6.39	6.17
44	MANATEE 2	788	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
45			0					Gas MMCF ->	0		0	0		
46	MANATEE 3	1,058	691,666	90.8	94.4	90.8	6,880	Gas MMCF ->	4,758,956	1,000,000	4,758,956	28,775,317	4.16	6.05
47	MARTIN 1	802	3,653	2.1	95.4	63.3	10,882	Heavy Oil BBLS ->	5,457	6,400,220	34,926	615,100	16.84	112.72
48			8,523					Gas MMCF ->	97,569	1,000,000	97,569	600,900	7.05	6.16
49	MARTIN 2	802	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
50			0					Gas MMCF ->	0		0	0		
51	MARTIN 3	431	137,319	44.3	94.4	96.5	7,436	Gas MMCF ->	1,021,049	1,000,000	1,021,049	6,119,445	4.46	5.99
52	MARTIN 4	431	133,382	43.0	73.8	90.8	7,453	Gas MMCF ->	994,139	1,000,000	994,139	5,958,129	4.47	5.99
53	MARTIN 8	1,052	692,549	91.4	94.4	93.6	6,865	Gas MMCF ->	4,754,236	1,000,000	4,754,236	28,500,713	4.12	5.99
54	FORT MYERS 1-12	552	0	0.0	98.3	0.0	0	Light Oil BBLS ->	0		0	0		
55	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0		0	0		
56			0					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0		0	0		
58			0					Gas MMCF ->	0		0	0		
59	ST JOHNS 1O	124	71,698	80.3	97.0	80.3	10,063	Coal TONS ->	28,789	25,060,336	721,462	2,928,600	4.08	101.73
60	ST JOHNS 2O	124	73,184	82.0	96.8	82.0	9,979	Coal TONS ->	29,143	25,060,152	730,328	2,964,600	4.05	101.73
61	SCHERER 4	629	0	0.0	0.0			Coal TONS ->	0		0	0		
62	WCEC_01	1,219	771,241	87.9	98.1	87.9	6,916	Gas MMCF ->	5,333,579	1,000,000	5,333,579	32,432,070	4.21	6.08
63	WCEC_02	1,219	758,663	86.4	98.0	86.4	6,922	Gas MMCF ->	5,251,122	1,000,000	5,251,122	31,852,178	4.20	6.07
64	WCEC_03	1,219	276,551	31.5	39.2	60.0	7,123	Gas MMCF ->	1,969,817	1,000,000	1,969,817	11,790,806	4.26	5.99
65	DESOTO	25	5,562					SOLAR						
66	SPACE COAST	10	1,854					SOLAR						
67														
68	TOTAL	24,664	7,406,214				8,105	Gas MMCF ->	39,860,999		60,030,296	264,778,757	3.58	
69		=======	=======				=======	Nuclear Othr ->	18,423,531		=======	=======	=======	
70								Coal TONS ->	57,932					
71		PeriodHours -->		720.0				Heavy Oil BBLS ->	45,934					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

Period: May-2012

Schedule E4

Estimated For The Period of : 5/1/2012 Thru 5/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	14,823	10.8	91.9	63.9	10,445	Heavy Oil BBLS ->	22,584	6,400,106	144,540	2,316,381	15.63	102.57
2			15,631					Gas MMCF ->	173,546	1,000,000	173,546	1,035,084	6.62	5.96
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	0	0.0	0.0			Nuclear Othr ->	0		0	0		
6	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,716,230	1,000,000	5,716,230	3,729,300	0.74	0.65
7	TURKEY POINT 5	1,053	713,437	91.1	94.3	91.1	6,908	Gas MMCF ->	4,928,452	1,000,000	4,928,452	29,058,162	4.07	5.90
8	LAUDERDALE 4	438	0	19.5	33.3	96.1	8,177	Light Oil BBLS ->	0		0	0		
9			63,530					Gas MMCF ->	519,497	1,000,000	519,497	3,102,151	4.88	5.97
10	LAUDERDALE 5	438	0	38.6	94.2	96.4	8,156	Light Oil BBLS ->	0		0	0		
11			125,820					Gas MMCF ->	1,026,183	1,000,000	1,026,183	6,127,587	4.87	5.97
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0	0.0	93.2	0.0	0	Heavy Oil BBLS ->	0		0	0		
17			0					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0	0.0	92.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
19			0					Gas MMCF ->	0		0	0		
20	RIVIERA 3	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
21			0					Gas MMCF ->	0		0	0		
22	RIVIERA 4	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
23			0					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	981	697,107	97.5	97.5	97.5	10,777	Nuclear Othr ->	7,512,731	1,000,000	7,512,731	5,298,300	0.76	0.71
25	ST LUCIE 2	743	538,877	97.5	97.5	97.5	10,772	Nuclear Othr ->	5,804,750	1,000,000	5,804,750	4,435,100	0.82	0.76
26	CAPE CANAVERAL 1	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
27			0					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
29			0					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	700,706	69.8	94.5	94.3	7,141	Gas MMCF ->	5,003,719	1,000,000	5,003,719	29,168,427	4.16	5.83
33	FORT MYERS 3A_B	296	0	19.9	93.4	97.9	14,352	Light Oil BBLS ->	0		0	0		
34			21,878					Gas MMCF ->	313,976	1,000,000	313,976	1,876,489	8.58	5.98
35	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
36	SANFORD 4	905	540,952	80.3	90.4	90.6	7,098	Gas MMCF ->	3,839,664	1,000,000	3,839,664	22,301,754	4.12	5.81
37	SANFORD 5	901	234,158	34.9	54.6	89.0	7,260	Gas MMCF ->	1,699,951	1,000,000	1,699,951	9,894,133	4.23	5.82
38	PUTNAM 1	239	0	24.5	98.6	99.1	8,958	Light Oil BBLS ->	0		0	0		
39			43,600					Gas MMCF ->	390,551	1,000,000	390,551	2,334,448	5.35	5.98
40	PUTNAM 2	239	0	22.6	98.6	99.3	8,983	Light Oil BBLS ->	0		0	0		

Company: Florida Power & Light

Period: May-2012

Schedule E4

Estimated For The Period of : 5/1/2012 Thru 5/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
41			40,099					Gas MMCF ->	360,203	1,000,000	360,203	2,152,226	5.37	5.98
42	MANATEE 1	788	34,168	9.8	96.0	63.3	10,975	Heavy Oil BBLS ->	60,813	6,399,997	389,203	6,257,845	18.31	102.90
43			23,206					Gas MMCF ->	240,468	1,000,000	240,468	1,440,330	6.21	5.99
44	MANATEE 2	788	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
45			0					Gas MMCF ->	0		0	0		
46	MANATEE 3	1,058	726,486	92.3	94.4	92.3	6,865	Gas MMCF ->	4,987,248	1,000,000	4,987,248	29,282,437	4.03	5.87
47	MARTIN 1	802	2,361	1.4	95.4	59.3	10,938	Heavy Oil BBLS ->	3,545	6,400,000	22,688	395,813	16.76	111.65
48			5,723					Gas MMCF ->	65,734	1,000,000	65,734	391,991	6.85	5.96
49	MARTIN 2	802	2,587	1.4	12.2	63.3	10,712	Heavy Oil BBLS ->	3,822	6,399,267	24,458	426,761	16.50	111.66
50			6,037					Gas MMCF ->	67,923	1,000,000	67,923	405,488	6.72	5.97
51	MARTIN 3	431	141,896	44.3	94.4	96.5	7,436	Gas MMCF ->	1,055,084	1,000,000	1,055,084	6,117,658	4.31	5.80
52	MARTIN 4	431	166,884	52.0	94.2	96.6	7,387	Gas MMCF ->	1,232,817	1,000,000	1,232,817	7,148,219	4.28	5.80
53	MARTIN 8	1,052	735,668	94.0	94.4	94.0	6,874	Gas MMCF ->	5,056,622	1,000,000	5,056,622	29,335,780	3.99	5.80
54	FORT MYERS 1-12	552	0	0.0	98.3	0.0	0	Light Oil BBLS ->	0		0	0		
55	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0		0	0		
56			0					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0		0	0		
58			0					Gas MMCF ->	0		0	0		
59	ST JOHNS 10	124	75,261	81.6	97.0	81.6	10,049	Coal TONS ->	30,178	25,060,011	756,261	3,052,900	4.06	101.16
60	ST JOHNS 20	124	76,191	82.6	96.8	82.6	9,971	Coal TONS ->	30,316	25,059,704	759,710	3,066,800	4.03	101.16
61	SCHERER 4	629	74,344	15.6	15.6	98.5	10,232	Coal TONS ->	43,466	17,500,046	760,657	1,802,200	2.42	41.46
62	WCEC_01	1,219	803,824	88.6	98.1	88.6	6,912	Gas MMCF ->	5,556,075	1,000,000	5,556,075	32,781,864	4.08	5.90
63	WCEC_02	1,219	792,151	87.3	98.0	87.3	6,913	Gas MMCF ->	5,476,206	1,000,000	5,476,206	32,526,049	4.11	5.94
64	WCEC_03	1,219	828,219	91.3	98.0	91.3	6,797	Gas MMCF ->	5,629,619	1,000,000	5,629,619	32,627,464	3.94	5.80
65	DESOTO	25	5,939					SOLAR						
66	SPACE COAST	10	1,931					SOLAR						
67														
68	TOTAL	24,782	8,756,200				7,939	Gas MMCF ->	47,623,539		69,514,767	309,889,143	3.54	
69		=======	=======				=======	Nuclear Othr ->	19,033,711		=======	=======	=======	
70								Coal TONS ->	103,960					
71		PeriodHours -->		744.0				Heavy Oil BBLS ->	90,764					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

Schedule E4

Period: Jun-2012

Estimated For The Period of : 6/1/2012 Thru 6/30/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	19,576	19.0	91.9	66.2	10,490	Heavy Oil BBLS ->	29,830	6,400,000	190,912	3,101,958	15.85	103.99
2			32,252					Gas MMCF ->	352,759	1,000,000	352,759	2,088,285	6.47	5.92
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	693	0	0.0	0.0			Nuclear Othr ->	0		0	0		
6	TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,531,836	1,000,000	5,531,836	3,609,000	0.74	0.65
7	TURKEY POINT 5	1,053	640,552	84.5	86.4	84.5	6,955	Gas MMCF ->	4,455,138	1,000,000	4,455,138	26,086,575	4.07	5.86
8	LAUDERDALE 4	438	0	34.4	34.4	96.9	8,167	Light Oil BBLS ->	0		0	0		
9			116,267					Gas MMCF ->	949,583	1,000,000	949,583	5,638,037	4.85	5.94
10	LAUDERDALE 5	438	0	40.3	94.2	96.8	8,145	Light Oil BBLS ->	0		0	0		
11			127,247					Gas MMCF ->	1,036,427	1,000,000	1,036,427	6,151,935	4.83	5.94
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0	0.3	93.2	23.1	13,522	Heavy Oil BBLS ->	0		0	0		
17			690					Gas MMCF ->	9,331	1,000,000	9,331	53,673	7.77	5.75
18	PT EVERGLADES 4	374	0	0.0	92.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
19			0					Gas MMCF ->	0		0	0		
20	RIVIERA 3	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
21			0					Gas MMCF ->	0		0	0		
22	RIVIERA 4	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
23			0					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	981	674,620	97.5	97.5	97.5	10,777	Nuclear Othr ->	7,270,387	1,000,000	7,270,387	5,127,400	0.76	0.71
25	ST LUCIE 2	743	521,494	97.5	97.5	97.5	10,772	Nuclear Othr ->	5,617,496	1,000,000	5,617,496	4,292,000	0.82	0.76
26	CAPE CANAVERAL 1	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
27			0					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
29			0					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	682,165	70.2	94.5	94.9	7,137	Gas MMCF ->	4,868,694	1,000,000	4,868,694	28,148,195	4.13	5.78
33	FORT MYERS 3A_B	296	0	31.4	93.4	97.9	14,342	Light Oil BBLS ->	0		0	0		
34			33,469					Gas MMCF ->	480,013	1,000,000	480,013	2,843,244	8.50	5.92
35	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
36	SANFORD 4	905	458,508	70.4	73.7	75.5	7,302	Gas MMCF ->	3,347,969	1,000,000	3,347,969	19,260,981	4.20	5.75
37	SANFORD 5	901	384,974	59.3	94.1	75.1	7,413	Gas MMCF ->	2,853,689	1,000,000	2,853,689	16,418,640	4.26	5.75
38	PUTNAM 1	239	0	33.4	98.6	99.3	8,956	Light Oil BBLS ->	0		0	0		
39			57,433					Gas MMCF ->	514,354	1,000,000	514,354	3,051,583	5.31	5.93
40	PUTNAM 2	239	0	32.6	98.6	99.1	8,972	Light Oil BBLS ->	0		0	0		

Company: Florida Power & Light | Schedule E4

Period: Jun-2012

Estimated For The Period of : 6/1/2012 Thru 6/30/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
41			56,153					Gas MMCF ->	503,808	1,000,000	503,808	2,985,024	5.32	5.92
42	MANATEE 1	788	60,515	17.8	96.0	77.7	10,708	Heavy Oil BBLS ->	103,649	6,399,994	663,353	10,813,333	17.87	104.33
43			40,558					Gas MMCF ->	418,960	1,000,000	418,960	2,492,238	6.14	5.95
44	MANATEE 2	788	4,828	1.5	12.8	61.7	11,015	Heavy Oil BBLS ->	8,673	6,400,323	55,510	904,898	18.74	104.34
45			3,436					Gas MMCF ->	35,505	1,000,000	35,505	210,571	6.13	5.93
46	MANATEE 3	1,058	699,089	91.8	94.4	91.8	6,871	Gas MMCF ->	4,803,587	1,000,000	4,803,587	27,994,300	4.00	5.83
47	MARTIN 1	802	6,611	3.8	95.4	68.5	10,767	Heavy Oil BBLS ->	9,838	6,399,878	62,962	1,095,869	16.58	111.39
48			15,377					Gas MMCF ->	173,768	1,000,000	173,768	1,029,279	6.69	5.92
49	MARTIN 2	802	18,629	10.6	94.6	72.2	10,611	Heavy Oil BBLS ->	27,463	6,400,029	175,764	3,059,317	16.42	111.40
50			42,745					Gas MMCF ->	475,448	1,000,000	475,448	2,817,213	6.59	5.93
51	MARTIN 3	431	149,366	48.1	94.4	96.5	7,421	Gas MMCF ->	1,108,669	1,000,000	1,108,669	6,374,680	4.27	5.75
52	MARTIN 4	431	162,722	52.4	94.2	96.6	7,386	Gas MMCF ->	1,201,893	1,000,000	1,201,893	6,910,729	4.25	5.75
53	MARTIN 8	1,052	707,531	93.4	94.4	93.4	6,894	Gas MMCF ->	4,877,786	1,000,000	4,877,786	28,126,916	3.98	5.77
54	FORT MYERS 1-12	552	0	0.0	3.3	0.0	0	Light Oil BBLS ->	0		0	0		
55	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0		0	0		
56			0					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0		0	0		
58			0					Gas MMCF ->	0		0	0		
59	ST JOHNS 10	124	73,180	82.0	97.0	82.0	10,044	Coal TONS ->	29,330	25,060,348	735,020	2,964,700	4.05	101.08
60	ST JOHNS 20	124	73,790	82.7	96.8	82.7	9,971	Coal TONS ->	29,360	25,060,048	735,763	2,967,700	4.02	101.08
61	SCHERER 4	629	446,067	96.7	96.7	98.5	10,232	Coal TONS ->	260,799	17,499,971	4,563,975	10,836,000	2.43	41.55
62	WCEC_01	1,219	775,577	88.4	98.1	88.4	6,916	Gas MMCF ->	5,363,504	1,000,000	5,363,504	31,422,497	4.05	5.86
63	WCEC_02	1,219	757,398	86.3	96.9	86.3	6,924	Gas MMCF ->	5,244,275	1,000,000	5,244,275	30,922,830	4.08	5.90
64	WCEC_03	1,219	795,696	90.7	98.0	90.7	6,805	Gas MMCF ->	5,414,672	1,000,000	5,414,672	31,143,142	3.91	5.75
65	DESOTO	25	5,202					SOLAR						
66	SPACE COAST	10	1,684					SOLAR						
67														
68	TOTAL	24,782	9,131,912				8,114	Gas MMCF ->	48,489,829		74,092,807	330,942,742	3.62	
69		=======	=======				=======	Nuclear Othr ->	18,419,719		=======	=======	=======	
70								Coal TONS ->	319,489					
71		PeriodHours -->		720.0				Heavy Oil BBLS ->	179,453					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

Period: Jul-2012

Schedule E4

Estimated For The Period of : 7/1/2012 Thru 7/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	39,245	25.5	91.9	72.5	10,280	Heavy Oil BBLS ->	59,536	6,400,060	381,034	6,223,166	15.86	104.53
2			32,514					Gas MMCF ->	356,664	1,000,000	356,664	2,097,579	6.45	5.88
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	802	450,404	75.5	75.5	97.5	11,323	Nuclear Othr ->	5,099,908	1,000,000	5,099,908	3,449,400	0.77	0.68
6	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,716,230	1,000,000	5,716,230	3,729,300	0.74	0.65
7	TURKEY POINT 5	1,053	710,022	90.6	94.3	90.6	6,913	Gas MMCF ->	4,908,316	1,000,000	4,908,316	28,597,252	4.03	5.83
8	LAUDERDALE 4	438	0	40.2	93.9	97.0	8,146	Light Oil BBLS ->	0		0	0		
9			130,838					Gas MMCF ->	1,065,821	1,000,000	1,065,821	6,286,574	4.80	5.90
10	LAUDERDALE 5	438	0	47.7	94.2	97.0	8,109	Light Oil BBLS ->	0		0	0		
11			155,462					Gas MMCF ->	1,260,566	1,000,000	1,260,566	7,434,893	4.78	5.90
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0	0.2	93.2	23.1	13,522	Heavy Oil BBLS ->	0		0	0		
17			690					Gas MMCF ->	9,331	1,000,000	9,331	53,285	7.72	5.71
18	PT EVERGLADES 4	374	0	0.0	92.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
19			0					Gas MMCF ->	0		0	0		
20	RIVIERA 3	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
21			0					Gas MMCF ->	0		0	0		
22	RIVIERA 4	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
23			0					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	961	697,107	97.5	97.5	97.5	10,777	Nuclear Othr ->	7,512,731	1,000,000	7,512,731	5,298,300	0.76	0.71
25	ST LUCIE 2	743	139,063	25.2	25.2	97.5	10,772	Nuclear Othr ->	1,497,991	1,000,000	1,497,991	1,144,500	0.82	0.76
26	CAPE CANAVERAL 1	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
27			0					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
29			0					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	802,950	80.0	94.5	92.4	7,121	Gas MMCF ->	5,717,554	1,000,000	5,717,554	32,804,094	4.09	5.74
33	FORT MYERS 3A_B	296	0	37.5	93.4	97.9	14,312	Light Oil BBLS ->	0		0	0		
34			41,293					Gas MMCF ->	590,992	1,000,000	590,992	3,483,639	8.44	5.89
35	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
36	SANFORD 4	905	629,630	93.5	95.0	93.5	7,028	Gas MMCF ->	4,424,881	1,000,000	4,424,881	25,364,438	4.03	5.73
37	SANFORD 5	901	522,964	78.0	94.1	94.5	7,123	Gas MMCF ->	3,724,940	1,000,000	3,724,940	21,367,717	4.09	5.74
38	PUTNAM 1	239	0	34.7	98.6	99.3	8,954	Light Oil BBLS ->	0		0	0		
39			61,705					Gas MMCF ->	552,534	1,000,000	552,534	3,257,793	5.28	5.90
40	PUTNAM 2	239	0	34.0	98.6	99.3	8,977	Light Oil BBLS ->	0		0	0		

Company: Florida Power & Light

Period: Jul-2012

Schedule E4

Estimated For The Period of : 7/1/2012 Thru 7/31/2012

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)	Cost of Fuel ($/Unit)
41			60,505					Gas MMCF ->	543,158	1,000,000	543,158	3,201,264	5.29	5.89
42	MANATEE 1	788	42,400	12.1	96.0	83.8	10,753	Heavy Oil BBLS ->	73,190	6,399,973	468,414	7,675,094	18.10	104.87
43			28,267					Gas MMCF ->	291,489	1,000,000	291,489	1,723,719	6.10	5.91
44	MANATEE 2	788	80,776	23.0	95.7	88.5	10,639	Heavy Oil BBLS ->	137,050	6,399,978	877,117	14,371,852	17.79	104.87
45			53,852					Gas MMCF ->	555,183	1,000,000	555,183	3,283,173	6.10	5.91
46	MANATEE 3	1,058	718,012	91.2	94.4	91.2	6,875	Gas MMCF ->	4,936,505	1,000,000	4,936,505	28,610,898	3.98	5.80
47	MARTIN 1	802	6,619	3.7	95.4	68.7	10,757	Heavy Oil BBLS ->	9,842	6,399,817	62,987	1,077,824	16.28	109.51
48			15,424					Gas MMCF ->	174,115	1,000,000	174,115	1,025,533	6.65	5.89
49	MARTIN 2	802	41,321	23.1	94.6	66.7	10,501	Heavy Oil BBLS ->	60,981	6,400,043	390,281	6,678,458	16.16	109.52
50			96,610					Gas MMCF ->	1,058,120	1,000,000	1,058,120	6,229,775	6.45	5.89
51	MARTIN 3	431	174,353	54.4	94.4	96.5	7,403	Gas MMCF ->	1,290,748	1,000,000	1,290,748	7,367,381	4.23	5.71
52	MARTIN 4	431	182,282	56.8	94.2	96.6	7,375	Gas MMCF ->	1,344,279	1,000,000	1,344,279	7,673,003	4.21	5.71
53	MARTIN 8	1,052	733,383	93.7	94.4	93.7	6,884	Gas MMCF ->	5,048,911	1,000,000	5,048,911	28,898,147	3.94	5.72
54	FORT MYERS 1-12	552	0	0.0	95.1	0.0	0	Light Oil BBLS ->	0		0	0		
55	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0		0	0		
56			0					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0		0	0		
58			0					Gas MMCF ->	0		0	0		
59	ST JOHNS 1O	124	73,980	80.2	97.0	80.2	10,066	Coal TONS ->	29,717	25,059,596	744,696	3,028,200	4.09	101.90
60	ST JOHNS 2O	124	75,742	82.1	96.8	82.1	9,977	Coal TONS ->	30,156	25,059,690	755,700	3,072,900	4.06	101.90
61	SCHERER 4	629	460,935	96.7	96.7	98.5	10,232	Coal TONS ->	269,492	17,499,993	4,716,108	11,220,600	2.43	41.64
62	WCEC_01	1,219	794,334	87.6	98.1	87.6	6,915	Gas MMCF ->	5,492,438	1,000,000	5,492,438	32,033,502	4.03	5.83
63	WCEC_02	1,219	546,701	60.3	65.3	63.3	7,112	Gas MMCF ->	3,888,373	1,000,000	3,888,373	22,829,248	4.18	5.87
64	WCEC_03	1,219	817,220	90.1	98.0	90.1	6,807	Gas MMCF ->	5,562,573	1,000,000	5,562,573	31,780,191	3.89	5.71
65	DESOTO	25	5,151					SOLAR						
66	SPACE COAST	10	1,782					SOLAR						
67														
68	TOTAL	24,891	9,926,245				8,162	Gas MMCF ->	52,797,490		81,020,687	372,372,693	3.75	
69		=======	=======				=======	Nuclear Othr ->	19,826,860		=======	=======	=======	
70								Coal TONS ->	329,365					
71		PeriodHours -->		744.0				Heavy Oil BBLS ->	340,599					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

Period: Aug-2012

Schedule E4

Estimated For The Period of : 8/1/2012 Thru 8/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	42,418	24.0	91.9	93.0	10,075	Heavy Oil BBLS ->	63,563	6,399,981	406,802	6,677,632	15.74	105.06
2			25,049					Gas MMCF ->	272,936	1,000,000	272,936	1,611,734	6.43	5.91
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	802	581,769	97.5	97.5	97.5	11,323	Nuclear Othr ->	6,587,381	1,000,000	6,587,381	4,455,500	0.77	0.68
6	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,716,230	1,000,000	5,716,230	3,729,300	0.74	0.65
7	TURKEY POINT 5	1,053	715,933	91.4	94.3	91.4	6,901	Gas MMCF ->	4,940,514	1,000,000	4,940,514	28,855,927	4.03	5.84
8	LAUDERDALE 4	438	0	35.1	93.9	96.8	8,180	Light Oil BBLS ->	0		0	0		
9			114,530					Gas MMCF ->	936,848	1,000,000	936,848	5,538,170	4.84	5.91
10	LAUDERDALE 5	438	0	38.2	94.2	96.9	8,159	Light Oil BBLS ->	0		0	0		
11			124,325					Gas MMCF ->	1,014,322	1,000,000	1,014,322	5,995,679	4.82	5.91
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0	1.1	93.2	25.4	13,108	Heavy Oil BBLS ->	0		0	0		
17			3,035					Gas MMCF ->	39,769	1,000,000	39,769	229,093	7.55	5.76
18	PT EVERGLADES 4	374	0	0.0	92.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
19			0					Gas MMCF ->	0		0	0		
20	RIVIERA 3	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
21			0					Gas MMCF ->	0		0	0		
22	RIVIERA 4	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
23			0					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	961	697,107	97.5	97.5	97.5	10,777	Nuclear Othr ->	7,512,731	1,000,000	7,512,731	5,298,300	0.76	0.71
25	ST LUCIE 2	743	0	0.0	0.0			Nuclear Othr ->	0		0	0		
26	CAPE CANAVERAL 1	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
27			0					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
29			0					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	781,794	77.9	94.5	93.9	7,115	Gas MMCF ->	5,562,379	1,000,000	5,562,379	31,999,787	4.09	5.75
33	FORT MYERS 3A_B	296	0	35.0	93.4	97.9	14,322	Light Oil BBLS ->	0		0	0		
34			38,540					Gas MMCF ->	551,966	1,000,000	551,966	3,261,306	8.46	5.91
35	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
36	SANFORD 4	905	630,822	93.7	95.0	94.7	7,018	Gas MMCF ->	4,427,141	1,000,000	4,427,141	25,444,187	4.03	5.75
37	SANFORD 5	901	542,654	81.0	94.1	95.0	7,098	Gas MMCF ->	3,851,560	1,000,000	3,851,560	22,148,860	4.08	5.75
38	PUTNAM 1	239	0	33.8	98.6	99.3	8,961	Light Oil BBLS ->	0		0	0		
39			60,044					Gas MMCF ->	538,075	1,000,000	538,075	3,180,201	5.30	5.91
40	PUTNAM 2	239	0	33.4	98.6	99.3	8,982	Light Oil BBLS ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Aug-2012

Estimated For The Period of : 8/1/2012 Thru 8/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
41			59,319					Gas MMCF ->	532,812	1,000,000	532,812	3,147,459	5.31	5.91
42	MANATEE 1	788	32,501	9.2	96.0	71.6	10,865	Heavy Oil BBLS ->	57,183	6,399,997	365,971	6,026,847	18.54	105.40
43			21,668					Gas MMCF ->	222,580	1,000,000	222,580	1,318,300	6.08	5.92
44	MANATEE 2	788	68,500	19.5	95.7	76.3	10,787	Heavy Oil BBLS ->	119,109	6,400,012	762,299	12,553,681	18.33	105.40
45			45,667					Gas MMCF ->	469,210	1,000,000	469,210	2,778,538	6.08	5.92
46	MANATEE 3	1,058	731,493	92.9	94.4	92.9	6,857	Gas MMCF ->	5,016,020	1,000,000	5,016,020	29,136,851	3.98	5.81
47	MARTIN 1	802	49,850	27.2	95.4	78.7	10,510	Heavy Oil BBLS ->	74,483	6,400,011	476,692	7,836,542	15.72	105.21
48			112,462					Gas MMCF ->	1,229,186	1,000,000	1,229,186	7,261,990	6.46	5.91
49	MARTIN 2	802	59,804	32.3	94.6	84.0	10,398	Heavy Oil BBLS ->	88,676	6,399,984	567,525	9,329,848	15.60	105.21
50			132,964					Gas MMCF ->	1,436,879	1,000,000	1,436,879	8,489,031	6.38	5.91
51	MARTIN 3	431	136,070	42.4	94.4	96.5	7,443	Gas MMCF ->	1,012,785	1,000,000	1,012,785	5,795,207	4.26	5.72
52	MARTIN 4	431	149,821	46.7	94.2	96.6	7,404	Gas MMCF ->	1,109,306	1,000,000	1,109,306	6,347,561	4.24	5.72
53	MARTIN 8	1,052	738,621	94.4	94.4	94.4	6,877	Gas MMCF ->	5,079,650	1,000,000	5,079,650	29,106,099	3.94	5.73
54	FORT MYERS 1-12	552	0	0.0	98.3	0.0	0	Light Oil BBLS ->	0		0	0		
55	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0		0	0		
56			0					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0		0	0		
58			0					Gas MMCF ->	0		0	0		
59	ST JOHNS 10	124	74,460	80.7	97.0	80.7	10,055	Coal TONS ->	29,877	25,059,611	748,706	3,052,100	4.10	102.16
60	ST JOHNS 20	124	76,415	82.8	96.8	82.8	9,963	Coal TONS ->	30,379	25,059,778	761,291	3,103,400	4.06	102.16
61	SCHERER 4	629	460,935	96.7	96.7	98.5	10,232	Coal TONS ->	269,492	17,499,993	4,716,108	11,243,900	2.44	41.72
62	WCEC_01	1,219	807,620	89.0	98.1	89.0	6,895	Gas MMCF ->	5,568,140	1,000,000	5,568,140	32,543,205	4.03	5.84
63	WCEC_02	1,219	538,766	59.4	68.5	66.0	7,081	Gas MMCF ->	3,815,145	1,000,000	3,815,145	22,445,779	4.17	5.88
64	WCEC_03	1,219	840,425	92.7	98.0	92.7	6,777	Gas MMCF ->	5,695,759	1,000,000	5,695,759	32,647,147	3.88	5.73
65	DESOTO	25	4,898					SOLAR						
66	SPACE COAST	10	1,695					SOLAR						
67														
68	TOTAL	24,891	10,004,678				8,191	Gas MMCF ->	53,322,978		81,944,714	382,589,165	3.82	
69		=======	=======				=======	Nuclear Othr ->	19,816,342		=======	=======	=======	
70								Coal TONS ->	329,748					
71		PeriodHours -->		744.0				Heavy Oil BBLS ->	403,014					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

Period: Sep-2012

Schedule E4

Estimated For The Period of : 9/1/2012 Thru 9/30/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	22,675	14.9	91.9	78.2	10,202	Heavy Oil BBLS ->	34,058	6,399,935	217,969	3,542,235	15.62	104.01
2			17,832					Gas MMCF ->	195,281	1,000,000	195,281	1,163,057	6.52	5.96
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	802	563,003	97.5	97.5	97.5	11,323	Nuclear Othr ->	6,374,885	1,000,000	6,374,885	4,311,700	0.77	0.68
6	TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,531,836	1,000,000	5,531,836	3,609,000	0.74	0.65
7	TURKEY POINT 5	1,053	693,108	91.4	94.3	91.4	6,903	Gas MMCF ->	4,784,831	1,000,000	4,784,831	28,096,593	4.05	5.87
8	LAUDERDALE 4	438	0	33.6	93.9	95.6	8,194	Light Oil BBLS ->	0		0	0		
9			105,952					Gas MMCF ->	868,134	1,000,000	868,134	5,176,650	4.89	5.96
10	LAUDERDALE 5	438	0	34.7	94.2	95.7	8,185	Light Oil BBLS ->	0		0	0		
11			109,366					Gas MMCF ->	895,129	1,000,000	895,129	5,335,411	4.88	5.96
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0	0.6	93.2	25.3	13,125	Heavy Oil BBLS ->	0		0	0		
17			1,512					Gas MMCF ->	19,832	1,000,000	19,832	115,181	7.62	5.81
18	PT EVERGLADES 4	374	0	0.0	92.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
19			0					Gas MMCF ->	0		0	0		
20	RIVIERA 3	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
21			0					Gas MMCF ->	0		0	0		
22	RIVIERA 4	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
23			0					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	961	674,620	97.5	97.5	97.5	10,777	Nuclear Othr ->	7,270,387	1,000,000	7,270,387	5,127,400	0.76	0.71
25	ST LUCIE 2	743	0	0.0	0.0			Nuclear Othr ->	0		0	0		
26	CAPE CANAVERAL 1	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
27			0					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
29			0					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	594,236	61.2	94.5	96.6	7,155	Gas MMCF ->	4,251,776	1,000,000	4,251,776	24,698,338	4.16	5.81
33	FORT MYERS 3A_B	296	0	27.5	93.4	97.9	14,332	Light Oil BBLS ->	0		0	0		
34			29,267					Gas MMCF ->	419,457	1,000,000	419,457	2,503,079	8.55	5.97
35	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
36	SANFORD 4	905	601,526	92.3	95.0	94.4	7,025	Gas MMCF ->	4,225,686	1,000,000	4,225,686	24,504,086	4.07	5.80
37	SANFORD 5	901	443,218	68.3	94.1	96.3	7,156	Gas MMCF ->	3,171,567	1,000,000	3,171,567	18,413,897	4.15	5.81
38	PUTNAM 1	239	0	26.5	87.1	86.4	9,240	Light Oil BBLS ->	0		0	0		
39			45,617					Gas MMCF ->	421,494	1,000,000	421,494	2,512,522	5.51	5.96
40	PUTNAM 2	239	0	28.8	98.6	99.1	8,985	Light Oil BBLS ->	0		0	0		

Company: Florida Power & Light　　　　Schedule E4

Period: Sep-2012

Estimated For The Period of : 9/1/2012 Thru 9/30/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
41			49,522					Gas MMCF ->	444,969	1,000,000	444,969	2,653,154	5.36	5.96
42	MANATEE 1	788	0	0.0	3.2	0.0	0	Heavy Oil BBLS ->	0		0	0		
43			0					Gas MMCF ->	0		0	0		
44	MANATEE 2	788	29,444	8.6	95.7	70.8	10,861	Heavy Oil BBLS ->	51,817	6,399,985	331,628	5,407,018	18.36	104.35
45			19,629					Gas MMCF ->	201,340	1,000,000	201,340	1,202,331	6.13	5.97
46	MANATEE 3	1,058	707,275	92.8	94.4	92.8	6,860	Gas MMCF ->	4,851,591	1,000,000	4,851,591	28,402,516	4.02	5.85
47	MARTIN 1	802	28,929	16.7	95.4	70.5	10,717	Heavy Oil BBLS ->	43,175	6,399,977	276,319	4,344,629	15.02	100.63
48			67,223					Gas MMCF ->	754,182	1,000,000	754,182	4,489,520	6.68	5.95
49	MARTIN 2	802	45,498	25.4	94.6	83.9	10,392	Heavy Oil BBLS ->	67,477	6,399,988	431,852	6,790,174	14.92	100.63
50			101,182					Gas MMCF ->	1,092,416	1,000,000	1,092,416	6,512,078	6.44	5.96
51	MARTIN 3	431	112,976	36.4	83.4	86.5	7,536	Gas MMCF ->	851,432	1,000,000	851,432	4,917,807	4.35	5.78
52	MARTIN 4	431	146,075	47.1	94.2	96.6	7,403	Gas MMCF ->	1,081,394	1,000,000	1,081,394	6,246,129	4.28	5.78
53	MARTIN 8	1,052	712,547	94.1	94.4	94.1	6,886	Gas MMCF ->	4,906,501	1,000,000	4,906,501	28,341,960	3.98	5.78
54	FORT MYERS 1-12	552	0	0.0	98.3	0.0	0	Light Oil BBLS ->	0		0	0		
55	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0		0	0		
56			0					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0		0	0		
58			0					Gas MMCF ->	0		0	0		
59	ST JOHNS 1O	124	73,195	82.0	97.0	82.0	10,042	Coal TONS ->	29,331	25,060,209	735,041	2,997,200	4.09	102.19
60	ST JOHNS 2O	124	75,019	84.0	96.8	84.0	9,958	Coal TONS ->	29,808	25,060,319	746,998	3,046,000	4.06	102.19
61	SCHERER 4	629	446,067	96.7	96.7	98.5	10,232	Coal TONS ->	260,799	17,499,971	4,563,975	10,903,800	2.44	41.81
62	WCEC_01	1,219	780,720	89.0	98.1	89.0	6,895	Gas MMCF ->	5,382,741	1,000,000	5,382,741	31,689,960	4.06	5.89
63	WCEC_02	1,219	765,681	87.2	98.0	87.2	6,900	Gas MMCF ->	5,283,237	1,000,000	5,283,237	31,318,113	4.09	5.93
64	WCEC_03	1,219	809,979	92.3	98.0	92.3	6,782	Gas MMCF ->	5,493,241	1,000,000	5,493,241	31,781,830	3.92	5.79
65	DESOTO	25	4,356					SOLAR						
66	SPACE COAST	10	1,501					SOLAR						
67														
68	TOTAL	24,891	9,365,239				8,123	Gas MMCF ->	49,596,231		76,077,121	340,153,367	3.63	
69		=======	=======				=======	Nuclear Othr ->	19,177,108		=======	=======	=======	
70								Coal TONS ->	319,938					
71		PeriodHours -->		720.0				Heavy Oil BBLS ->	196,527					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

Schedule E4

Period: Oct-2012

Estimated For The Period of : 10/1/2012 Thru 10/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	378	1,423	1.2	91.9	57.6	10,519	Heavy Oil BBLS ->	2,159	6,399,722	13,817	209,036	14.69	96.82
2			2,061					Gas MMCF ->	22,820	1,000,000	22,820	139,687	6.78	6.12
3	TURKEY POINT 2	378	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	802	581,769	97.5	97.5	97.5	11,323	Nuclear Othr ->	6,587,381	1,000,000	6,587,381	4,455,500	0.77	0.68
6	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,371	Nuclear Othr ->	5,716,230	1,000,000	5,716,230	3,729,300	0.74	0.65
7	TURKEY POINT 5	1,053	693,080	88.5	94.3	88.5	6,934	Gas MMCF ->	4,805,693	1,000,000	4,805,693	28,911,363	4.17	6.02
8	LAUDERDALE 4	438	0	29.6	93.9	95.4	8,190	Light Oil BBLS ->	0		0	0		
9			96,575					Gas MMCF ->	790,954	1,000,000	790,954	4,840,986	5.01	6.12
10	LAUDERDALE 5	438	0	34.2	94.2	95.4	8,171	Light Oil BBLS ->	0		0	0		
11			111,575					Gas MMCF ->	911,635	1,000,000	911,635	5,574,005	5.00	6.11
12	PT EVERGLADES 1	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	205	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	374	0	0.0	93.2	0.0	0	Heavy Oil BBLS ->	0		0	0		
17			0					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	374	0	0.0	92.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
19			0					Gas MMCF ->	0		0	0		
20	RIVIERA 3	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
21			0					Gas MMCF ->	0		0	0		
22	RIVIERA 4	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
23			0					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	961	697,107	97.5	97.5	97.5	10,777	Nuclear Othr ->	7,512,731	1,000,000	7,512,731	5,298,300	0.76	0.71
25	ST LUCIE 2	743	34,766	6.3	6.3	97.5	10,705	Nuclear Othr ->	372,169	1,000,000	372,169	284,400	0.82	0.76
26	CAPE CANAVERAL 1	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
27			0					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
29			0					Gas MMCF ->	0		0	0		
30	CUTLER 5	68	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
31	CUTLER 6	137	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,349	559,981	55.8	94.5	96.8	7,168	Gas MMCF ->	4,013,816	1,000,000	4,013,816	23,941,641	4.28	5.96
33	FORT MYERS 3A_B	296	0	18.3	93.4	97.9	14,359	Light Oil BBLS ->	0		0	0		
34			20,139					Gas MMCF ->	289,181	1,000,000	289,181	1,771,255	8.80	6.13
35	SANFORD 3	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
36	SANFORD 4	905	476,946	70.8	95.0	95.8	7,107	Gas MMCF ->	3,389,544	1,000,000	3,389,544	20,194,452	4.23	5.96
37	SANFORD 5	901	380,941	56.8	94.1	97.6	7,202	Gas MMCF ->	2,743,675	1,000,000	2,743,675	16,361,348	4.29	5.96
38	PUTNAM 1	239	0	26.9	98.6	99.0	8,969	Light Oil BBLS ->	0		0	0		
39			47,803					Gas MMCF ->	428,717	1,000,000	428,717	2,623,015	5.49	6.12
40	PUTNAM 2	239	0	23.4	98.6	99.0	8,990	Light Oil BBLS ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Oct-2012

Estimated For The Period of : 10/1/2012 Thru 10/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
41			41,623					Gas MMCF ->	374,181	1,000,000	374,181	2,290,464	5.50	6.12
42	MANATEE 1	788	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
43			0					Gas MMCF ->	0		0	0		
44	MANATEE 2	788	2,490	0.7	95.7	65.8	10,959	Heavy Oil BBLS ->	4,438	6,399,504	28,401	431,120	17.31	97.14
45			1,660					Gas MMCF ->	17,081	1,000,000	17,081	104,852	6.32	6.14
46	MANATEE 3	1,058	706,655	89.8	94.4	89.8	6,893	Gas MMCF ->	4,870,648	1,000,000	4,870,648	29,138,596	4.12	5.98
47	MARTIN 1	802	9,665	5.4	95.4	62.9	10,910	Heavy Oil BBLS ->	14,471	6,400,111	92,616	1,341,686	13.88	92.72
48			22,616					Gas MMCF ->	259,559	1,000,000	259,559	1,586,141	7.01	6.11
49	MARTIN 2	802	16,346	9.5	94.6	65.1	10,806	Heavy Oil BBLS ->	24,395	6,399,918	156,126	2,261,719	13.84	92.71
50			40,549					Gas MMCF ->	458,664	1,000,000	458,664	2,797,494	6.90	6.10
51	MARTIN 3	431	121,912	38.0	94.4	95.9	7,459	Gas MMCF ->	909,306	1,000,000	909,306	5,395,493	4.43	5.93
52	MARTIN 4	431	147,339	45.9	94.2	96.0	7,408	Gas MMCF ->	1,091,455	1,000,000	1,091,455	6,476,334	4.40	5.93
53	MARTIN 8	1,052	689,728	88.1	94.4	92.2	6,908	Gas MMCF ->	4,764,422	1,000,000	4,764,422	28,275,486	4.10	5.93
54	FORT MYERS 1-12	552	0	0.0	98.3	0.0	0	Light Oil BBLS ->	0		0	0		
55	LAUDERDALE 1-24	684	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0		0	0		
56			0					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	342	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0		0	0		
58			0					Gas MMCF ->	0		0	0		
59	ST JOHNS 10	124	74,835	81.1	97.0	81.1	10,058	Coal TONS ->	30,034	25,059,766	752,645	3,073,500	4.11	102.33
60	ST JOHNS 20	124	75,685	82.0	96.8	82.0	9,984	Coal TONS ->	30,152	25,059,830	755,604	3,085,600	4.08	102.33
61	SCHERER 4	629	459,378	96.7	96.7	98.2	10,232	Coal TONS ->	268,602	17,500,019	4,700,540	11,253,300	2.45	41.90
62	WCEC_01	1,219	778,021	85.8	98.1	85.8	6,932	Gas MMCF ->	5,393,066	1,000,000	5,393,066	32,511,277	4.18	6.03
63	WCEC_02	1,219	761,035	83.9	98.0	83.9	6,936	Gas MMCF ->	5,278,846	1,000,000	5,278,846	32,014,204	4.21	6.06
64	WCEC_03	1,219	760,130	83.8	98.0	84.7	6,856	Gas MMCF ->	5,211,600	1,000,000	5,211,600	31,228,301	4.11	5.99
65	DESOTO	25	4,204					SOLAR						
66	SPACE COAST	10	1,446					SOLAR						
67														
68	TOTAL	24,891	8,922,189				8,150	Gas MMCF ->	46,024,861		72,713,121	311,599,855	3.49	
69		=======	=======				=======	Nuclear Othr ->	20,188,511		=======	=======	=======	
70								Coal TONS ->	328,788					
71		PeriodHours -->		744.0				Heavy Oil BBLS ->	45,463					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

Period: Nov-2012

Schedule E4

Estimated For The Period of : 11/1/2012 Thru 11/30/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	380	0	0.0	6.1	0.0	0	Heavy Oil BBLS ->	0		0	0		
2			0					Gas MMCF ->	0		0	0		
3	TURKEY POINT 2	380	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	826	579,855	97.5	97.5	97.5	10,994	Nuclear Othr ->	6,374,884	1,000,000	6,374,884	4,311,700	0.74	0.68
6	TURKEY POINT 4	717	67,111	13.0	13.0	97.5	10,991	Nuclear Othr ->	737,619	1,000,000	737,619	481,200	0.72	0.65
7	TURKEY POINT 5	1,114	495,752	61.8	94.3	91.2	6,960	Gas MMCF ->	3,450,436	1,000,000	3,450,436	22,030,842	4.44	6.38
8	LAUDERDALE 4	447	0	7.2	93.9	90.4	8,167	Light Oil BBLS ->	0		0	0		
9			23,046					Gas MMCF ->	188,204	1,000,000	188,204	1,205,284	5.23	6.40
10	LAUDERDALE 5	447	0	6.4	94.2	96.2	8,175	Light Oil BBLS ->	0		0	0		
11			20,647					Gas MMCF ->	168,772	1,000,000	168,772	1,081,160	5.24	6.41
12	PT EVERGLADES 1	207	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	207	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	376	0	0.0	93.2	0.0	0	Heavy Oil BBLS ->	0		0	0		
17			0					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	376	0	0.0	92.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
19			0					Gas MMCF ->	0		0	0		
20	RIVIERA 3	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
21			0					Gas MMCF ->	0		0	0		
22	RIVIERA 4	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
23			0					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	975	684,449	97.5	97.5	97.5	10,623	Nuclear Othr ->	7,270,940	1,000,000	7,270,940	5,127,800	0.75	0.71
25	ST LUCIE 2	836	586,563	97.5	97.5	97.5	10,552	Nuclear Othr ->	6,189,352	1,000,000	6,189,352	4,728,900	0.81	0.76
26	CAPE CANAVERAL 1	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
27			0					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
29			0					Gas MMCF ->	0		0	0		
30	CUTLER 5	69	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
31	CUTLER 6	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,440	496,640	47.9	94.5	95.0	7,124	Gas MMCF ->	3,538,224	1,000,000	3,538,224	22,436,161	4.52	6.34
33	FORT MYERS 3A_B	328	0	0.0	93.4	0.0	0	Light Oil BBLS ->	0		0	0		
34			0					Gas MMCF ->	0		0	0		
35	SANFORD 3	140	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
36	SANFORD 4	955	311,057	45.2	91.1	92.8	7,224	Gas MMCF ->	2,247,096	1,000,000	2,247,096	14,208,161	4.57	6.32
37	SANFORD 5	952	262,722	38.3	94.1	90.2	7,269	Gas MMCF ->	1,909,725	1,000,000	1,909,725	12,081,673	4.60	6.33
38	PUTNAM 1	248	0	3.3	98.6	99.3	8,877	Light Oil BBLS ->	0		0	0		
39			5,910					Gas MMCF ->	52,463	1,000,000	52,463	335,790	5.68	6.40
40	PUTNAM 2	248	0	1.1	98.6	99.2	8,896	Light Oil BBLS ->	0		0	0		

Company: Florida Power & Light

Period: Nov-2012

Schedule E4

Estimated For The Period of : 11/1/2012 Thru 11/30/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
41			1,970					Gas MMCF ->	17,518	1,000,000	17,518	112,170	5.69	6.40
42	MANATEE 1	798	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
43			0					Gas MMCF ->	0		0	0		
44	MANATEE 2	798	0	0.0	95.7	0.0	0	Heavy Oil BBLS ->	0		0	0		
45			0					Gas MMCF ->	0		0	0		
46	MANATEE 3	1,117	512,605	63.7	83.4	83.0	6,937	Gas MMCF ->	3,555,912	1,000,000	3,555,912	22,446,259	4.38	6.31
47	MARTIN 1	808	0	0.0	95.4	0.0	0	Heavy Oil BBLS ->	0		0	0		
48			0					Gas MMCF ->	0		0	0		
49	MARTIN 2	808	0	0.0	94.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
50			0					Gas MMCF ->	0		0	0		
51	MARTIN 3	462	59,003	17.7	94.4	93.2	7,421	Gas MMCF ->	437,833	1,000,000	437,833	2,759,815	4.68	6.30
52	MARTIN 4	462	73,113	22.0	83.2	80.7	7,502	Gas MMCF ->	548,507	1,000,000	548,507	3,457,465	4.73	6.30
53	MARTIN 8	1,112	639,860	79.9	90.4	88.3	6,798	Gas MMCF ->	4,349,814	1,000,000	4,349,814	27,425,307	4.29	6.30
54	FORT MYERS 1-12	627	0	0.0	98.3	0.0	0	Light Oil BBLS ->	0		0	0		
55	LAUDERDALE 1-24	766	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0		0	0		
56			0					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	383	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0		0	0		
58			0					Gas MMCF ->	0		0	0		
59	ST JOHNS 10	124	70,606	79.1	97.0	79.1	9,978	Coal TONS ->	28,114	25,060,148	704,541	2,880,300	4.08	102.45
60	ST JOHNS 20	124	73,226	82.0	96.8	82.0	9,866	Coal TONS ->	28,829	25,060,113	722,458	2,953,500	4.03	102.45
61	SCHERER 4	635	450,315	96.7	96.7	98.5	10,159	Coal TONS ->	261,417	17,500,033	4,574,806	10,975,000	2.44	41.98
62	WCEC_01	1,335	803,435	83.6	98.1	83.6	6,857	Gas MMCF ->	5,509,492	1,000,000	5,509,492	35,000,539	4.36	6.35
63	WCEC_02	1,335	768,429	79.9	98.0	79.9	6,854	Gas MMCF ->	5,266,671	1,000,000	5,266,671	33,626,591	4.38	6.38
64	WCEC_03	1,335	570,186	59.3	98.0	67.9	6,928	Gas MMCF ->	3,950,389	1,000,000	3,950,389	24,993,332	4.38	6.33
65	DESOTO	25	3,596					SOLAR						
66	SPACE COAST	10	1,236					SOLAR						
67														
68	TOTAL	26,156	7,561,330				8,169	Gas MMCF ->	35,191,054		61,765,654	254,658,950	3.37	
69		=======	=======				=======	Nuclear Othr ->	20,572,795		=======	=======	=======	
70								Coal TONS ->	318,360					
71		PeriodHours -->		720.0				Heavy Oil BBLS ->	0					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

Period: Dec-2012

Schedule E4

Estimated For The Period of : 12/1/2012 Thru 12/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
1	TURKEY POINT 1	380	0	0.0	56.3	0.0	0	Heavy Oil BBLS ->	0		0	0		
2			0					Gas MMCF ->	0		0	0		
3	TURKEY POINT 2	380	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
4			0					Gas MMCF ->	0		0	0		
5	TURKEY POINT 3	826	599,183	97.5	97.5	97.5	10,994	Nuclear Othr ->	6,587,380	1,000,000	6,587,380	4,455,500	0.74	0.68
6	TURKEY POINT 4	717	0	0.0	0.0			Nuclear Othr ->	0		0	0		
7	TURKEY POINT 5	1,114	435,953	52.6	94.3	89.6	6,983	Gas MMCF ->	3,044,195	1,000,000	3,044,195	19,774,077	4.54	6.50
8	LAUDERDALE 4	447	0	5.4	93.9	74.1	8,441	Light Oil BBLS ->	0		0	0		
9			17,885					Gas MMCF ->	150,959	1,000,000	150,959	985,699	5.51	6.53
10	LAUDERDALE 5	447	0	7.0	94.2	79.6	8,277	Light Oil BBLS ->	0		0	0		
11			23,127					Gas MMCF ->	191,430	1,000,000	191,430	1,251,871	5.41	6.54
12	PT EVERGLADES 1	207	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
13			0					Gas MMCF ->	0		0	0		
14	PT EVERGLADES 2	207	0	0.0	100.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
15			0					Gas MMCF ->	0		0	0		
16	PT EVERGLADES 3	376	0	0.0	93.2	0.0	0	Heavy Oil BBLS ->	0		0	0		
17			0					Gas MMCF ->	0		0	0		
18	PT EVERGLADES 4	376	0	0.0	92.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
19			0					Gas MMCF ->	0		0	0		
20	RIVIERA 3	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
21			0					Gas MMCF ->	0		0	0		
22	RIVIERA 4	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
23			0					Gas MMCF ->	0		0	0		
24	ST LUCIE 1	975	707,263	97.5	97.5	97.5	10,623	Nuclear Othr ->	7,513,307	1,000,000	7,513,307	5,298,700	0.75	0.71
25	ST LUCIE 2	836	606,116	97.5	97.5	97.5	10,552	Nuclear Othr ->	6,395,661	1,000,000	6,395,661	4,886,600	0.81	0.76
26	CAPE CANAVERAL 1	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
27			0					Gas MMCF ->	0		0	0		
28	CAPE CANAVERAL 2	0	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
29			0					Gas MMCF ->	0		0	0		
30	CUTLER 5	69	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
31	CUTLER 6	138	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
32	FORT MYERS 2	1,440	577,279	53.9	94.5	88.7	7,128	Gas MMCF ->	4,114,980	1,000,000	4,114,980	26,540,559	4.60	6.45
33	FORT MYERS 3A_B	328	0	0.0	93.4			Light Oil BBLS ->	0		0	0		
34			0					Gas MMCF ->	0		0	0		
35	SANFORD 3	140	0	0.0	100.0	0.0	0	Gas MMCF ->	0		0	0		
36	SANFORD 4	955	330,761	46.6	88.1	87.9	7,215	Gas MMCF ->	2,386,393	1,000,000	2,386,393	15,348,613	4.64	6.43
37	SANFORD 5	952	204,552	28.9	94.1	85.9	7,298	Gas MMCF ->	1,492,765	1,000,000	1,492,765	9,612,666	4.70	6.44
38	PUTNAM 1	248	0	2.4	98.6	63.9	9,920	Light Oil BBLS ->	0		0	0		
39			4,441					Gas MMCF ->	44,047	1,000,000	44,047	287,791	6.48	6.53
40	PUTNAM 2	248	0	1.3	98.6	66.3	9,809	Light Oil BBLS ->	0		0	0		

Company: Florida Power & Light

Schedule E4

Period: Dec-2012

Estimated For The Period of : 12/1/2012 Thru 12/31/2012

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)	(N) Cost of Fuel ($/Unit)
41			2,466					Gas MMCF ->	24,189	1,000,000	24,189	158,311	6.42	6.54
42	MANATEE 1	798	0	0.0	0.0	0.0	0	Heavy Oil BBLS ->	0		0	0		
43			0					Gas MMCF ->	0		0	0		
44	MANATEE 2	798	0	0.0	95.7	0.0	0	Heavy Oil BBLS ->	0		0	0		
45			0					Gas MMCF ->	0		0	0		
46	MANATEE 3	1,117	560,199	67.4	94.4	89.9	6,877	Gas MMCF ->	3,852,597	1,000,000	3,852,597	24,810,705	4.43	6.44
47	MARTIN 1	808	0	0.0	64.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
48			0					Gas MMCF ->	0		0	0		
49	MARTIN 2	808	0	0.0	94.6	0.0	0	Heavy Oil BBLS ->	0		0	0		
50			0					Gas MMCF ->	0		0	0		
51	MARTIN 3	462	63,286	18.4	94.4	87.3	7,431	Gas MMCF ->	470,262	1,000,000	470,262	3,018,389	4.77	6.42
52	MARTIN 4	462	79,948	23.3	94.2	88.3	7,401	Gas MMCF ->	591,723	1,000,000	591,723	3,797,866	4.75	6.42
53	MARTIN 8	1,112	649,374	76.9	76.9	91.1	6,765	Gas MMCF ->	4,392,965	1,000,000	4,392,965	28,211,855	4.34	6.42
54	FORT MYERS 1-12	627	0	0.0	98.3	0.0	0	Light Oil BBLS ->	0		0	0		
55	LAUDERDALE 1-24	766	0	0.0	91.8	0.0	0	Light Oil BBLS ->	0		0	0		
56			0					Gas MMCF ->	0		0	0		
57	EVERGLADES 1-12	383	0	0.0	88.4	0.0	0	Light Oil BBLS ->	0		0	0		
58			0					Gas MMCF ->	0		0	0		
59	ST JOHNS 1O	124	73,956	80.2	97.0	80.2	9,950	Coal TONS ->	29,363	25,060,382	735,848	3,015,100	4.08	102.68
60	ST JOHNS 2O	124	77,740	84.3	96.8	84.3	9,810	Coal TONS ->	30,432	25,060,134	762,630	3,124,800	4.02	102.68
61	SCHERER 4	635	465,334	96.7	96.7	98.5	10,159	Coal TONS ->	270,136	17,500,026	4,727,387	11,364,400	2.44	42.07
62	WCEC_01	1,335	809,311	81.5	98.1	81.5	6,848	Gas MMCF ->	5,542,330	1,000,000	5,542,330	35,855,630	4.43	6.47
63	WCEC_02	1,335	759,967	76.5	98.0	78.5	6,843	Gas MMCF ->	5,200,333	1,000,000	5,200,333	33,811,433	4.45	6.50
64	WCEC_03	1,335	685,436	69.0	98.0	76.3	6,826	Gas MMCF ->	4,678,955	1,000,000	4,678,955	30,149,816	4.40	6.44
65	DESOTO	25	3,265					SOLAR						
66	SPACE COAST	10	1,093					SOLAR						
67														
68	TOTAL	26,156	7,737,935				8,129	Gas MMCF ->	36,178,123		62,900,336	265,760,382	3.43	
69		=======	=======				=======	Nuclear Othr ->	20,496,348		=======	=======	=======	
70								Coal TONS ->	329,931					
71		PeriodHours -->		744.0				Heavy Oil BBLS ->	0					
								Light Oil BBLS ->	0					

Company: Florida Power & Light

Schedule: E5
Page : 1

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : January 2012 thru June 2012

Line	Item	Unit	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012
	Heavy Oil							
1	Purchases:							
2	Units	(BBLS)	0	0	0	0	62,955	379,453
3	Unit Cost	($/BBLS)	0	0	0	0	110.1898	108.5694
4	Amount	($)	0	0	0	0	6,937,000	41,197,000
5								
6	Burned:							
7	Units	(BBLS)	41,522	9,785	50,755	45,934	90,764	179,453
8	Unit Cost	($/BBLS)	106.6423	106.8983	107.2998	107.0449	107.3333	108.4239
9	Amount	($)	4,428,000	1,046,000	5,446,000	4,917,000	9,742,000	19,457,000
10								
11	Ending Inventory:							
12	Units	(BBLS)	3,499,704	3,489,918	3,439,163	3,393,228	3,365,420	3,565,420
13	Unit Cost	($/BBLS)	89.3513	89.3021	89.0365	88.7927	88.6929	89.8149
14	Amount	($)	312,703,000	311,657,000	306,211,000	301,294,000	298,489,000	320,228,000
15								
16	**Light Oil**							
17								
18								
19	Purchases:							
20	Units	(BBLS)	315	70	858	0	0	0
21	Unit Cost	($/BBLS)	139.6825	142.8571	139.8601	0	0	0
22	Amount	($)	44,000	10,000	120,000	0	0	0
23								
24	Burned:							
25	Units	(BBLS)	315	70	858	0	0	0
26	Unit Cost	($/BBLS)	139.6825	142.8571	139.8601	0	0	0
27	Amount	($)	44,000	10,000	120,000	0	0	0
28								
29	Ending Inventory:							
30	Units	(BBLS)	793,000	793,000	793,000	793,000	793,000	793,000
31	Unit Cost	($/BBLS)	113.6747	113.6747	113.6747	113.6747	113.6747	113.6747
32	Amount	($)	90,144,000	90,144,000	90,144,000	90,144,000	90,144,000	90,144,000
33								
34	**Coal - SJRPP**							
35								
36								
37	Purchases:							
38	Units	(Tons)	50,160	49,397	34,459	57,932	60,494	58,690
39	Unit Cost	($/Tons)	102.7911	102.4759	101.7731	101.7227	101.1671	101.0734
40	Amount	($)	5,156,000	5,062,000	3,507,000	5,893,000	6,120,000	5,932,000
41								
42	Burned:							
43	Units	(Tons)	50,160	49,397	34,459	57,932	60,494	58,690
44	Unit Cost	($/Tons)	102.7911	102.4759	101.7731	101.7227	101.1671	101.0734
45	Amount	($)	5,156,000	5,062,000	3,507,000	5,893,000	6,120,000	5,932,000
46								
47	Ending Inventory:							
48	Units	(Tons)	91,000	91,000	91,000	91,000	91,000	91,000
49	Unit Cost	($/Tons)	103.6923	103.6923	103.6923	103.6923	103.6923	103.6923
50	Amount	($)	9,436,000	9,436,000	9,436,000	9,436,000	9,436,000	9,436,000
51								
52	**Coal - SCHERER**							
53								
54								
55	Purchases:							
56	Units	(MBTU)	4,721,010	4,422,390	152,495	0	760,655	4,563,983
57	Unit Cost	($/MBTU)	2.3495	2.3544	2.3607	0	2.3690	2.3742
58	Amount	($)	11,092,000	10,412,000	360,000	0	1,802,000	10,836,000
59								
60	Burned:							
61	Units	(MBTU)	4,721,010	4,422,390	152,495	0	760,655	4,563,983
62	Unit Cost	($/MBTU)	2.3495	2.3544	2.3607	0	2.3690	2.3742
63	Amount	($)	11,092,000	10,412,000	360,000	0	1,802,000	10,836,000
64								
65	Ending Inventory:							
66	Units	(MBTU)	5,035,398	5,035,398	5,035,415	5,035,415	5,035,415	5,035,433
67	Unit Cost	($/MBTU)	2.3903	2.3903	2.3903	2.3903	2.3903	2.3903
68	Amount	($)	12,036,000	12,036,000	12,036,000	12,036,000	12,036,000	12,036,000
69								
70	**Gas**							
71								
72								
73	Burned:							
74	Units	(MCF)	34,492,964	32,669,896	36,721,234	33,395,683	39,424,665	38,790,873
75	Unit Cost	($/MCF)	4.7709	4.7718	4.7416	4.6770	4.7067	4.7436
76	Amount	($)	164,563,000	155,893,000	174,118,000	156,192,000	185,561,000	184,010,000
77								
78	**Nuclear**							
79								
80								
81	Burned:							
82	Units	(MBTU)	16,868,134	10,777,111	11,520,361	18,423,531	19,033,711	18,419,719
83	Unit Cost	($/MBTU)	0.6984	0.7086	0.7087	0.7073	0.7073	0.7073
84	Amount	($)	11,781,000	7,637,000	8,164,000	13,031,000	13,462,000	13,028,000

Company: Florida Power & Light

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : July 2012 thru December 2012

Line			July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total
	Heavy Oil								
1	Purchases:								
2	Units	(BBLS)	340,599	403,014	196,527	43,304	0	0	1,425,852
3	Unit Cost	($/BBLS)	107.1641	106.4305	104.7083	101.9536	0	0	106.9676
4	Amount	($)	36,500,000	42,893,000	20,578,000	4,415,000	0	0	152,520,000
5									
6	Burned:								
7	Units	(BBLS)	340,598	403,014	196,527	45,463	0	0	1,403,815
8	Unit Cost	($/BBLS)	107.1645	106.4305	104.7083	102.1270	0	0	106.6024
9	Amount	($)	36,500,000	42,893,000	20,578,000	4,643,000	0	0	149,650,000
10									
11	Ending Inventory:								
12	Units	(BBLS)	3,565,420	3,565,420	3,565,420	3,563,261	3,563,261	3,563,261	3,563,261
13	Unit Cost	($/BBLS)	89.8149	89.8149	89.8149	89.8054	89.8054	89.8054	89.8054
14	Amount	($)	320,228,000	320,228,000	320,228,000	320,000,000	320,000,000	320,000,000	320,000,000
15									
16	Light Oil								
17									
18									
19	Purchases:								
20	Units	(BBLS)	0	0	0	0	0	0	1,243
21	Unit Cost	($/BBLS)	0	0	0	0	0	0	139.9839
22	Amount	($)	0	0	0	0	0	0	174,000
23									
24	Burned:								
25	Units	(BBLS)	0	0	0	0	0	0	1,243
26	Unit Cost	($/BBLS)	0	0	0	0	0	0	139.9839
27	Amount	($)	0	0	0	0	0	0	174,000
28									
29	Ending Inventory:								
30	Units	(BBLS)	793,000	793,000	793,000	793,000	793,000	793,000	793,000
31	Unit Cost	($/BBLS)	113.6747	113.6747	113.6747	113.6747	113.6747	113.6747	113.6747
32	Amount	($)	90,144,000	90,144,000	90,144,000	90,144,000	90,144,000	90,144,000	90,144,000
33									
34	Coal - SJRPP								
35									
36									
37	Purchases:								
38	Units	(Tons)	59,872	60,255	59,139	60,185	56,943	59,796	667,322
39	Unit Cost	($/Tons)	101.9007	102.1658	102.1830	102.3345	102.4533	102.6825	102.0542
40	Amount	($)	6,101,000	6,156,000	6,043,000	6,159,000	5,834,000	6,140,000	68,103,000
41									
42	Burned:								
43	Units	(Tons)	59,872	60,255	59,139	60,185	56,943	59,796	667,322
44	Unit Cost	($/Tons)	101.9007	102.1658	102.1830	102.3345	102.4533	102.6825	102.0542
45	Amount	($)	6,101,000	6,156,000	6,043,000	6,159,000	5,834,000	6,140,000	68,103,000
46									
47	Ending Inventory:								
48	Units	(Tons)	91,000	91,000	91,000	91,000	91,000	91,000	91,000
49	Unit Cost	($/Tons)	103.6923	103.6923	103.6923	103.6923	103.6923	103.6923	103.6923
50	Amount	($)	9,436,000	9,436,000	9,436,000	9,436,000	9,436,000	9,436,000	9,436,000
51									
52	Coal - SCHERER								
53									
54									
55	Purchases:								
56	Units	(MBTU)	4,716,110	4,716,110	4,563,983	4,700,535	4,574,798	4,727,380	42,619,448
57	Unit Cost	($/MBTU)	2.3793	2.3842	2.3891	2.3940	2.3990	2.4039	2.3807
58	Amount	($)	11,221,000	11,244,000	10,904,000	11,253,000	10,975,000	11,364,000	101,463,000
59									
60	Burned:								
61	Units	(MBTU)	4,716,110	4,716,110	4,563,983	4,700,535	4,574,798	4,727,380	42,619,448
62	Unit Cost	($/MBTU)	2.3793	2.3842	2.3891	2.3940	2.3990	2.4039	2.3807
63	Amount	($)	11,221,000	11,244,000	10,904,000	11,253,000	10,975,000	11,364,000	101,463,000
64									
65	Ending Inventory:								
66	Units	(MBTU)	5,035,450	5,035,450	5,035,433	5,035,450	5,035,398	5,035,398	5,035,398
67	Unit Cost	($/MBTU)	2.3903	2.3903	2.3903	2.3903	2.3903	2.3903	2.3903
68	Amount	($)	12,036,000	12,036,000	12,036,000	12,036,000	12,036,000	12,036,000	12,036,000
69									
70	Gas								
71									
72									
73	Burned:								
74	Units	(MCF)	41,482,163	41,960,029	39,353,630	36,460,538	32,960,218	33,612,702	441,324,595
75	Unit Cost	($/MCF)	4.7913	4.8235	4.8282	4.8616	5.0036	5.2439	4.8262
76	Amount	($)	198,755,000	202,396,000	190,007,000	177,256,000	164,919,000	176,260,000	2,129,930,000
77									
78	Nuclear								
79									
80									
81	Burned:								
82	Units	(MBTU)	19,826,860	19,816,342	19,177,108	20,188,511	20,572,795	20,496,348	215,120,531
83	Unit Cost	($/MBTU)	0.6870	0.6803	0.6804	0.6819	0.7121	0.7143	0.6987
84	Amount	($)	13,621,000	13,482,000	13,048,000	13,766,000	14,650,000	14,641,000	150,311,000

Company: Florida Power & Light

Schedule: E6

POWER SOLD

Estimated for the Period of : January 2012 thru December 2012

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost (Cents / KWH)	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain From Off System Sales
January		OS	107,500		107,500	3.700	5.100	3,977,990	5,482,075	1,142,915
2012	St. Lucie Rel.		0		0	0.000	0.000	0	0	
Total			107,500		107,500	3.700	5.100	3,977,990	5,482,075	1,142,915
February		OS	75,500		75,500	3.681	4.985	2,778,870	3,763,811	733,816
2012	St. Lucie Rel.		0		0	0.000	0.000	0	0	
Total			75,500		75,500	3.681	4.985	2,778,870	3,763,811	733,816
March		OS	60,000		60,000	5.140	6.384	3,084,230	3,830,210	568,276
2012	St. Lucie Rel.		0		0	0.000	0.000	0	0	
Total			60,000		60,000	5.140	6.384	3,084,230	3,830,210	568,276
April		OS	13,500		13,500	4.339	5.578	585,730	753,039	134,884
2012	St. Lucie Rel.		44,078		44,078	0.867	0.867	381,944	381,944	
Total			57,578		57,578	1.681	1.971	967,674	1,134,983	134,884
May		OS	16,000		16,000	5.668	7.019	906,930	1,123,005	171,255
2012	St. Lucie Rel.		51,919		51,919	0.760	0.760	394,469	394,469	
Total			67,919		67,919	1.916	2.234	1,301,399	1,517,473	171,255
June		OS	13,500		13,500	7.186	8.568	970,175	1,156,683	149,996
2012	St. Lucie Rel.		50,244		50,244	0.760	0.760	381,744	381,744	
Total			63,744		63,744	2.121	2.413	1,351,919	1,538,427	149,996

Company: Florida Power & Light

Schedule: E6

POWER SOLD

Estimated for the Period of : January 2012 thru December 2012

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost (Cents / KWH)	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain From Off System Sales
July		OS	19,750		19,750	7.462	8.797	1,473,740	1,737,346	198,689
2012	St. Lucie Rel.		51,919		51,919	0.760	0.760	394,469	394,469	
Total			71,669		71,669	2.607	2.975	1,868,209	2,131,815	198,689
August		OS	8,500		8,500	7.719	8.822	656,145	749,856	67,546
2012	St. Lucie Rel.		51,919		51,919	0.760	0.760	394,469	394,469	
Total			60,419		60,419	1.739	1.894	1,050,614	1,144,325	67,546
September		OS	10,000		10,000	6.547	7.606	654,650	760,605	78,740
2012	St. Lucie Rel.		50,244		50,244	0.760	0.760	381,744	381,744	
Total			60,244		60,244	1.720	1.896	1,036,394	1,142,349	78,740
October		OS	16,750		16,750	4.697	5.767	786,750	965,974	140,534
2012	St. Lucie Rel.		51,919		51,919	0.760	0.760	394,469	394,469	
Total			68,669		68,669	1.720	1.981	1,181,219	1,360,442	140,534
November		OS	56,000		56,000	3.535	4.817	1,979,705	2,697,500	533,808
2012	St. Lucie Rel.		50,976		50,976	0.749	0.749	381,773	381,773	
Total			106,976		106,976	2.207	2.878	2,361,478	3,079,273	533,808
December		OS	100,000		100,000	3.518	4.965	3,518,440	4,964,814	1,173,402
2012	St. Lucie Rel.		52,676		52,676	0.749	0.749	394,499	394,499	
Total			152,676		152,676	2.563	3.510	3,912,939	5,359,313	1,173,402
Period		OS	497,000		497,000	4.300	5.631	21,373,355	27,984,917	5,093,861
	St. Lucie Rel.		455,894		455,894	0.768	0.768	3,499,579	3,499,579	0
Total			952,894		952,894	2.610	3.304	24,872,934	31,484,497	5,093,861

Company: Florida Power & Light

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2012 thru December 2012

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2012	UPS		192,926			192,926	3.851		7,429,830
January	St. Lucie Rel.		40,782			40,782	0.331		135,002
	SJRPP		183,275			183,275	4.161		7,626,000
	PPAs		12,440			12,440	7.231		899,519
Total			429,423			429,423	3.747		16,090,351
2012	UPS		174,235			174,235	3.829		6,671,240
February	St. Lucie Rel.		38,155			38,155	0.331		126,292
	SJRPP		183,291			183,291	4.072		7,464,000
	PPAs		6,281			6,281	7.139		448,427
Total			401,962			401,962	3.660		14,709,959
2012	UPS		269,847			269,847	3.922		10,583,158
March	St. Lucie Rel.		40,782			40,782	0.331		135,002
	SJRPP		129,436			129,436	4.041		5,231,000
	PPAs		42,317			42,317	6.647		2,812,954
Total			482,382			482,382	3.889		18,762,114
2012	UPS		296,801			296,801	3.944		11,704,863
April	St. Lucie Rel.		38,843			38,843	0.892		346,308
	SJRPP		216,090			216,090	4.069		8,792,000
	PPAs		21,975			21,975	6.691		1,470,406
Total			573,709			573,709	3.889		22,313,577
2012	UPS		324,069			324,069	3.961		12,835,664
May	St. Lucie Rel.		40,138			40,138	0.823		330,404
	SJRPP		226,300			226,300	4.042		9,146,000
	PPAs		37,028			37,028	6.947		2,572,285
Total			627,535			627,535	3.965		24,884,354
2012	UPS		359,165			359,165	4.029		14,470,960
June	St. Lucie Rel.		38,843			38,843	0.823		319,745
	SJRPP		219,842			219,842	4.037		8,875,000
	PPAs		35,544			35,544	6.644		2,361,549
Total			653,394			653,394	3.983		26,027,255
	UPS		1,617,043			1,617,043	3.94		63,695,715
Period	St. Lucie Rel.		237,543			237,543	0.59		1,392,753
Total	SJRPP		1,158,234			1,158,234	4.07		47,134,000
	PPAs		155,585			155,585	6.79		10,565,141
Total			3,168,405			3,168,405	3.88		122,787,609

Company: Florida Power & Light

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2012 thru December 2012

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2012 July	UPS		368,697			368,697	4.034		14,871,701
	St. Lucie Rel.		10,358			10,358	0.823		85,265
	SJRPP		223,093			223,093	4.077		9,095,000
	PPAs		48,304			48,304	6.483		3,131,567
Total			650,452			650,452	4.179		27,183,534
2012 August	UPS		353,991			353,991	4.050		14,336,931
	St. Lucie Rel.		0			0	0.000		0
	SJRPP		224,781			224,781	4.082		9,175,000
	PPAs		44,658			44,658	6.614		2,953,562
Total			623,430			623,430	4.245		26,465,493
2012 September	UPS		312,881			312,881	4.065		12,718,097
	St. Lucie Rel.		0			0	0.000		0
	SJRPP		220,658			220,658	4.079		9,001,000
	PPAs		36,304			36,304	6.647		2,412,967
Total			569,843			569,843	4.235		24,132,064
2012 October	UPS		303,435			303,435	4.044		12,270,832
	St. Lucie Rel.		2,590			2,590	0.821		21,262
	SJRPP		224,868			224,868	4.093		9,204,000
	PPAs		26,430			26,430	6.763		1,787,537
Total			557,323			557,323	4.178		23,283,630
2012 November	UPS		146,071			146,071	3.782		5,524,735
	St. Lucie Rel.		43,689			43,689	0.809		353,600
	SJRPP		213,399			213,399	4.059		8,662,000
	PPAs		0			0	0.000		0
Total			403,159			403,159	3.607		14,540,335
2012 December	UPS		139,038			139,038	3.715		5,165,454
	St. Lucie Rel.		45,146			45,146	0.809		365,387
	SJRPP		225,276			225,276	4.050		9,124,000
	PPAs		607			607	7.304		44,334
Total			410,067			410,067	3.585		14,699,174
Period Total	UPS		3,241,156			3,241,156	3.967		128,583,465
	St. Lucie Rel.		339,326			339,326	0.654		2,218,267
	SJRPP		2,490,309			2,490,309	4.072		101,395,000
	PPAs		311,888			311,888	6.700		20,895,108
Total			6,382,679			6,382,679	3.965		253,091,840

Schedule: E8

Company: Florida Power & Light

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2012 thru December 2012

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2012 January	Qual. Facilities		261,570			261,570	4.477		11,709,926
Total			261,570			261,570	4.477		11,709,926
2012 February	Qual. Facilities		250,249			250,249	4.398		11,004,930
Total			250,249			250,249	4.398		11,004,930
2012 March	Qual. Facilities		304,041			304,041	4.639		14,104,921
Total			304,041			304,041	4.639		14,104,921
2012 April	Qual. Facilities		312,229			312,229	4.726		14,756,831
Total			312,229			312,229	4.726		14,756,831
2012 May	Qual. Facilities		336,599			336,599	4.875		16,408,868
Total			336,599			336,599	4.875		16,408,868
2012 June	Qual. Facilities		367,022			367,022	5.003		18,363,806
Total			367,022			367,022	5.003		18,363,806
Period Total	Qual. Facilities		1,831,710			1,831,710	4.714		86,349,283
Total			1,831,710			1,831,710	4.714		86,349,283

Company: Florida Power & Light

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2012 thru December 2012

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2012 July	Qual. Facilities		387,972			387,972	5.143		19,951,857
Total			387,972			387,972	5.143		19,951,857
2012 August	Qual. Facilities		386,260			386,260	5.115		19,755,858
Total			386,260			386,260	5.115		19,755,858
2012 September	Qual. Facilities		350,865			350,865	5.039		17,678,862
Total			350,865			350,865	5.039		17,678,862
2012 October	Qual. Facilities		316,505			316,505	4.728		14,964,875
Total			316,505			316,505	4.728		14,964,875
2012 November	Qual. Facilities		267,351			267,351	4.520		12,083,848
Total			267,351			267,351	4.520		12,083,848
2012 December	Qual. Facilities		266,791			266,791	4.537		12,104,847
Total			266,791			266,791	4.537		12,104,847
Period Total	Qual. Facilities		3,807,454			3,807,454	4.803		182,889,430
Total			3,807,454			3,807,454	4.803		182,889,430

Schedule: E9

Company: Florida Power & Light

Economy Energy Purchases

Estimated For the Period of : January 2012 Thru December 2012

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
2012								
January	Florida	OS	3,200	3.350	107,194	4.235	135,520	28,326
	Non-Florida	OS	8,500	3.109	264,242	4.306	365,978	101,736
	Total		11,700	3.175	371,436	4.286	501,498	130,062
2012								
February	Florida	OS	4,600	3.365	154,800	4.054	186,504	31,704
	Non-Florida	OS	11,900	3.472	413,200	4.051	482,106	68,906
	Total		16,500	3.442	568,000	4.052	668,610	100,610
2012								
March	Florida	OS	10,600	3.486	369,500	6.150	651,851	282,351
	Non-Florida	OS	19,800	3.593	711,400	6.161	1,219,951	508,551
	Total		30,400	3.556	1,080,900	6.157	1,871,802	790,902
2012								
April	Florida	OS	84,900	4.489	3,811,300	5.401	4,585,031	773,731
	Non-Florida	OS	54,800	4.171	2,285,600	5.378	2,947,412	661,812
	Total		139,700	4.364	6,096,900	5.392	7,532,443	1,435,543
2012								
May	Florida	OS	170,000	4.739	8,056,500	6.464	10,989,365	2,932,865
	Non-Florida	OS	92,600	4.466	4,135,500	6.493	6,012,443	1,876,943
	Total		262,600	4.643	12,192,000	6.474	17,001,808	4,809,808
2012								
June	Florida	OS	197,500	5.294	10,455,000	8.581	16,947,440	6,492,440
	Non-Florida	OS	56,950	4.174	2,377,200	7.243	4,124,700	1,747,500
	Total		254,450	5.043	12,832,200	8.281	21,072,140	8,239,940
Period	Florida	OS	470,800	4.876	22,954,294	7.115	33,495,711	10,541,417
Total	Non-Florida	OS	244,550	4.166	10,187,142	6.196	15,152,590	4,965,448
Total			715,350	4.633	33,141,436	6.801	48,648,301	15,506,864

Schedule: E9

Company: Florida Power & Light

Economy Energy Purchases

Estimated For the Period of : January 2012 Thru December 2012

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
2012 July	Florida	OS	164,500	5.549	9,127,494	9.510	15,644,230	6,516,736
	Non-Florida	OS	58,700	5.061	2,970,937	8.622	5,060,826	2,089,889
	Total		223,200	5.420	12,098,431	9.276	20,705,056	8,606,625
2012 August	Florida	OS	211,900	6.378	13,515,338	10.394	22,024,963	8,509,625
	Non-Florida	OS	72,000	4.450	3,204,000	8.035	5,785,440	2,581,440
	Total		283,900	5.889	16,719,338	9.796	27,810,403	11,091,065
2012 September	Florida	OS	170,750	4.952	8,455,000	8.486	14,489,013	6,034,013
	Non-Florida	OS	58,850	3.968	2,335,176	8.173	4,809,918	2,474,741
	Total		229,600	4.700	10,790,176	8.405	19,298,930	8,508,754
2012 October	Florida	OS	45,000	4.411	1,985,000	5.680	2,556,060	571,060
	Non-Florida	OS	49,300	3.921	1,932,900	5.674	2,797,320	864,420
	Total		94,300	4.155	3,917,900	5.677	5,353,380	1,435,480
2012 November	Florida	OS	14,250	3.081	439,000	3.708	528,353	89,353
	Non-Florida	OS	23,300	2.981	694,600	3.704	863,077	168,477
	Total		37,550	3.019	1,133,600	3.706	1,391,429	257,829
2012 December	Florida	OS	7,150	3.062	218,900	3.712	265,405	46,505
	Non-Florida	OS	18,100	2.964	536,400	3.699	669,454	133,054
	Total		25,250	2.991	755,300	3.702	934,859	179,559
Period Total	Florida	OS	1,084,350	5.228	56,695,026	8.208	89,003,734	32,308,708
	Non-Florida	OS	524,800	4.166	21,861,155	6.696	35,138,624	13,277,468
Total			1,609,150	4.882	78,556,181	7.715	124,142,358	45,586,176

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	DEC 11	PRELIMINARY JAN 12 - DEC 12	DIFFERENCE $	DIFFERENCE %
BASE	$43.03	$43.03	$0.00	0.00%
FUEL	$38.00	$37.96	-$0.04	-0.11%
CONSERVATION	$2.44	$2.85	$0.41	16.80%
CAPACITY PAYMENT	$8.17	$9.69	$1.52	18.60%
ENVIRONMENTAL	$1.40	$2.00	$0.60	42.86%
STORM RESTORATION SURCHARGE	$1.09	$1.09	$0.00	0.00%
SUBTOTAL	$94.13	$96.62	$2.49	2.65%
GROSS RECEIPTS TAX	$2.41	$2.48	$0.07	2.90%
TOTAL	**$96.54**	**$99.10**	$2.56	2.65%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

		PERIOD				DIFFERENCE (%) FROM PRIOR PERIOD		
		ACTUAL JAN - DEC 2009 - 2009 (COLUMN 1)	ACTUAL JAN - DEC 2010-2010 (COLUMN 2)	ESTIMATED/ ACTUAL JAN-DEC 2011-2011 (COLUMN 3)	PROJECTED JAN-DEC 2012-2012 (COLUMN 4)	(COLUMN 2) (COLUMN 1)	(COLUMN 3) (COLUMN 2)	(COLUMN 4) (COLUMN 3)
	FUEL COST OF SYSTEM NET GENERATION ($)							
1	HEAVY OIL	511,037,341	492,904,740	140,176,216	146,988,236	(3.5)	(71.6)	4.9
2	LIGHT OIL	4,145,784	41,380,850	28,460,758	173,600	898.1	(31.2)	(99.4)
3	COAL	161,157,047	152,699,819	182,176,655	169,565,800	(5.2)	19.3	(6.9)
4	GAS	4,030,867,582	3,265,159,503	3,259,535,300	3,180,728,479	(19.0)	(0.2)	(2.4)
5	NUCLEAR	127,944,491	137,029,789	168,743,285	150,314,600	7.1	23.1	(10.9)
6	TOTAL ($)	4,835,152,249	4,089,174,705	3,779,092,213	3,647,770,715	(15.4)	(7.6)	(3.5)
	SYSTEM NET GENERATION							
7	HEAVY OIL	4,560,253	4,081,077	949,913	874,847	(10.5)	(76.7)	(7.9)
8	LIGHT OIL	21,046	278,376	69,548	564	1,222.7	(75.0)	(99.2)
9	COAL	6,362,894	5,721,481	6,396,661	5,851,944	(10.1)	11.8	(8.5)
10	GAS	62,728,250	66,765,163	72,573,691	74,198,680	6.4	8.7	2.2
11	NUCLEAR	22,893,259	22,849,609	22,532,840	19,583,666	(0.2)	(1.4)	(13.1)
12	SOLAR	12,489	68,613	132,646	227,407		93	71.4
13	TOTAL (MWH)	96,578,191	99,764,318	102,655,300	100,737,108	3.3	2.9	(1.9)
	UNITS OF FUEL BURNED							
14	HEAVY OIL (Bbl)	7,488,583	6,753,471	1,636,410	1,403,817	(9.8)	(75.8)	(14.2)
15	LIGHT OIL (Bbl)	51,727	522,326	259,855	1,243	909.8	(50.3)	(99.5)
16	COAL (TON)	755,687	801,948	2,006,437	3,102,723	6.1	150.2	54.6
17	GAS (MCF)	481,425,634	504,996,090	532,597,678	528,220,205	4.9	5.5	(0.8)
18	NUCLEAR (MMBTU)	249,692,895	249,750,347	243,803,863	215,120,531	0.0	(2.4)	(11.8)
	BTU'S BURNED (MMBTU)							
19	HEAVY OIL	48,005,849	42,914,556	10,442,701	8,984,422	(10.6)	(75.7)	(14.0)
20	LIGHT OIL	294,800	2,989,828	1,493,887	7,245	914.2	(50.0)	(99.5)
21	COAL	65,961,836	59,019,792	65,432,251	59,342,620	(10.5)	10.9	(9.3)
22	GAS	492,309,464	513,742,638	537,373,931	528,220,205	4.4	4.6	(1.7)
23	NUCLEAR	249,692,895	249,750,348	243,803,863	215,120,531	0.0	(2.4)	(11.8)
24	TOTAL (MMBTU)	856,264,844	868,417,162	858,546,633	811,675,023	1.4	(1.1)	(5.5)
	GENERATION MIX (%MWH)							
25	HEAVY OIL	4.72	4.09	0.93	0.87	-	-	-
26	LIGHT OIL	0.02	0.28	0.07	0.00	-	-	-
27	COAL	6.59	5.73	6.23	5.81			
28	GAS	64.95	66.92	70.70	73.66	-	-	-
29	NUCLEAR	23.70	22.90	21.95	19.44	-	-	-
30	SOLAR	0.01	0.07	0.13	0.23			
31	TOTAL (%)	100.00	100.00	100.00	100.00	-	-	-
	FUEL COST PER UNIT							
32	HEAVY OIL ($/Bbl)	68.2422	72.9854	85.6608	104.7061	7.0	17.4	22.2
33	LIGHT OIL ($/Bbl)	80.1471	79.2242	109.5255	139.6621	(1.2)	38.2	27.5
34	COAL ($/TON)	90.0207	87.6467	90.7961	54.6506	(2.6)	3.6	(39.8)
35	GAS ($/MCF)	8.3728	6.4657	6.1201	6.0216	(22.8)	(5.3)	(1.6)
36	NUCLEAR ($/MMBTU)	0.5124	0.5487	0.6921	0.6987	7.1	26.1	1.0
	FUEL COST PER MMBTU ($/MMBTU)							
37	HEAVY OIL	10.6453	11.4857	13.4234	16.3603	7.9	16.9	21.9
38	LIGHT OIL	14.0630	13.8405	19.0515	23.9614	(1.6)	37.6	25.8
39	COAL	2.4432	2.5873	2.7842	2.8574	5.9	7.6	2.6
40	GAS	8.1877	6.3556	6.0657	6.0216	(22.4)	(4.6)	(0.7)
41	NUCLEAR	0.5124	0.5487	0.6921	0.6987	7.1	26.1	1.0
42	TOTAL ($/MMBTU)	5.6468	4.7088	4.4017	4.4941	(16.6)	(6.5)	2.1
	BTU BURNED PER KWH (BTU/KWH)							
43	HEAVY OIL	10,527	10,515	10,993	10,270	(0.1)	4.5	(6.6)
44	LIGHT OIL	14,007	10,740	21,480	12,846	(23.3)	100.0	(40.2)
45	COAL	10,367	10,315	10,229	10,141	(0.5)	(0.8)	(0.9)
46	GAS	7,848	7,695	7,405	7,119	(2.0)	(3.8)	(3.9)
47	NUCLEAR	10,907	10,930	10,820	10,985	0.2	(1.0)	1.5
48	TOTAL (BTU/KWH)	8,866	8,705	8,363	8,057	(1.8)	(3.9)	(3.7)
	GENERATED FUEL COST PER KWH (c/KWH)							
49	HEAVY OIL	11.2063	12.0778	14.7567	16.8016	7.8	22.2	13.9
50	LIGHT OIL	19.6985	14.8851	40.9225	30.7801	(24.5)	175.3	(24.8)
51	COAL	2.5328	2.6689	2.8480	2.8976	5.4	6.7	1.7
52	GAS	6.4259	4.8905	4.4913	4.2868	(23.9)	(8.2)	(4.6)
53	NUCLEAR	0.5589	0.5997	0.7489	0.7676	7.3	24.9	2.5
54	TOTAL (c/KWH)	5.0065	4.0988	3.6813	3.6211	(18.1)	(10.2)	(1.6)

Note: Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental As-Available Energy costs for the next four periods are as follows. In addition, As-Available Energy cost payments will include .0018¢/kWh for variable operation and maintenance expenses.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
October 1, 2011 – March 31, 2012	4.21	3.80	3.95
April 1, 2012 – September 30, 2012	6.31	5.45	5.78
October 1, 2012 – March 31, 2013	4.58	4.08	4.27
April 1, 2013 – September 30, 2013	6.46	5.52	5.88

A MW block size ranging from 105 MW to 135 MW has been used to calculate the estimated As-Available Energy cost.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0102
Secondary Voltage Delivery	1.0460

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

	Generation by Fuel Type (%)						Price by Fuel Type ($/MMBTU)			
Year	Nuclear	Oil	Gas	Coal	Purchased Power	Solar	Nuclear	Oil	Gas	Coal
2011	18.7	1.5	65.9	6.1	7.6	0.2	.71	13.55	4.85	2.32
2012	17.5	0.9	67.5	5.5	8.4	0.2	.70	13.83	5.29	2.33
2013	22.1	0.5	62.8	6.5	7.9	0.2	.77	13.72	5.51	2.36
2014	22.1	0.4	63.9	5.7	7.7	0.2	.78	13.42	5.59	2.41
2015	21.4	0.5	63.3	6.0	8.7	0.2	.79	13.66	5.98	2.46
2016	21.2	0.6	66.2	5.5	6.4	0.2	.80	16.69	6.55	2.52
2017	21.2	0.7	66.9	5.8	5.2	0.2	.82	17.49	7.09	2.56
2018	20.6	0.6	68.0	5.3	5.3	0.2	.84	17.97	7.65	2.60
2019	20.3	0.7	67.7	5.7	5.5	0.2	.86	18.60	8.10	2.82
2020	20.3	0.6	68.2	5.2	5.5	0.2	.89	18.98	8.57	2.86

NOTE:
- Amounts may not add to 100% due to rounding.
- The Company's forecasts are for illustrative purposes, and are subject to frequent revisions.

(Continued on Sheet No. 10.102)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective:

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Charge
Metering Equipment	0.169%
Distribution Equipment	0.202%
Transmission Equipment	0.111%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

Appendix III

APPENDIX III
FUEL COST RECOVERY
2012 E-SCHEDULES

INCLUDING TOU FACTORS BASED ON MARGINAL FUEL COSTS

TJK-6
DOCKET NO. 110001-EI
FPL WITNESS: T.J. KEITH
EXHIBIT ____________
PAGES 1-6
SEPTEMBER 1, 2011

APPENDIX III
FUEL COST RECOVERY
E SCHEDULES
JANUARY 2012 – DECEMBER 2012
TABLE OF CONTENTS

FLORIDA POWER & LIGHT COMPANY

DEVELOPMENT OF TIME OF USE MULTIPLIERS

JANUARY 2012 - DECEMBER 2012

	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-12	2,603,761	164,349,394	6.312	5,696,845	180,760,892	3.173	8,300,606	345,110,286	4.158
Feb-12	2,028,789	89,692,762	4.421	5,419,781	193,323,588	3.567	7,448,570	283,016,350	3.800
Mar-12	2,133,779	123,844,533	5.804	6,194,549	307,869,085	4.970	8,328,328	431,713,618	5.184
Apr-12	2,767,659	193,099,568	6.977	5,681,079	217,017,218	3.820	8,448,738	410,116,786	4.854
May-12	3,457,750	271,087,600	7.840	6,534,422	322,277,693	4.932	9,992,172	593,365,293	5.938
Jun-12	1,569,768	189,314,021	12.060	8,853,103	497,809,982	5.623	10,422,871	687,124,002	6.592
Jul-12	1,714,251	252,080,610	14.705	9,484,484	584,908,128	6.167	11,198,735	836,988,738	7.474
Aug-12	1,874,600	290,806,698	15.513	9,448,467	554,152,590	5.865	11,323,067	844,959,288	7.462
Sep-12	1,567,919	201,995,005	12.883	8,975,283	473,176,920	5.272	10,543,202	675,171,925	6.404
Oct-12	3,509,199	270,664,519	7.713	6,362,778	253,238,564	3.980	9,871,977	523,903,083	5.307
Nov-12	2,161,760	80,698,501	3.733	6,093,396	211,684,577	3.474	8,255,156	292,383,078	3.542
Dec-12	1,974,160	74,188,933	3.758	6,072,919	213,098,728	3.509	8,047,079	287,287,661	3.570
TOTAL	27,363,395	2,201,822,143	8.047	84,817,106	4,009,317,965	4.727	112,180,501	6,211,140,108	5.537

	ON-PEAK	OFF-PEAK	AVERAGE
MARGINAL FUEL COST WEIGHTING MULTIPLIER	1.453	0.854	1.000

FLORIDA POWER & LIGHT COMPANY

DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

JUNE 2012 - SEPTEMBER 2012

	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jun-12	1,569,768	204,116,933	13.003	8,853,103	580,852,088	6.561	10,422,871	784,969,021	7.531
Jul-12	1,714,251	263,943,226	15.397	9,484,484	705,455,920	7.438	11,198,735	969,399,146	8.656
Aug-12	1,874,600	297,911,432	15.892	9,448,467	709,863,326	7.513	11,323,067	1,007,774,758	8.900
Sep-12	1,567,919	209,709,166	13.375	8,975,283	568,763,684	6.337	10,543,202	778,472,850	7.384
TOTAL	6,726,538	975,680,758	14.505	36,761,337	2,564,935,017	6.977	43,487,875	3,540,615,775	8.142

MARGINAL FUEL COST WEIGHTING MULTIPLIER	ON-PEAK	OFF-PEAK	AVERAGE
	1.782	0.857	1.000

FLORIDA POWER & LIGHT COMPANY

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2012 - DECEMBER 2012

(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh		4.131	1.00233	3.796
	all additional kWh		4.131	1.00233	4.796
A	GS-1, SL-2, GSCU-1, WIES-1		4.131	1.00233	4.141
A-1*	SL-1, OL-1, PL-1		3.924	1.00233	3.933
B	GSD-1		4.131	1.00225	4.140
C	GSLD-1 & CS-1		4.131	1.00107	4.135
D	GSLD-2, CS-2, OS-2 & MET		4.131	0.98972	4.089
E	GSLD-3 & CS-3		4.131	0.95828	3.959
A	RST-1, GST-1	ON-PEAK	6.002	1.00233	6.016
		OFF-PEAK	3.528	1.00233	3.536
B	GSDT-1, CILC-1(G),	ON-PEAK	6.002	1.00224	6.015
	HLFT-1 (21-499 kW)	OFF-PEAK	3.528	1.00224	3.536
C	GSLDT-1, CST-1,	ON-PEAK	6.002	1.00110	6.009
	HLFT-2 (500-1,999 kW)	OFF-PEAK	3.528	1.00110	3.532
D	GSLDT-2, CST-2,	ON-PEAK	6.002	0.99111	5.949
	HLFT-3 (2,000+ kW)	OFF-PEAK	3.528	0.99111	3.497
E	GSLDT-3,CST-3,	ON-PEAK	6.002	0.95828	5.752
	CILC -1(T)	OFF-PEAK	3.528	0.95828	3.381
	& ISST-1(T)				
F	CILC -1(D) &	ON-PEAK	6.002	0.98992	5.941
	ISST-1(D)	OFF-PEAK	3.528	0.98992	3.492

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2012 THROUGH SEPTEMBER 2012 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1	ON-PEAK	7.361	1.00225	7.378
		OFF-PEAK	3.540	1.00225	3.548
C	GSLD(T)-1	ON-PEAK	7.361	1.00114	7.369
		OFF-PEAK	3.540	1.00114	3.544
D	GSLD(T)-2	ON-PEAK	7.361	0.99154	7.299
		OFF-PEAK	3.540	0.99154	3.510

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

Appendix IV

APPENDIX IV
FUEL COST RECOVERY
2012 E-SCHEDULES

INCLUDING TOU SCHEDULES BASED ON AVERAGE TOTAL SYSTEM FUEL COST

TJK-7
DOCKET NO. 110001-EI
FPL WITNESS: T.J. KEITH
EXHIBIT ______________
PAGES 1-6
SEPTEMBER 1, 2011

APPENDIX IV
FUEL COST RECOVERY
E SCHEDULES
JANUARY 2012 – DECEMBER 2012
TABLE OF CONTENTS

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2012 - DECEMBER 2012

	NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK	24.39	26.96
OFF PEAK	75.61	73.04
	100.00	100.00

FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$4,140,119,765	$1,116,266,259	$3,023,853,506
2	MWH SALES	104,362,107	25,456,309	78,905,797
3	COST PER KWH SOLD	3.9671	4.3850	3.8322
4	JURISDICTIONAL LOSS FACTOR	1.00085	1.00085	1.00085
5	JURISDICTIONAL FUEL FACTOR	3.9704	4.3888	3.8355
6	TRUE-UP	0.1514	0.1514	0.1514
7				
8	TOTAL	4.1218	4.5402	3.9869
9	REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10	RECOVERY FACTOR	4.1248	4.5435	3.9898
11	GPIF	0.0064	0.0064	0.0064
12	RECOVERY FACTOR including GPIF	4.1312	4.5499	3.9962
13	RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.131	4.550	3.996

HOURS:	ON-PEAK	24.57	%
	OFF-PEAK	75.43	%

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2012 THROUGH SEPTEMBER 2012 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

	NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK	24.39	26.82
OFF PEAK	75.61	73.18
	100.00	100.00

SDTR FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	$4,140,119,765	$1,110,314,688	$3,029,805,077
2 MWH SALES	104,362,107	25,456,309	78,905,797
3 COST PER KWH SOLD	3.9671	4.3616	3.8398
4 JURISDICTIONAL LOSS FACTOR	1.00085	1.00085	1.00085
5 JURISDICTIONAL FUEL FACTOR	3.9704	4.3654	3.8430
6 TRUE-UP	0.1514	0.1514	0.1514
7			
8 TOTAL	4.1218	4.5168	3.9944
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 SDTR RECOVERY FACTOR	4.1248	4.5201	3.9973
11 GPIF	0.0064	0.0064	0.0064
12 SDTR RECOVERY FACTOR including GPIF	4.1312	4.5265	4.0037
13 SDTR RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.131	4.527	4.004

HOURS:	ON-PEAK	19.79 %
	OFF-PEAK	80.21 %

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1D, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2012 - DECEMBER 2012

(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh		4.131	1.00233	3.796
	all additional kWh		4.131	1.00233	4.796
A	GS-1, SL-2, GSCU-1, WIES-1		4.131	1.00233	4.141
A-1*	SL-1, OL-1, PL-1		4.085	1.00233	4.095
B	GSD-1		4.131	1.00225	4.140
C	GSLD-1 & CS-1		4.131	1.00107	4.135
D	GSLD-2, CS-2, OS-2 & MET		4.131	0.98972	4.089
E	GSLD-3 & CS-3		4.131	0.95828	3.959
A	RST-1, GST-1	ON-PEAK	4.550	1.00233	4.561
		OFF-PEAK	3.996	1.00233	4.005
B	GSDT-1, CILC-1(G),	ON-PEAK	4.550	1.00224	4.560
	HLFT-1 (21-499 kW)	OFF-PEAK	3.996	1.00224	4.005
C	GSLDT-1, CST-1,	ON-PEAK	4.550	1.00110	4.555
	HLFT-2 (500-1,999 kW)	OFF-PEAK	3.996	1.00110	4.000
D	GSLDT-2, CST-2,	ON-PEAK	4.550	0.99111	4.510
	HLFT-3 (2,000+ kW)	OFF-PEAK	3.996	0.99111	3.960
E	GSLDT-3,CST-3,	ON-PEAK	4.550	0.95828	4.360
	CILC -1(T) & ISST-1(T)	OFF-PEAK	3.996	0.95828	3.829
F	CILC -1(D) &	ON-PEAK	4.550	0.98992	4.504
	ISST-1(D)	OFF-PEAK	3.996	0.98992	3.956

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2012 THROUGH SEPTEMBER 2012 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1	ON-PEAK	4.527	1.00225	4.537
		OFF-PEAK	4.004	1.00225	4.013
C	GSLD(T)-1	ON-PEAK	4.527	1.00114	4.532
		OFF-PEAK	4.004	1.00114	4.009
D	GSLD(T)-2	ON-PEAK	4.527	0.99154	4.489
		OFF-PEAK	4.004	0.99154	3.970

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

Appendix V

APPENDIX V

CAPACITY COST RECOVERY

JANUARY 2012 – DECEMBER 2012 FACTORS

TJK-8
DOCKET NO. 110001-EI
FPL WITNESS: T.J.KEITH
EXHIBIT __________
PAGES 1-14
SEPTEMBER 1, 2011

APPENDIX V
CAPACITY COST RECOVERY

TABLE OF CONTENTS

REVISED

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUN
FOR THE PERIOD JANUARY THROUGH DECEMBER 2011

LINE NO.		(1) ACTUAL JAN 2011	(2) ACTUAL FEB 2011	(3) ACTUAL MAR 2011	(4) ACTUAL APR 2011	(5) ACTUAL MAY 2011	(6) ACTUAL JUN 2011
1.	Payments to Non-cogenerators	16,326,873	17,508,019	19,995,103	17,864,777	17,638,423	17,949,397
2	Payments to Co-generators	22,961,031	22,516,178	23,092,464	22,920,176	23,017,590	22,988,664
3	SJRPP Suspension Accrual	136,425	136,425	136,425	136,425	136,425	136,425
4	Return on SJRPP Suspension Liability	(431,314)	(432,406)	(433,498)	(434,589)	(435,681)	(436,773)
5	Incremental Plant Security Costs-Order No PSC-02-1761	4,566,292	2,995,996	4,809,218	4,629,457	3,823,672	4,225,226
6	Transmission of Electricity by Others	1,705,130	1,728,559	1,379,537	991,606	1,034,895	654,494
7	Transmission Revenues from Capacity Sales	(423,821)	(165,338)	(153,095)	(26,356)	(63,994)	(55,122)
8	Total (Lines 1 through 7)	$ 44,840,615	$ 44,287,433	$ 48,826,153	$ 46,081,495	$ 45,151,331	$ 45,462,312
9	Jurisdictional Separation Factor (a)	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%
10a.	Jurisdictional Capacity Charges	43,957,726	43,415,435	47,864,790	45,174,174	44,262,323	44,567,182
10b.	Nuclear Cost Recovery Costs	1,568,396	1,278,780	3,940,663	2,038,702	1,926,539	2,858,664
11	Jurisdictional Capacity Charges Authorized	$ 45,526,122	$ 44,694,215	$ 51,805,453	$ 47,212,876	$ 46,188,862	$ 47,425,846
12	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 48,174,195	$ 41,372,056	$ 42,777,427	$ 49,171,569	$ 52,630,382	$ 57,608,616
13	Prior Period True-up Provision	(5,420,192)	(5,420,192)	(5,420,192)	(5,420,192)	(5,420,192)	(5,420,192)
14	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 42,754,003	$ 35,951,864	$ 37,357,235	$ 43,751,377	$ 47,210,190	$ 52,188,424
15	True-up Provision for Month - Over/(Under) Recovery (Line 14 - Line 11)	(2,772,119)	(8,742,352)	(14,448,218)	(3,461,499)	1,021,328	4,762,578
16	Interest Provision for Month	(12,572)	(12,644)	(12,542)	(11,446)	(9,659)	(7,724)
17	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(65,042,302)	(62,406,801)	(65,741,605)	(74,782,173)	(72,834,927)	(66,403,066)
18	Deferred 2010 True-up - Over/(Under) Recovery	3,364,670	3,364,670	3,364,670	3,364,670	3,364,670	3,364,670
19	Prior Period 2009/2010 True-up Provision - Collected/(Refunded) this Month	5,420,192	5,420,192	5,420,192	5,420,192	5,420,192	5,420,192
20	End of Period True-up - Over/(Under) Recovery (Sum of Lines 15 through 19)	$ (59,042,131)	$ (62,376,935)	$ (71,417,503)	$ (69,470,257)	$ (63,038,396)	$ (52,863,351)

Notes: (a) As approved on Order No PSC-11-0094-FOF-EI

REVISED

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUN
FOR THE PERIOD JANUARY THROUGH DECEMBER 2011

LINE NO.		(7) ACTUAL JUL 2011	(8) ESTIMATED AUG 2011	(9) ESTIMATED SEP 2011	(10) ESTIMATED OCT 2011	(11) ESTIMATED NOV 2011	(12) ESTIMATED DEC 2011	(13) TOTAL	LINE NO.
1	Payments to Non-cogenerators	17,937,111	18,322,325	18,322,325	17,433,407	17,433,407	17,760,767	$214,491,936	1
2	Payments to Co-generators	23,056,106	22,862,696	22,862,696	22,862,696	22,862,696	22,862,696	274,865,687	2
3	SJRPP Suspension Accrual	136,425	136,425	136,425	136,425	136,425	136,425	1,637,100	3
4	Return on SJRPP Suspension Liability	(437,864)	(438,956)	(440,048)	(441,139)	(442,231)	(443,323)	(5,247,822)	4
5	Incremental Plant Security Costs-Order No. PSC-02-1761	4,255,748	3,959,719	3,732,306	3,989,188	3,846,537	5,593,840	50,427,201	5
6	Transmission of Electricity by Others	319,541	1,307,454	1,246,680	1,374,129	1,797,169	1,742,225	15,281,421	6
7	Transmission Revenues from Capacity Sales	(87,134)	(16,186)	(27,215)	(38,062)	(185,797)	(272,972)	(1,515,091)	7
8	Total (Lines 1 through 7)	$ 45,179,934	$ 46,133,478	$ 45,833,171	$ 45,316,644	$ 45,448,207	$ 47,379,659	$ 549,940,431	8
9	Jurisdictional Separation Factor (a)	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	N/A	9
10a.	Jurisdictional Capacity Charges	44,290,363	45,225,133	44,930,738	44,424,382	44,553,354	46,446,777	539,112,379	10a.
10b	Nuclear Cost Recovery Costs	1,537,656	3,094,148	1,954,788	2,683,706	3,130,508	5,256,251	31,268,801	10b.
11	Jurisdictional Capacity Charges Authorized	$ 45,828,019	$ 48,319,281	$ 46,885,527	$ 47,108,088	$ 47,683,863	$ 51,703,028	$ 570,381,180	11
12	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 58,243,361	$ 71,444,902	$ 71,871,595	$ 61,457,106	$ 53,566,411	$ 52,418,069	$ 660,735,687	12
13	Prior Period True-up Provision	(5,420,192)	(5,420,192)	(5,420,192)	(5,420,192)	(5,420,192)	(5,420,192)	(65,042,302)	13
14	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 52,823,169	$ 66,024,710	$ 66,451,404	$ 56,036,914	$ 48,146,219	$ 46,997,877	$ 595,693,385	14
15	True-up Provision for Month - Over/(Under) Recovery (Line 14 - Line 11)	6,995,149	17,705,430	19,565,877	8,928,826	462,356	(4,705,151)	25,312,205	15
16	Interest Provision for Month	(5,445)	(2,889)	(484)	1,483	2,495	2,825	(68,603)	16
17	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(56,228,021)	(43,818,124)	(20,695,392)	4,290,193	18,640,694	24,525,736	(65,042,302)	17
18	Deferred 2010 True-up - Over/(Under) Recovery	3,364,670	3,364,670	3,364,670	3,364,670	3,364,670	3,364,670	3,364,670	18
19	Prior Period 2009/2010 True-up Provision - Collected/(Refunded) this Month	5,420,192	5,420,192	5,420,192	5,420,192	5,420,192	5,420,192	65,042,302	19
20	End of Period True-up - Over/(Under) Recovery (Sum of Lines 15 through 19)	$ (40,453,454)	$ (17,330,722)	$ 7,654,863	$ 22,005,364	$ 27,890,406	$ 28,608,272	$ 28,608,272	20

Notes: (a) As approved on Order No PSC-11-0094-FOF-EI

FLORIDA POWER & LIGHT COMPANY
PROJECTED CAPACITY PAYMENTS
JANUARY 2012 THROUGH DECEMBER 2012

	PROJECTED												
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1. CAPACITY PAYMENTS TO NON-COGENERATORS	$18,062,808	$18,062,808	$17,471,928	$17,471,928	$17,485,566	$18,253,206	$18,253,206	$18,253,206	$17,199,126	$17,119,608	$17,185,488	$17,449,008	$212,267,891
2. CAPACITY PAYMENTS TO COGENERATORS	$23,299,423	$23,299,423	$23,299,423	$24,552,923	$24,552,923	$24,552,923	$24,552,923	$24,552,923	$24,552,923	$24,552,923	$24,552,923	$24,552,923	$290,874,574
3. SJRPP SUSPENSION ACCRUAL	$ 136,425	$ 136,425	$ 136,425	$ 136,425	$ 136,425	$ 136,425	$ 136,425	$ 136,425	$ 136,425	$ 136,425	$ 136,425	$ 136,425	$1,637,100
4. RETURN REQUIREMENTS ON SJRPP SUSPENSION LIABILITY	$ (444,414)	$ (445,506)	$ (446,598)	$ (447,689)	$ (448,781)	$ (449,872)	$ (450,964)	$ (452,056)	$ (453,147)	$ (454,239)	$ (455,331)	$ (456,422)	($5,405,019)
5. INCREMENTAL PLANT SECURITY COSTS	$ 3,068,644	$ 3,075,042	$ 3,721,031	$ 3,457,827	$ 3,173,606	$ 3,946,429	$ 3,397,617	$ 4,209,334	$ 4,959,350	$ 3,040,927	$ 3,138,231	$ 3,963,232	$43,151,276
6. TRANSMISSION OF ELECTRICITY BY OTHERS	$1,688,773	$1,711,363	$1,428,445	$1,303,740	$1,244,938	$1,085,643	$1,093,901	$1,143,672	$1,247,506	$1,314,771	$1,830,868	$1,871,149	$16,964,769
7. TRANSMISSION REVENUES FROM CAPACITY SALES	(361,171)	(251,125)	(177,704)	(32,425)	(44,819)	(36,512)	(64,917)	(26,165)	(27,215)	(38,690)	(183,987)	(272,972)	($1,517,701)
8. SYSTEM TOTAL	$45,450,488	$45,588,431	$45,432,951	$46,442,730	$46,099,859	$47,488,242	$46,918,192	$47,817,340	$47,614,968	$45,671,726	$46,204,618	$47,243,343	$557,972,889
9. JURISDICTIONAL % *													98.01395%
10. JURISDICTIONALIZED CAPACITY PAYMENTS													$546,891,268
11. 2010 FINAL TRUE-UP -- (overrecovery)/underrecovery ($3,364,670)		2011 ACT/EST TRUE-UP -- (overrecovery)/underrecovery ($25,243,602)											($28,608,272)
12. NUCLEAR COST RECOVERY CLAUSE													$196,092,631
13 . TOTAL (Lines 11+12+13+14+15)													$714,375,627
14. REVENUE TAX MULTIPLIER													1.00072
15. TOTAL RECOVERABLE CAPACITY PAYMENTS													$714,889,978

*CALCULATION OF JURISDICTIONAL %

	AVG. 12 CP AT GEN.(MW)	%
FPSC	19,452	98.01395%
FERC	394	1.98605%
TOTAL	19,846	100.00000%

* BASED ON 2010 ACTUAL DATA

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2012 THROUGH DECEMBER 2012

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	57.599%	55,179,030,324	10,935,983	1.08810438	1.06731780	58,893,561,010	11,899,491	53.93428%	62.42542%
GS1/GST1	75.719%	5,436,225,128	819,574	1.08810438	1.06731780	5,802,179,820	891,782	5.31359%	4.67834%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.538%	23,806,124,732	3,460,218	1.08796333	1.06721579	25,406,272,158	3,764,590	23.26687%	19.74926%
OS2	157.921%	12,458,252	901	1.03932081	1.03077721	12,841,683	936	0.01176%	0.00491%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	77.959%	10,401,423,229	1,523,070	1.08626566	1.06601100	11,088,031,586	1,654,459	10.15434%	8.67939%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.936%	2,211,649,384	268,768	1.07231098	1.05537171	2,334,112,199	288,203	2.13756%	1.51193%
GSLD3/GSLDT3/CS3/CST3	92.800%	218,123,888	26,832	1.02560889	1.02041606	222,577,119	27,519	0.20383%	0.14437%
ISST1D	137.851%	0	0	1.03932081	1.03077721	0	0	0.00000%	0.00000%
ISST1T	62.784%	0	0	1.02560889	1.02041606	0	0	0.00000%	0.00000%
SST1T	62.784%	100,498,031	18,273	1.02560889	1.02041606	102,549,805	18,741	0.09391%	0.09832%
SST1D1/SST1D2/SST1D3	137.851%	7,272,632	602	1.03932081	1.03077721	7,496,463	626	0.00687%	0.00328%
CILC D/CILC G	106.252%	3,006,093,828	322,970	1.07110052	1.05486763	3,171,031,077	345,933	2.90401%	1.81478%
CILC T	107.337%	1,332,228,131	141,686	1.02560889	1.02041606	1,359,426,980	145,314	1.24495%	0.76233%
MET	72.014%	79,693,587	12,633	1.03932081	1.03077721	82,146,333	13,130	0.07523%	0.06888%
OL1/SL1/PL1	4996.200%	589,146,032	1,346	1.08810438	1.06731780	628,806,045	1,465	0.57586%	0.00769%
SL2, GSCU1	100.342%	78,713,822	8,955	1.08810438	1.06731780	84,012,662	9,744	0.07694%	0.05112%
TOTAL		102,458,681,000	17,541,811			109,195,044,940	19,061,933	100.00%	100.00%

(1) AVG 12 CP load factor based on 2010 load research data.
(2) Projected kwh sales for the period January 2012 through December 2012.
(3) Calculated: Col(2)/(8760 hours * Col(1))
(4) Based on 2010 demand losses.
(5) Based on 2010 energy losses.
(6) Col(2) * Col(5)
(7) Col(3) * Col(4)
(8) Col(6) / total for Col(6)
(9) Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2012 THROUGH DECEMBER 2012

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost ($)	(4) Demand Related Cost ($)	(5) Total Capacity Costs ($)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor ($/kw)	(10) Capacity Recovery Factor ($/kwh)
RS1/RST1	53.93428%	62.42542%	$29,659,289	$411,944,348	$441,603,637	55,179,030,324	-	-	-	0.00800
GS1/GST1/WIES1	5.31359%	4.67834%	$2,922,026	$30,872,291	$33,794,317	5,436,225,128	-	-	-	0.00622
GSD1/GSDT1/HLFT1 (21-499 kW)	23.26687%	19.74926%	$12,794,811	$130,325,034	$143,119,845	23,806,124,732	48.13081%	67,755,211	2.11	-
OS2	0.01176%	0.00491%	$6,467	$32,403	$38,870	12,458,252	-	-	-	0.00312
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.15434%	8.67939%	$5,584,025	$57,275,142	$62,859,167	10,401,423,229	55.57403%	25,638,820	2.45	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.13756%	1.51193%	$1,175,478	$9,977,200	$11,152,678	2,211,649,384	64.96147%	4,663,775	2.39	-
GSLD3/GSLDT3/CS3/CST3	0.20383%	0.14437%	$112,092	$952,671	$1,064,763	218,123,888	79.77315%	374,562	2.84	-
ISST1D	0.00000%	0.00000%	$0	$0	$0	0	40.34162%	0		-
ISST1T	0.00000%	0.00000%	$0	$0	$0	0	14.81400%	0	**	-
SST1T	0.09391%	0.09832%	$51,645	$648,788	$700,433	100,498,031	14.81400%	929,313	**	-
SST1D1/SST1D2/SST1D3	0.00687%	0.00328%	$3,775	$21,671	$25,446	7,272,632	40.34162%	24,695	**	-
CILC D/CILC G	2.90401%	1.81478%	$1,596,958	$11,975,734	$13,572,692	3,006,093,828	72.59057%	5,672,826	2.39	-
CILC T	1.24495%	0.76233%	$684,619	$5,030,575	$5,715,194	1,332,228,131	74.89771%	2,436,617	2.35	-
MET	0.07523%	0.06888%	$41,370	$454,543	$495,913	79,693,587	58.83617%	185,548	2.67	-
OL1/SL1/PL1	0.57586%	0.00769%	$316,672	$50,716	$367,388	589,146,032	-	-	-	0.00062
SL2/GSCU1	0.07694%	0.05112%	$42,309	$337,324	$379,633	78,713,822	-	-	-	0.00482
TOTAL			$54,991,536	$659,898,442	$714,889,978	102,458,681,000		107,681,367		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begi
taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

(1) Obtained from Page 2, Col(8)
(2) Obtained from Page 2, Col(9)
(3) (Total Capacity Costs/13) * Col (1)
(4) (Total Capacity Costs/13 * 12) * Col (2)
(5) Col (3) + Col (4)
(6) Projected kwh sales for the period January 2012 through December 2012.
(7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
(8) Col (6) / ((7) *730)
(9) Col (5) / (8)
(10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand Charge (RDD) = $\frac{\text{(Total col 5)/(Doc 2, Total col 7)(.10) (Doc 2, col 4)}}{\text{12 months}}$

Sum of Daily Demand Charge (DDC) = $\frac{\text{(Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)}}{\text{12 months}}$

CAPACITY RECOVERY FACTOR

	RDC ** ($/kw)	SDD ** ($/kw)
ISST1D	$0.32	$0.15
ISST1T	$0.32	$0.15
SST1T	$0.32	$0.15
SST1D1/SST1D2/SST1D3	$0.32	$0.15

Florida Power & Light Company
Schedule E12 - Capacity Costs

2012 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Solid Waste Authority of Palm Beach County	50	4/1/2012	3/31/2032	QF

QF = Qualifying Facility

2012 Projection Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,612,917	11,612,917	11,612,917	11,612,917	11,612,917	11,612,917	11,612,917	11,612,917	11,612,917	11,612,917	11,612,917	11,612,917	139,355,000
ICL	11,276,881	11,276,881	11,276,881	11,276,881	11,276,881	11,276,881	11,276,881	11,276,881	11,276,881	11,276,881	11,276,881	11,276,881	135,322,574
BN-NEG	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750	3,729,000
BS-NEG	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875	1,186,500
SWAPBC				1,253,500	1,253,500	1,253,500	1,253,500	1,253,500	1,253,500	1,253,500	1,253,500	1,253,500	11,281,500
Total	23,299,423	23,299,423	23,299,423	24,552,923	24,552,923	24,552,923	24,552,923	24,552,923	24,552,923	24,552,923	24,552,923	24,552,923	290,874,574

Florida Power & Light Company
Docket No. 110001-EI
Schedule E12 - Capacity Costs

Contract	Counterparty	Identification	Contract End Date
1	Southern Company (Oleander)	Other Entity	May 31, 2012
2	Southern Company (UPS Scherer)	Other Entity	December 31, 2015
3	Southern Company (UPS Harris)	Other Entity	December 31, 2015
4	Southern Company (UPS Franklin)	Other Entity	December 31, 2015
5	JEA-SJRPP	Other Entity	September 30, 2021
6	[redacted]		

Capacity in MW

Contract	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
1	155	155	155	155	155							
2	163	163	163	163	163	163	163	163	163	163	163	163
3	600	600	600	600	600	600	600	600	600	600	600	600
4	190	190	190	190	190	190	190	190	190	190	190	190
5	375	375	375	375	375	375	375	375	375	375	375	375
6	305	305	305	305	305	305	305	305	305	305	305	305
Total	1,788	1,788	1,788	1,788	1,788	1,633	1,633	1,633	1,633	1,633	1,633	1,633

Capacity in Dollars

Contract	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
1	[redacted]											
2												
3												
4												
5												
6												
Total	18,062,808	18,062,808	17,471,928	17,471,928	17,485,566	18,253,206	18,253,206	18,253,206	17,199,126	17,119,608	17,185,488	17,449,008

Total Capacity Payments to Non-Cogenerators for 2012	212,267,891	(1)

(1) September 1, 2011 Projection Filing, Appendix IV, page 5, line 1

FLORIDA POWER & LIGHT COMPANY
RATE CASE ALLOCATION OF GAS TURBINE PRODUCTION REVENUE REQUIREMENT
JANUARY 2012 THROUGH DECEMBER 2012

	Rate (a)	Demand Component[1] (b)	Energy Component[2] (c)	Total Allocation (d)	Allocation (e)	WC3 Revenue Requirement Allocation Capped @ Fuel Savings (g)
1	CILC-1D	$17,493,455	$1,709,412	$19,202,867	2.3%	$3,830,022
2	CILC-1G	$1,176,140	$111,810	$1,287,950	0.2%	$256,882
3	CILC-1T	$8,080,885	$835,465	$8,916,350	1.1%	$1,778,371
4	CS1	$1,160,519	$105,520	$1,266,039	0.2%	$252,512
5	CS2	$428,835	$45,500	$474,335	0.1%	$94,606
6	GS1	$47,396,997	$3,392,474	$50,789,471	6.1%	$10,129,987
7	GSCU-1	$168,789	$18,278	$187,067	0.0%	$37,311
8	GSD1	$162,807,624	$13,183,528	$175,991,152	21.0%	$35,101,528
9	GSLD1	$36,949,374	$2,860,585	$39,809,959	4.8%	$7,940,117
10	GSLD2	$5,137,982	$461,595	$5,599,577	0.7%	$1,116,839
11	GSLD3	$1,347,888	$133,598	$1,481,486	0.2%	$295,483
12	HLFT1	$8,096,212	$796,670	$8,892,882	1.1%	$1,773,690
13	HLFT2	$32,350,533	$3,047,693	$35,398,226	4.2%	$7,060,195
14	HLFT3	$6,475,208	$642,403	$7,117,611	0.9%	$1,419,611
15	MET	$664,177	$51,396	$715,573	0.1%	$142,721
16	OL-1	$262,336	$58,296	$320,632	0.0%	$63,950
17	OS-2	$101,679	$7,470	$109,149	0.0%	$21,770
18	RS1	$438,692,056	$29,859,147	$468,551,203	56.0%	$93,452,783
19	SDTR-1	$3,247,106	$275,490	$3,522,596	0.4%	$702,584
20	SDTR-2	$3,778,319	$331,130	$4,109,449	0.5%	$819,632
21	SDTR-3	$398,066	$39,164	$437,230	0.1%	$87,206
22	SL-1	$1,353,505	$295,289	$1,648,794	0.2%	$328,853
23	SL-2	$161,439	$17,368	$178,807	0.0%	$35,663
24	SST-DST	$52,476	$4,022	$56,498	0.0%	$11,269
25	SST-TST	$466,203	$70,924	$537,127	0.1%	$107,130
26						
27	Total	$778,247,804	$58,354,225	$836,602,030	100.0%	$166,860,714

Notes:
1) E-6b of the Cost of Service Compliance Filing, line 9 pages 44 through 46
2) E-6b of the Cost of Service Compliance Filing, line 8 pages 47 through 49

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF REVENUE IMPACT FOR WEST COUNTY ENERGY CENTER UNIT 3

		Total Revenue1	Total WC3 Costs	% Increase
	(a)	(b)	(c)	(d)
1	RS1/RST1	$5,583,383,900	$93,452,783	1.67%
2	GS1/GST1	$567,012,856	$10,129,987	1.79%
3	GSD1/GSDT1/HLFT1 (21-499 kW)	$2,042,264,840	$37,577,801	1.84%
4	OS2	$1,636,096	$21,770	1.33%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,99	$821,709,583	$16,072,456	1.96%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kV	$163,285,747	$2,718,262	1.66%
7	GSLD3/GSLDT3/CS3/CST3	$14,644,956	$295,483	2.02%
8	ISST1D	$0	$0	0.00%
9	ISST1T	$0	$0	0.00%
10	SST1T	$9,969,741	$107,130	1.07%
11	SST1D1/SST1D2/SST1D3	$729,573	$11,269	1.54%
12	CILC D/CILC G	$208,353,539	$4,086,904	1.96%
13	CILC T	$81,808,477	$1,778,371	2.17%
14	MET	$7,156,723	$142,721	1.99%
15	OL1/SL1/PL1	$112,421,267	$392,803	0.35%
16	SL2, GSCU1	$6,916,516	$72,974	1.06%
17				
18	TOTAL	$9,621,293,814	$166,860,714	1.73%
			1.5x	2.60%
			Max	2.17%

Notes
1) Based on 2012 Projections of base and clause revenues.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY RECOVERY FACTOR FOR WEST COUNTY ENERGY CENTER UNIT 3
JANUARY 2012 THROUGH DECEMBER 2012

	Rate Schedule	(1) Projected Sales at Meter (kwh)	(2) Billing kW Load Factor (%)	(3) Projected Billed kW at Meter (kw)	(4) Total Capacity Costs ($)	(5) Capacity Recovery Factor ($/kw)	(6) Capacity Recovery Factor ($/kwh)
1	RS1/RST1	55,179,030,324	-	-	$93,452,783	-	0.00169
2	GS1/GST1	5,436,225,128	-	-	$10,129,987	-	0.00186
3	GSD1/GSDT1/HLFT1 (21-499 kW)	23,806,124,732	48.13081%	67,755,211	$37,577,801	0.55	-
4	OS2	12,458,252	-	-	$21,770	-	0.00175
5	GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10,401,423,229	55.57403%	25,638,820	$16,072,456	0.63	-
6	GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	2,211,649,384	64.96147%	4,663,775	$2,718,262	0.58	-
7	GSLD3/GSLDT3/CS3/CST3	218,123,888	79.77315%	374,562	$295,483	0.79	-
8	ISST1D	0	40.34162%	0	$0	**	-
9	ISST1T	0	14.81400%	0	$0	**	-
10	SST1T	100,498,031	14.81400%	929,313	$107,130	**	-
11	SST1D1/SST1D2/SST1D3	7,272,632	40.34162%	24,695	$11,269	**	-
12	CILC D/CILC G	3,006,093,828	72.59057%	5,672,826	$4,086,904	0.72	-
13	CILC T	1,332,228,131	74.89771%	2,436,617	$1,778,371	0.73	-
14	MET	79,693,587	58.83617%	185,548	$142,721	0.77	-
15	OL1/SL1/PL1	589,146,032	-	-	$392,803	-	0.00067
16	SL2, GSCU1	78,713,822	-	-	$72,974	-	0.00093
17							
18	TOTAL	102,458,681,000			$166,860,714		

(1) Projected kwh sales for the period January 2012 through December 2012
(2) Billing kW Load Factor based on 2010 data
(3) Calculated: Col(1)/(730 hours * Col(2))
(4) Per Rate Case Allocation Worksheet
(5) Calculated: Col (4) / Col (3)
(6) Calculated: Col (4) / Col (1)

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand Charge (RDD) = (Total col 4)/(Doc 2, Total col 7)(.10) (Doc 2, col 4) / 12 months

Sum of Daily Demand Charge (DDC) = (Total col 4)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4) / 12 months

CAPACITY RECOVERY FACTOR

	RDC ** ($/kw)	SDD ** ($/kw)
ISST1D	$0.08	$0.04
ISST1T	$0.07	$0.04
SST1T	$0.07	$0.04
SST1D1/SST1D2/SST1D3	$0.08	$0.04

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY RECOVERY FACTOR INCLUDING WEST COUNTY ENERGY CENTER UNIT 3
JANUARY 2012 - DECEMBER 2012

Rate Schedule	Jan 2012 - Dec 2012 Capacity Recovery Factor		WCEC-3 Capacity Recovery Factor		Total Capacity Recovery Factor Jan 2012-Dec 2012	
	($/KW)	($/Kwh)	($/KW)	($/Kwh)	($/KW)	($/Kwh)
RS1/RST1	-	0.00800	-	0.00169	-	0.00969
GS1/GST1	-	0.00622	-	0.00186	-	0.00808
GSD1/GSDT1/HLFT1 (21-499 kW)	2.11	-	0.55	-	2.66	-
OS2	-	0.00312	-	0.00175	-	0.00487
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	2.45	-	0.63	-	3.08	-
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	2.39	-	0.58	-	2.97	-
GSLD3/GSLDT3/CS3/CST3	2.84	-	0.79	-	3.63	-
ISST1D	**	-	**	-	**	-
ISST1T	**	-	**	-	**	-
SST1T	**	-	**	-	**	-
SST1D1/SST1D2/SST1D3	**	-	**	-	**	-
CILC D/CILC G	2.39	-	0.72	-	3.11	-
CILC T	2.35	-	0.73	-	3.08	-
MET	2.67	-	0.77	-	3.44	-
OL1/SL1/PL1	-	0.00062	-	0.00067	-	0.00129
SL2, GSCU1	-	0.00482	-	0.00093	-	0.00575

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY RECOVERY FACTOR INCLUDING WEST COUNTY ENERGY CENTER UNIT 3
JANUARY 2012 - DECEMBER 2012

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

	Jan 2012 - Dec 2012 Capacity Recovery Factor		WCEC-3 Capacity Recovery Factor		Total Capacity Recovery Factor Jan 2012-Dec 2012	
	RDC ** ($/KW)	SDD ** ($/KW)	RDC ** ($/KW)	SDD ** ($/KW)	RDC ** ($/KW)	SDD ** ($/KW)
ISST1D	$0.32	$0.15	$0.08	$0.04	$0.40	$0.19
ISST1T	$0.32	$0.15	$0.07	$0.04	$0.39	$0.19
SST1T	$0.32	$0.15	$0.07	$0.04	$0.39	$0.19
SST1D1/SST1D2/SST1D3	$0.32	$0.15	$0.08	$0.04	$0.40	$0.19

Demand Charge (RDD) = $\dfrac{\text{(Total Capacity Costs)/(Projected Aveg 12 CP @gen)(.10)(demand loss expansion factor)}}{\text{12 months}}$

Sum of Daily Demand Charge (DDC) = $\dfrac{\text{(Total Capacity Costs)/(Projected Avg 12 CP @gen)/(21 onpeak days)(demand loss expansion factor)}}{\text{12 months}}$

Appendix VI

APPENDIX VI
FUEL COST RECOVERY

2012 REVENUE REQUIREMENT
WEST COUNTY ENERGY CENTER UNIT 3

TJK-9
DOCKET NO. 110001-EI
FPL WITNESS: T.J. KEITH
EXHIBIT ____________
PAGES 1-3
SEPTEMBER 1, 2011

WEST COUNTY ENERGY CENTER UNIT 3
2012 REVENUE REQUIREMENT

Line No.	WCEC3 Revenue Requirement Calculation	2012
1	Jurisdictional Adjusted Rate Base	$812,068,369
2		
3	Rate of Return on Rate Base	8.422%
4		
5	Required Jurisdictional Net Operating Income	68,392,885
6		
7	Jurisdictional Adjusted Net Operating Income (Loss)	(33,718,181)
8		
9	Net Operating Income Deficiency (Excess)	102,111,066
10		
11	Net Operating Income Multiplier	1.63411
12		
13	2012 Revenue Requirement	$166,860,714
14		
15		
16		
17	NOTES:	
18	1. These numbers are based on the supporting data FPL utilized in its need determination request in Docket 080203-EI	
19	(excluding the net operating income multiplier, which is from FPL's rate case Docket 080677-EI, PSC Order 10-0153-FOF-EI).	

Capital Structure Calculation and Support
for the Revenue Requirement of the
West County Energy Center Unit 3
Power Station

Revenue Requirement Backup Data

Line No	A Capital Structure		B Ratio	C Cost Rate	D Wtd Cost Rate	E Pre Tax COC	After Tax COC
1	Long Term Debt	See Note 1	44.200%	6.430%	2.84206%	2.84206%	1.84450%
2	Common Equity	See Note 1	55.800%	10.000%	5.58000%	9.08425%	5.58000%
3	Total		100.000%		8.42206%	11.92631%	7.42450%
4							
5	Income Taxes						3.504%
6							
7	**Assumptions**						
8	Income Tax Rate		38.575%				
9	Production Depreciation Rate		4.000%				
10	Transmission Depreciation Rate		2.500%				
11	Rate of Return		8.42206%				
12							
13							
14	**Net Plant**		**12/31/2011**	**12/31/2012**			
15	Production Plant		819,157,500	819,157,500			
16	Transmission Plant		45,570,260	45,570,260			
17	Production Reserve		(19,113,675)	(51,879,975)			
18	Transmission Reserve		(664,566)	(1,803,823)			
19	Deferred Taxes		4,664,390	(5,746,400)			
20	Net Plant	See Note 1	849,613,909	805,297,562			
21							
22							
23				**12/31/2011- 12/31/2012**			
24	**Average Rate Base**	(Line 20 Column B + Line 20 Column C)/2		827,455,735			
25	Juris Factor	MFR B-2 2010		0.981404			
26	**Juris Rate Base**	Line 24 x Line 25		**812,068,369**			
27							
28	**Juris Interest Expense**	Line 26 Column C x Line 1 Column D		23,079,470			
29	**Income Tax - Interest Expense**	Line 8 x Line 28		(8,902,906)			
30							
31							
32	**Operating Expenses**			**1/1/2011 - 12/31/2012**			
33	Other O&M - FOM, CAP, VOM, Prop Ins	See Note 1		19,396,520			
34	Depreciation	See Note 1		33,905,557			
35	Taxes Other Than Income Taxes - Prop Tax	See Note 1		15,209,090			
36	Total Operating Expenses	Line 33 + Line 34 + Line 35		68,511,167			
37							
38	**Juris Operating Expenses**	Line 33 x .98069 + ((Line 34 + Line 35)x Line 25)		67,223,284			
39	**Income Tax - Operating Expenses**	Line 8 x Line 38		(25,931,382)			
40							
41	**Other Income Taxes - Def Taxes**	See Note 1		1,354,370			
42	**Juris Other Income Taxes**	Line 25 x Line 41		1,329,184			
43							
44							
45	**Juris Net Operating Income**			**1/1/2011 - 12/31/2012**			
46	Operating Expenses	-Line 38		(67,223,284)			
47	Income Tax - Operating Expenses	-Line 39		25,931,382			
48	Income Tax - Interest Expense	-Line 29		8,902,906			
49	Other Income Taxes	-Line 42		(1,329,184)			
50	**Juris Net Operating Income**	Line 46+Line 47+Line 48+Line 49		**(33,718,181)**			
51							

52 **NOTES:**

53 1. These numbers are based on the supporting data FPL utilized in its need determination request in Docket 080203-EI

54 (excluding cost of common equity and jurisdictional separation factor, which is from FPL's rate case Docket 080677-EI Order No FPSC 10-0153-FOF-EI).