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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY OF

THOMAS KAUFMANN

ON BEHALF OF FLORIDA CITY GAS

DOCKET NO. 110003-GU

September 9, 2011

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Thomas Kaufmann. My business address is Elizabethtown Gas, 300 Connell Drive, Suite 3000, Berkeley Heights, NJ 07922.

Q. BY WHOM ARE YOU EMPLOYED, AND IN WHAT CAPACITY?

A. I am currently employed as a Manager of Rates and Tariffs and have responsibilities for Florida City Gas ("City Gas" or "the Company").

Q. BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND EMPLOYMENT EXPERIENCE.

A. In June 1977, I graduated from Rutgers University, Newark, N.J., with a Bachelor of Arts degree in Business Administration, majoring in accounting and economics. In July 1979, I graduated from Fairleigh Dickinson University, Madison, N.J., with a Masters of Business Administration, majoring in finance. My professional responsibilities have encompassed financial analysis, accounting, planning, and pricing in manufacturing and energy services companies in both regulated and deregulated industries. In 1977, I was employed by Allied Chemical Corp. as a staff accountant. In

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1 1980, I was employed by Celanese Corp. as a financial analyst. In
2 1981, I was employed by Suburban Propane as a Strategic
3 Planning Analyst, promoted to Manager of Rates and Pricing in
4 1986 and to Director of Acquisitions and Business Analysis in 1990.
5 In 1993, I was employed by Concurrent Computer as a Manager,
6 Pricing Administration. In 1996 I joined NUI as a Rate Analyst, was
7 promoted to Manager of Regulatory Support in August, 1997 and
8 Manager of Regulatory Affairs in February, 1998, and named
9 Manager of Rates and Tariffs in July 1998.

10 **Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY.**

11 A. The purpose of my testimony is to present the revised estimate of
12 the Company's projection of gas costs for the period August 2011
13 through December 2011 and the Company's projection of gas costs
14 for the period January 2012 through December 2012. In addition I
15 will present the development of the maximum rate to be charged to
16 customers for the period January 2012 through December 2012.

17 **Q. HAS THE COMPANY PREPARED THE FORMS AS PRESCRIBED
18 BY THE COMMISSION FOR THIS PURPOSE?**

19 A. Yes. The forms prescribed by the Commission are being filed at
20 this time. Copies are attached to my testimony as Exhibit __ (TK-2).

21

22

1 **Q. CAN YOU EXPLAIN THE PROJECTION METHODOLOGY?**

2 A. Yes. Under this methodology, which was adopted by Order No.
3 PSC-93-0708-FOF-GU of this Commission on May 10, 1993 and
4 modified in Docket No. 980269-PU on June 10, 1998, gas
5 companies are to project their gas costs each twelve months for the
6 ensuing twelve month period ending in December. A per therm rate
7 is developed for the weighted average cost of gas (WACOG). This
8 rate, based on the average of the winter and summer seasons,
9 would lead to over or under-recoveries of gas costs in the two
10 seasons. This problem is mitigated by establishing a maximum
11 levelized purchased gas factor based on the Company's expected
12 winter cost of gas, thereby eliminating a large under-recovery in that
13 season. The Company is then able to flex downward in the summer
14 in order to match market conditions and eliminate the potential for a
15 large over-recovery for the remainder of the period.

16 **Q. WHAT IF THE ACTUAL COST EXCEEDS THE MAXIMUM RATE**
17 **AS PROJECTED?**

18 A. If re-projected gas costs for the remaining period exceed projected
19 recoveries by at least 10% for the twelve month period, a mid-
20 course correction may formally be requested by the Company.

21 **Q. WHAT HAPPENS TO THE DIFFERENCES THAT RESULT FROM**
22 **MISESTIMATES, THAT IS, THE MISMATCHES BETWEEN**
23 **ESTIMATED AND ACTUAL COSTS?**

1 A. The forms take this into consideration. Form E-2 calculates the
2 projected differences using estimated figures, and form E-4
3 calculates the final true-up using actual figures. These differences
4 are flowed back to customers through the true-up factor included in
5 gas costs billed in the subsequent twelve month period.

6 **Q. ARE ANY FLORIDA GAS TRANSMSSION (FGT) RATE**
7 **CHANGES PROPOSED WHICH ARE REFLECTED IN THIS**
8 **FILING?**

9 A. No, the FGT rates used in the preparation of this filing are those in
10 effect on September 1, 2011

11

12 **Q. CAN YOU SUMMARIZE THE CONTENTS OF THE SCHEDULES**
13 **SUBMITTED AS PART OF THIS FILING?**

14 A. Yes. Schedule E-1 shows the projected period, January 2012
15 through December 2012. For 2012, the Company estimates the
16 gas purchases for resale will be 43,156,954 therms (Line 15) at a
17 total cost of \$32,882,029 (Line 11) with a resulting WACOG of
18 76.234 cents per therm (Line 40) before the application of the true-
19 up factor and the regulatory assessment fee. Schedule E-4 shows
20 the difference between the estimated actual and actual true-up for
21 the prior period, January 2010 through December 2010, is an
22 under-recovery of \$6,359 (Column 3, Line 4). The projected true-up
23 for the current period, January 2011 through December 2011, is an
24 over-recovery of \$104,135 (Column 4, line 4). The total true-up as

1 shown on Schedule E-4 is an over-recovery of \$97,776 for a true-up
2 refund factor of 0.227 cents per therm that would be applied during
3 the projected period (Schedule E-1, Line 41). This true-up factor
4 decreases the gas cost factor during the projected period to 76.007
5 cents per therm (Line 42) before the regulatory assessment fee.
6 With the regulatory assessment fee added, the PGA factor is
7 76.389 cents per therm (Line 44) based on the average of the
8 winter and summer seasons.

9
10 **Q. DOES THE ANALYSIS FOR THE PROJECTED PERIOD**
11 **SUMMARIZED ABOVE PROVIDE A SUFFICIENT BASIS TO SET**
12 **THE PGA CAP IN 2012?**

13 A. No. As shown on Schedule E-1 (winter), City Gas has chosen to
14 establish a maximum levelized purchased gas factor based on the
15 Company's expected winter cost of gas as follows:

16 Winter Average, per Therm

17

Total Cost (Line 11)	\$19,036,109
Total Therm Sales (Line 27)	23,254,273
(Line 11/ Line 27)	\$0.81861
True-up	(\$0.00227)
Before Regulatory Assessment	\$0.81634
Revenue Tax Factor	1.00503
Purchased Gas Factor	\$0.82045

18
19 As shown above, the maximum levelized purchased gas factor
20 based on the Company's expected winter cost of gas is 81.634

1 cents per therm before the regulatory assessment fee and 82.045
2 cents per therm after the regulatory assessment fee. If approved by
3 the Commission, 82.045 cents per therm would be the maximum
4 gas cost factor that City Gas may charge its customers for the
5 period January 2012 through December 2012.

6

7 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

8 **A. Yes, it does.**

EXHIBIT TK-2
(SCHEDULES E-1 WINTER, E-1, E-1/R, E-2,
E-3, E-4, AND E-5)

COMPANY: **FLORIDA CITY GAS** SCHEDULE E-1
(REVISED FORM 9/22/00)
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: **\$0.82045** **PGA CAP w/ assessment**
2012 Winter Months

COST OF GAS PURCHASED	PROJECTION						
	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$9,621	\$10,141	\$11,014	\$11,564	\$10,743	\$10,866	\$63,949
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,068,249	\$2,229,040	\$2,473,482	\$2,366,503	\$2,194,062	\$2,241,151	\$13,572,487
5 DEMAND	\$574,321	\$910,011	\$939,170	\$939,170	\$880,777	\$939,170	\$5,182,619
6 OTHER	\$33,078	\$34,110	\$41,320	\$38,088	\$36,353	\$34,105	\$217,054
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,685,269	\$3,183,303	\$3,464,986	\$3,355,325	\$3,121,935	\$3,225,292	\$19,036,110
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,534)	(\$1,726)	(\$1,729)	(\$1,595)	(\$1,598)	(\$1,632)	(\$9,813)
14 THERM SALES REVENUES	\$2,683,735	\$3,181,577	\$3,463,257	\$3,353,730	\$3,120,337	\$3,223,660	\$19,026,296

THERMS PURCHASED							
15 COMMODITY (Pipeline)	3,498,579	3,687,691	4,005,237	4,205,056	3,906,372	3,951,338	23,254,273
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,462,779	3,651,291	3,961,437	4,162,056	3,865,372	3,913,238	23,016,173
19 DEMAND	10,035,320	16,244,400	16,785,880	16,785,880	15,702,920	16,785,880	92,340,280
20 OTHER	37,800	38,400	45,800	45,000	43,000	40,100	250,100
LESS END-USE CONTRACT	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,500,579	3,689,691	4,007,237	4,207,056	3,908,372	3,953,338	23,266,273
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
27 TOTAL THERM SALES (24-26)	3,498,579	3,687,691	4,005,237	4,205,056	3,906,372	3,951,338	23,254,273

CENTS PER THERM							
28 COMMODITY (Pipeline) (1/15)	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	\$0.59728	\$0.61048	\$0.62439	0.56859	0.56762	0.57271	0.58969
32 DEMAND (5/19)	\$0.05723	\$0.05602	\$0.05595	0.05595	0.05609	0.05595	0.05613
33 OTHER (6/20)	\$0.87508	\$0.88828	\$0.90219	0.84639	0.84542	0.85051	0.86787
LESS END-USE CONTRACT	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.76709	0.86276	0.86468	0.79755	0.79878	0.81584	0.81818
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.76709	0.86276	0.86468	0.79755	0.79878	0.81584	0.81818
40 TOTAL THERM SALES (11/27)	0.76753	0.86322	0.86511	0.79793	0.79919	0.81625	0.81861
41 TRUE-UP (E-2) (0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)
42 TOTAL COST OF GAS (40+41)	0.76527	0.86096	0.86285	0.79566	0.79692	0.81399	0.81634
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76912	0.86529	0.86719	0.79966	0.80093	0.81808	0.82045
45 PGA FACTOR ROUNDED TO NEAREST .001	0.769	0.865	0.867	0.800	0.801	0.818	0.820

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$11,584	\$10,743	\$10,866	\$9,508	\$9,834	\$8,983	\$8,941	\$9,076	\$8,392	\$9,921	\$10,141	\$11,014	\$118,682
2 INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,366,503	\$2,194,062	\$2,241,151	\$1,979,039	\$2,057,561	\$1,887,235	\$1,887,090	\$1,936,537	\$1,786,817	\$2,068,249	\$2,228,040	\$2,473,482	\$25,106,765
5 DEMAND	\$939,170	\$880,777	\$939,170	\$653,038	\$534,814	\$518,629	\$534,814	\$534,814	\$518,629	\$574,321	\$910,011	\$939,170	\$8,477,358
6 OTHER	\$38,088	\$36,353	\$34,105	\$32,538	\$28,686	\$29,024	\$38,184	\$22,679	\$29,302	\$33,078	\$34,110	\$41,320	\$397,446
LESS END-USE CONTRACT													\$0.1964
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Margin Sharing	\$0	\$0	\$0	\$0	\$1,200,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200,000
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,355,325	\$3,121,935	\$3,225,292	\$2,674,122	\$1,430,874	\$2,443,871	\$2,469,029	\$2,503,105	\$2,343,140	\$2,685,269	\$3,183,303	\$3,464,986	\$32,900,251
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,595)	(\$1,595)	(\$1,632)	(\$1,546)	(\$800)	(\$1,495)	(\$1,518)	(\$1,516)	(\$1,535)	(\$1,534)	(\$1,726)	(\$1,729)	(\$18,223)
14 THERM SALES REVENUES	\$3,353,730	\$3,120,337	\$3,223,660	\$2,672,576	\$1,430,075	\$2,442,376	\$2,467,511	\$2,501,589	\$2,341,605	\$2,683,735	\$3,181,577	\$3,463,257	\$32,882,028
THERMS PURCHASED													
15 COMMODITY (Pipeline SCH ES L-6)	4,205,056	3,906,372	3,951,338	3,457,279	3,576,168	3,296,369	3,251,110	3,300,202	3,051,553	3,498,579	3,687,691	4,005,237	43,156,954
16 INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other L15-L19-L26)	4,192,056	3,865,372	3,913,238	3,421,279	3,544,768	3,234,969	3,209,010	3,276,102	3,019,853	3,482,779	3,651,291	3,961,437	42,721,854
19 DEMAND	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	148,486,120
20 OTHER	45,000	43,000	40,100	38,000	33,400	33,700	44,100	26,100	33,700	37,800	38,400	45,800	459,100
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,207,056	3,908,372	3,953,338	3,459,279	3,578,168	3,268,369	3,253,110	3,302,202	3,053,553	3,500,579	3,689,691	4,007,237	43,180,954
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
27 TOTAL THERM SALES (24-26)	4,205,056	3,906,372	3,951,338	3,457,279	3,576,168	3,296,369	3,251,110	3,300,202	3,051,553	3,498,579	3,687,691	4,005,237	43,156,954
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275	0.00275
29 INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.58859	0.56782	0.57271	0.57845	0.58045	0.58344	0.58806	0.59111	0.59169	0.59728	0.61048	0.62439	0.58768
32 DEMAND (5/19)	0.05595	0.05609	0.05595	0.06064	0.05817	0.05829	0.05817	0.05817	0.05829	0.05723	0.05602	0.05595	0.05709
33 OTHER (6/20)	0.84639	0.84542	0.85051	0.85625	0.85825	0.86124	0.86586	0.86891	0.86949	0.87509	0.88828	0.90219	0.86571
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.79755	0.79878	0.81584	0.77303	0.79889	0.74773	0.75898	0.75801	0.76735	0.76709	0.86276	0.86468	0.76192
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.79755	0.79878	0.81584	0.77303	0.79889	0.74773	0.75898	0.75801	0.76735	0.76709	0.86276	0.86468	0.76192
40 TOTAL THERM SALES (11/27)	0.79753	0.79819	0.81625	0.77348	0.80011	0.74819	0.75944	0.75847	0.76785	0.76753	0.86322	0.86511	0.76234
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)
42 TOTAL COST OF GAS (40+41)	0.79566	0.79692	0.81398	0.77121	0.79785	0.74593	0.75718	0.75620	0.76559	0.76527	0.86096	0.86285	0.76007
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.79966	0.80093	0.81808	0.77509	0.79985	0.74968	0.76098	0.76001	0.76944	0.76912	0.86529	0.86719	0.76390
45 PGA FACTOR ROUNDED TO NEAREST .001	0.800	0.801	0.818	0.775	0.800	0.750	0.761	0.760	0.769	0.769	0.865	0.867	0.764

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

SCHEDULE E-1/R
(REVISED FORM 9/24/00)

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2011 Through DECEMBER 2011

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,792	\$8,455	\$8,765	\$9,421	\$10,905	\$46,339
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,122,434	\$1,419,978	\$1,509,603	\$1,245,810	\$1,238,605	\$1,529,460	\$1,257,607	\$1,440,104	\$1,573,784	\$1,644,699	\$1,793,574	\$2,119,227	\$18,894,885
5 DEMAND	\$1,083,196	\$981,637	\$1,083,196	\$653,028	\$534,814	\$518,651	\$534,814	\$534,814	\$518,629	\$574,321	\$910,011	\$939,170	\$8,866,282
6 OTHER	\$41,030	\$49,989	\$45,464	\$151,223	(\$2,440)	(\$70,895)	\$145,783	\$19,104	\$26,803	\$30,240	\$30,999	\$37,485	\$504,785
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,246,660	\$2,451,604	\$2,638,263	\$2,050,061	\$1,770,979	\$1,977,216	\$1,938,204	\$2,002,813	\$2,127,671	\$2,258,026	\$2,744,006	\$3,106,787	\$28,312,291
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$123)	(\$5)	(\$9)	(\$846)	(\$277)	(\$290)	(\$467)	(\$1,254)	(\$1,385)	(\$1,418)	(\$1,603)	(\$1,568)	(\$8,244)
14 THERM SALES REVENUES	\$3,295,556	\$2,927,986	\$2,456,069	\$2,191,673	\$2,043,483	\$1,935,683	\$1,648,653	\$2,001,560	\$2,126,286	\$2,296,608	\$2,742,403	\$3,105,220	28,731,180
THERMS PURCHASED													
15 COMMODITY (Pipeline)	3,766,937	4,285,952	3,452,787	3,108,011	2,449,528	3,302,834	2,751,358	3,197,157	3,074,652	3,187,298	3,425,954	3,965,503	39,967,971
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	3,775,279	4,320,662	3,526,167	3,047,861	2,585,478	3,127,234	2,911,678	3,171,057	3,040,952	3,149,498	3,387,554	3,919,703	39,963,123
19 DEMAND	24,897,622	20,909,215	18,285,880	12,269,100	10,693,980	10,397,400	10,693,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	169,304,157
20 OTHER	549,721	378,755	43,012	40,123	5,242	66,173	673,164	26,100	33,700	37,800	38,400	45,800	1,937,990
LESS END-USE CONTRACT	0	0	0	0	0	0	0	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,325,000	4,699,417	3,569,179	3,087,984	2,590,720	3,193,407	3,584,842	3,197,157	3,074,652	3,187,298	3,425,954	3,965,503	41,901,113
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(193)	(8)	(13)	(1,219)	(399)	(419)	(563)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,814)
27 TOTAL THERM SALES (24-26)	5,273,703	4,235,699	3,798,040	3,390,375	3,160,717	2,994,092	2,831,505	3,195,157	3,072,652	3,185,298	3,423,954	3,963,503	42,524,695
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00275	0.00275	0.00275	0.00275	0.00275	0.00116
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.56219	0.32865	0.42811	0.40875	0.47906	0.48908	0.43192	0.45414	0.51753	0.52221	0.52946	0.54066	0.47281
32 DEMAND (5/19)	0.04351	0.04695	0.05924	0.05323	0.05001	0.04988	0.05001	0.05817	0.05829	0.05723	0.05602	0.05595	0.05237
33 OTHER (6/20)	0.07464	0.13198	1.05701	3.76899	-0.46547	-1.07136	0.21656	0.73194	0.79533	0.80001	0.80726	0.81846	0.26047
LESS END-USE CONTRACT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.75067	0.52168	0.73918	0.66388	0.68359	0.61916	0.54067	0.62644	0.69200	0.70845	0.80095	0.78345	0.67569
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.63731	0.62500	0.69231	0.69401	0.69424	0.69212	0.62948	0.62683	0.69245	0.70889	0.80141	0.78385	0.72139
40 TOTAL THERM SALES (11/27)	0.61563	0.57880	0.69464	0.60467	0.56031	0.66037	0.68451	0.62683	0.69245	0.70889	0.80141	0.78385	0.66578
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)
42 TOTAL COST OF GAS (40+41)	0.61412	0.57729	0.69313	0.60316	0.55880	0.65886	0.68300	0.62532	0.69094	0.70738	0.79990	0.78234	0.66427
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61721	0.58019	0.69661	0.60619	0.56161	0.66218	0.68644	0.62846	0.69442	0.71094	0.80393	0.78627	0.66762
45 PGA FACTOR ROUNDED TO NEAREST .001	0.617	0.58	0.697	0.606	0.562	0.662	0.686	0.628	0.694	0.711	0.804	0.786	0.668

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2
(REVISED FORM 9/24/99)

FOR THE CURRENT PERIOD: JANUARY 2011 Through DECEMBER 2011

(\$0.6916)
\$0.626

	ACTUAL							REVISED PROJECTIONS					TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$2,163,464	\$1,469,967	\$1,555,067	\$1,397,033	\$1,236,165	\$1,458,565	\$1,403,390	\$1,459,207	\$1,600,587	\$1,674,940	\$1,824,573	\$2,156,712	\$19,399,670
2 TRANSPORTATION COST	\$1,083,196	\$981,637	\$1,083,196	\$653,028	\$534,814	\$518,651	\$534,814	\$543,606	\$527,085	\$583,086	\$919,433	\$950,075	\$8,912,621
3 TOTAL COST	\$3,246,660	\$2,451,604	\$2,638,263	\$2,050,061	\$1,770,979	\$1,977,216	\$1,938,204	\$2,002,813	\$2,127,671	\$2,258,026	\$2,744,006	\$3,106,787	\$28,312,291
4 FUEL REVENUES (Net of Revenue Tax)	\$3,295,556	\$2,927,986	\$2,456,069	\$2,191,673	\$2,043,483	\$1,935,683	\$1,648,653	\$2,001,560	\$2,126,286	\$2,256,608	\$2,742,403	\$3,105,220	\$28,731,180
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$251,916)	(\$596,647)	(\$670,928)	(\$1,037,991)	(\$1,132,382)	(\$3,689,863)
4b ADJUSTED NET FUEL REVENUES *	\$3,295,556	\$2,927,986	\$2,456,069	\$2,191,673	\$2,043,483	\$1,935,683	\$1,648,653	\$1,749,644	\$1,529,639	\$1,585,681	\$1,704,412	\$1,972,838	\$25,041,317
5 TRUE-UP (COLLECTED) OR REFUNDED	\$47,695	\$24,644	\$24,644	\$24,644	\$24,644	\$24,644	\$24,644	\$24,644	\$24,644	\$24,644	\$24,644	\$24,644	\$318,779
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$3,343,251	\$2,952,630	\$2,480,713	\$2,216,317	\$2,068,127	\$1,960,327	\$1,673,297	\$1,774,288	\$1,554,283	\$1,610,325	\$1,729,056	\$1,997,482	\$25,360,096
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$96,591	\$501,026	(\$157,550)	\$166,256	\$297,148	(\$16,889)	(\$264,907)	(\$228,525)	(\$573,388)	(\$647,701)	(\$1,014,950)	(\$1,109,305)	(\$2,952,195)
8 INTEREST PROVISION-THIS PERIOD (21)	\$71	\$126	\$142	\$116	\$278	\$455	\$473	\$367	\$324	\$261	\$175	\$66	\$2,854
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$312,428	\$361,395	\$837,903	\$655,845	\$797,573	\$2,915,102	\$4,084,757	\$3,793,679	\$3,540,876	\$2,943,169	\$2,271,084	\$1,231,665	\$312,428
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$47,695)	(\$24,644)	(\$24,644)	(\$24,644)	(\$24,644)	(\$24,644)	(\$24,644)	(\$24,644)	(\$24,644)	(\$24,644)	(\$24,644)	(\$24,644)	(\$318,779)
10a ADJUSTMENTS (if applicable)	\$0	\$0	(\$6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6)
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$1,844,747	\$1,210,733	(\$2,000)	\$0	\$0	\$0	\$0	\$0	\$3,053,480
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$361,395	\$837,903	\$655,845	\$797,573	\$2,915,102	\$4,084,757	\$3,793,679	\$3,540,876	\$2,943,169	\$2,271,084	\$1,231,665	\$97,782	\$97,782
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$312,428	\$361,395	\$837,897	\$655,845	\$797,573	\$2,915,102	\$4,084,757	\$3,793,679	\$3,540,876	\$2,943,169	\$2,271,084	\$1,231,665	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	\$361,324	\$837,777	\$655,703	\$797,457	\$2,914,824	\$4,084,302	\$3,793,206	\$3,540,510	\$2,942,845	\$2,270,823	\$1,231,490	\$97,716	
14 TOTAL (12+13)	\$673,752	\$1,199,172	\$1,493,599	\$1,453,301	\$3,712,397	\$6,999,404	\$7,877,962	\$7,334,189	\$6,483,721	\$5,213,992	\$3,502,574	\$1,329,381	
15 AVERAGE (50% OF 14)	\$336,876	\$599,586	\$746,800	\$726,652	\$1,856,199	\$3,499,702	\$3,938,981	\$3,667,094	\$3,241,860	\$2,606,996	\$1,751,287	\$664,691	
16 INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	0.00250	0.00200	0.00190	0.00160	0.00160	0.00120	0.00120	0.00120	0.00120	0.00120	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	0.00200	0.00190	0.00160	0.00160	0.00120	0.00120	0.00120	0.00120	0.00120	0.00120	
18 TOTAL (16+17)	0.00500	0.00500	0.00450	0.00390	0.00350	0.00320	0.00280	0.00240	0.00240	0.00240	0.00240	0.00240	
19 AVERAGE (50% OF 18)	0.00250	0.00250	0.00225	0.00195	0.00175	0.00160	0.00140	0.00120	0.00120	0.00120	0.00120	0.00120	
20 MONTHLY AVERAGE (19/12 Months)	0.00021	0.00021	0.00019	0.00016	0.00015	0.00013	0.00012	0.00010	0.00010	0.00010	0.00010	0.00010	
21 INTEREST PROVISION (15x20)	71	126	142	116	278	455	473	367	324	261	175	66	

* Under-recovery equals the Monthly sales volume on Sch E1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2012 Through DECEMBER 2012

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,162,056		4,162,056		\$7,367	\$939,170	\$4,197	#VALUE!
Feb	Various	Sys/End-Use	FTS	3,865,372		3,865,372		\$6,842	\$880,777	\$3,901	#VALUE!
Mar	Various	Sys/End-Use	FTS	3,913,238		3,913,238		\$6,926	\$939,170	\$3,940	#VALUE!
Apr	Various	Sys/End-Use	FTS	3,421,279		3,421,279		\$6,056	\$653,038	\$3,452	#VALUE!
May	Various	Sys/End-Use	FTS	3,544,768		3,544,768		\$6,274	\$534,814	\$3,560	#VALUE!
June	Various	Sys/End-Use	FTS	3,234,669		3,234,669		\$5,725	\$518,629	\$3,257	#VALUE!
July	Various	Sys/End-Use	FTS	3,209,010		3,209,010		\$5,680	\$534,814	\$3,261	#VALUE!
Aug	Various	Sys/End-Use	FTS	3,276,102		3,276,102		\$5,799	\$534,814	\$3,277	#VALUE!
SeP	Various	Sys/End-Use	FTS	3,019,853		3,019,853		\$5,345	\$518,629	\$3,047	#VALUE!
Oct	Various	Sys/End-Use	FTS	3,462,779		3,462,779		\$6,129	\$574,321	\$3,492	#VALUE!
Nov	Various	Sys/End-Use	FTS	3,651,291		3,651,291		\$6,463	\$910,011	\$3,678	#VALUE!
Dec	Various	Sys/End-Use	FTS	3,961,437		3,961,437		\$7,012	\$939,170	\$4,003	#VALUE!
TOTAL				42,721,854		42,721,854		\$75,618	\$8,477,358	\$43,064	#VALUE!

		PRIOR PERIOD: JANUARY 10 - DECEMBER 10			CURRENT PERIOD: JAN '11 - DEC '11				
		(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP			
1	TOTAL THERM SALES \$ E-2 Line 6	\$28,552,653	A-2 Line 6 \$29,331,635	\$778,982	E-2 Line 6 \$25,360,096	\$26,139,078			
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$1,303,973)	A-2 Line 7 (\$1,310,644)	(\$6,671)	E-2 Line 7 (\$2,952,195)	(\$2,958,866)			
2a	ADJUSTMENTS * E-2 Line 10a	\$0	A-2 Line 10b \$0	\$0	E-2 Line 10a (\$6)	(\$6)			
2a	OSS 50% MARGIN SHARING E-2 Line 10b	\$1,279,835	A-2 Line 10b \$1,279,835	\$0	E-2 Line 10b \$3,053,480	\$3,053,480			
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$4,717	A-2 Line 8 \$5,029	\$312	E-2 Line 8 \$2,854	\$3,166			
4	END OF PERIOD TOTAL NET TRUE-UP L2+2a+L3	(\$19,421)	(\$25,780)	(\$6,359)	\$104,133	\$97,774			

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	TOTAL TRUE-UP DOLLARS	<u>\$97,774</u>	equals	True-up charge / (credit)	(\$0.00227)	\$/Therm
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	43,156,954		(\$0.227)	Cents Per Therm	
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)						
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)						
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)						
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)						

* Audit Adjustment

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
1 RESIDENTIAL	1,978,127	1,749,803	1,663,080	1,330,962	1,404,423	1,250,988	1,210,058	1,272,821	1,144,106	1,398,126	1,519,564	1,748,238	17,670,296
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800
3 COMMERCIAL	2,140,479	2,066,519	2,199,408	2,035,117	2,087,545	1,929,681	1,969,452	1,953,681	1,802,847	2,017,853	2,068,627	2,168,099	24,439,308
4 LARGE COMMERCIAL	84,250	87,850	86,650	89,000	82,000	83,500	69,400	71,500	102,400	80,400	97,300	86,700	1,020,950
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
6 TOTAL FIRM	4,205,056	3,906,372	3,951,338	3,457,279	3,576,168	3,266,369	3,251,110	3,300,202	3,051,553	3,498,579	3,687,691	4,005,237	43,156,954
THERM SALES (INTERRUPTIBLE)													
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-												
THERM TRANSPORTED													
10 COMMERCIAL TRANSP.	2,281,100	2,138,000	2,339,800	2,097,800	2,017,100	2,150,900	2,046,600	1,642,100	1,658,700	1,709,800	1,668,300	1,629,000	23,379,200
11 SMALL COMMERCIAL TRANSP. FIRM	2,187,550	2,039,270	2,020,750	1,819,790	1,781,880	1,642,250	1,698,970	1,744,070	1,635,140	1,831,730	1,981,380	2,108,120	22,490,900
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,500	1,000	13,500
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
18 SPECIAL CONTRACT TRANSP.	209,500	234,500	181,300	95,800	46,500	64,500	58,800	94,500	79,500	97,400	118,100	411,300	1,691,700
19 TOTAL TRANSPORTATION	4,679,150	4,412,770	4,542,850	4,014,390	3,846,480	3,858,650	3,805,370	3,481,670	3,374,840	3,640,430	3,769,280	4,149,420	47,575,300
TOTAL THERMS SALES & TRANSP.	8,884,206	8,319,142	8,494,188	7,471,669	7,422,648	7,125,019	7,056,480	6,781,872	6,426,393	7,139,009	7,456,971	8,154,657	90,732,254
NUMBER OF CUSTOMERS (FIRM)													
20 RESIDENTIAL	96,767	96,927	97,581	96,754	96,569	96,388	96,213	96,133	96,062	96,121	96,366	95,828	96,476
21 GAS LIGHTS	197	197	197	197	197	197	197	197	197	197	197	197	197
22 COMMERCIAL	4,822	4,826	4,841	4,847	4,853	4,857	4,862	4,867	4,873	4,884	4,895	4,950	4,865
23 LARGE COMMERCIAL	13	13	13	13	13	13	13	13	13	13	13	13	13
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	12
25 TOTAL FIRM	101,800	101,964	102,633	101,812	101,633	101,456	101,286	101,211	101,146	101,216	101,472	100,989	101,563
NUMBER OF CUSTOMERS (INTERRUPTIBLE)													
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
28 TOTAL INTERRUPTIBLE	-												
NUMBER OF CUSTOMERS (TRANSPORTATION)													
29 COMMERCIAL TRANSP.	311	311	311	311	311	311	311	311	312	312	312	312	311
30 SMALL COMMERCIAL TRANSP. FIRM	1,342	1,340	1,341	1,339	1,338	1,335	1,332	1,330	1,325	1,324	1,323	1,327	1,333
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
32 SMALL COMMERCIAL TRANSP - NGV	3	3	3	3	3	3	3	3	3	3	3	3	3
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
37 SPECIAL CONTRACT TRANSP.	35	35	35	35	35	35	35	32	32	32	32	32	34
38 TOTAL TRANSPORTATION	1,691	1,689	1,690	1,688	1,687	1,684	1,681	1,676	1,672	1,671	1,670	1,674	1,681
TOTAL CUSTOMERS	103,491	103,653	104,323	103,500	103,320	103,140	102,967	102,887	102,818	102,887	103,142	102,663	103,244

COMPANY:		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
FLORIDA CITY GAS		ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2012 through DECEMBER 2012											(REVISED FORM 903) Page 2 of 2	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
THERM USE PER CUSTOMER														
39 RESIDENTIAL	20	18	17	14	15	13	13	13	12	15	16	18	183	
40 GAS LIGHTS	10	10	10	10	10	10	10	10	10	10	10	10	116	
41 COMMERCIAL	444	428	454	420	430	397	405	401	370	413	423	438	5,024	
42 LARGE COMMERCIAL	6,481	6,758	6,665	6,846	6,308	6,423	5,338	5,500	7,877	6,185	7,485	6,669	78,535	
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	300	
44 INTERRUPTIBLE PREFERRED														
45 INTERRUPTIBLE LARGE VOLUME														
46 COMMERCIAL TRANSP.	7,335	6,875	7,523	6,745	6,486	6,916	6,581	5,280	5,316	5,480	5,347	5,221	75,094	
47 SMALL COMMERCIAL TRANSP. FIRM	1,630	1,522	1,507	1,359	1,332	1,230	1,276	1,311	1,234	1,383	1,498	1,589	16,872	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-	
49 SMALL COMMERCIAL TRANSP - NGV	333	333	333	333	333	333	333	333	500	500	500	333	4,500	
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
54 SPECIAL CONTRACT	5,986	6,700	5,180	2,737	1,329	1,843	1,680	2,953	2,484	3,044	3,691	12,653	50,124	