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September 13, 2011

BY HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
11 SEP 13 PM 4:19
COMMISSION
CLERK

Re: **Docket No. 110004-GU - Natural Gas Conservation Cost Recovery Clause.**

Dear Ms. Cole:

Enclosed for filing in the referenced Docket, please find the original and 15 copies of Florida Division of Chesapeake Utilities Corporation's Petition for Approval of Conservation Cost Recovery Factors, along with the supporting Testimony of Ms. Cheryl Martin and her Composite Exhibit CMM-3. The referenced Attachment is also provided in native format on CD.

Thank you for your assistance with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,


Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

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3 CD containing documents in excel form.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation Cost)
Recovery)
_____)

Docket No. 110004-GU
Filed: September 13, 2011

**PETITION OF FLORIDA DIVISION OF CHESAPEAKE UTILITIES
CORPORATION FOR APPROVAL OF CONSERVATION COST RECOVERY
FACTORS**

The Florida Division of Chesapeake Utilities Corporation (“CHPK” or “the Company”) hereby hereby petitions the Commission for Approval of the Company’s conservation cost recovery factors for the period January 1, 2012 through December 31, 2012. In support thereof, the Company says:

1. The Company is a natural gas utility with its principal office located at:

Florida Division of Chesapeake Utilities
Corporation
1015 Sixth Street, NW
Winter Haven, FL 33881

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 618
Tallahassee, FL 32301
(850) 521-1706

Cheryl Martin/Thomas A. Geoffroy
Florida Division of Chesapeake
Utilities
Corporation
401 S. Dixie Hwy.
West Palm Beach, FL 33401

For the period January 1, 2012 through December 31, 2012, CHPK projects its total incremental conservation costs to be \$885,846 (Schedule C-2). CHPK’s true-up for the period January 1, 2011 through December 31, 2011, is an over-recovery of \$82,150, resulting

in a total of \$803,696, of conservation costs to be recovered during the January 1, 2012 through December 31, 2012 period.

3. When the required true-up and projected expenditures are spread over the Company's rate classes, excluding customers who are on market-based rates, and then dividing this result by the projected gas throughput for the period by rate class, and expanding for taxes, the required conservation cost recovery factors for the period January 1, 2012 through December 31, 2012, are:

Rate Class	ECCR Factor
FTS-A	15.415 cents/therm
FTS-B	12.021 cents/therm
FTS-1	10.472 cents/therm
FTS-2	9.031 cents/therm
FTS-2.1	4.724 cents/therm
FTS-3	5.016 cents/therm
FTS-3.1	3.152 cents/therm
FTS-4	2.646 cents/therm
FTS-5	2.281 cents/therm
FTS-6	1.970 cents/therm
FTS-7	1.317 cents/therm
FTS-8	1.196 cents/therm
FTS-9	1.189 cents/therm
FTS-10	0.922 cents/therm
FTS-11	0.807 cents/therm
FTS-12	0.602 cents/therm

4. The Company also received Commission approval to implement fixed per bill Conservation Cost Recovery Adjustment (Experimental) factors to certain rate classes. The same methodology was used to compute these factors, but the projected number of bills for the specific rate classes was used rather than the gas throughput. The Company therefore also seeks approval of the following experimental per bill Conservation Cost Recovery

Adjustment (Experimental) factors:

Rate Class	ECCR Factor (\$ per bill)
FTS-A	\$ 1.21
FTS-B	\$ 1.61
FTS-1	\$ 2.04
FTS-2	\$ 3.33
FTS-2.1	\$ 5.54
FTS-3	\$ 12.07
FTS-3.1	\$ 18.39

5. The Company's calculation of the Conservation Cost Recovery Factors is consistent with the Commission's methodology, and supported by the Direct Testimony of Cheryl Martin, and Schedules C-1 through C-3, which are included in Exhibit No. (CMM-3).

WHEREFORE, the Florida Division of Chesapeake Utilities Corporation requests that its Conservation Cost Recovery Factors for the period January 1, 2012 through December 31, 2012 be approved.



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

*Attorneys for Florida Division of
Chesapeake Utilities Corporation*

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Petition of the Florida Division of Chesapeake Utilities Corporation, as well as the Direct Testimony and Exhibits of Cheryl Martin, has been furnished by U.S. Mail to the following parties of record this 13th day of September, 2011:

Florida Public Utilities Company Cheryl Martin/Aleida Socarras P.O. Box 3395 West Palm Beach, FL 33402-3395	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Charles Rehwinkel c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Andy Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Javier Cuebas P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade/David Weaver/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Melvin Williams 933 East 25 th Street Hialeah, FL 33013-3498	Jennifer Crawford Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399
Florida Division of Chesapeake Utilities Corporation Thomas A. Geoffroy P.O. Box 960 Winter Haven, FL 33882-0960	Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870


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