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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
_____)

Docket No. 110003-GU
Submitted for filing
September 12, 2011

DIRECT TESTIMONY OF STUART L. SHOAF ON
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

=====

Q. Please state your name, business address, by whom
you are employed and in what capacity.

A. Stuart L. Shoaf, 301 Long Avenue, Port St. Joe,
Florida 32456, St. Joe Natural Gas Company in the
capacity of President and Regulatory Affairs.

Q. What is the purpose of your testimony?

A. My purpose is to submit known and estimated gas
costs and therm sales from January 1, 2011 through
December 31, 2011, used in developing the maximum twelve
month levelized purchased gas cost factor to be applied
to customer bills from January 1, 2012 through
December 31, 2012.

Q. Have you prepared any exhibits in conjunction with
your testimony?

A. Yes, I have prepared and filed on Sept. 12, 2011
Schedules E-1 through E-5.

Q. What Purchased Gas Cost Recovery Factor does

COM 5
APA 1
ECR 2
GCL 1
RAD _____
SRC _____
ADM _____
OPC _____
CLK CFRR

DOCUMENT NUMBER-DATE
06617 SEP 14 =
FPSC-COMMISSION CLERK

1 St. Joe Natural Gas seek approval through its petition for
2 the period January 1, 2012 through December 31, 2012?

3 A. 76.80 cents per therm

4 Q. Does this conclude your testimony?

5 A. Yes

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St. Joe Natural Gas Company Inc.
Docket No. 110003-GU
September 12, 2011

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Melvin Williams
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Hialeah, FL 33013-3403

AGL Resources Inc.
Elizabeth Wade/David Weaver
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Office of Public Counsel
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111 W. Madison St, Rm 812
Tallahassee, FL 32399-1400

COMPANY: ST JOE NATURAL GAS CO PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION Schedule E-1
 ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2012 Through DECEMBER 2012 Exhibit#
 SLS-2 Docket#110003-GU

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$2,387	\$1,751	\$1,087	\$856	\$605	\$619	\$481	\$517	\$476	\$622	\$852	\$1,509	\$11,763
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$185,650	\$136,171	\$84,550	\$66,574	\$47,083	\$48,128	\$37,398	\$31,977	\$29,420	\$39,235	\$63,022	\$111,639	\$880,848
5 DEMAND	\$11,137	\$10,059	\$11,137	\$10,778	\$4,455	\$4,311	\$4,455	\$4,455	\$4,311	\$4,455	\$10,778	\$11,137	\$91,465
6 OTHER	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$48,000
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9													\$0
10													\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$203,174	\$151,981	\$100,774	\$82,207	\$56,144	\$57,058	\$46,333	\$40,950	\$38,207	\$48,312	\$78,651	\$128,285	\$1,032,076
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13 COMPANY USE	\$34	\$52	\$52	\$23	\$35	\$26	\$21	\$20	\$34	\$58	\$57	\$47	\$459
14 TOTAL THERM SALES	\$203,140	\$151,929	\$100,722	\$82,184	\$56,109	\$57,032	\$46,312	\$40,930	\$38,173	\$48,254	\$78,595	\$128,238	\$1,031,617
THERMS PURCHASED													
15 COMMODITY (Pipeline)	322,601	236,622	146,922	115,684	81,816	83,631	64,985	47,000	50,000	45,000	64,000	124,000	1,382,261
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	334,505	245,353	152,343	119,953	84,835	86,717	67,383	72,511	66,711	87,189	119,360	211,438	1,648,298
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15-21)	322,601	236,622	146,922	115,684	81,816	83,631	64,985	47,000	50,000	45,000	64,000	124,000	1,382,261
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575
27 TOTAL THERM SALES	322,547	236,541	146,846	115,651	81,765	83,593	64,955	46,977	49,956	44,946	63,954	123,955	1,381,686
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00740	0.00740	0.00740	0.00740	0.00740	0.00740	0.00740	0.01101	0.00952	0.01383	0.01331	0.01217	0.00851
29 NO NOTICE SERVICE (2/16)													
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	0.55500	0.55500	0.55500	0.55500	0.55500	0.55500	0.55500	0.44100	0.44100	0.45000	0.52800	0.52800	0.53440
32 DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185
33 OTHER (6/20)													
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)													
37 TOTAL COST (11/24)	0.62980	0.64229	0.68590	0.71062	0.68622	0.68226	0.71298	0.87127	0.76413	1.07360	1.22893	1.03456	0.74666
38 NET UNBILLED (12/25)													
39 COMPANY USE (13/26)	0.62980	0.64229	0.68590	0.71062	0.68622	0.68226	0.71298	0.87127	0.76413	1.07360	1.22893	1.03456	0.79765
40 TOTAL THERM SALES (11/27)	0.62991	0.64251	0.68626	0.71082	0.68665	0.68257	0.71331	0.87169	0.76481	1.07489	1.22981	1.03493	0.74697
41 TRUE-UP (E-2)	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738
42 TOTAL COST OF GAS (40+41)	0.64729	0.65990	0.70364	0.72821	0.70403	0.69995	0.73070	0.88908	0.78219	1.09227	1.24720	1.05232	0.76435
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65055	0.66322	0.70718	0.73187	0.70757	0.70347	0.73437	0.89355	0.78612	1.09777	1.25347	1.05761	0.76820
45 PGA FACTOR ROUNDED TO NEAREST .001	0.651	0.663	0.707	0.732	0.708	0.703	0.734	0.894	0.786	1.098	1.253	1.058	0.768

COMPANY: ST. JOE NATURAL GAS CO

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

Schedule E-1/R

Exhibit#

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2011

Through

DECEMBER 2011

Docket#110003-GU

SLS-7

COST OF GAS PURCHASED	ACTUAL					REVISED PROJECTION					TOTAL		
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT		NOV	DEC
1 COMMODITY (Pipeline)	\$390.60	\$352.80	\$273.42	\$64.17	\$50.69	\$45.75	\$50.16	\$367.11	\$378.51	\$400.67	\$640.84	\$962.00	\$3,976.72
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4 COMMODITY (Other)	\$114,093.49	\$84,557.40	\$56,914.99	\$31,389.48	\$28,487.08	\$23,821.07	\$26,274.75	\$22,685.31	\$23,389.51	\$25,263.86	\$47,412.05	\$71,172.82	\$555,461.81
5 DEMAND	\$11,663.75	\$10,535.00	\$11,663.75	\$9,157.50	\$4,454.70	\$4,311.00	\$4,454.70	\$4,454.70	\$4,311.00	\$4,454.70	\$10,777.50	\$11,136.75	\$91,375.05
6 OTHER	\$11,659.00	\$4,973.35	\$3,678.79	\$4,299.98	\$1,716.55	\$4,282.56	\$4,215.22	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$54,825.45
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$137,806.84	\$100,418.55	\$72,530.95	\$44,911.13	\$34,709.02	\$32,460.38	\$34,994.83	\$31,507.12	\$32,079.02	\$34,119.23	\$62,830.39	\$87,271.57	\$705,639.03
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13 COMPANY USE	\$50.40	\$50.97	\$28.20	\$25.46	\$19.41	\$23.43	\$18.72	\$15.03	\$28.51	\$34.88	\$30.27	\$27.87	\$353.16
14 TOTAL THERM SALES	\$134,511.86	\$117,470.11	\$68,870.79	\$59,802.84	\$39,030.78	\$42,122.83	\$30,840.99	\$31,492.09	\$32,050.51	\$34,084.35	\$62,800.12	\$87,243.70	\$740,320.96
THERMS PURCHASED													
15 COMMODITY (Pipeline)	155,000	140,000	108,500	69,000	54,500	49,200	53,930	49,610	51,150	54,144	86,600	130,000	1,001,634
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	224,740	150,152	99,939	73,660	61,560	53,985	58,812	51,441	53,037	56,142	89,796	134,797	1,108,060
19 DEMAND	155,000	140,000	155,000	69,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,192,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	108,500	69,000	54,500	49,200	53,930	49,610	51,150	54,144	86,600	130,000	1,001,634
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	92	79	44	39	30	36	29	23	44	54	46	45	561
27 TOTAL THERM SALES	245,796	161,631	106,488	92,467	60,349	65,130	64,984	49,587	51,106	54,090	86,554	129,955	1,188,137
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00252	0.00252	0.00252	0.00093	0.00093	0.00093	0.00093	0.00740	0.00740	0.00740	0.00740	0.00740	0.00397
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0.50767	0.56315	0.56950	0.42614	0.46276	0.44125	0.44676	0.44100	0.44100	0.45000	0.52800	0.52800	0.50129
32 DEMAND (5/19)	0.07525	0.07525	0.07525	0.13272	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07666
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	0.88908	0.71728	0.66849	0.65089	0.63686	0.65976	0.64889	0.63510	0.62716	0.63016	0.72552	0.67132	0.70449
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	0.54725	0.64675	0.64675	0.64622	0.64675	0.64675	0.64675	0.65348	0.64795	0.64593	0.65804	0.61933	0.62940
40 TOTAL THERM SALES (11/27)	0.56066	0.55287	0.68112	0.48570	0.57514	0.49839	0.53851	0.63539	0.62770	0.63079	0.72591	0.67155	0.59390
41 TRUE-UP (E-2)	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241	-0.06241
42 TOTAL COST OF GAS (40+41)	0.49825	0.49046	0.61871	0.42329	0.51273	0.43598	0.47610	0.57298	0.56529	0.56838	0.66350	0.60914	0.53149
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50075	0.49293	0.62182	0.42542	0.51531	0.43818	0.47850	0.57586	0.56813	0.57124	0.66684	0.61221	0.53417
45 PGA FACTOR ROUNDED TO NEAREST .001	0.501	0.493	0.622	0.425	0.515	0.438	0.478	0.576	0.568	0.571	0.667	0.612	0.534

COMPANY: ST. JOE NATURAL GAS CO.

CALCULATION OF TRUE-UP AMOUNT

Schedule E-2

Exhibit#

FOR THE CURRENT PERIOD: JANUARY 2011 Through DECEMBER 2011

Docket#110003-GU

SLS-3

	ACTUAL							REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$114,093	\$84,557	\$56,915	\$31,389	\$28,487	\$23,821	\$26,275	\$27,598	\$28,455	\$30,120	\$45,571	\$68,409	\$565,692
2 TRANSPORTATION COST	\$23,713	\$15,861	\$15,616	\$13,522	\$6,222	\$8,639	\$8,720	\$8,822	\$8,690	\$8,855	\$15,418	\$16,099	\$150,177
3 TOTAL	\$137,807	\$100,419	\$72,531	\$44,911	\$34,709	\$32,460	\$34,995	\$36,420	\$37,144	\$38,976	\$60,990	\$84,508	\$715,869
4 FUEL REVENUES (NET OF REVENUE TAX)	\$134,512	\$117,470	\$68,871	\$59,803	\$39,031	\$42,123	\$30,841	\$36,405	\$37,116	\$38,941	\$60,959	\$84,480	\$750,551
5 TRUE-UP (COLLECTED) OR REFUNDED	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$6,806	\$81,674
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$141,318	\$124,276	\$75,677	\$66,609	\$45,837	\$48,929	\$37,647	\$43,211	\$43,922	\$45,747	\$67,765	\$91,287	\$832,225
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,511	\$23,858	\$3,146	\$21,698	\$11,128	\$16,469	\$2,652	\$6,791	\$6,778	\$6,771	\$6,776	\$6,778	\$116,356
8 INTEREST PROVISION THIS PERIOD (21)	-\$11	-\$10	-\$8	-\$6	-\$4	-\$3	-\$2	-\$2	-\$2	-\$2	-\$2	-\$2	-\$52
9 BEGINN. OF PERIOD TRUE-UP & INTER.	-\$52,919	-\$56,225	-\$39,184	-\$42,852	-\$27,966	-\$23,648	-\$13,988	-\$18,143	-\$18,160	-\$18,191	-\$18,227	-\$18,259	-\$52,919
9a PSC audit adj for 2010													-\$5,730
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$6,806	-\$81,674
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$56,225	-\$39,184	-\$42,852	-\$27,966	-\$23,648	-\$13,988	-\$18,143	-\$18,160	-\$18,191	-\$18,227	-\$18,259	-\$18,289	-\$24,019
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-\$52,919	-\$56,225	-\$39,184	-\$42,852	-\$27,966	-\$23,648	-\$13,988	-\$18,143	-\$18,160	-\$18,191	-\$18,227	-\$18,259	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-\$56,214	-\$39,174	-\$42,844	-\$27,960	-\$23,644	-\$13,985	-\$18,142	-\$18,158	-\$18,189	-\$18,225	-\$18,258	-\$18,287	
14 TOTAL (12+13)	-\$109,133	-\$95,399	-\$82,028	-\$70,811	-\$51,609	-\$37,633	-\$32,129	-\$36,302	-\$36,349	-\$36,416	-\$36,485	-\$36,547	
15 AVERAGE (50% OF 14)	-\$54,566	-\$47,700	-\$41,014	-\$35,406	-\$25,805	-\$18,816	-\$16,065	-\$18,151	-\$18,175	-\$18,208	-\$18,242	-\$18,273	
16 INTEREST RATE - FIRST DAY OF MONTH	0.25	0.25	0.25	0.20	0.19	0.16	0.16	0.12	0.12	0.12	0.12	0.12	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0.20	0.19	0.16	0.16	0.12	0.12	0.12	0.12	0.12	0.12	
18 TOTAL (16+17)	0.50	0.50	0.45	0.39	0.35	0.32	0.28	0.24	0.24	0.24	0.24	0.24	
19 AVERAGE (50% OF 18)	0.25	0.25	0.225	0.195	0.175	0.16	0.14	0.12	0.12	0.12	0.12	0.12	
20 MONTHLY AVERAGE (19/12 Months)	0.021	0.021	0.019	0.016	0.015	0.013	0.012	0.010	0.010	0.010	0.010	0.010	
21 INTEREST PROVISION (15x20)	-11	-10	-8	-6	-4	-3	-2	-2	-2	-2	-2	-2	-\$52

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2012 Through DECEMBER 2012

Exhibit# _____

Docket#110003-GU

SLS-4

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASE	THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	334,505		334,505	\$185,650.28	\$2,387.25	\$11,136.75	INCLUDED IN COST	59.54
2 FEB	VARIOUS	SYSTEM	NA	245,353		245,353	\$136,170.92	\$1,751.00	\$10,059.00	INCLUDED IN COST	60.31
3 MAR	VARIOUS	SYSTEM	NA	152,343		152,343	\$84,550.37	\$1,087.22	\$11,136.75	INCLUDED IN COST	63.52
4 APR	VARIOUS	SYSTEM	NA	119,953		119,953	\$66,573.92	\$856.06	\$10,777.50	INCLUDED IN COST	65.20
5 MAY	VARIOUS	SYSTEM	NA	84,835		84,835	\$47,083.43	\$605.44	\$4,454.70	INCLUDED IN COST	61.46
6 JUN	VARIOUS	SYSTEM	NA	86,717		86,717	\$48,127.94	\$618.87	\$4,311.00	INCLUDED IN COST	61.19
7 JUL	VARIOUS	SYSTEM	NA	67,383		67,383	\$37,397.57	\$480.89	\$4,454.70	INCLUDED IN COST	62.82
8 AUG	VARIOUS	SYSTEM	NA	72,511		72,511	\$31,977.35	\$517.49	\$4,454.70	INCLUDED IN COST	50.96
9 SEP	VARIOUS	SYSTEM	NA	66,711		66,711	\$29,419.55	\$476.09	\$4,311.00	INCLUDED IN COST	51.28
10 OCT	VARIOUS	SYSTEM	NA	87,189		87,189	\$39,235.05	\$622.24	\$4,454.70	INCLUDED IN COST	50.82
11 NOV	VARIOUS	SYSTEM	NA	119,360		119,360	\$63,022.08	\$851.83	\$10,777.50	INCLUDED IN COST	62.54
12 DEC	VARIOUS	SYSTEM	NA	211,438		211,438	\$111,639.26	\$1,508.96	\$11,136.75	INCLUDED IN COST	58.78
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32 TOTAL				1,648,298	0	1,648,298	\$880,847.69	\$11,763.34	\$91,465.05		59.70

