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John T. Butler
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john.butler@fpl.com

September 19, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

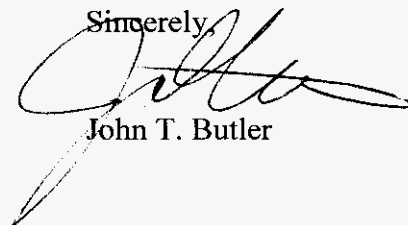
Re: Docket No. 110001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of August 2011.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE
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CERTIFICATE OF SERVICE
Docket No. 110001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of September 2011, to the following:

Lisa Bennett, Esq.*
Jennifer Crawford, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
lbennett@psc.state.fl.us
jcrawford@psc.state.fl.us

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

James D. Beasley, Esq
J. Jeffrey Wahlen, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com

John T. Burnett, Esq./Dianne M. Triplett, Esq.
Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042
john.burnett@pgnmail.com
dianne.triplett@pgnmail.com

John W. McWhirter, Jr., Esq
McWhirter & Davidson, P.A.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602
jmcwhirter@mac-law.com

Beth Keating, Esq.
Gunster Firm
Attorneys for FPUC
215 So. Monroe St., Suite 618
Tallahassee, Florida 32301- 1804
bkeating@gunster.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
501 Commendencia Street
Pensacola, FL 32502
jas@beggslane.com
rab@beggslane.com

James W. Brew, Esq / F. Alvin Taylor, Esq.
Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 2007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com

Robert Scheffel Wright, Esq.
Gardner, Bist, Wiener, et al., P.A.
Attorneys for Florida Retail Federation and
City of Marianna
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com

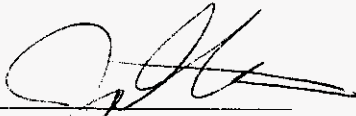
Jon C. Moyle, Esq. and Vicki Kaufman, Esq.
Keefe, Anchors Gordon & Moyle, P.A.
118 N. Gadsden St.
Tallahassee, FL 32301
Co-Counsel for FIPUG
vkaufman@kagmlaw.com
jmoyle@kagmlaw.com

Patrick K. Wiggins
AFFIRM
Grossman, Furlow & Bayó, L.L.C.
2022-2 Raymond Diehl Road
Tallahassee, FL 32308
p.wiggins@gfblawfirm.com

Michael Barrett, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us

Karen S. White, Esq
Staff Attorney
AFLOA/JACL-ULT/FLOA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5317
Attorney for the Federal Executive Agencies
Karen.White@tyndall.af.mil

By:



John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: August 2011

| | DOLLARS | | | | MWH | | | | \$/KWH | | | |
|-------------------------------------------------------------------------|-------------|-------------|-------------|---------|----------------|----------------|---------------|---------|---------|-----------|------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3)*** | 374,502,788 | 370,636,679 | 3,866,110 | 1.0 | 10,333,567 | 9,977,745 | 355,822 | 3.6 | 3.6241 | 3.7146 | (0.0905) | (2.4) |
| 2 Nuclear Fuel Disposal Costs | 1,949,567 | 2,012,750 | (63,183) | (3.1) | 2,262,153 | 2,152,904 | 109,249 | 5.1 | 0.0862 | 0.0935 | (0.0073) | (7.8) |
| 4 Adjustments to Fuel Cost (A2, page 1) | (1,238,478) | (1,027,369) | (211,109) | 20.5 | 0 | 0 | 0 | n/a | 0.0000 | 0.0000 | 0.0000 | n/a |
| 5 TOTAL COST OF GENERATED POWER | 375,213,877 | 371,622,060 | 3,591,817 | 1.0 | 10,333,567 | 9,977,745 | 355,822 | 3.6 | 3.6310 | 3.7245 | (0.0935) | (2.5) |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 31,738,791 | 22,886,425 | 8,852,366 | 38.7 | 795,854 | 591,573 | 204,281 | 34.5 | 3.9880 | 3.8687 | 0.1193 | 3.1 |
| 7 Energy Cost of Florida Economy/OS Purchases (A9) | 6,734,613 | 14,752,070 | (8,017,457) | (54.3) | 102,793 | 218,900 | (116,107) | (53.0) | 6.5516 | 6.7392 | (0.1876) | (2.8) |
| 8 Energy Cost of Non-Florida Economy/OS Purchases (A9) | 5,404,343 | 3,703,527 | 1,700,816 | 45.9 | 85,116 | 71,350 | 13,766 | 19.3 | 6.3494 | 5.1906 | 1.1588 | 0.2 |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | n/a | 0 | 0 | 0 | n/a | 0.0000 | 0.0000 | 0.0000 | n/a |
| 10 Capacity Cost of Sched E Economy Purchases | 0 | 0 | 0 | n/a | 0 | 0 | 0 | n/a | 0.0000 | 0.0000 | 0.0000 | n/a |
| 11 Energy Payments to Qualifying Facilities (A8) | 17,284,349 | 18,297,724 | (1,013,375) | (5.5) | 341,364 | 356,661 | (15,297) | (4.3) | 5.0633 | 5.1303 | (0.0670) | (1.3) |
| 12 TOTAL COST OF PURCHASED POWER | 61,162,097 | 59,639,747 | 1,522,350 | 2.6 | 1,325,127 | 1,238,484 | 86,643 | 7.0 | 4.6156 | 4.8155 | (0.1999) | (4.2) |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 436,375,974 | 431,261,806 | 5,114,167 | 1.2 | 11,658,694 | 11,216,229 | 442,465 | 3.9 | 3.7429 | 3.8450 | (0.1021) | (2.7) |
| 14 Fuel Cost of Economy and Other Power Sales (A6) | (1,006,666) | (651,320) | (355,346) | 54.6 | (36,366) | (8,500) | (27,866) | 327.8 | 2.7662 | 7.6626 | (4.8944) | (63.9) |
| 15 Gain on Economy Sales (A6a) | 0 | 0 | 0 | n/a | 0 | 0 | 0 | n/a | 0.0000 | 0.0000 | 0.0000 | n/a |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (400,837) | (337,446) | (63,391) | 18.8 | (46,756) | (45,332) | (1,424) | 3.1 | 0.8573 | 0.7444 | 0.1129 | 15.2 |
| 17 Gains from Off-System Sales (A6) | (432,918) | (77,525) | (355,392) | 458.4 | n/a | n/a | n/a | n/a | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (1,840,420) | (1,066,291) | (774,129) | 72.6 | (83,122) | (53,832) | (29,290) | 54.4 | 2.2141 | 1.9808 | 0.2333 | 11.8 |
| 19 Net Inadvertent Interchange | 0 | 0 | 0 | n/a | 0 | 0 | 0 | n/a | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) | 434,535,553 | 430,195,515 | 4,340,037 | 1.0 | 11,575,572 | 11,162,397 | 413,175 | 3.7 | 3.7539 | 3.8540 | (0.1001) | (2.6) |
| 21 Net Unbilled Sales * | 2,924,645 | (4,603,804) | 7,528,449 | (163.5) | 77,910 | (119,455) | 197,365 | (165.2) | 0.0279 | (0.0436) | 0.0715 | (1.6) |
| 22 Company Use * | 488,255 | 474,044 | 14,211 | 3.0 | 13,007 | 12,300 | 706 | 5.7 | 0.0047 | 0.0045 | 0.0002 | 0.0 |
| 23 T & D Losses * | 37,371,328 | 26,220,116 | 11,151,212 | 42.5 | 995,533 | 680,335 | 315,199 | 46.3 | 0.3570 | 0.2481 | 0.1089 | 0.4 |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1) | 434,535,553 | 430,195,515 | 4,340,037 | 1.0 | 10,466,982,466 | 10,566,464,842 | (99,482,376) | (0.9) | 4.1515 | 4.0713 | 0.0802 | 2.0 |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1) | 8,046,599 | 7,720,547 | 326,052 | 4.2 | 193,824,366 | 189,631,724 | 4,192,642 | 2.2 | 4.1515 | 4.0713 | 0.0802 | 2.0 |
| 26 Jurisdictional KWH Sales | 426,488,954 | 422,474,968 | 4,013,986 | 1.0 | 10,273,158,100 | 10,376,833,118 | (103,675,018) | (1.0) | 4.1515 | 4.0713 | 0.0802 | 2.0 |
| 26a Jurisdictional Loss Multiplier | - | - | - | - | - | - | - | - | 1.00083 | 1.00083 | 0.0000 | - |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 426,842,940 | 422,825,623 | 4,017,318 | 1.0 | 10,273,158,100 | 10,376,833,118 | (103,675,018) | (1.0) | 4.1549 | 4.0747 | 0.0802 | 2.0 |
| 28 TRUE-UP ** | 18,061,688 | 18,061,688 | 0 | 0.0 | 10,273,158,100 | 10,376,833,118 | (103,675,018) | (1.0) | 0.1758 | 0.1741 | 0.0018 | 1.0 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 444,904,628 | 440,887,311 | 4,017,318 | 0.9 | 10,273,158,100 | 10,376,833,118 | (103,675,018) | (1.0) | 4.3307 | 4.2488 | 0.0820 | 1.9 |
| 30 Revenue Tax Factor | | | | | | | | | 0.00000 | 0.00000 | 0.0000 | NA |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 0.0000 | 0.0000 | 0.0000 | NA |
| 32 GPIF ** | 676,325 | 676,325 | 0 | 0.0 | 10,273,158,100 | 10,376,833,118 | (103,675,018) | (1.0) | 0.0066 | 0.0065 | 0.0001 | 1.5 |
| 33 Fuel Factor Including GPIF | | | | | | | | | 0.0066 | 0.0065 | 0.0001 | 1.5 |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 0.007 | 0.007 | 0.000 | 0.0 |

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a system misclassification of a \$37,330 in the month of July 2011.

This misclassification is being correctly reclassified in the month of August from tank bottom costs to fuel costs in net generation. Additionally as a result of the implementation in July 2011 of a new accounting system, a non-fuel related charges of \$3,797 was incorrectly recorded as a fuel charge. This amount will be reversed in the subsequent month.

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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2011 THROUGH AUGUST 2011

| | DOLLARS | | | | MWH | | | | \$/KWH | | | |
|------------------------------------------------------------------------------|---------------|---------------|---------------|--------|----------------|----------------|---------------|--------|---------|-----------|------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) *** | 2,585,194,312 | 2,581,328,203 | 3,866,110 | 0.1 | 69,837,050 | 69,481,228 | 355,822 | 0.5 | 3.7018 | 3.7151 | (0.0133) | (0.4) |
| 2 Nuclear Fuel Disposal Costs | 13,192,683 | 13,255,866 | (63,183) | (0.5) | 14,782,352 | 14,673,103 | 109,249 | 0.7 | 0.0892 | 0.0903 | (0.0011) | (1.2) |
| 3 Adjustment for West County 3 | 0 | 0 | 0 | n/a | 0 | 0 | 0 | n/a | 0.0000 | 0.0000 | 0.0000 | n/a |
| 4 Adjustments to Fuel Cost (A2, page 1) | (21,026,082) | (20,814,973) | (211,109) | 1.0 | 0 | 0 | 0 | n/a | 0.0000 | 0.0000 | 0.0000 | n/a |
| 5 TOTAL COST OF GENERATED POWER | 2,577,360,913 | 2,573,769,096 | 3,591,817 | 0.1 | 69,837,050 | 69,481,228 | 355,822 | 0.5 | 3.6905 | 3.7043 | (0.0138) | (0.4) |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 199,180,960 | 190,328,584 | 8,852,366 | 4.7 | 4,646,468 | 4,442,187 | 204,281 | 4.6 | 4.2867 | 4.2846 | 0.0021 | 0.0 |
| 7 Energy Cost of Florida Economy/OS Purchases (A9) | 30,298,960 | 38,316,417 | (8,017,457) | (20.9) | 523,178 | 639,285 | (116,107) | (18.2) | 5.7913 | 5.9936 | (0.2023) | (3.4) |
| 8 Energy Cost of Non-Florida Economy/OS Purchases (A9) | 46,881,899 | 45,181,083 | 1,700,816 | 3.8 | 752,303 | 738,537 | 13,766 | 1.9 | 6.2318 | 6.1176 | 0.1142 | 1.9 |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | n/a | 0 | 0 | 0 | n/a | 0.0000 | 0.0000 | 0.0000 | n/a |
| 10 Capacity Cost of Sched E Economy Purchases | 0 | 0 | 0 | n/a | 0 | 0 | 0 | n/a | 0.0000 | 0.0000 | 0.0000 | n/a |
| 11 Energy Payments to Qualifying Facilities (A8) | 116,237,933 | 117,251,308 | (1,013,375) | (0.9) | 2,512,643 | 2,527,940 | (15,297) | (0.6) | 4.6261 | 4.6382 | (0.0121) | (0.3) |
| 12 TOTAL COST OF PURCHASED POWER | 392,599,752 | 391,077,402 | 1,522,350 | 0.4 | 8,434,592 | 8,347,949 | 86,643 | 1.0 | 4.6546 | 4.6847 | (0.0301) | (0.6) |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 2,969,960,665 | 2,964,646,498 | 5,114,167 | 0.2 | 78,271,642 | 77,829,177 | 442,465 | 0.6 | 3.7944 | 3.8094 | (0.0150) | (0.4) |
| 14 Fuel Cost of Economy and Other Power Sales (A6) | (10,059,268) | (9,703,923) | (355,346) | 3.7 | (339,396) | (311,530) | (27,866) | 8.9 | 2.9639 | 3.1149 | (0.1510) | (4.8) |
| 15 Gain on Economy Sales (A6a) | 0 | 0 | 0 | n/a | 0 | 0 | 0 | n/a | 0.0000 | 0.0000 | 0.0000 | n/a |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (3,056,827) | (2,993,436) | (63,391) | 2.1 | (373,201) | (371,777) | (1,424) | 0.4 | 0.8191 | 0.8052 | 0.0139 | 1.7 |
| 17 Gains from Off-System Sales (A6) | (3,592,714) | (3,237,322) | (355,392) | 11.0 | n/a | n/a | n/a | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (16,708,809) | (15,934,680) | (774,129) | 4.9 | (712,597) | (683,306) | (29,291) | 4.3 | 2.3448 | 2.3320 | 0.0128 | 0.5 |
| 19 Net In/advertent Interchange | 0 | 0 | 0 | n/a | 0 | 0 | 0 | n/a | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19) | 2,953,251,860 | 2,948,911,822 | 4,340,038 | 0.1 | 77,559,045 | 77,145,871 | 413,174 | 0.5 | 3.8077 | 3.8225 | (0.0148) | (0.4) |
| 21 Net Unbilled Sales * | 64,377,221 | 57,083,180 | 7,294,041 | n/a | 1,690,711 | 1,493,347 | 197,365 | n/a | 0.0918 | 0.0813 | 0.0105 | n/a |
| 22 Company Use * | 3,626,866 | 3,613,964 | 12,902 | n/a | 95,251 | 94,545 | 706 | n/a | 0.0052 | 0.0051 | 0.0001 | n/a |
| 23 T & D Losses * | 204,680,924 | 193,428,027 | 11,252,897 | n/a | 5,375,448 | 5,060,249 | 315,199 | n/a | 0.2919 | 0.2755 | 0.0164 | n/a |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1) | 2,953,251,860 | 2,948,911,822 | 4,340,038 | 0.1 | 70,119,847,689 | 70,219,330,065 | (99,482,376) | (0.1) | 4.2117 | 4.1996 | 0.0121 | 0.3 |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1) | 40,179,844 | 199,772,365 | (159,592,521) | (79.9) | 1,022,748,859 | 1,018,556,217 | 4,192,642 | 0.4 | 4.2117 | 4.1996 | 0.0121 | 0.3 |
| 26 Jurisdictional KWH Sales | 2,913,072,016 | 2,748,139,456 | 163,932,559 | 6.0 | 69,097,098,830 | 69,200,773,848 | (103,675,018) | (0.1) | 4.2117 | 4.1996 | 0.0121 | 0.3 |
| 26a Jurisdictional Loss Multiplier | | | | | | | | | 1.00083 | 1.00083 | 0.0000 | - |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 2,912,834,392 | 2,908,617,078 | 4,017,315 | 0.1 | 69,097,098,830 | 69,200,773,848 | (103,675,018) | (0.1) | 4.2153 | 4.2032 | 0.0121 | 0.3 |
| 28 TRUE-UP ** | 144,493,504 | 144,493,504 | 0 | n/a | 69,097,098,830 | 69,200,773,848 | (103,675,018) | (0.1) | 0.2091 | 0.2088 | 0.0003 | 0.2 |
| 29 TOTAL JURISDICTIONAL FUEL COST | 3,057,127,896 | 3,053,110,582 | 4,017,315 | 0.1 | 69,097,098,830 | 69,200,773,848 | (103,675,018) | (0.1) | 4.4244 | 4.4120 | 0.0124 | 0.3 |
| 30 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.0000 | n/a |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 4.4276 | 4.4151 | 0.0125 | 0.3 |
| 32 GPIF ** | 5,410,600 | 5,410,600 | 0 | n/a | 69,097,098,830 | 69,200,773,848 | (103,675,018) | (0.1) | 0.0078 | 0.0078 | 0.0000 | n/a |
| 33 Fuel Factor Including GPIF | | | | | | | | | 4.435 | 4.423 | 0.0125 | 0.3 |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 4.435 | 4.423 | 0.012 | 0.3 |

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a system misclassification of a \$37,330 in the month of July 2011.

This misclassification is being correctly reclassified in the month of August from tank bottom costs to fuel costs in net generation. Additionally, as a result of the implementation in July 2011 a new system, a non-fuel charge of \$3,797 was incorrectly recorded as a fuel charge. This amount will be reversed in the subsequent month.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: August 2011

| LINE NO. | | CURRENT MONTH | | | | YEAR TO DATE | | | | |
|--------------------------------------------------|-----|------------------------------------------------------------------|------------------------|-----------------------|----------------------|----------------|---------------------------|-------------------------|----------------------|----------------|
| | | ACTUAL | REV EST/ ACTUAL (b) | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED / ACTUAL (b) | DIFFERENCE AMOUNT | % | |
| A Fuel Costs & Net Power Transactions | | | | | | | | | | |
| 1 | a | Fuel Cost of System Net Generation | \$ 374,502,788 | \$ 370,636,679 | \$ 3,866,110 | 1.0 % | \$ 2,585,194,312 | \$ 2,581,328,202 | \$ 3,866,110 | 0.1 % |
| | b | Nuclear Fuel Disposal Costs | 1,949,567 | 2,012,749.95 | (63,183) | (3.1) % | 13,192,682 | 13,255,865.13 | (63,183) | (0.5) % |
| 2 | a | Fuel Cost of Power Sold (Per A6) | (1,407,503) | (988,766) | (418,737) | 42.3 % | (13,116,096) | (12,697,359) | (418,737) | 3.3 % |
| | b | Gains from Off-System Sales (Per A6) | (432,917) | (77,525) | (355,392) | 458.4 % | (3,592,713) | (3,237,321) | (355,392) | 11.0 % |
| 3 | a | Fuel Cost of Purchased Power (Per A7) | 31,738,790 | 22,886,425 | 8,852,365 | 38.7 % | 199,180,961 | 190,328,596 | 8,852,365 | 4.7 % |
| 4 | | Energy Payments to Qualifying Facilities (Per A8) | 17,284,349 | 18,297,724 | (1,013,375) | (5.5) % | 116,237,935 | 117,251,310 | (1,013,375) | (0.9) % |
| 5 | | Energy Cost of Economy Purchases (Per A9) | 12,138,957 | 18,455,598 | (6,316,641) | (34.2) % | 77,180,861 | 83,497,502 | (6,316,641) | (7.6) % |
| 6 | | Total Fuel Costs & Net Power Transactions | \$ 435,774,031 | \$ 431,222,884 | \$ 4,551,147 | 1.1 % | \$ 2,974,277,942 | \$ 2,969,726,796 | \$ 4,551,146 | 0.2 % |
| Adjustments to Fuel Cost | | | | | | | | | | |
| | a | Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) (b) | \$ (1,006,884) | \$ (1,027,369) | \$ 20,485 | (2.0) % | \$ (19,318,280) | \$ (19,338,765) | \$ 20,485 | (0.1) % |
| | b | Reactive and Voltage Control Fuel Revenue | (134,576) | - | (134,576) | N/A | (425,254) | (290,678) | (134,576) | 46.3 % |
| | c | Inventory Adjustments | (63,485) | - | (63,485) | N/A | (1,031,446) | (967,961) | (63,485) | 6.6 % |
| | d,e | Non Recoverable Oil/Tank Bottoms | (33,533) | - | (33,533) | N/A | (251,102) | (217,569) | (33,533) | 15.4 % |
| 7 | | Adjusted Total Fuel Costs & Net Power Transactions | \$ 434,535,553 | \$ 430,195,515 | \$ 4,340,038 | 1.0 % | \$ 2,953,251,860 | \$ 2,948,911,823 | \$ 4,340,037 | 0.1 % |
| B kWh Sales | | | | | | | | | | |
| 1 | | Jurisdictional kWh Sales | 10,273,158,100 | 10,376,833,118 | (103,675,018) | (1.0) % | 69,097,098,830 | 69,200,773,848 | (103,675,018) | (0.1) % |
| 2 | | Sale for Resale (excluding FKEC & CKW) (c) | 193,824,366 | 189,631,724 | 4,192,642 | 2.2 % | 1,022,748,859 | 1,018,556,217 | 4,192,642 | 0.4 % |
| 3 | | Sub-Total Sales (excluding FKEC & CKW) | 10,466,982,466 | 10,566,464,842 | (99,482,376) | (0.9) % | 70,119,847,689 | 70,219,330,065 | (99,482,376) | (0.1) % |
| 4 | | Sales to FKEC & CKW (d) | 22,140,000 | 22,752,000 | (612,000) | (2.7) % | 408,963,031 | 492,932,000 | (83,968,969) | (17.0) % |
| 5 | | Total Sales | 10,489,122,466 | 10,589,216,842 | (100,094,376) | (0.9) % | 70,528,810,720 | 70,712,262,065 | (183,451,345) | (0.3) % |
| 6 | | Jurisdictional % of Total kWh Sales (lines B1/B3) | 98.14823 % | 98.20534 % | (0.05711) % | 98.54143 % | 98.54946 % | (0.00803) % | 0.0 % | |
| SEE FOOTNOTES ON PAGE 2 | | | | | | | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: August 2011

| LINE NO. | | CURRENT MONTH | | | | YEAR TO DATE | | | |
|----------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|------------------------|----------------|---------|------------------|------------------------|----------------|---------|
| | | ACTUAL | ESTIMATED / ACTUAL (b) | DIFFERENCE | | ACTUAL | ESTIMATED / ACTUAL (b) | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| C True-up Calculation | | | | | | | | | |
| 1 | Jurisdictional Fuel Revenues (Net of Revenue Taxes) | \$ 429,408,116 | \$ 429,810,047 | \$ (401,931) | (0.1) % | \$ 2,892,363,001 | \$ 2,892,764,931 | \$ (401,930) | 0.0 % |
| Fuel Adjustment Revenues Not Applicable to Period | | | | | | | | | |
| 2 | a Prior Period True-up (Collected)/Refunded This Period | (18,061,688) | (18,061,688) | 0 | 0.0 % | (144,493,507) | (144,493,507) | (0) | 0.0 % |
| | b GPIF, Net of Revenue Taxes (a) | (675,838) | (675,838) | 0 | 0.0 % | (5,406,704) | (5,406,704) | 0 | 0.0 % |
| 3 | Jurisdictional Fuel Revenues Applicable to Period | \$ 410,670,590 | \$ 411,072,520 | \$ (401,930) | (0.1) % | \$ 2,742,462,790 | \$ 2,742,864,720 | \$ (401,930) | 0.0 % |
| 4 | a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7) | \$ 434,535,553 | \$ 430,195,515 | \$ 4,340,038 | 1.0 % | \$ 2,953,251,860 | \$ 2,948,911,823 | \$ 4,340,037 | 0.1 % |
| | e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d) | 434,535,553 | 430,195,515 | 4,340,038 | 1.0 % | 2,953,251,860 | 2,948,911,823 | 4,340,037 | 0.1 % |
| 5 | Jurisdictional Sales % of Total kWh Sales (Line B-6) | 98.14823 % | 98.20534 % | (0.05711) % | (0.1) % | N/A | N/A | N/A | N/A |
| 6 | Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x CS x 1.00083(b)) +(Lines C4b,c,d) | \$426,842,940 | \$422,825,623 | \$ 4,017,317 | 1.0 % | 2,912,634,392 | 2,908,617,078.0 | \$ 4,017,314 | 0.1 % |
| 7 | True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) | \$ (16,172,350) | \$ (11,753,103) | \$ (4,419,247) | 37.6 % | \$ (170,171,602) | \$ (165,752,358) | \$ (4,419,244) | 2.7 % |
| 8 | Interest Provision for the Month (Line D10) | (27,698) | (28,691) | 993 | (3.5) % | (284,618) | (285,610) | 992 | (0.3) % |
| 9 | a True-up & Interest Provision Beg of Period-Over/(Under) Recovery | (244,564,617) | (244,564,617) | (0) | 0.0 % | (244,564,617) | (244,564,617) | - | 0.0 % |
| | b Deferred True-up Beginning of Period - Over/(Under) Recovery | (45,498,494) | (45,498,494) | 0 | 0.0 % | (45,498,494) | (45,498,494) | - | 0.0 % |
| 10 | a Prior Period True-up Collected/(Refunded) This Period | 18,061,688 | 18,061,688 | (0) | 0.0 % | 144,493,507 | 144,493,507 | 0 | 0.0 % |
| 11 | End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10) | \$ (288,201,471) | \$ (283,783,216) | \$ (4,418,255) | 1.6 % | \$ (316,025,824) | \$ (311,607,573) | \$ (4,418,251) | 1.4 % |
| 4 | | | | | | | | | |
| D Interest Provision | | | | | | | | | |
| 1 | Beginning True-up Amount (Lines C9a + C9b) | \$ (290,063,111) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Ending True-up Amount Before Interest (C7+C9a+C9b+C10) | \$ (288,173,773) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Total of Beginning & Ending True-up Amount | \$ (578,236,884) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Average True-up Amount (50% of Line D3) | \$ (289,118,442) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Interest Rate - First Day Reporting Business Month | 0.12000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Interest Rate - First Day Subsequent Business Month | 0.11000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Total (Line D5 + Line D6) | 0.23000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Average Interest Rate (50% of Line D7) | 0.11500 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Monthly Average Interest Rate (Line D8 / 12) | 0.00958 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Interest Provision (Line D4 x Line D9) | \$ (27,698) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| NOTES | | | | | | | | | |
| | (a) Generation Performance Incentive Factor is ((\$8,115,900/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EL. | | | | | | | | |
| | (b) New contract for FKEC in effect May 2011 (Accounting Month June 2011), this line only includes CKW | | | | | | | | |
| | (c) Starting June 2011 - Billed KWH includes all wholesale customers except CKW | | | | | | | | |
| | (d) Starting June 2011 - Reflects only CKW | | | | | | | | |
| | (e) As a result of the implementation in July 2011 of a new accounting system, a non-fuel related charge of \$3,797 was incorrectly recorded as a fuel charge. This amount will be reversed in the subsequent month. | | | | | | | | |

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: August 2011

SCHEDULE A3

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|--------------------------------------------------|---------------|-------------|--------------|--------|----------------|---------------|--------------|--------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| FUEL COST OF SYSTEM NET GENERATION (\$)** | | | | | | | | | |
| 1 * HEAVY OIL | 3,885,984 | 26,795,400 | (22,909,416) | (85.5) | 84,208,750 | 107,118,166 | (22,909,416) | (21.4) | |
| 2 * LIGHT OIL | 1,731,396 | 0 | 1,731,396 | NA | 30,096,854 | 28,365,458 | 1,731,396 | 6.1 | |
| 3 COAL | 16,239,221 | 17,000,900 | (761,679) | (4.5) | 115,338,175 | 116,099,855 | (761,679) | (0.7) | |
| 4 ** GAS | 337,014,987 | 309,687,679 | 27,327,308 | 8.8 | 2,250,604,299 | 2,223,276,991 | 27,327,308 | 1.2 | |
| 5 NUCLEAR | 15,593,846 | 17,152,700 | (1,558,854) | (9.1) | 104,946,231 | 106,505,085 | (1,558,854) | (1.5) | |
| 6 TOTAL (\$) | 374,465,434 | 370,636,679 | 3,828,755 | 1.0 | 2,585,194,312 | 2,581,365,554 | 3,828,757 | 0.1 | |
| SYSTEM NET GENERATION (MWH) | | | | | | | | | |
| 7 HEAVY OIL | 23,305 | 174,105 | (150,800) | (86.6) | 575,593 | 726,392 | (150,800) | (20.8) | |
| 8 LIGHT OIL | 10,956 | 0 | 10,956 | NA | 80,194 | 69,238 | 10,956 | 15.8 | |
| 9 COAL | 542,818 | 609,307 | (66,489) | (10.9) | 3,955,129 | 4,021,617 | (66,489) | NA | |
| 10 GAS | 7,488,221 | 7,022,227 | 465,994 | 6.6 | 50,393,560 | 49,927,565 | 465,994 | 0.9 | |
| 11 NUCLEAR | 2,262,153 | 2,152,904 | 109,249 | 5.1 | 14,782,352 | 14,673,103 | 109,249 | 0.7 | |
| 12 SOLAR | 6,113 | 19,202 | (13,089) | (68.2) | 50,223 | 63,312 | (13,089) | NA | |
| 13 TOTAL (MWH) | 10,333,567 | 9,977,745 | 355,822 | 3.6 | 69,837,050 | 69,481,228 | 355,822 | 0.5 | |
| UNITS OF FUEL BURNED | | | | | | | | | |
| 14 * HEAVY OIL (Bbl) | 44,227 | 286,143 | (241,916) | (84.5) | 1,023,049 | 1,264,965 | (241,916) | (19.1) | |
| 15 * LIGHT OIL (Bbl) | 13,826 | 0 | 13,826 | NA | 272,996 | 259,170 | 13,826 | 5.3 | |
| 16 *** COAL (TON) | 60,232 | 61,367 | (1,135) | (1.8) | 456,446 | 457,581 | (1,135) | (0.2) | |
| 17 ** GAS (MCF) | 58,922,540 | 50,435,349 | 6,487,191 | 12.9 | 378,562,604 | 372,075,412 | 6,487,191 | 1.7 | |
| 18 NUCLEAR (MMBTU) | 23,788,574 | 23,949,560 | (160,986) | (0.7) | 157,185,276 | 157,346,262 | (160,986) | (0.1) | |
| BTU BURNED (MMBTU) | | | | | | | | | |
| 19 HEAVY OIL | 282,955 | 1,831,309 | (1,548,354) | (84.5) | 6,517,089 | 8,065,443 | (1,548,354) | (19.2) | |
| 20 LIGHT OIL | 79,613 | 0 | 79,613 | NA | 1,569,506 | 1,489,893 | 79,613 | 5.3 | |
| 21 COAL | 5,610,161 | 6,215,476 | (605,317) | (9.7) | 40,859,970 | 41,265,287 | (605,317) | (1.5) | |
| 22 GAS | 57,684,576 | 50,435,349 | 7,249,227 | 14.4 | 384,100,892 | 376,851,665 | 7,249,227 | 1.9 | |
| 23 NUCLEAR | 23,788,574 | 23,949,560 | (160,986) | (0.7) | 157,185,276 | 157,346,262 | (160,986) | (0.1) | |
| 24 TOTAL (MMBTU) | 87,445,879 | 82,431,696 | 5,014,183 | 6.1 | 590,032,733 | 585,018,550 | 5,014,183 | 0.9 | |
| GENERATION MIX (%MWH) | | | | | | | | | |
| 25 HEAVY OIL | 0.23 | 1.74 | (1.52) | (87.1) | 0.82 | 1.05 | (0.22) | (21.0) | |
| 26 LIGHT OIL | 0.11 | 0.00 | 0.11 | NA | 0.11 | 0.10 | 0.02 | 20.1 | |
| 27 COAL | 5.25 | 6.11 | (0.85) | (13.9) | 5.66 | 5.79 | (0.12) | (2.1) | |
| 28 GAS | 72.47 | 70.38 | 2.09 | 3.0 | 72.16 | 71.86 | 0.30 | 0.4 | |
| 29 NUCLEAR | 21.89 | 21.58 | 0.31 | 1.4 | 21.17 | 21.12 | 0.05 | 0.2 | |
| 30 SOLAR | 0.06 | 0.19 | (0.13) | NA | 0.07 | 0.09 | (0.02) | NA | |
| 30 TOTAL (%) | 100.00 | 100.00 | 0.00 | 0.0 | 100.00 | 100.00 | 0.00 | 0.0 | |
| FUEL COST PER UNIT | | | | | | | | | |
| 31 * HEAVY OIL (\$/Bbl) | 87.8645 | 93.6434 | (5.7789) | (6.2) | 82.3116 | 84.6807 | (2.3692) | (2.8) | |
| 32 * LIGHT OIL (\$/Bbl) | 125.2275 | 0.0000 | 125.2275 | NA | 110.2465 | 109.4473 | 0.7992 | 0.7 | |
| 33 *** COAL (\$/TON) | 96.0063 | 101.7958 | (5.7894) | (5.7) | 92.1067 | 85.6061 | 6.5006 | 7.6 | |
| 34 ** GAS (\$/MCF) | 5.9206 | 6.1403 | (0.2197) | (3.6) | 5.9451 | 5.9753 | (0.0302) | (0.5) | |
| 35 NUCLEAR (\$/MMBTU) | 0.6555 | 0.7162 | (0.0607) | (8.5) | 0.6677 | 0.6769 | (0.0092) | (1.4) | |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | | |
| 36 * HEAVY OIL | 13.7336 | 14.6318 | (0.8983) | (6.1) | 12.9212 | 13.2811 | (0.3599) | (2.7) | |
| 37 * LIGHT OIL | 21.7477 | 0.0000 | 21.7477 | NA | 19.1760 | 19.0386 | 0.1374 | 0.7 | |
| 38 COAL | 2.8946 | 2.7353 | 0.1594 | 5.8 | 2.6367 | 2.8135 | (0.0232) | 0.8 | |
| 39 ** GAS | 5.8424 | 6.1403 | (0.2979) | (4.9) | 5.6594 | 5.8996 | (0.0402) | (0.7) | |
| 40 NUCLEAR | 0.6555 | 0.7162 | (0.0607) | (8.5) | 0.6677 | 0.6769 | (0.0092) | (1.4) | |
| 41 TOTAL (\$/MMBTU) | 4.2823 | 4.4963 | (0.2140) | (4.8) | 4.3814 | 4.4125 | (0.0310) | (0.7) | |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | | |
| 42 HEAVY OIL | 12,141 | 10,518 | 1,623 | 15.4 | 11,322 | 11,103 | 219 | 2.0 | |
| 43 LIGHT OIL | 7,267 | 0 | 7,267 | NA | 19,571 | 21,518 | (1,947) | (9.0) | |
| 44 COAL | 10,335 | 10,201 | 134 | 1.3 | 10,280 | 10,261 | 19 | 0.2 | |
| 45 GAS | 7,703 | 7,182 | 521 | 7.3 | 7,622 | 7,548 | 74 | 1.0 | |
| 46 NUCLEAR | 10,516 | 11,124 | (608) | (5.5) | 10,633 | 10,723 | (90) | (0.8) | |
| 47 TOTAL (BTU/KWH) | 8,462 | 8,262 | 201 | 2.4 | 8,449 | 8,420 | 29 | 0.3 | |
| GENERATED FUEL COST PER KWH (#/KWH) | | | | | | | | | |
| 48 * HEAVY OIL | 16.6743 | 15.3904 | 1.2840 | 8.3 | 14.6299 | 14.7466 | (0.1167) | (0.8) | |
| 49 * LIGHT OIL | 15.8035 | 0.0000 | 15.8035 | NA | 37.5302 | 40.9681 | (3.4379) | (8.4) | |
| 50 COAL | 2.9916 | 2.7902 | 0.2014 | 7.2 | 2.9162 | 2.8869 | 0.0293 | 1.0 | |
| 51 ** GAS | 4.5006 | 4.4101 | 0.0905 | 2.1 | 4.4681 | 4.4530 | 0.0131 | 0.3 | |
| 52 NUCLEAR | 0.6893 | 0.7967 | (0.1074) | (13.5) | 0.7099 | 0.7259 | (0.0159) | (2.2) | |
| 53 TOTAL (#/KWH) | 3.6238 | 3.7146 | (0.0909) | (2.4) | 3.7018 | 3.7152 | (0.0134) | (0.4) | |

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

****The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to system misclassification of a \$37,353 in the month of July.

This misclassification is being correctly reclassified in the month of August from tank bottom costs to fuel costs in net generation.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2011

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | |
|--------------|---------------------------|----------------------------|---------------------------|---------------------------------------------|--------------------------------|-------------------------------------------------|--------------|---------------------------|------------------------------------|---------------------------|---------------------------------------|---------------------------------|------------------------------|--------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) (3) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) (4) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) | |
| 1 FT. MYERS | # 2 | 1349 | 829,082 | 83.8 | 96.7 | 83.8 | 7,235 | GAS | 5,897,958 MCF | 1.017 | 5,998,223 | 35,042,572 | 4.2267 | 5.94 |
| 2 | #3A | 148 | 28,718 | 26.4 | 99.9 | 91.9 | 11,015 | GAS | 311,073 MCF | 1.017 | 316,361 | 1,848,231 | 6.4357 | 5.94 |
| 3 | #3A | | 39 | | | | | #2 OIL | 71 BBLs | 5.783 | 411 | 6,813 | 17.5605 | 95.96 |
| 4 | #3B | 148 | 26,936 | 24.8 | 100.0 | 91.1 | 11,066 | GAS | 293,114 MCF | 1.017 | 298,097 | 1,741,530 | 6.4655 | 5.94 |
| 5 | #3B | | 40 | | | | | #2 OIL | 74 BBLs | 5.783 | 428 | 7,101 | 17.6213 | 95.96 |
| 6 LAUDERDALE | # 4 | 438 | 0 | | | | | #2 OIL | 0 BBLs | 5.639 | 0 | 0 | 0.0000 | 0.00 |
| 7 | # 4 | | 255,961 | 79.6 | 100.0 | 79.6 | 8,043 | GAS | 2,024,251 MCF | 1.017 | 2,058,663 | 12,027,037 | 4.6988 | 5.94 |
| 8 | # 5 | 438 | 0 | | | | | #2 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 9 | # 5 | | 193,794 | 60.3 | 75.5 | 60.4 | 7,997 | GAS | 1,523,836 MCF | 1.017 | 1,549,741 | 9,053,833 | 4.6719 | 5.94 |
| 10 MANATEE | # 1 | 788 | 11,884 | 24.8 | 91.7 | 31.6 | 11,673 | #6 OIL | 20,650 BBLs | 6.400 | 132,160 | 1,835,732 | 15.4475 | 88.90 |
| 11 | # 1 | | 132,244 | | | | | GAS | 1,534,852 MCF | 1.010 | 1,550,201 | 9,056,521 | 6.8483 | 5.90 |
| 12 | # 2 | 798 | 9,393 | 30.2 | 100.0 | 30.2 | 11,543 | #6 OIL | 16,248 BBLs | 6.400 | 103,987 | 1,444,405 | 15.3781 | 88.90 |
| 13 | # 2 | | 168,291 | | | | | GAS | 1,927,734 MCF | 1.010 | 1,947,011 | 11,374,748 | 6.7590 | 5.90 |
| 14 | # 3 | 1054 | 0 | | | | | #2 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 15 | # 3 | | 598,714 | 77.3 | 92.2 | 78.9 | 7,333 | GAS | 4,346,692 MCF | 1.010 | 4,390,159 | 25,648,007 | 4.2838 | 5.90 |
| 16 MARTIN | # 1 | 801 | 520 | 24.3 | 96.8 | 35.1 | 11,437 | #6 OIL | 892 BBLs | 6.333 | 5,649 | 82,651 | 15.8883 | 92.66 |
| 17 | # 1 | | 142,541 | | | | | GAS | 1,603,346 MCF | 1.017 | 1,630,603 | 9,526,242 | 6.6832 | 5.94 |
| 18 | # 2 | 803 | 430 | 29.4 | 100.0 | 33.3 | 11,364 | #6 OIL | 728 BBLs | 6.333 | 4,610 | 67,455 | 15.6909 | 92.66 |
| 19 | # 2 | | 173,465 | | | | | GAS | 1,938,547 MCF | 1.017 | 1,971,502 | 11,517,828 | 6.6399 | 5.94 |
| 20 | # 3 | 423 | 254,716 | 82.1 | 99.0 | 82.1 | 7,440 | GAS | 1,876,388 MCF | 1.010 | 1,895,152 | 11,071,779 | 4.3467 | 5.90 |
| 21 | # 4 | 423 | 265,224 | 85.5 | 99.9 | 85.5 | 7,378 | GAS | 1,937,454 MCF | 1.010 | 1,956,829 | 11,432,106 | 4.3104 | 5.90 |
| 22 | # 8 | 1044 | 189 | | | | | #2 OIL | 229 BBLs | 5.874 | 1,345 | 23,116 | 12.2308 | 100.94 |
| 23 | # 8 | | 638,115 | 83.2 | 95.6 | 83.2 | 7,115 | GAS | 4,495,494 MCF | 1.010 | 4,540,449 | 26,526,025 | 4.1569 | 5.90 |

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2011

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|---------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|----------------------------------------|-----------|---------------------|------------------------------|---------------------|---------------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) (3) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) (4) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| 1 PT EVERGLADES # 1 | 203 | -65 | -0.1 | 100.0 | 0.0 | 0 | #6 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 2 # 1 | | -65 | | | | | GAS | 0 MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 3 # 2 | 203 | -122 | -0.2 | 100.0 | 0.0 | 0 | #6 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 4 # 2 | | -122 | | | | | GAS | 0 MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 5 # 3 | 370 | -32 | 0.0 | 48.4 | 0.0 | 0 | #6 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 6 # 3 | | -32 | | | | | GAS | 0 MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 7 # 4 | 370 | -402 | -0.3 | 100.0 | 0.0 | 0 | #6 OIL | 1 BBLs | 6.379 | 6 | 139 | 0.0346 | 139.00 |
| 8 # 4 | | -402 | | | | | GAS | 12,747 MCF | 1.017 | 12,964 | 75,738 | 18.8637 | 5.94 |
| 9 SANFORD # 3 | 138 | -263 | -0.5 | 100.0 | 0.0 | 0 | #6 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 10 # 3 | | -263 | | | | | GAS | 0 MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 11 # 4 | 898 | 438,957 | 66.7 | 80.5 | 66.7 | 7,412 | GAS | 3,199,074 MCF | 1.017 | 3,253,458 | 19,007,219 | 4.3301 | 5.94 |
| 12 # 5 | 896 | 525,729 | 80.0 | 100.0 | 80.3 | 7,402 | GAS | 3,826,592 MCF | 1.017 | 3,891,644 | 22,735,603 | 4.3246 | 5.94 |
| 13 | | | | | | | | | | | | | |
| 14 TURKEY POINT # 1 | 385 | 2,578 | 16.0 | 92.9 | 35.0 | 15,056 | #6 OIL | 5,708 BBLs | 6.402 | 36,543 | 455,602 | 17.6706 | 79.82 |
| 15 # 1 | | 42,751 | | | | | GAS | 635,132 MCF | 1.017 | 645,929 | 3,773,620 | 8.8270 | 5.94 |
| 16 | | | | | | | | | | | | | |
| 17 # 2 | 376 | -617 | -0.5 | 100.0 | 0.0 | 0 | #6 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 18 # 2 | | -617 | | | | | GAS | 0 MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 19 # 5 | 1058 | 567 | | | | | # 2 OIL | 700 BBLs | 5.774 | 4,042 | 63,714 | 11.2332 | 91.02 |
| 20 #5 | | 564,071 | 72.6 | 89.3 | 72.6 | 7,126 | GAS | 3,952,427 MCF | 1.017 | 4,019,618 | 23,483,247 | 4.1632 | 5.94 |
| 21 WEST COUNTY #1 | 1219 | 0 | | | | | # 2 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 22 #1 | | 566,302 | 63.2 | 80.3 | 65.7 | 7,085 | GAS | 3,972,370 MCF | 1.010 | 4,012,094 | 23,439,291 | 4.1390 | 5.90 |
| 23 #2 | 1219 | 10,110 | | | | | # 2 OIL | 12,207 BBLs | 5.755 | 70,251 | 1,564,256 | 15.4731 | 128.14 |
| 24 #2 | | 711,056 | 80.4 | 98.0 | 80.4 | 6,949 | GAS | 4,892,251 MCF | 1.010 | 4,941,174 | 28,867,124 | 4.0598 | 5.90 |
| 25 #3 | | 0 | | | | | # 2 OIL | 437 BBLs | 5.755 | 2,515 | 55,999 | 0.0000 | 128.14 |
| 26 #3 | 1219 | 791,818 | 88.0 | 95.4 | 88.3 | 6,691 | GAS | 5,243,351 MCF | 1.010 | 5,295,785 | 30,938,818 | 3.9073 | 5.90 |
| 27 CUTLER # 5 | 64 | -68 | -0.1 | 100.0 | 0.0 | 0 | GAS | 0 MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 28 # 6 | 137 | -68 | -0.1 | 100.0 | 0.0 | 0 | GAS | 0 MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 29 FT MYERS 1-12 | 552 | 1 | 0.0 | 100.0 | 1.8 | 464,000 | #2 OIL | 80 BBLs | 5.804 | 464 | 7,677 | 767.7154 | 95.96 |
| 30 LAUDERDALE 1-12 | 342 | 5 | | | | | #2 OIL | 15 BBLs | 5.537 | 83 | 1,312 | 24.7534 | 87.46 |
| 31 1-12 | | 7263 | 2.86 | 97.6 | 75.6 | 16,413 | GAS | 117,211 MCF | 1.017 | 119,204 | 696,409 | 9.5888 | 5.94 |
| 32 13-24 | 342 | 0 | | | | | #2 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 33 13-24 | | 3,562 | 1.4 | 94.1 | 37.1 | 15,617 | GAS | 54,697 MCF | 1.017 | 55,627 | 324,982 | 9.1236 | 5.94 |
| 34 EVERGLADES 1-12 | 342 | 1 | | | | | #2 OIL | 6 BBLs | 5.537 | 33 | 561 | 70.1651 | 93.55 |
| 35 1-12 | | 4,158 | 1.63 | 98.5 | 41.9 | 14,490 | GAS | 59,224 MCF | 1.017 | 60,231 | 351,879 | 8.4623 | 5.94 |

**Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2011**

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|-------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-------------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) (3) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) (4) | COST OF FUEL (\$/UNIT) |
| 1 PUTNAM # 1 | 239 | 0 | | | | | #2 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 2 # 1 | | 58,547 | 33.3 | 89.2 | 67.8 | 10,089 | GAS | 580,800 MCF | 1.017 | 590,674 | 3,450,811 | 5.8940 | 5.94 |
| 3 # 2 | 239 | 0 | | | | | #2 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 4 # 2 | | 67,262 | 38.3 | 99.8 | 71.3 | 10,069 | GAS | 665,923 MCF | 1.017 | 677,244 | 3,956,567 | 5.8824 | 5.94 |
| 5 | (A) | (B) | | | | (B) | | | | | | | |
| 6 ST JOHNS (1) # 1 | 126 | 61,008 | 65.1 | 91.5 | 71.4 | 10,280 | COAL | 28,677 TONS | 21.870 | 627,166 | 2,753,133 | 4.5127 | 96.00 |
| 7 #1 | | 373 | | | | | GAS | 3,832 MMBTU | --- | 3,832 | 30,588 | 8.2049 | 7.98 |
| 8 | (A) | (B) | | | | (B) | | | | | | | |
| 9 # 2 | 126 | 67,285 | 71.8 | 99.9 | 71.8 | 10,183 | COAL | 31,555 TONS | 21.714 | 685,185 | 3,029,520 | 4.5025 | 96.01 |
| 10 # 2 | | 207 | | | | | GAS | 2,107 MMBTU | --- | 2,107 | 16,631 | 8.0380 | 7.89 |
| 11 | (A) | (B) | | | | (B) | | (C) (2) | | | | | |
| 12 SCHERER (1) # 4 | 625 | 414,525 | 87.8 | 100.0 | 87.8 | 10,368 | COAL | 4,297,810 MMBTU | --- | 4,297,810 | 10,456,567 | 2.5225 | 2.43 |
| 13 # 4 | | 4 | | | | | #2 OIL | 7 BBLs | 5.817 | 41 | 845 | 21.6693 | 120.73 |
| 14 DESOTO | 25 | 4,605 | 24.8 | NA | 24.8 | NA | SOLAR | NA | NA | NA | NA | NA | NA |
| 15 SPACE COAST | 10 | 1,508 | 20.3 | NA | 20.3 | NA | SOLAR | NA | NA | NA | NA | NA | NA |
| 16 TURKEY POINT # 3 | 693 | 520,478 | 101.0 | 100.0 | 100.9 | 11,207 | NUCLEAR | 5,832,959 MMBTU | --- | 5,832,959 | 4,120,993 | 0.7918 | 0.00 |
| 17 # 4 | 693 | 522,299 | 101.3 | 100.0 | 101.3 | 11,164 | NUCLEAR | 5,830,962 MMBTU | --- | 5,830,962 | 3,436,262 | 0.6579 | 0.59 |
| 18 ST LUCIE # 1 | 839 | 536,416 | 85.9 | 85.6 | 99.2 | 10,938 | NUCLEAR | 5,867,372 MMBTU | --- | 5,867,372 | 4,306,835 | 0.8029 | 0.73 |
| 19 | *** | *** | **** | **** | **** | *** | | --- | | | | | |
| 20 # 2 | 731 | 682,960 | 95.3 | 91.4 | 95.3 | 9,162 | NUCLEAR | 6,257,281 MMBTU | --- | 6,257,281 | 3,729,756 | 0.5461 | 0.60 |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 SYSTEM TOTALS | 23,334 | 10,333,567 | ---- | ---- | ---- | 8,462 | ---- | 58,054 BBLs | ---- | 87,445,879 | 374,465,434 | 3.6238 | ---- |
| 24 | | | | | | | | 56,922,540 MCF | | | | | |
| 25 *** EXCLUDES PARTICIPANTS | | | | | | | | 4,297,810 MMBTU | COAL (C) | | | | |
| 26 **** INCLUDES PARTICIPANTS | | | | | | | | 60,232 TONS | COAL (C) | | | | |
| 27 | | | | | | | | | | | | | |
| 28 | | | | | | | | 23,788,574 MMBTU | NUCLEAR | | | | |

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.
 (3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).
 (4) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO SYSTEM MISCLASSIFICATION OF A \$37,353 IN THE MONTH OF JULY 2011. THIS MISCLASSIFICATION IS BEING CORRECTLY RECLASSIFIED IN THE MONTH OF AUGUST FROM TANK BOTTOM COSTS TO FUEL COSTS IN NET GENERATION.

MONTH OF AUG 2011

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------|---------------|-------------|-------------------|-----------|----------------|-------------|--------------|----------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 PURCHASES | | | HEAVY OIL | | | | | |
| 2 UNITS (BBL) | 63 | 270,499 | (270,436) | - | 2,281,699 | 2,583,861 | (302,162) | (12) |
| 3 UNIT COST (\$/BBL) | N/A | 109.8340 | N/A | N/A | 101.1675 | 85.5166 | 15.6509 | 18.3000 |
| 4 AMOUNT (\$) | (3,420,382) | 29,710,000 | (33,130,382) | (12) | 230,833,730 | 220,963,000 | 9,870,730 | 5 |
| 5 BURNED | | | | | | | | |
| 6 UNITS (BBL) | 56,144 | 286,143 | (229,999) | (80) | 1,001,927 | 1,354,222 | (352,295) | (26) |
| 7 UNIT COST (\$/BBL) | 87.6503 | 110.1093 | (22.4590) | (20.4000) | 83.7795 | 88.8761 | (5.0966) | (5.7000) |
| 8 AMOUNT (\$) | 4,921,036 | 31,507,000 | (26,585,964) | (84) | 83,940,921 | 120,357,960 | (36,417,039) | (30) |
| 9 ENDING INVENTORY | | | | | | | | |
| 10 UNITS (BBL) | 3,425,218 | 3,565,420 | (140,202) | (4) | 3,425,218 | 3,565,420 | (140,202) | (4) |
| 11 UNIT COST (\$/BBL) | 88.1179 | 89.6318 | (1,5139) | (1.7000) | 88.1179 | 89.6318 | (1,5139) | (1.7000) |
| 12 AMOUNT (\$) | 301,822,964 | 319,575,000 | (17,752,036) | (6) | 301,822,964 | 319,575,000 | (17,752,036) | (6) |
| 13 OTHER USAGE (\$) | 41,547 | | | | (1,350,996) | | | |
| 14 DAYS SUPPLY | 1.891 | | | | | | | |
| 15 PURCHASES | | | LIGHT OIL | | | | | |
| 16 UNITS (BBL) | 25,479 | - | 25,479 | 100 | 532,343 | 373,929 | 158,414 | 42 |
| 17 UNIT COST (\$/BBL) | 131.0822 | - | 131.0822 | 100.0000 | 131.2994 | 118.2310 | 13.0684 | 11.1000 |
| 18 AMOUNT (\$) | 3,339,844 | - | 3,339,844 | 100 | 69,896,315 | 44,210,000 | 25,686,315 | 58 |
| 19 BURNED | | | | | | | | |
| 20 UNITS (BBL) | 21,146 | - | 21,146 | 100 | 286,759 | 45,170 | 241,589 | >100.0 |
| 21 UNIT COST (\$/BBL) | 125.5743 | - | 125.5743 | 100.0000 | 110.7845 | 94.3768 | 16.4077 | 17.4000 |
| 22 AMOUNT (\$) | 2,655,395 | - | 2,655,395 | 100 | 31,768,451 | 4,263,000 | 27,505,451 | >100.0 |
| 23 ENDING INVENTORY | | | | | | | | |
| 24 UNITS (BBL) | 830,661 | 938,429 | (107,768) | (12) | 830,661 | 938,429 | (107,768) | (12) |
| 25 UNIT COST (\$/BBL) | 104.7594 | 110.9812 | (6.2218) | (5.6000) | 104.7594 | 110.9812 | (6.2218) | (5.6000) |
| 26 AMOUNT (\$) | 87,019,588 | 104,148,000 | (17,128,412) | (16) | 87,019,588 | 104,148,000 | (17,128,412) | (16) |
| 27 OTHER USAGE (\$) | | | | | | | | |
| 28 DAYS SUPPLY | | | | | | | | |
| 29 PURCHASES | | | COAL SJRPP | | | | | |
| 30 UNITS (TON) | 89,450 | 61,367 | 28,083 | 46 | 438,155 | 548,194 | (110,039) | (20) |
| 31 UNIT COST (\$/TON) | 96.0973 | 101.7974 | (5.7001) | (5.6000) | 97.8508 | 88.1203 | 9.7305 | 11.0000 |
| 32 AMOUNT (\$) | 8,595,905 | 6,247,000 | 2,348,905 | 38 | 42,873,807 | 48,307,000 | (5,433,193) | (11) |
| 33 BURNED | | | | | | | | |
| 34 UNITS (TON) | 60,232 | 61,367 | (1,135) | (2) | 456,446 | 482,254 | (25,808) | (5) |
| 35 UNIT COST (\$/TON) | 96.0063 | 101.7974 | (5.7911) | (5.7000) | 92.1067 | 85.6043 | 6.5024 | 7.6000 |
| 36 AMOUNT (\$) | 5,782,654 | 6,247,000 | (464,346) | (7) | 42,041,746 | 41,283,000 | 758,746 | 2 |
| 37 ENDING INVENTORY | | | | | | | | |
| 38 UNITS (TON) | 80,746 | 91,000 | (10,254) | (11) | 80,746 | 91,000 | (10,254) | (11) |
| 39 UNIT COST (\$/TON) | 96.0067 | 103.6923 | (7.6856) | (7.4000) | 96.0067 | 103.6923 | (7.6856) | (7.4000) |
| 40 AMOUNT (\$) | 7,752,156 | 9,436,000 | (1,683,844) | (18) | 7,752,156 | 9,436,000 | (1,683,844) | (18) |
| 41 OTHER USAGE (\$) | | | | | | | | |
| 42 DAYS SUPPLY | | | | | | | | |

| | MONTH OF AUG 2011 | | | | PERIOD TO DATE | | | |
|-------------------------------------------|---------------------|-------------|---------------|-------------------|----------------|-----------------|---------------|-----------|
| | CURRENT MONTH | | DIFFERENCE | | CURRENT MONTH | | DIFFERENCE | |
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 43 PURCHASES | COAL SCHERER | | | | | | | |
| 44 UNITS (MMBTU) | 2,282,061 | - | 2,282,061 | 100 | 30,062,570 | 23,702,700 | 6,359,870 | 27 |
| 45 U. COST (\$/MMBTU) | 2.4527 | - | 2.4527 | 100.0000 | 2.3685 | 2.2549 | 0.1136 | 5.0000 |
| 46 AMOUNT (\$) | 5,597,146 | - | 5,597,146 | 100 | 71,202,874 | 53,448,000 | 17,754,874 | 33 |
| 47 BURNED | | | | | | | | |
| 48 UNITS (MMBTU) | 4,297,810 | 267,292 | 4,030,518 | >100.0 | 30,729,543 | 24,038,954 | 6,690,589 | 28 |
| 49 U. COST (\$/MMBTU) | 2.4154 | 40.2332 | (37.8178) | (94.0000) | 2.3461 | 2.7859 | (0.4398) | (15.8000) |
| 50 AMOUNT (\$) | 10,380,938 | 10,754,000 | (373,062) | (4) | 72,093,619 | 66,970,000 | 5,123,619 | 8 |
| 51 ENDING INVENTORY | | | | | | | | |
| 52 UNITS (MMBTU) | 4,305,500 | 6,032,262 | (1,726,762) | (29) | 4,305,500 | 6,032,262 | (1,726,762) | (29) |
| 53 U. COST (\$/MMBTU) | 2.4155 | 41.5438 | (39.1283) | (94.2000) | 2.4155 | 41.5438 | (39.1283) | (94.2000) |
| 54 AMOUNT (\$) | 10,400,007 | 250,603,000 | (240,202,993) | (96) | 10,400,007 | 250,603,000 | (240,202,993) | (96) |
| 55 OTHER USAGE (\$) | | | | | | | | |
| 56 DAYS SUPPLY | | | | | | | | |
| 57 PURCHASES | GAS | | | | | | | |
| 58 UNITS (MMBTU) | 57,665,427 | - | 57,665,427 | 100 | 386,491,332 | - | 386,491,332 | 100 |
| 59 U. COST (\$/MMBTU) | 5.8413 | - | 5.8413 | 100.0000 | 5.8561 | - | 5.8561 | 100.0000 |
| 60 AMOUNT (\$) | 336,840,461 | - | 336,840,461 | 100 | 2,263,348,359 | - | 263,348,359 | 100 |
| 61 BURNED | | | | | | | | |
| 62 UNITS (MMBTU) | 57,684,576 | 39,893,286 | 17,791,290 | 45 | 385,761,422 | 321,005,826 | 64,755,596 | 20 |
| 63 U. COST (\$/MMBTU) | 5.8424 | 4.7303 | 1.1121 | 23.5000 | 5.8594 | 5.7953 | 0.0641 | 1.1000 |
| 64 AMOUNT (\$) | 337,014,987 | 188,706,000 | 148,308,987 | 79 | 2,260,333,251 | ##### | 400,005,206 | 22 |
| 65 ENDING INVENTORY | | | | | | | | |
| 66 UNITS (MMBTU) | 1,877,875 | - | 1,877,875 | 100 | 1,877,875 | - | 1,877,875 | 100 |
| 67 U. COST (\$/MMBTU) | 4.2873 | - | 4.2873 | 100.0000 | 4.2873 | - | 4.2873 | 100.0000 |
| 68 AMOUNT (\$) | 8,050,973 | - | 8,050,973 | 100 | 8,050,973 | - | 8,050,973 | 100 |
| 69 OTHER USAGE (\$) | | | | | | | | |
| 70 DAYS SUPPLY | | | | | | | | |
| 71 BURNED | NUCLEAR | | | | | | | |
| 72 UNITS (MMBTU) | 23,788,574 | 23,949,560 | (160,986) | (1) | 157,185,276 | 162,935,603 | (5,750,327) | (4) |
| 73 U. COST (\$/MMBTU) | 0.6555 | 0.7162 | (0.0607) | (8.5000) | 0.6676 | 0.6574 | 0.0102 | 1.6000 |
| 74 AMOUNT (\$) | 15,593,846 | 17,153,000 | (1,559,154) | (9) | 104,941,324 | 107,115,000 | (2,173,676) | (2) |
| 75 BURNED | PROPANE | | | | | | | |
| 76 UNITS (GAL) | 695 | - | 695 | 100 | 5,143 | - | 5,143 | 100 |
| 77 UNIT COST (\$/GAL) | 2.2072 | - | 2.2072 | 100.0000 | 2.5141 | - | 2.5141 | 100.0000 |
| 78 AMOUNT (\$) | 1,534 | - | 1,534 | 100 | 12,930 | - | 12,930 | 100 |
| LINES 8 & 22 EXCLUDE PERIOD-TO-DATE. | - | BARRELS, | \$ - | CURRENT MONTH AND | (21,000) | BARRELS, | \$ (254,899) | |
| LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF | | | \$ 1,949,567 | CURRENT MONTH AND | \$ 13,192,682 | PERIOD-TO-DATE. | | |

LINES 6,8,20,22,76 AND 78 INCLUDE RECOVERABLE FUEL EXPENSE FOR THE PERIOD OF 7/29/2011 TO 7/31/2011 (JULY 2011) BOOKED IN SAP IN JULY, REVERSED IN SAP IN AUGUST AND BOOKED VIA LFARS IN AUGUST. JULY 2011 FUEL EXPENSE REPORTED HEREIN AMOUNTS TO \$1,960,583.

LINE 13 (OTHER USAGE) INCLUDES RECOVERABLE OTHER USAGE OF \$64,722.45 FOR THE PERIOD OF 7/29/2011 TO 7/31/2011 REVERSED IN SAP AS OF AUGUST AND BOOKED VIA LFARS.

SCHEDULE A - NOTES

Aug-11

| HEAVY OIL | | |
|-----------------|----------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ |
| 5 | \$234.15 | RIVIERA - TEMP/CAL ADJUSTMENT |
| 25 | \$1,170.75 | SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT |
| 1 | \$90.28 | PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS |
| 405 | \$36,155.66 | PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS |
| 7 | \$624.91 | PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS |
| (1) | (\$90.28) | PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ |
| (66) | (\$5,332.03) | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS |
| (841) | (\$67,117.87) | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS |
| (118) | (\$9,417.25) | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS |
| 66 | \$5,332.03 | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ |
| 300 | \$26,669.63 | MANATEE - TEMP/CAL ADJUSTMENT-LFARS |
| 610 | \$54,791.32 | |
| (23) | (\$2,044.67) | |
| (610) | (\$54,791.32) | MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ |
| 162 | \$15,172.88 | MARTIN - TEMP/CAL ADJUSTMENT-LFARS |
| (65) | (\$6,022.77) | MARTIN - TEMP/CAL ADJUSTMENT-LFARS |
| (37) | (\$3,428.34) | MARTIN - TEMP/CAL ADJUSTMENT-LFARS |
| (162) | (\$15,172.88) | MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ |
| 365 | \$41,546.65 | TOTAL-LFARS |
| (707) | (\$64,722.45) | TOTAL-SAP |
| \$ (342) | (\$23,175.80) | TOTAL |
| COAL | | |
| UNITS | AMOUNT | NOTES ON COAL |
| 0 | \$ - | SJRPP COAL CAR DEPRECIATION |
| GAS | | |
| UNITS | AMOUNT | NOTES ON GAS/CTGT #2 OIL |
| 0 | \$ - | NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) |
| - | \$ - | NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs) |

SCHEDULE A - NOTES

SJRPP - COAL

| Adjusted Month | Jan-11 | Feb-11 | Mar-11 | Apr-11 | May-11 | Jun-11 |
|----------------------------------------|--------|--------|---------------|--------|--------|--------|
| Date of Survey | - | - | 2/28/2011 | - | - | - |
| Tons per survey | - | - | 265,817.80 | - | - | - |
| Tons per books | - | - | 245,590.13 | - | - | - |
| Tons Difference | - | - | 20,227.67 | - | - | - |
| Adjustment tons exceeding 3% of survey | - | - | 4.6096% | - | - | - |
| Adjustment \$ (20% ownership) | - | - | \$ 178,491.49 | - | - | - |

SJRPP - COAL

| Adjusted Month | Jul-11 | Aug-11 | Sep-11 | Oct-11 | Nov-11 | Dec-11 |
|----------------------------------------|--------|--------|--------|--------|--------|--------|
| Date of Survey | - | - | - | - | - | - |
| Tons per survey | - | - | - | - | - | - |
| Tons per books | - | - | - | - | - | - |
| Tons Difference | - | - | - | - | - | - |
| Adjustment tons exceeding 3% of survey | - | - | - | - | - | - |
| Adjustment \$ (20% ownership) | - | - | - | - | - | - |

SCHERER 4

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-11 | 244,885 | \$ 556,047.82 |
| Feb-11 | - | - |
| Mar-11 | - | - |
| Apr-11 | (170,002) | (396,257.73) |
| May-11 | - | - |
| Jun-11 | - | - |
| Jul-11 | (22,163) | (\$52,524.04) |
| Aug-11 | - | - |
| Sep-11 | | |
| Oct-11 | | |
| Nov-11 | | |
| Dec-11 | | |

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2011

SCHEDULE A6

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) |
|-----------------------------------------------------------------------|-----------------|----------------------|--------------------------------------|-------------------------------|---------------|----------------|-------------------------------------|----------------------------|-------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (5) x (6)(a) | TOTAL COST \$ (5) X (6)(b) | GAIN FROM OFF-SYSTEM SALES \$ |
| | | | | | (a) FUEL COST | (b) TOTAL COST | | | |
| ESTIMATED: | | | | | | | | | |
| ST LUCIE RELIABILITY | OS/FCBBS | 8,500 | 0 | 8,500 | 7.663 | 8.765 | 651,320 | 745,031 | 77,525 |
| | | 45,332 | 0 | 45,332 | 0.744 | 0.744 | 337,446 | 337,446 | 0 |
| TOTAL | | 53,832 | 0 | 53,832 | 1.837 | 2.011 | 988,766 | 1,082,477 | 77,525 |
| ACTUAL: | | | | | | | | | |
| FMFA (SL 1) | | 27,642 | 0 | 27,642 | 0.831 | 0.831 | 229,672 | 229,672 | 0 |
| OUC (SL 1) | | 19,114 | 0 | 19,114 | 0.895 | 0.895 | 171,185 | 171,165 | 0 |
| FLORIDA KEYS ELECTRIC COOPERATIVE | | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| ARLIGHT ENERGY MARKETING, LLC | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| CARGILL POWER MARKETS, LLC | OS | 667 | 0 | 667 | 1.795 | 1.934 | 11,971 | 12,902 | (968) |
| CAROLINA POWER & LIGHT COMPANY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| COBB ELECTRIC MEMBERSHIP CORP. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| CONOCO PHILLIPS, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| CONSTELLATION ENERGY COMMODITIES GROUP, INC. | OS | 2,091 | 0 | 2,091 | 2.703 | 4.552 | 56,523 | 95,184 | 27,500 |
| EDFT N A | OS | 2,512 | 0 | 2,512 | 2.741 | 4.499 | 68,865 | 113,016 | 33,129 |
| ENERGY AUTHORITY, THE | OS | 14,054 | 0 | 14,054 | 2.672 | 4.172 | 375,582 | 596,347 | 143,203 |
| ENERGY AUTHORITY, THE | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| FLORIDA MUNICIPAL POWER AGENCY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| FLORIDA POWER CORPORATION | OS | 550 | 0 | 550 | 2.965 | 4.945 | 16,309 | 27,200 | 7,251 |
| FLORIDA POWER CORPORATION | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| GAINESVILLE REGIONAL UTILITIES | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| HOMESTEAD, CITY OF | OS | 28 | 0 | 28 | 3.191 | 4.632 | 893 | 1,297 | 281 |
| JF MORGAN VENTURES ENERGY CORP. | OS | 3,022 | 0 | 3,022 | 2.929 | 4.628 | 88,501 | 139,804 | 37,545 |
| MERRILL LYNCH COMMODITIES, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| MORGAN STANLEY CAPITAL GROUP, INC. | OS | 1,388 | 0 | 1,388 | 3.085 | 4.645 | 42,825 | 64,467 | 15,136 |
| NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF | OS | 248 | 0 | 248 | 2.828 | 4.508 | 7,009 | 11,180 | 3,240 |
| NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| OGLETHORPE POWER CORPORATION | OS | 1,288 | 0 | 1,288 | 2.436 | 4.061 | 31,374 | 52,300 | 16,673 |
| ORLANDO UTILITIES COMMISSION | OS | 275 | 0 | 275 | 3.122 | 4.800 | 8,586 | 13,200 | 3,184 |
| POWERSOUTH ENERGY COOPERATIVE | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| RAINBOW ENERGY MARKETING CORP | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| REEDY CREEK IMPROVEMENT DISTRICT | OS | 10 | 0 | 10 | 2.852 | 4.200 | 285 | 420 | 108 |
| RRI ENERGY SERVICES, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | OS | 4,767 | 0 | 4,767 | 2.945 | 5.711 | 140,372 | 272,251 | 81,295 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| SEMPRA ENERGY TRADING CORP. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| SOUTH CAROLINA ELECTRIC & GAS CO. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| SOUTHERN COMPANY SERVICES, INC. | OS | 1,600 | 0 | 1,600 | 2.451 | 4.391 | 39,218 | 70,100 | 26,658 |
| SOUTHERN COMPANY FLORIDA LLC | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| TALLAHASSEE, CITY OF | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| TALLAHASSEE, CITY OF | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| TALLAHASSEE, CITY OF (CAPACITY) | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| TAMPA ELECTRIC COMPANY | OS | 1,050 | 0 | 1,050 | 2.967 | 4.429 | 30,107 | 46,500 | 12,854 |
| TENASKA POWER SERVICES CO | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| TENNESSEE VALLEY AUTHORITY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| FLORIDA COST-BASED BROKER SYSTEM (FCBBS) | | | | | | | | | |
| ENERGY AUTHORITY, THE | FCBBS | 370 | 0 | 370 | 2.700 | 3.488 | 9,989 | 12,904 | 2,915 |
| FLORIDA MUNICIPAL POWER AGENCY | FCBBS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| FLORIDA POWER CORP | FCBBS | 788 | 0 | 788 | 3.532 | 4.295 | 27,826 | 33,846 | 6,240 |
| HOMESTEAD, CITY OF | FCBBS | 46 | 0 | 46 | 2.943 | 4.238 | 1,354 | 1,950 | 596 |
| ORLANDO UTILITIES COMMISSION | FCBBS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| REEDY CREEK IMPROVEMENT DISTRICT | FCBBS | 144 | 0 | 144 | 2.800 | 3.803 | 4,031 | 5,478 | 1,445 |
| SEMINOLE ELECTRIC COOPERATIVE | FCBBS | 1,090 | 0 | 1,090 | 3.172 | 4.163 | 34,578 | 45,371 | 10,794 |
| TAMPA ELECTRIC COMPANY | FCBBS | 378 | 0 | 378 | 2.828 | 3.848 | 10,688 | 14,546 | 3,857 |
| FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL | | 2,816 | 0 | 2,816 | 3.134 | 4.052 | 88,247 | 114,093 | 25,847 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 46,756 | 0 | 46,756 | 0.000 | 0.000 | 400,837 | 400,837 | 0 |
| SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL | | 33,550 | 0 | 33,550 | 2.737 | 4.489 | 918,419 | 1,506,165 | 407,071 |
| 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a) | | | | | | | 0 | | |
| SUBTOTAL | | 83,122 | 0 | 83,122 | 1.893 | 2.431 | 1,407,503 | 2,021,095 | 432,918 |
| Gas Turbine Maintenance Revenue Reclassified to Base Revenue | | | | | | | 0 | | |
| PP ADJ-Gas Turbine Rev Reclassified to Base Revenue | | | | | | | 0 | | |
| TOTAL | | 83,122 | 0 | 83,122 | 1.893 | 2.431 | 1,407,503 | 2,021,095 | 432,918 |
| 2011 3-Yr Average Threshold | | | | | | | | | 10,707,967 |
| YTD Difference of Threshold vs Actual | | | | | | | | | (7,115,253) |
| YTD 20% FPL Share | | | | | | | | | 0 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | 29,290 | 0 | 29,290 | (0.143) | 0.421 | 418,737 | 938,618 | 355,383 |
| DIFFERENCE (%) | | 54.4 | 0.0 | 54.4 | (7.8) | 20.9 | 42.3 | 86.7 | 458.4 |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 712,597 | 0 | 712,597 | 1.843 | 2.510 | 13,135,858 | 17,884,108 | 3,582,714 |
| ESTIMATED | | 663,307 | 0 | 663,307 | 1.838 | 2.480 | 12,697,358 | 16,945,488 | 3,237,321 |
| DIFFERENCE | | 29,290 | 0 | 29,290 | (0.015) | 0.030 | 438,500 | 938,618 | 355,383 |
| DIFFERENCE (%) | | 4.3 | 0.0 | 4.3 | (0.8) | 1.2 | 3.5 | 5.5 | 11.0 |

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2011

SCHEDULE A6a

| (1) | (2) | (3) | (4) | | (5) | | (6) |
|------------------------------|-----------------------|-------------------------------|---------------------|----------------------|---------------------|----------------------|------------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | (a) FUEL COST | (b) TOTAL COST | (a) FUEL COST | (b) TOTAL COST | GAIN ON ECONOMY ENERGY SALES |
| | | | \$ | | cents/KWH | | |
| <u>ESTIMATED:</u> | | | | | | | |
| 80% OF GAIN ON ECONOMY SALES | C | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | x .80 0 |
| <u>ACTUAL</u> | | | | | | | |
| SUB-TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| 80% OF GAIN ON ECONOMY SALES | | 0 | 0 | 0 | 0.000 | 0.000 | x .80 0 |
| TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| CURRENT MONTH: | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| DIFFERENCE | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| DIFFERENCE (%) | | | | | | | |
| PERIOD TO DATE: | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| ACTUAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| ESTIMATED | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| DIFFERENCE | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| DIFFERENCE (%) | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF August 2011

SCHEDULE A7

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|-----------------------------------|-----------------------|------------------------------------|----------------------------------------|--------------------------------------|-----------------------------|--------------|---------------|-------------------------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUPTIBLE (000) | KWH FOR FIRM (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$ |
| | | | | | | (a) | (b) | |
| | | | | | | FUEL COST | TOTAL COST | |
| ESTIMATED | | | | | | | | |
| SOUTHERN COMPANIES (UPS & R) | | 305,597 | 0 | 0 | 305,597 | 3.960 | | 12,103,149 |
| ST. LUCIE RELIABILITY | | 40,138 | 0 | 0 | 40,138 | 0.821 | | 329,693 |
| SJRPP | | 229,075 | 0 | 0 | 229,075 | 4.060 | | 9,301,000 |
| PPAs | | 16,763 | 0 | 0 | 16,763 | 6.876 | | 1,152,583 |
| TOTAL | | 591,573 | 0 | 0 | 591,573 | 3.869 | | 22,886,425 |
| ACTUAL | | | | | | | | |
| SOUTHERN COMPANIES | UPS | 0 | 0 | 0 | 0 | 0.000 | | 0 |
| SOUTHERN COMPANIES | R | 0 | 0 | 0 | 0 | 0.000 | | 0 |
| PRIOR MONTH ADJUSTMENT | | 0 | 0 | 0 | 0 | | | 0 |
| | | 0 | 0 | 0 | 0 | 0.000 | | 0 |
| FMPA (SL2) | | 28,828 | 0 | 0 | 28,828 | 0.608 | | 175,132 |
| PRIOR MONTH ADJUSTMENT | | 30,979 | 0 | 0 | 30,979 | | | 193,634 |
| | | 59,807 | 0 | 0 | 59,807 | 0.617 | | 368,766 |
| OUC (SL2) | | 19,935 | 0 | 0 | 19,935 | 0.834 | | 166,161 |
| PRIOR MONTH ADJUSTMENT | | 21,423 | 0 | 0 | 21,423 | | | 175,751 |
| | | 41,358 | 0 | 0 | 41,358 | 0.827 | | 341,912 |
| JACKSONVILLE ELECTRIC AUTHORITY | UPS | 176,509 | 0 | 0 | 176,509 | 6.006 | | 10,601,939 |
| PRIOR MONTH ADJUSTMENT | | 0 | 0 | 0 | 0 | | | (695,988) |
| | | 176,509 | 0 | 0 | 176,509 | 5.612 | | 9,905,951 |
| SOUTHERN COMPANY - FRANKLIN | | 88,848 | 0 | 0 | 88,848 | 4.246 | | 3,772,676 |
| SOUTHERN COMPANY - HARRIS | | 282,713 | 0 | 0 | 282,713 | 4.217 | | 11,921,476 |
| SOUTHERN COMPANY - OLEANDER | | 26,675 | 0 | 0 | 26,675 | 6.144 | | 1,638,986 |
| SOUTHERN COMPANY - SCHERER 3 | | 119,944 | 0 | 0 | 119,944 | 3.159 | | 3,789,024 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 101,165 | 0 | 0 | 101,165 | 0.702 | | 710,678 |
| TOTAL | | 795,654 | 0 | 0 | 795,654 | 3.988 | | 31,738,791 |
| CURRENT MONTH | | | | | | | | |
| DIFFERENCE | | 204,281 | 0 | 0 | 204,281 | 0.119 | | 8,852,366 |
| DIFFERENCE% | | 34.5 | 0.0 | 0.0 | 34.5 | 3.1 | | 38.7 |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 4,646,468 | 0 | 0 | 4,646,468 | 4.287 | | 199,180,960 |
| ESTIMATED | | 4,442,187 | 0 | 0 | 4,442,187 | 4.285 | | 190,328,594 |
| DIFFERENCE | | 204,281 | 0 | 0 | 204,281 | 0.002 | | 8,852,366 |
| DIFFERENCE% | | 4.6 | 0.0 | 0.0 | 4.6 | 0.0 | | 4.7 |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF August 2011

SCHEDULE A8

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|----------------------------------------------|-----------------------|------------------------------------|----------------------------------------|-------------------------------------------|-----------------------------|----------------------------------|----------------------|-------------------------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUP- TIBLE (000) | KWH FOR FIRM (000) | cents/KWH (a) FUEL COST | (b) TOTAL COST | TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$ |
| ESTIMATED: | | | | | | | | |
| QUALIFYING FACILITIES | | 356,661 | 0 | 0 | 356,661 | 5.130 | 5.130 | 18,297,724 |
| TOTAL | | 356,661 | 0 | 0 | 356,661 | 5.130 | 5.130 | 18,297,724 |
| ACTUAL: | | | | | | | | |
| BROWARD COUNTY RESOURCE RECOVERY NORTH-AA | | 19,069 | 0 | 0 | 19,069 | 3.797 | 3.797 | 724,054 |
| BROWARD COUNTY RESOURCE RECOVERY - NORTH | | 8,184 | 0 | 0 | 8,184 | 3.140 | 3.140 | 256,948 |
| BROWARD COUNTY RESOURCE RECOVERY - SOUTH | | 2,556 | 0 | 0 | 2,556 | 3.123 | 3.123 | 79,816 |
| BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA | | 24,198 | 0 | 0 | 24,198 | 3.737 | 3.737 | 904,307 |
| CEDAR BAY GENERATING COMPANY | | 103,643 | 0 | 0 | 103,643 | 4.695 | 4.695 | 4,865,560 |
| GEORGIA PACIFIC CORPORATION | | 18 | 0 | 0 | 18 | 3.644 | 3.644 | 656 |
| INDIANTOWN COGENERATION LP | | 120,867 | 0 | 0 | 120,867 | 6.823 | 6.823 | 8,246,730 |
| MMA BEE RIDGE | | 28 | 0 | 0 | 28 | 4.661 | 4.661 | 1,305 |
| OKEELANTA POWER LIMITED PARTNERSHIP | | 17,036 | 0 | 0 | 17,036 | 3.729 | 3.729 | 635,241 |
| SOLID WASTE AUTHORITY OF PALM BEACH | | 32,126 | 0 | 0 | 32,126 | 3.347 | 3.347 | 1,075,146 |
| TROPICANA PRODUCTS | | 5,614 | 0 | 0 | 5,614 | 3.985 | 3.985 | 223,733 |
| WM-RENEWABLE, LLC | | 5,519 | 0 | 0 | 5,519 | 3.379 | 3.379 | 186,473 |
| WM-RENEWABLE, LLC - NAPLES | | 2,506 | 0 | 0 | 2,506 | 3.367 | 3.367 | 84,380 |
| TOTAL | | 341,364 | 0 | 0 | 341,364 | 5.063 | 5.063 | 17,284,349 |
| CURRENT MONTH | | | | | | | | |
| DIFFERENCE | | (15,297) | 0 | 0 | (15,297) | (0.067) | (0.067) | (1,013,375) |
| DIFFERENCE% | | (4.3) | 0.0 | 0.0 | (4.3) | (1.3) | -1.3 | (5.5) |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 2,512,643 | 0 | 0 | 2,512,643 | 4.626 | 4.626 | 116,237,933 |
| ESTIMATED | | 2,527,940 | 0 | 0 | 2,527,940 | 4.638 | 4.638 | 117,251,307 |
| DIFFERENCE | | (15,297) | 0 | 0 | (15,297) | (0.012) | (0.012) | (1,013,374) |
| DIFFERENCE% | | (0.6) | 0.0 | 0.0 | (0.6) | (0.3) | (0.3) | (0.9) |

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2011

SCHEDULE A9

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL KWH PURCHASED (000) | (4) TRANS. COST cents/KWH | (5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$ | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6)(b) - (5) \$ |
|----------------------------------------------------|---------------------------|-------------------------------------------|------------------------------------|-----------------------------------------------------|--------------------------|-------------------|----------------------------------------------|
| | | | | | (a) cents/KWH | (b) \$ | |
| | | | | | | | |
| ESTIMATED: | | | | | | | |
| FLORIDA | OS/FCBBS | 218,900 | 6.739 | 14,752,070 | 10.786 | 23,566,990 | 8,814,920 |
| NON-FLORIDA | OS | 71,350 | 5.191 | 3,703,527 | 8.065 | 5,754,065 | 2,050,538 |
| TOTAL | | 290,250 | 6.359 | 18,455,597 | 10.102 | 29,321,055 | 10,865,458 |
| ACTUAL: | | | | | | | |
| FLORIDA: | | | | | | | |
| ENERGY AUTHORITY, THE | OS | 29,966 | 6.393 | 1,915,787 | 11.793 | 3,533,804 | 1,618,017 |
| FLORIDA MUNICIPAL POWER AGENCY | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| FLORIDA POWER CORPORATION | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| HOMESTEAD, CITY OF | A/AF | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| ORLANDO UTILITIES COMMISSION | OS | 6,450 | 6.419 | 414,000 | 10.292 | 663,823 | 249,823 |
| REEDY CREEK IMPROVEMENT DISTRICT | OS | 33,126 | 6.802 | 2,253,147 | 11.637 | 3,854,894 | 1,601,747 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | OS | 14,215 | 6.469 | 919,595 | 9.896 | 1,406,757 | 487,162 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | A/AF | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TALLAHASSEE, CITY OF | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TAMPA ELECTRIC COMPANY | OS | 17,450 | 6.516 | 1,137,085 | 11.005 | 1,920,345 | 783,260 |
| TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| NON-FLORIDA: | | | | | | | |
| CALPINE ENERGY SERVICES, LP | OS | 26,253 | 6.406 | 1,681,872 | 11.638 | 3,055,275 | 1,373,403 |
| CARGILL POWER MARKETS, LLC | OS | 17,776 | 6.307 | 1,121,132 | 14.818 | 2,634,118 | 1,512,986 |
| CAROLINA POWER & LIGHT COMPANY | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| COBB ELECTRIC MEMBERSHIP CORP. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| CONOCO PHILLIPS CO. | OS | 29,383 | 6.452 | 1,895,826 | 14.004 | 4,114,660 | 2,218,834 |
| CONSTELLATION ENERGY COMMODITIES GROUP, INC. | OS | 2,902 | 6.037 | 175,191 | 10.795 | 313,265 | 138,074 |
| EDFT NA | OS | 87 | 5.462 | 4,752 | 8.423 | 7,328 | 2,576 |
| JP MORGAN VENTURES ENERGY CORP. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| MERRILL LYNCH COMMODITIES, INC. | OS | 8,565 | 6.010 | 514,770 | 15.561 | 1,332,809 | 818,039 |
| MORGAN STANLEY CAPITAL GROUP, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| OGLETHORPE POWER CORPORATION | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| RAINBOW ENERGY MARKETING CORP. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| RRI ENERGY SERVICES, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SEMPRA ENERGY TRADING CORP. | OS | 150 | 7.200 | 10,800 | 11.690 | 17,535 | 6,735 |
| SOUTHERN COMPANY SERVICES, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SOUTHERN COMPANY FLORIDA, LLC | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TENASKA POWER SERVICES CO. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| FLORIDA COST-BASED BROKER SYSTEM (FCBBS): | | | | | | | |
| ENERGY AUTHORITY, THE | FCBBS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| FLORIDA MUNICIPAL POWER AGENCY | FCBBS | 0 | 0.000 | 0 | 0.000 | 0 | (6) |
| FLORIDA POWER CORP. | FCBBS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| LAKELAND, CITY OF | FCBBS | 1,314 | 5.467 | 71,833 | 6.484 | 85,196 | 13,363 |
| ORLANDO UTILITIES COMMISSION | FCBBS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| REEDY CREEK IMPROVEMENT DISTRICT | FCBBS | 198 | 8.757 | 17,340 | 10.621 | 21,030 | 3,690 |
| SEMINOLE ELECTRIC COOPERATIVE | FCBBS | 74 | 7.866 | 5,821 | 11.125 | 8,233 | 2,412 |
| TAMPA ELECTRIC COMPANY | FCBBS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| FLORIDA PURCHASES SUB-TOTAL | | 101,207 | 6.560 | 6,639,614 | 11.244 | 11,379,622 | 4,740,008 |
| NON-FLORIDA PURCHASES SUB-TOTAL | | 85,116 | 6.349 | 5,404,343 | 13.482 | 11,474,991 | 6,070,647 |
| FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL | | 1,586 | 22.890 | 94,999 | 7.217 | 114,458 | 19,459 |
| TOTAL | | 187,909 | 6.460 | 12,138,957 | 12.224 | 22,969,071 | 10,830,115 |
| CURRENT MONTH: DIFFERENCE | | (102,341) | 0.102 | (6,316,640) | 2.122 | (6,351,984) | (35,343) |
| DIFFERENCE (%) | | (35.3) | 1.6 | (34.2) | 21.0 | (21.7) | (0.3) |
| PERIOD TO DATE: ACTUAL | | 1,275,481 | 6.051 | 77,180,859 | 10.509 | 134,036,478 | 56,855,619 |
| ESTIMATED | | 1,377,822 | 6.060 | 83,487,499 | 10.189 | 140,388,462 | 56,890,962 |
| DIFFERENCE | | (102,341) | (0.009) | (6,316,640) | 0.320 | (6,351,984) | (35,343) |
| DIFFERENCE (%) | | (7.4) | (0.1) | (7.6) | 3.1 | (4.5) | (0.1) |

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Aug-11**

| Contract | Capacity MW | Term Start | Term End | Contract Type |
|--------------------------------|----------------|---------------|-------------|------------------|
| Cedar Bay | 250 | 1/25/1994 | 12/31/2024 | QF |
| Indiantown | 330 | 12/22/1995 | 12/1/2025 | QF |
| Broward North - 1991 Agreement | 11 | 1/1/1993 | 12/31/2026 | QF |
| Broward South - 1991 Agreement | 3.5 | 1/1/1993 | 12/31/2026 | QF |

QF = Qualifying Facility

2011 Capacity in Dollars

| | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-date |
|--------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-----------|----------|----------|----------|--------------------|
| Cedar Bay | 11,320,559 | 10,892,039 | 11,281,573 | 11,297,247 | 11,376,376 | 11,347,801 | 11,406,460 | 11,692,935 | | | | | 90,614,990 |
| ICL | 11,261,382 | 11,271,818 | 11,459,175 | 11,271,818 | 11,290,708 | 11,290,708 | 11,290,708 | 11,349,097 | | | | | 90,485,415 |
| BN-SOC | 27,562 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | 27,562 |
| BN-NEG | 254,683 | 255,476 | 254,871 | 254,265 | 253,660 | 253,309 | 262,093 | 262,029 | | | | | 2,050,386 |
| BS-SOC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | 0 |
| BS-NEG | 96,845 | 96,845 | 96,845 | 96,845 | 96,845 | 96,845 | 96,845 | 96,845 | | | | | 774,760 |
| Total | 22,961,031 | 22,516,178 | 23,092,464 | 22,920,176 | 23,017,590 | 22,988,664 | 23,056,106 | 23,400,906 | 0 | 0 | 0 | 0 | 183,953,113 |

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Aug-11**

| Contract | Counterparty | | | | | | | Identification | | Contract Start Date | | Contract End Date |
|----------|-----------------------------|--|--|--|--|--|--|----------------|--|---------------------|--|--------------------|
| 1 | Oleander Power Project L.P. | | | | | | | Other Entity | | June 1, 2002 | | May 31, 2012 |
| 2 | Southern Co. - UPS Scherer | | | | | | | Other Entity | | June, 2010 | | December 31, 2015 |
| 3 | Southern Co. - UPS Harris | | | | | | | Other Entity | | June, 2010 | | December 31, 2015 |
| 4 | Southern Co. - UPS Franklin | | | | | | | Other Entity | | June, 2010 | | December 31, 2015 |
| 5 | JEA - SJRPP | | | | | | | Other Entity | | April, 1982 | | September 30, 2021 |

2011 Capacity in MW

| Contract | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|----------|-------|-------|-------|-------|-------|-------|-------|-------|-----|-----|-----|-----|
| 1 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | - | - | - | - |
| 2 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | 163 | - | - | - | - |
| 3 | 600 | 600 | 600 | 600 | 600 | 600 | 600 | 600 | - | - | - | - |
| 4 | 190 | 190 | 190 | 190 | 190 | 190 | 190 | 190 | - | - | - | - |
| 5 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | 375 | - | - | - | - |
| Total | 1,483 | 1,483 | 1,483 | 1,483 | 1,483 | 1,483 | 1,483 | 1,483 | - | - | - | - |

2011 Capacity in Dollars

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|-------|------------|------------|------------|------------|------------|------------|------------|------------|-----|-----|-----|-----|
| Total | 16,326,873 | 17,508,019 | 19,995,103 | 17,864,777 | 17,638,423 | 17,949,397 | 17,937,111 | 18,252,887 | - | - | - | - |

| | | | |
|------------------------------|--|--|-------------|
| Short Term Capacity Payments | | | 143,472,590 |
|------------------------------|--|--|-------------|