

Diamond Williams


110003-GU

From: Christina Robinson [crobinso@aglresources.com]
Sent: Tuesday, September 20, 2011 5:04 PM
To: Filings@psc.state.fl.us
Subject: FCG PGA filing for August 2011
Attachments: FCG PGA 0811.pdf

Good Afternoon,
Attached is the PGA filing for August 2011 for FCG.
Thank you,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



 Go Green! Please do not print this e-mail unless it is absolutely necessary.

9/21/2011

DOCUMENT NUMBER-DATE

06816 SEP 21 =

FPSC-COMMISSION CLERK



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

September 19, 2011

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2011.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina F. Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601
crobinso@aglresources.com

DOCUMENT NUMBER / DATE

06816 SEP 21 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011		PAGE 1 OF 11	
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 08/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,713	10,713	100.00	-	82,914	82,914	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,033,747	2,629,100	1,595,353	60.68	11,309,130	19,869,246	8,560,116	43.08
5	DEMAND (Line 32 A-1 support detail)	534,814	613,330	78,516	12.80	5,924,150	5,828,016	(96,134)	(1.65)
6	OTHER (Line 40 A-1 support detail)	41,735	30,032	(11,703)	(38.97)	401,889	282,417	(119,472)	(42.30)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1(1+2+3+4+5+6+10)-(7+8+9)	1,810,296	3,283,175	1,672,879	50.95	17,635,169	24,762,643	7,127,474	28.78
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(407)	(1,666)	(1,259)	75.57	(2,424)	(12,930)	(10,506)	81.25
14	TOTAL THERM SALES	1,559,760	3,281,509	1,721,749	52.47	18,058,863	24,749,713	6,690,850	27.03
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,695,765	3,938,636	1,242,871	31.58	25,513,172	30,490,225	4,977,053	16.32
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,589,545	3,909,036	1,319,491	33.75	25,759,504	30,202,025	4,442,521	14.71
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	118,841,157	95,980,620	(22,860,537)	(23.82)
20	OTHER Commodity (Line 40 A-1 support detail)	36,388	31,600	(4,786)	(15.15)	1,792,576	302,200	(1,490,376)	(493.18)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,625,931	3,940,636	1,314,705	33.36	27,552,080	30,504,225	2,952,145	9.68
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(692)	(2,000)	(1,308)	65.40	(3,506)	(16,000)	(12,494)	78.09
27	TOTAL THERM SALES (24-26 Estimated only)	2,841,733	3,938,636	1,096,903	27.85	28,525,864	30,490,225	1,964,361	6.44
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00272	0.00272	100.00	-	0.00272	0.00272	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.39920	0.67257	0.27337	40.65	0.43903	0.65788	0.21885	33.27
32	DEMAND (5/19)	0.05001	0.06671	0.01670	25.03	0.04985	0.06072	0.01087	17.90
33	OTHER (6/20)	1.14701	0.95038	(0.19663)	(20.69)	0.22420	0.93454	0.71034	76.01
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.61323	0.83316	0.21993	26.40	0.64007	0.81178	0.17171	21.15
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.58815	0.83300	0.24485	29.39	-	0.80813	0.80813	100.00
40	TOTAL THERM SALES (11/27)	0.56666	0.83358	0.26692	32.02	0.61622	0.81215	0.19393	23.88
41	TRUE-UP (E-2)	(0.00151)	(0.01271)	(0.01120)	88.12	(0.00151)	(0.01271)	(0.01120)	88.12
42	TOTAL COST OF GAS (40+41)	0.56515	0.82087	0.25572	31.15	0.61671	0.79944	0.18273	22.86
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56799	0.82500	0.25701	31.15	0.61981	0.80346	0.18365	22.86
45	PGA FACTOR ROUNDED TO NEAREST .001	0.568	0.82500	0.257	31.15	0.620	0.803	0.183	22.79

DOCUMENT NUMBER DATE

06816 SEP 21 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 06/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,075	19,075	100.00	-	164,930	164,930	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,033,747	1,345,688	311,941	23.18	11,309,130	13,084,635	1,775,505	13.57
5	DEMAND (Line 25 + Line 31 A-1 support detail)	534,814	507,982	(26,832)	(5.28)	5,924,150	5,478,081	(446,069)	(8.14)
6	OTHER (Line 40 A-1 support detail)	41,735	30,032	(11,703)	(38.97)	401,899	271,360	(130,509)	(48.09)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,610,296	1,902,777	292,481	15.37	17,635,169	18,999,026	1,363,857	7.18
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(407)	(1,098)	(691)	62.93	(2,424)	(10,096)	(7,672)	75.99
14	TOTAL THERM SALES	1,559,760	1,901,679	341,919	17.98	18,068,863	18,988,932	930,069	4.90
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,895,785	3,437,802	742,037	21.58	25,513,172	29,704,622	4,191,450	14.11
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,589,545	3,437,802	848,257	24.67	25,758,504	29,704,622	3,945,118	13.28
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	118,841,157	101,998,420	(16,842,737)	(16.51)
20	OTHER Commodity (Line 40 A-1 support detail)	36,386	31,600	(4,786)	(15.15)	1,792,576	283,700	(1,508,876)	(531.86)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,625,931	3,469,402	843,471	24.31	27,552,080	29,988,322	2,436,242	8.12
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(692)	(2,000)	(1,308)	-	(3,508)	(16,000)	(12,494)	78.09
27	TOTAL THERM SALES (24-26 Estimated only)	2,841,733	3,467,402	625,669	18.04	28,525,864	29,972,322	1,446,458	4.83
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00555	0.00555	100.00	-	0.00555	0.00555	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.39920	0.39144	(0.00776)	(1.98)	0.43903	0.44049	0.00146	0.33
32	DEMAND (5/19)	0.05001	0.05525	0.00524	9.48	0.04985	0.05371	0.00386	7.19
33	OTHER (6/20)	1.14701	0.95037	(0.19664)	(20.69)	0.22420	0.95657	0.73237	76.56
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.61323	0.54845	(0.06478)	(11.81)	0.64007	0.63355	(0.00652)	(1.03)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.58815	0.54876	(0.03939)	(7.18)	-	0.63100	0.63100	100.00
40	TOTAL THERM SALES (11/27)	0.58866	0.54876	(0.01790)	(3.26)	0.61822	0.63369	0.01567	2.47
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	-	0.54725	100.00	0.61671	0.63238	0.01567	2.48
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.56799	0.55000	(0.01799)	(3.27)	0.61981	0.63556	0.01575	2.48
45	PGA FACTOR ROUNDED TO NEAREST .001	0.568	0.550	(0.018)	(3.27)	0.620	0.636	0.016	2.52

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 08/11

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,737,130	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(40,860)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(705)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,695,765	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Terms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,696,470	1,218,489.39	0.45188
18 Bay Gas Storage	0	510.84	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(55,260.00)	(24,623.86)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(50,960)	(98,105.90)	
22 Other Shippers (Line 85 Page 10)	0.00	(62,116.80)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(705)	(407.00)	0.57730
24 TOTAL COMMODITY (Other)	2,589,545	1,033,746.67	0.39920
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	501,064.32	0.05450
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,693,980	534,814.32	0.05001
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	16,386	31,633.83	1.93054
34 Peak Shaving			
35 Storage withdrawal	20,000	75.66	
36 Storage Activity	0	10,025.76	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	36,386	41,735.25	1.14701
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

FOR THE PERIOD: .	CURRENT MONTH: 08/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	1,075,482	1,375,720	300,238	21.82%	11,759,133	13,356,015	1,596,882	11.96%
2	TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	534,814	527,057	(7,757)	-1.47%	5,924,150	5,643,011	(281,139)	-4.98%
3	TOTAL	1,610,296	1,902,777	292,481	15.37%	17,683,283	18,999,026	1,315,743	6.93%
4	FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	1,559,760	1,901,679	341,919	17.98%	18,058,863	18,988,932	930,069	4.90%
5	TRUE-UP (COLLECTED) OR REFUNDED	47,690	47,690	-	0.00%	339,480	339,480	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,607,450	1,949,369	341,919	17.54%	18,398,343	19,328,412	930,069	4.81%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,846)	46,592	49,438	106.11%	715,060	329,386	(385,674)	-117.09%
8	INTEREST PROVISION-THIS PERIOD (21)	301	(39)	(340)	871.79%	1,962	(596)	(2,558)	429.19%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,793,679	(481,582)	(4,275,261)	887.75%	312,428	(472,029)	(784,457)	166.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(47,690)	(47,690)	-	0.00%	(339,480)	(339,480)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	(6)	-	6	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	3,053,480	-	(3,053,480)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,743,444	(482,719)	(4,226,163)	875.49%	3,743,444	(482,719)	(4,226,163)	875.49%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,793,679	(481,582)	(4,275,261)	887.75%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,743,143	(482,680)	(4,225,823)	875.49%				
14	TOTAL (12+13)	7,536,822	(964,262)	(8,501,084)	881.62%				
15	AVERAGE (50% OF 14)	3,768,411	(482,131)	(4,250,542)	881.62%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00120	0.00120	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00070	0.00070	-	0.00%				
18	TOTAL (16+17)	0.00190	0.00190	-	0.00%				
19	AVERAGE (50% OF 18)	0.00095	0.00095	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00008	0.00008	-	0.00%				
21	INTEREST PROVISION (15x20)	301	(39)	(340)	871.79%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2011 Through DECEMBER 2011

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 08/11

DECEMBER 2011

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRV/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						501,084.32	3,153.52	19.19
2	Sequent Energy Management	System Supply	FTS	2,627,930		2,627,930	1,116,784.10				42.50
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,627,930	-	2,627,930	1,116,784	-	501,084	3,154	61.68

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/11 Through 12/31/11

FOR THE PERIOD: JANU CURRENT MONTH: 08/11

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	8,477	8,244	262,793	255,566	4.2497	4.3699
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	8,477	8,244	262,793	255,566	4.6367	4.7678
					<u>WEIGHTED AVERAGE</u>		4.2497	4.3699

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-6 (REVISED 8/18/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 2011 Through				DECEMBER 2011			
FOR THE PERIOD:		CURRENT MONTH: 09/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,008,054	1,208,666	199,612	19.78%	12,231,222	11,404,018	(827,204)	-6.76%	
2 GAS LIGHTS	1,350	1,900	550	40.74%	11,189	15,200	4,011	35.85%	
3 COMMERCIAL	1,731,242	2,656,320	925,078	53.43%	15,241,819	18,490,957	3,249,138	21.32%	
4 LARGE COMMERCIAL	99,304	71,450	(27,854)	-28.05%	1,029,987	577,650	(452,337)	-43.92%	
5 NATURAL GAS VEHICLES	783	300	(483)	-61.69%	11,647	2,400	(9,247)	-79.39%	
6 TOTAL FIRM	2,641,733	3,938,636	1,096,903	38.60%	28,525,964	30,490,225	1,964,361	6.89%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,624,965	2,014,170	(610,795)	-23.27%	20,083,511	16,841,260	(3,242,251)	-16.14%	
11 SMALL COMMERCIAL TRANSP. FIRM	1,819,118	1,008,320	(812,798)	-44.68%	15,828,073	12,312,110	(3,515,963)	-22.21%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	8,000	8,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	74,266	94,500	20,234	27.25%	1,177,016	985,400	(191,616)	-16.26%	
19 TOTAL TRANSPORTATION	4,518,349	3,115,990	(1,402,359)	-31.04%	37,088,600	30,146,770	(6,941,830)	-18.72%	
TOTAL THERMS SALES & TRANSP.	7,360,082	7,054,628	(305,458)	-4.15%	65,614,484	60,638,995	(4,977,489)	-7.59%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	98,353	98,090	(263)	-0.27%	98,803	98,285	(518)	-0.52%	
21 GAS LIGHTS	-	197	197	0.00%	-	214	214	0.00%	
22 COMMERCIAL	4,800	4,813	13	0.27%	4,788	4,814	26	0.54%	
23 LARGE COMMERCIAL	11	12	1	9.09%	10	10	-	0.00%	
24 NATURAL GAS VEHICLES	2	1	(1)	-50.00%	2	1	(1)	-50.00%	
25 TOTAL FIRM	101,166	101,113	(53)	-0.05%	101,381	101,334	(47)	-0.05%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	80	78	(2)	-2.50%	80	77	(3)	-3.75%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,719	1,599	(120)	-6.98%	1,707	1,608	(99)	-5.80%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	1	1	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,801	1,683	(118)	-6.55%	1,789	1,691	(98)	-5.48%	
TOTAL CUSTOMERS	102,967	102,796	(171)	-0.17%	103,170	103,025	(145)	-0.14%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	10	13	3	30.00%	16	16	(1)	-6.25%	
40 GAS LIGHTS	-	10	10	0.00%	-	9	9	0.00%	
41 COMMERCIAL	361	552	191	52.91%	400	480	80	20.00%	
42 LARGE COMMERCIAL	9,028	5,954	(3,074)	-34.05%	12,875	7,221	(5,654)	-43.91%	
43 NATURAL GAS VEHICLES	392	300	(92)	-23.47%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	32,812	25,496	(7,316)	-22.30%	31,380	27,340	(4,040)	-12.87%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,058	629	(429)	-40.55%	1,159	957	(202)	-17.43%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	37,133	47,250	10,117	27.25%	73,564	61,588	(11,976)	-16.28%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 2011

through

DECEMBER 2011

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

FOR THE PERIOD: JANUARY 2011		THROUGH DECEMBER 2011											
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0180	1.0180	1.0180	1.0180	1.0180	1.0160	1.0160	1.0160	-	-	-	-
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
	b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0530	1.0530	1.0530	1.0530	1.0530	1.0510	1.0510	1.0510				

FLORIDA CITY GAS
Gas Invoices for the month of 06/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,737,130	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,737,130		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04694	219,886.19	()
6	" Capacity release			---		
7	" System supply	Treasure Coast	248,310	0.04694	11,655.69	()
8	" System supply	Brevard	1,471,260	0.04694	69,060.94	()
9	" " "	Merritt Sq.	0	0.04694	0.00	()
10	Total FTS-1 demand		6,403,980		300,602.82	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07185	200,461.50	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		200,461.50	
16						
17						
18	FGT Storage Demand					
19						
20						()
21	Total fixed charges		9,193,980		501,064.32	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,627,930		1,116,784.10	()
26	Bay Gas Storage - Injection		234,470		101,705.29	()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		2,862,400		1,218,489.39	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 8)				1,719,553.71	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 07/11

FOR THE PERIOD: JANUARY 2011	THRU:	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG111E48	Invoice paid
			This month					
			Payments	Accruals				
FGT -	therms billed							
1	FTS-1 & FTS-2 Commod. (Mls, Bv, TC) 08/11	2,737,130.0						
2	Reverse FTS-1 & FTS-2 Commod accr 07/11	(2,833,470.0)						
3	FTS-1 & FTS-2 Commodity 07/11	2,792,810.0						
4		2,866,470.0						
5								
6	FTS-1 & FTS-2 Demand (Mls, Bv, TC) 08/11	9,193,980.0		501,084.32	501,084.32			
7	Reverse FTS-1 & FTS-2 Demand accr 07/11	(9,193,980.0)		(501,084.33)	(501,084.33)			
8	FTS-1 & FTS-2 Demand 07/11	9,193,980.0		501,084.33	501,084.33	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			501,084.32			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -							
20	FGT - Supplier Refund							
21								
22	TECO - Peoples Gas -		4,283.8	2,984.58	2,984.58	B2 & B3		
23	TECO - Peoples Gas - Miramar Hosp.		12,102	28,869.25	28,869.25	B4		
24	Reverse Sequent - 07/11	(2,949,580.0)			(1,338,229.13)			
25								
26	Sequent - 08/11	2,884,980.0		1,278,112.33	1,278,112.33	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity 08/11			(101,705.29)	(101,705.29)			
31	Bay Gas Storage Purchases 08/11	141,280.0		61,588.65	61,588.65	B1 (8)		
32	Bay Gas Storage Activity 08/11			50,144.40	50,144.40			
33	Bay Gas Storage Activity 08/11							
34	Bay Gas Storage Activity 08/11							
35	Bay Gas Storage Activity 07/11							
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
83								
84								
85	Net Activity	78,880.00			(52,091.04)			
86								
87	CURRENT MTH ACCRUALS (Page 9 Ln 45) :	2,862,400.0			1,218,489.39			
88								
89	Total purchases & accruals -		2,712,866.8	1,818,836.26	(119,739.76)			1,899,096.60


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 07/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
FQT -	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	(50,860.0)	(88,105.9)		(88,105.90)	B4		
3								
4								
5								
18								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	(80,860.0)	(88,105.90)	0.00	(88,105.90)		
BOOK-OUT TRANSACTIONS								
24								
25	FQT Cashout May 2011	(55,280.0)	(24,623.88)		(24,623.88)	B1 (3)		
26	Annual Cashout (aug 11 - Jul 12)							
27	Bay Gas Property Tax Reimbursement							
28	Total book-outs	0.0	(55,280.0)	(24,623.88)	0.00	(24,623.88)		
STORAGE TRANSACTIONS								
29	Reverse Hallisburg- Demand	0			0.00			
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31								
32	Storage Injections Purch. - Bay Gas	134,720		134.72	134.72	B1 (4)		
33	Storage Injections Transp. - Bay Gas	138,770		378.12	378.12	B1 (5)		
34	Storage Withdrawals - Bay Gas	20,680		20.68	20.68	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas		20,000	55.00	55.00	B1 (7)		
36	Total storage costs	1,792,160.0		34,336.60	0.00	34,336.60		
37								
38			2,428,831.0	1,730,442.99	(118,738.78)	1,818,703.34		
39				(e)	(d)			
40								
41	Total Gas Cost - (c + b):			1,818,703.34				
42				0.00				
43	80% margin sharing							(For information only)
44	Company Use		(592.0)	(599.65)				
45	CNG Vehicle Use		(13.0)	(7.15)				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,828,938.80	1,810,268.34				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Ngo
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.
 ABA #: 061000227
 Acct #: 2079900425947

 **B1**
 Netted Invoice
 Invoice #: FCG201107
 Invoice Date: 8/15/2011
 Due Date: 8/25/2011
 Delivery Period: Jul-11

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.3600	FGT Z1	137,702	Baseload	\$ 600,380.72
									137,702		\$ 600,380.72 B1(2)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Swing	\$ -
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.4236	FGT Z2	134,682	Swing	\$ 595,773.75
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.4869	FGT Z3	16,112	Swing	\$ 72,293.50
									150,794		\$ 668,067.25 B1(2)
Total Commodity Purchases									288,496		\$ 1,268,447.97
STORAGE PURCHASES											
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Bay Gas	\$ -
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.3592	FGT Z2	14,128	Bay Gas	\$ 61,586.65
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Bay Gas	\$ -
Total Storage Purchases									14,128		\$ 61,586.65 B1(9)
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	13,472	Bay Gas	\$ 134.72 B1(4)
STORAGE WD's											
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	2,066	Bay Gas	\$ 20.66 B1(2)
									15,538		\$ 155.38
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0275	FTS-1	132,428	Baseload	\$ 3,641.77
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0093	FTS-2	872	Baseload	\$ 8.11
									133,300		\$ 3,649.88 B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0275	FTS-1	145,981	Swing	\$ 4,014.48
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing	\$ -
									145,981		\$ 4,014.48 B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0275	FTS-1	13,677	Bay Gas Inj	\$ 376.12
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -
									13,677		\$ 376.12 B1(5)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0275	FTS-1	2,000	Bay Gas Wd	\$ 55.00 B1(7)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$ -
									2,000		\$ 55.00
Total Transportation Charges									310,496		\$ 8,250.85
Sub Total Florida Gas Transmission Company											\$ 1,338,285.46
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31					\$ 534,814.33 B1(1)
MISCELLANEOUS											
Cashout FGT -May2011	Sell	mschroed	Florida Gas Transmission Company	FGT			\$4.4560		(5,526)		\$ (24,623.86) B1(3)
Sub Total "Other Charges"											\$ 510,190.47
Total Due											\$ 1,848,475.94 B1

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
1,728.91

THIS MONTH'S CHARGE
DUE BEFORE
08/23/11

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000172891
CITY GAS CO OF FLA
NUI CORPORATION :ATTN:C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

B2

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747
AMOUNT NOW DUE
1,728.91

THIS MONTH'S CHARGE
DUE BEFORE
08/23/11

ACCOUNT NUMBER
00648071

AVERAGE DAILY
THERM USAGE
JUL 11 81.4
JUL 10 93.5

NEXT SCHEDULED
READ DATE
08/31/11

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
08/01/11 31 08/02/11

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 70072 67633 2439 1.0340 1.00000 2521.9
TOTAL THERMS = 2521.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2885.77
PAYMENT 2885.77-
CUSTOMER CHARGE 150.00
DISTRIBUTION 2521.9 THMS @ 0.15634 394.27
PGA 2521.9 THMS @ 0.79061 1993.84
TOTAL GAS CHARGES 2538.11
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2538.11
APPLY DEPOSIT INTEREST 809.20-
TOTAL BALANCE DUE 1728.91

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,235.67

THIS MONTH'S CHARGE
DUE BEFORE
08/26/11

PAYABLE UPON RECEIPT

B3

CORRECTED BILL

010122 00648097 000123567

CITY GAS CO OF FLA
NUI CORPORATION ATTN: C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747
AMOUNT NOW DUE
1,235.67

THIS MONTH'S CHARGE
DUE BEFORE
08/26/11

ACCOUNT NUMBER
00648097

AVERAGE DAILY
THERM USAGE
JUL 11 56.8
JUL 10 64.5

NEXT SCHEDULED
READ DATE
08/31/11

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
08/01/11 31 08/05/11

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVERT = USED
ZTQ74899 22921 21217 1704 1.0340 1.00000 1761.9
TOTAL THERMS = 1761.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2085.35
PAYMENT 2085.35-
CUSTOMER CHARGE 150.00
DISTRIBUTION 1761.9 THMS @ 0.15634 275.45
PGA 1761.9 THMS @ 0.79061 1392.97
TOTAL GAS CHARGES 1818.42
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 1818.42
APPLY DEPOSIT INTEREST 582.75-
TOTAL BALANCE DUE 1235.67

GL: 53
Acct: 610030
Dept: 0303
Req: Christina Robinson

CORRECTED BILL

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.



P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
28,669.25

PAYABLE UPON RECEIPT

THIS MONTH'S CHARGE DUE BEFORE
08/21/11

B4

010120 15791056 002866925
FLORIDA CITY GAS ATTN:C.ROBINSON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

AMOUNT NOW DUE
28,669.25

THIS MONTH'S CHARGE DUE BEFORE
08/21/11

ACCOUNT NUMBER
15791056

AVERAGE DAILY THERM USAGE	
JUL 11	892.1
JUL 10	805.7

NEXT SCHEDULED READ DATE
08/25/11

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
07/27/11	33	07/29/11

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZTE87908	178988 176141		2847	1.0340 10.0000		29438.0
TOTAL THERMS =						29438.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		27736.13
PAYMENT		27736.13-
CUSTOMER CHARGE		150.00
DISTRIBUTION	29438.0 THMS @ 0.15634	4602.34
PGA	29438.0 THMS @ 0.81245	23916.91
TOTAL GAS CHARGES		28669.25
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		28669.25

TOTAL BALANCE DUE

GL: 53
Acct: 0303
Dept: 610030
Key: Christina Robinson

28669.25
↑ Please Pay

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 08/11

B5

	dth	Therms	Amount
FPU	(12,850)	(128,500)	(\$129,968.77)
FPL Energy Services	1,312	13,120	\$5,772.80
Infinite Energy	1,636	16,360	\$7,198.40
Interconn Resources	5,224	52,240	\$22,701.93
Mirabito	(178)	(1,780)	(\$1,678.77)
End Users Inc		-	
MX Energy		-	
Penninsula Energy	(109)	(1,090)	(\$968.07)
Penninsula Energy Adjustment		-	
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners	(131)	(1,310)	(\$1,163.46)
Florida Natural Gas		-	
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	(5,096)	(50,960)	(\$98,105.94)