

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

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COMMISSION
CLERK

September 26, 2011

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 110001-EI


Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of August 2011, as well as Schedule A4 revised for July 2011.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd - Schedules A1-A9)

COM	_____
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ECR	_____
GCL	_____
RAD	_____
SRC	_____
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OPC	_____
CLK	_____

DOCUMENT NUMBER-DATE

06934 SEP 26 =

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of September 2011 to the following:

Ms. Lisa Bennett*
Senior Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett
Ms. Dianne M. Triplett
Progress Energy Service Co., LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
Progress Energy Service Co., LLC
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740

Ms. Vicki Kaufman
Mr. Jon C Moyle
Keefe Anchors Gordon & Moyle, PA
118 N. Gadsden Street
Tallahassee, FL 32301

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400

Ms. Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 618
Tallahassee, FL 32301

Karen S. White, Staff Attorney
c/o AFCESA-ULFSC
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319

Mr. Tom Geoffroy
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395

Mr. John T. Butler
Managing Attorney - Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. Kenneth Hoffman
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Ms. Susan Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Gardner, Bist, Wiener, Wadsworth,
Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308

Mr. Randy B. Miller
White Springs Agricultural Chemicals, Inc.
Post Office Box 300
White Springs, FL 32096

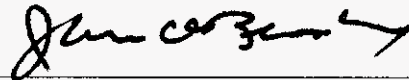
Ms. Ann Cole
September 26, 2011
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Ms. Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050

Mr. James W. Brew
Mr. F. Alvin Taylor
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201

Mr. Patrick K. Wiggins
Grossman, Furlow & Bayó, L.L.C.
2022-2 Raymond Diehl Road
Tallahassee, FL 32308

Mr. Dan Moore
AFFIRM
316 Maxwell Road, Suite 400
Alpharetta, GA 30009



ATTORNEY



TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	78,972,254	84,309,941	(5,337,687)	-6.3%	1,952,461	1,958,270	(5,809)	-0.3%	4.04475	4.30533	(0.26057)	-6.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	0	(6,000)	6,000	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	78,972,254	84,303,941	(5,331,687)	-6.3%	1,952,461	1,958,270	(5,809)	-0.3%	4.04475	4.30502	(0.26027)	-6.0%
6. Fuel Cost of Purchased Power - Firm (A7)	2,050,622	3,134,420	(1,083,798)	-34.6%	38,555	49,210	(10,655)	-21.7%	5.31869	6.36948	(1.05079)	-16.5%
7. Energy Cost of Sch C, X Econ. Purch. (Broker) (A9)	1,082,567	634,430	448,137	70.6%	22,809	13,270	9,539	71.9%	4.74623	4.78093	(0.03471)	-0.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,071,514	2,438,450	(1,366,936)	-56.1%	30,051	42,370	(12,319)	-29.1%	3.56565	5.75513	(2.18948)	-38.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,204,703	6,207,300	(2,002,597)	-32.3%	91,415	104,850	(13,435)	-12.8%	4.59958	5.92017	(1.32060)	-22.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,043,876	2,063,120	(19,244)	-0.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	28,685	61,750	(33,065)	-53.5%	936	1,320	(384)	-29.1%	3.06464	4.67803	(1.61339)	-34.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	922,444	0	922,444	0.0%	19,896	0	19,896	0.0%	4.63633	0.00000	4.63633	0.0%
16. Fuel Cost of OATT Sales (A6)	39,799	0	39,799	0.0%	1,087	0	1,087	0.0%	3.66136	0.00000	3.66136	0.0%
17. Fuel Cost of Market Base Sales (A6)	155,514	970,939	(815,425)	-84.0%	3,991	20,670	(16,679)	-80.7%	3.89662	4.69733	(0.80072)	-17.0%
18. Gains on Sales	64,209	97,201	(32,992)	-33.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,210,651	1,129,890	80,761	7.1%	25,910	21,990	3,920	17.8%	4.67252	5.13820	(0.46568)	-9.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					77	0	77	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,841	0	3,841	0.0%				
22. Interchange and Wheeling Losses					4,247	353	3,894	1104.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	81,966,306	89,381,351	(7,415,045)	-8.3%	2,017,637	2,040,777	(23,140)	-1.1%	4.06249	4.37977	(0.31728)	-7.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,241,073 (a)	2,132,773 (a)	108,300	5.1%	55,165	48,696	6,469	13.3%	4.06249	4.37977	(0.31728)	-7.2%
25. Company Use	122,565 (a)	131,393 (a)	(8,828)	-6.7%	3,017	3,000	17	0.6%	4.06248	4.37977	(0.31729)	-7.2%
26. T & D Losses	3,993,103 (a)	5,784,862 (a)	(1,791,759)	-31.0%	98,292	132,081	(33,789)	-25.6%	4.06249	4.37977	(0.31728)	-7.2%
27. System KWH Sales	81,966,306	89,381,351	(7,415,045)	-8.3%	1,861,163	1,857,000	4,163	0.2%	4.40404	4.81321	(0.40918)	-8.5%
28. Wholesale KWH Sales	(364,831)	(897,076)	332,245	-47.7%	(8,284)	(14,482)	6,198	-42.8%	4.40404	4.81340	(0.40935)	-8.5%
29. Jurisdictional KWH Sales	81,601,475	88,684,275	(7,082,800)	-8.0%	1,852,879	1,842,518	10,361	0.6%	4.40404	4.81321	(0.40917)	-8.5%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	81,681,444	88,771,360	(7,089,916)	-8.0%	1,852,879	1,842,518	10,361	0.6%	4.40835	4.81794	(0.40958)	-8.5%
32. Other	0	0	0	0.0%	1,852,879	1,842,518	10,361	0.6%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,590,656)	(5,590,656)	0	0.0%	1,852,879	1,842,518	10,361	0.6%	(0.30173)	(0.30342)	0.00170	-0.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	76,090,788	83,180,704	(7,089,916)	-8.5%	1,852,879	1,842,518	10,361	0.6%	4.10662	4.51451	(0.40789)	-9.0%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	76,145,573	83,240,594	(7,095,021)	-8.5%	1,852,879	1,842,518	10,361	0.6%	4.10958	4.51776	(0.40818)	-9.0%
37. GPIF * (Already Adjusted for Taxes)	152,571	152,571	0	0.0%	1,852,879	1,842,518	10,361	0.6%	0.00823	0.00828	(0.00005)	-0.6%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	76,298,144	83,393,165	(7,095,021)	-8.5%	1,852,879	1,842,518	10,361	0.6%	4.11781	4.52694	(0.40913)	-9.0%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.118	4.526	(0.408)	-9.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	502,518,773	538,223,997	(35,705,224)	-6.6%	12,576,555	12,810,280	(233,725)	-1.8%	3.99568	4.20150	(0.20582)	-4.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(7,983)	(45,000)	40,017	-83.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	502,510,790	538,175,997	(35,665,207)	-6.6%	12,576,555	12,810,280	(233,725)	-1.8%	3.99562	4.20113	(0.20551)	-4.9%
6. Fuel Cost of Purchased Power - Firm (A7)	23,391,635	16,981,120	6,410,515	37.8%	375,636	284,650	110,986	41.9%	6.22721	6.41644	(0.18924)	-2.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	14,860,771	7,573,630	7,287,141	96.2%	278,521	162,610	115,911	71.3%	5.33560	4.65754	0.67806	14.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	10,209,228	20,990,060	(10,780,832)	-51.4%	294,723	412,770	(118,047)	-28.6%	3.46401	5.08517	(1.62116)	-31.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	48,461,634	45,544,810	2,916,824	6.4%	948,880	840,030	108,850	13.0%	5.10725	5.42181	(0.31456)	-5.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,525,435	13,650,310	(124,875)	-0.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	257,605	436,450	(178,845)	-41.0%	8,550	9,770	(1,220)	-12.5%	3.01292	4.46725	(1.45432)	-32.6%
15. Fuel Cost of Sch. C/GB Sales (A6)	5,003,159	0	5,003,159	0.0%	126,409	0	126,409	0.0%	3.95791	0.00000	3.95791	0.0%
16. Fuel Cost of OATT Sales (A6)	126,877	0	126,877	0.0%	3,531	0	3,531	0.0%	3.59323	0.00000	3.59323	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,710,039	4,782,031	(3,071,992)	-64.2%	40,463	101,870	(61,207)	-60.2%	4.22618	4.70348	(0.47730)	-10.1%
18. Gains on Sales	694,964	478,729	216,235	45.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	7,792,644	5,697,210	2,095,434	36.8%	178,953	111,440	67,513	60.6%	4.35458	5.11236	(0.75778)	-14.8%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					404	0	404	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					24,684	0	24,684	0.0%				
22. Interchange and Wheeling Losses					27,298	1,833	25,465	1389.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	543,179,780	578,023,597	(34,843,817)	-6.0%	13,344,272	13,537,037	(192,765)	-1.4%	4.07051	4.26994	(0.19943)	-4.7%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	6,114,460 (a)	16,026,384 (a)	(9,911,924)	-61.8%	123,313	360,123	(236,810)	-65.8%	4.95849	4.45025	0.50823	11.4%
25. Company Use	917,895 (a)	1,020,019 (a)	(102,124)	-10.0%	22,655	24,000	(1,345)	-5.6%	4.05162	4.25008	(0.19846)	-4.7%
26. T & D Losses	22,876,333 (a)	22,799,157 (a)	77,176	0.3%	571,200	533,097	38,103	7.1%	4.00496	4.27574	(0.27178)	-6.4%
27. System KWH Sales	543,179,780	578,023,597	(34,843,817)	-6.0%	12,627,104	12,619,817	7,287	0.1%	4.30170	4.58029	(0.27859)	-6.1%
28. Wholesale KWH Sales	(3,349,495)	(5,350,855)	2,001,360	-37.4%	(78,001)	(118,930)	40,929	-34.4%	4.29417	4.49918	(0.20501)	-4.6%
29. Jurisdictional KWH Sales	539,830,285	572,672,742	(32,842,457)	-5.7%	12,549,103	12,500,887	48,216	0.4%	4.30174	4.58106	(0.27931)	-6.1%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	540,359,318	573,235,088	(32,875,770)	-5.7%	12,549,103	12,500,887	48,216	0.4%	4.30596	4.58556	(0.27960)	-6.1%
32. Other	0	0	0	0.0%	12,549,103	12,500,887	48,216	0.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(44,725,248)	(44,725,248)	0	0.0%	12,549,103	12,500,887	48,216	0.4%	(0.35640)	(0.35778)	0.00137	-0.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	495,634,070	528,509,840	(32,875,770)	-6.2%	12,549,103	12,500,887	48,216	0.4%	3.94956	4.22778	(0.27822)	-6.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	495,990,927	528,890,368	(32,899,441)	-6.2%	12,549,103	12,500,887	48,216	0.4%	3.95240	4.23082	(0.27842)	-6.6%
37. GPIF * (Already Adjusted for Taxes)	1,220,568	1,220,568	0	0.0%	12,549,103	12,500,887	48,216	0.4%	0.00973	0.00976	(0.00004)	-0.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	497,211,495	530,110,936	(32,899,441)	-6.2%	12,549,103	12,500,887	48,216	0.4%	3.96213	4.24058	(0.27846)	-6.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.962	4.241	(0.279)	-6.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	78,972,254	84,309,941	(5,337,687)	-6.3%	502,518,773	538,223,997	(35,705,224)	-6.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,146,442	1,032,689	113,753	11.0%	7,097,680	5,218,481	1,879,199	36.0%
2a. GAINS FROM SALES	64,209	97,201	(32,992)	-33.9%	694,964	478,729	216,235	45.2%
3. FUEL COST OF PURCHASED POWER	2,050,622	3,134,420	(1,083,798)	-34.6%	23,391,635	16,981,120	6,410,515	37.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,071,514	2,438,450	(1,366,936)	-56.1%	10,209,228	20,990,060	(10,780,832)	-51.4%
4. ENERGY COST OF ECONOMY PURCHASES	1,082,567	634,430	448,137	70.6%	14,860,771	7,573,630	7,287,141	96.2%
5. TOTAL FUEL & NET POWER TRANSACTION	81,966,306	89,387,351	(7,421,045)	-8.3%	543,187,763	578,071,597	(34,883,834)	-6.0%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	0	(6,000)	6,000	-100.0%	(7,983)	(48,000)	40,017	-83.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	81,966,306	89,381,351	(7,415,045)	-8.3%	543,179,780	578,023,597	(34,843,817)	-6.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,852,879	1,842,518	10,361	0.6%	12,549,103	12,500,887	48,216	0.4%
2. NONJURISDICTIONAL SALES	8,284	14,482	(6,198)	-42.8%	78,001	118,930	(40,929)	-34.4%
3. TOTAL SALES	1,861,163	1,857,000	4,163	0.2%	12,627,104	12,619,817	7,287	0.1%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9955490	0.9922011	0.0033479	0.3%	0.9938227	0.9905760	0.0032467	0.3%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	78,911,170	78,593,829	317,341	0.4%	528,394,587	526,641,636	1,752,951	0.3%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	5,590,656	5,590,656	0	0.0%	44,725,248	44,725,248	0	0.0%	
2b. INCENTIVE PROVISION	(152,571)	(152,571)	0	0.0%	(1,220,568)	(1,220,568)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>84,349,255</u>	<u>84,031,914</u>	<u>317,341</u>	<u>0.4%</u>	<u>571,899,267</u>	<u>570,146,316</u>	<u>1,752,951</u>	<u>0.3%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	81,966,306	89,381,351	(7,415,045)	-8.3%	543,179,780	578,023,597	(34,843,817)	-6.0%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9955490</u>	<u>0.9922011</u>	<u>0.0033479</u>	<u>0.3%</u>	-	-	-	<u>0.0%</u>	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	61,601,475	68,684,275	(7,082,800)	-8.0%	539,830,285	572,672,742	(32,842,457)	-5.7%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00088</u>	<u>1.00098</u>	<u>(0.00000)</u>	<u>0.0%</u>	-	-	-	<u>0.0%</u>	
6b. (LINE C6 x LINE C6a)	81,681,444	88,771,360	(7,089,916)	-8.0%	540,359,318	573,235,088	(32,875,770)	-5.7%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>81,681,444</u>	<u>88,771,360</u>	<u>(7,089,916)</u>	<u>-8.0%</u>	<u>540,359,318</u>	<u>573,235,088</u>	<u>(32,875,770)</u>	<u>-5.7%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	2,867,811	(4,739,446)	7,407,257	-156.3%	31,539,949	(3,088,772)	34,628,721	-1121.1%	
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0%	231	0	231	0.0%	
7b. ADJUSTMENT	0	0	0	0.0%	(31,048)	0	(31,048)	0.0%	
8. INTEREST PROVISION FOR THE MONTH	6,051	7,368	(1,317)	-17.9%	97,464	127,532	(30,068)	-23.6%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	61,973,006	29,724,120	32,248,886	108.5%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(5,590,656)</u>	<u>(5,590,656)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>59,056,212</u>	<u>19,401,386</u>	<u>39,654,826</u>	<u>204.4%</u>	-----NOT APPLICABLE-----				

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	61,973,006	29,724,120	32,248,886	108.5%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	59,050,161	19,394,018	39,656,143	204.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	121,023,167	49,118,138	71,905,029	146.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	60,511,584	24,559,069	35,952,515	146.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.120	0.360	(0.240)	-66.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.110	0.360	(0.250)	-69.4%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.230	0.720	(0.490)	-68.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.115	0.360	(0.245)	-68.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.010	0.030	(0.020)	-66.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	6,051	7,368	(1,317)	-17.9%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	942,418	(942,418)	-100.0%	1,813,490	6,331,268	(4,517,778)	-71.4%
3 COAL	40,568,021	38,975,363	1,592,658	4.1%	260,302,318	283,136,366	(22,834,048)	-8.1%
4 NATURAL GAS	38,404,233	44,392,160	(5,987,927)	-13.5%	240,402,965	248,756,363	(8,353,398)	-3.4%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	78,972,254	84,309,941	(5,337,687)	-6.3%	502,518,773	538,223,997	(35,705,224)	-6.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	5,070	(5,070)	-100.0%	8,755	34,730	(25,975)	-74.8%
10 COAL	1,118,728	1,095,140	23,588	2.2%	7,495,662	8,057,750	(562,088)	-7.0%
11 NATURAL GAS	833,733	858,060	(24,327)	-2.8%	5,072,138	4,717,800	354,338	7.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,952,461	1,958,270	(5,809)	-0.3%	12,576,555	12,810,280	(233,725)	-1.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	12,810	(12,810)	-100.0%	17,492	98,110	(80,618)	-82.2%
17 COAL (TON)	489,034	483,600	5,434	1.1%	3,312,211	3,562,670	(250,459)	-7.0%
18 NATURAL GAS (MCF)	6,200,712	6,436,730	(236,018)	-3.7%	38,352,645	35,143,850	3,208,795	9.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	53,600	(53,600)	-100.0%	93,404	367,540	(274,137)	-74.6%
23 COAL	11,729,900	11,436,020	293,880	2.6%	79,258,104	84,241,060	(4,982,956)	-5.9%
24 NATURAL GAS	6,287,522	6,616,940	(329,418)	-5.0%	38,892,978	36,127,840	2,765,138	7.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	18,017,422	18,106,560	(89,138)	-0.5%	118,244,485	120,736,440	(2,491,955)	-2.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.26%	-0.26%	-100.0%	0.07%	0.27%	-0.20%	-74.3%
30 COAL	57.30%	55.92%	1.37%	2.5%	59.60%	62.90%	-3.30%	-5.2%
31 NATURAL GAS	42.70%	43.82%	-1.12%	-2.5%	40.33%	36.83%	3.50%	9.5%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	73.57	(73.57)	-100.0%	103.68	64.53	39.14	60.7%
37 COAL (\$/TON)	82.96	80.59	2.36	2.9%	78.59	79.47	(0.88)	-1.1%
38 NATURAL GAS (\$/MCF)	6.19	6.90	(0.70)	-10.2%	6.27	7.08	(0.81)	-11.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	17.58	(17.58)	-100.0%	19.42	17.23	2.19	12.7%
43 COAL	3.46	3.41	0.05	1.5%	3.28	3.36	(0.08)	-2.3%
44 NATURAL GAS	6.11	6.71	(0.60)	-9.0%	6.18	6.89	(0.70)	-10.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.38	4.66	(0.27)	-5.9%	4.25	4.46	(0.21)	-4.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,572	(10,572)	-100.0%	10,669	10,583	86	0.8%
50 COAL	10,485	10,443	42	0.4%	10,574	10,455	119	1.1%
51 NATURAL GAS	7,541	7,712	(171)	-2.2%	7,668	7,658	10	0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,228	9,246	(18)	-0.2%	9,402	9,425	(23)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	18.59	(18.59)	-100.0%	20.71	18.23	2.48	13.6%
57 COAL	3.63	3.56	0.07	2.0%	3.47	3.51	(0.04)	-1.1%
58 NATURAL GAS	4.61	5.17	(0.56)	-10.8%	4.74	5.27	(0.53)	-10.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.04	4.31	(0.27)	-6.3%	4.00	4.20	(0.20)	-4.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	238,249	82.5	87.8	87.5	10,906	COAL	108,698	23,703,846	2,576,560.7	8,401,457	3.56	77.29
B.B.#2	385	180,809	63.1	65.7	93.2	10,235	COAL	76,907	24,062,025	1,850,537.9	5,944,275	3.29	77.29
B.B.#3	385	249,113	91.7	89.6	98.5	10,358	COAL	109,177	23,633,811	2,580,268.8	8,438,479	3.39	77.29
B.B.#4	417	286,129	92.2	95.2	92.2	10,698	COAL	134,628	22,737,363	3,061,085.7	10,405,631	3.64	77.29
B.B. IGNITION							LGT.OIL	4,653	5,584,681	25,985.1	539,317		115.91
B.B. COAL	1,552	952,300	82.5	84.7	92.8	10,573					33,729,159	3.54	
B.B.C.T.#4 (GAS)	56	1,641	3.9	100.0	83.7	12,288	GAS	19,887	1,014,000	20,165.0	121,959	7.43	6.13
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	1,641	3.9	100.0	83.7	12,288				20,165.0	121,959	7.43	
BIG BEND STATION TOTAL	1,608	953,941	79.7	85.2	92.4	10,576				10,088,618.1	33,851,118	3.55	
POLK #1 GASIFIER	220	166,428	101.7	99.6	101.7	9,983	COAL	59,624	27,865,500	1,661,447.2	6,838,862	4.11	114.70
POLK #1 CT (OIL)	215	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #1 TOTAL	220	166,428	101.7	99.6	101.7	9,983				1,661,447.2	6,838,862	4.11	
POLK #2 CT (GAS)	151	7,928	7.1	100.0	79.7	10,702	GAS	83,675	1,014,000	84,846.0	504,138	6.36	6.02
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	7,928	7.1	100.0	79.7	10,702				84,846.0	504,138	6.36	
POLK #3 CT (GAS)	151	15,528	13.8	100.0	81.1	10,063	GAS	154,097	1,014,000	156,254.0	930,301	5.99	6.04
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	15,528	13.8	100.0	81.1	10,063				156,254.0	930,301	5.99	
POLK #4 (GAS)	151	17,184	15.3	100.0	81.8	9,977	GAS	169,074	1,014,000	171,441.0	1,019,795	5.93	6.03
POLK #5 (GAS)	151	15,654	13.9	96.8	81.7	10,524	GAS	162,469	1,014,000	164,744.0	983,034	6.28	6.05
POLK STATION TOTAL	824	222,722	36.3	99.4	86.6	10,052				2,238,732.2	10,276,130	4.61	
COT 1	3	(12)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(1.23)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(12)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(2.45)	0.00
BAYSIDE ST 1	233	116,354	67.1	100.0	67.1								
BAYSIDE CT1A	156	71,342	61.5	98.9	87.6	11,258	GAS	792,110	1,014,000	803,200.0	4,925,552	6.90	6.22
BAYSIDE CT1B	156	67,207	57.9	99.6	89.4	11,113	GAS	736,560	1,014,000	746,872.0	4,580,127	6.81	6.22
BAYSIDE CT1C	156	83,758	72.2	99.6	86.7	10,581	GAS	874,842	1,014,000	887,090.0	5,440,002	6.49	6.22
BAYSIDE UNIT 1 TOTAL	701	338,661	64.9	99.6	81.0	7,196	GAS	2,403,512	1,014,000	2,437,162.0	14,945,681	4.41	6.22
BAYSIDE ST 2	305	149,148	65.7	99.8	65.8								
BAYSIDE CT2A	156	64,385	55.5	97.6	88.0	11,149	GAS	707,939	1,014,000	717,850.0	4,391,307	6.82	6.20
BAYSIDE CT2B	156	71,022	61.2	97.0	85.1	11,340	GAS	794,288	1,014,000	805,408.0	4,926,925	6.94	6.20
BAYSIDE CT2C	156	66,512	57.3	94.9	85.3	11,308	GAS	741,760	1,014,000	752,145.0	4,601,097	6.92	6.20
BAYSIDE CT2D	156	80,870	69.7	100.0	86.6	11,335	GAS	904,017	1,014,000	916,673.0	5,607,569	6.93	6.20
BAYSIDE UNIT 2 TOTAL	929	431,937	62.5	98.3	79.6	7,390	GAS	3,148,004	1,014,000	3,192,076.0	19,526,898	4.52	6.20
BAYSIDE UNIT 3 TOTAL	56	511	1.2	99.7	68.4	12,290	GAS	6,193	1,014,000	6,280.0	38,384	7.51	6.20
BAYSIDE UNIT 4 TOTAL	56	1,725	4.1	85.3	33.3	11,511	GAS	19,583	1,014,000	19,857.0	121,526	7.04	6.21
BAYSIDE UNIT 5 TOTAL	56	2,307	5.5	99.8	79.9	11,584	GAS	26,356	1,014,000	26,725.0	163,444	7.08	6.20
BAYSIDE UNIT 6 TOTAL	56	669	1.6	97.2	69.5	11,916	GAS	7,862	1,014,000	7,972.0	48,779	7.29	6.20
BAYSIDE STATION TOTAL	1,854	775,810	56.2	98.5	78.1	7,334	GAS	5,611,510	1,014,000	5,690,072.0	34,844,712	4.49	6.21
SYSTEM	4,292	1,952,461	61.1	93.6	85.1	9,228				18,017,422.3	78,972,254	4.04	

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

COT = CITY OF TAMPA

C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011**

SCHEDULE A6
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	1,588	12,810	(11,222)	-87.6%	63,006	98,110	(35,104)	-35.8%
17 UNIT COST (\$/BBL)	129.46	106.00	23.46	22.1%	127.87	104.94	22.93	21.9%
18 AMOUNT (\$)	205,583	1,357,882	(1,152,299)	-84.9%	8,056,665	10,295,396	(2,238,731)	-21.7%
19 BURNED:								
20 UNITS (BBL)	0	12,810	(12,810)	-100.0%	17,492	98,110	(80,618)	-82.2%
21 UNIT COST (\$/BBL)	0.00	73.57	(73.57)	-100.0%	103.68	64.53	39.14	60.7%
22 AMOUNT (\$)	0	942,418	(942,418)	-100.0%	1,813,490	6,331,268	(4,517,778)	-71.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	93,352	97,797	(4,445)	-4.5%	93,352	97,797	(4,445)	-4.5%
25 UNIT COST (\$/BBL)	112.25	101.40	10.85	10.7%	112.25	101.40	10.85	10.7%
26 AMOUNT (\$)	10,478,969	9,916,952	562,017	5.7%	10,478,969	9,916,952	562,017	5.7%
27								
28 DAYS SUPPLY: NORMAL	242	254	(12)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	14	(1)	-7.1%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	479,617	433,500	46,117	10.6%	2,753,519	3,322,169	(568,650)	-17.1%
32 UNIT COST (\$/TON)	84.91	79.43	5.48	6.9%	81.15	79.76	1.38	1.7%
33 AMOUNT (\$)	40,723,174	34,431,848	6,291,326	18.3%	223,438,591	264,989,515	(41,550,924)	-15.7%
34 BURNED:								
35 UNITS (TONS)	489,034	483,600	5,434	1.1%	3,312,211	3,562,670	(250,459)	-7.0%
36 UNIT COST (\$/TON)	82.96	80.59	2.36	2.9%	78.59	79.47	(0.88)	-1.1%
37 AMOUNT (\$)	40,568,021	38,975,363	1,592,658	4.1%	260,302,318	283,136,366	(22,834,048)	-8.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	377,746	619,379	(241,633)	-39.0%	377,746	619,379	(241,633)	-39.0%
40 UNIT COST (\$/TON)	85.92	81.71	4.21	5.1%	85.92	81.71	4.21	5.1%
41 AMOUNT (\$)	32,455,339	50,609,708	(18,154,369)	-35.9%	32,455,339	50,609,708	(18,154,369)	-35.9%
42								
43 DAYS SUPPLY:	29	47	(18)	-40.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	6,191,706	6,436,730	(245,024)	-3.8%	38,904,878	35,548,520	3,356,358	9.4%
46 UNIT COST (\$/MCF)	6.13	6.90	(0.77)	-11.2%	6.24	7.06	(0.82)	-11.7%
47 AMOUNT (\$)	37,979,678	44,441,222	(6,461,544)	-14.5%	242,599,388	250,964,340	(8,364,952)	-3.3%
48 BURNED:								
49 UNITS (MCF)	6,200,712	6,436,730	(236,018)	-3.7%	38,352,645	35,143,850	3,208,795	9.1%
50 UNIT COST (\$/MCF)	6.19	6.90	(0.70)	-10.2%	6.27	7.08	(0.81)	-11.4%
51 AMOUNT (\$)	38,404,233	44,392,160	(5,987,927)	-13.5%	240,402,965	248,756,363	(8,353,398)	-3.4%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,120,266	1,074,903	45,363	4.2%	1,120,266	1,074,903	45,363	4.2%
54 UNIT COST (\$/MCF)	4.19	5.33	(1.14)	-21.5%	4.19	5.33	(1.14)	-21.5%
55 AMOUNT (\$)	4,691,186	5,730,972	(1,039,786)	-18.1%	4,691,186	5,730,972	(1,039,786)	-18.1%
56								
57 DAYS SUPPLY:	7	7	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011**

**SCHEDULE A6
PAGE 2 OF 2**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,653)	(539,317)
OTHER USAGE	(378)	(43,820)
TOTAL	(5,031)	(583,137)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	61,109
IGNITION #2 OIL	539,317
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	(1,616,038)
ADDITIVES	43,503
TOTAL	(972,109)

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (\$)(6A)	(8) TOTAL \$ FOR TOTAL COST (\$)(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	1,320.0	0.0	1,320.0	4.678	4.678	61,750.00	61,750.00	0.00
VARIOUS	JURISDIC.	MKT.BASE	20,670.0	0.0	20,670.0	4.697	5.557	970,939.00	1,148,540.00	97,201.00
TOTAL			21,990.0	0.0	21,990.0	4.686	5.504	1,032,689.00	1,210,290.00	97,201.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	327.3	0.0	327.3	3.063	3.369	10,023.61	11,025.97	(61.06)
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	608.7	0.0	608.7	3.066	3.372	18,661.36	20,527.50	(47.65)
FLORIDA POWER & LIGHT		SCH. - C	74.0	0.0	74.0	3.844	7.509	2,844.56	5,556.66	2,572.24
PROGRESS ENERGY FLORIDA		SCH. - C	151.0	0.0	151.0	3.616	4.566	5,459.75	6,894.11	1,193.60
PROGRESS ENERGY FLORIDA		SCH. - CB	75.0	0.0	75.0	3.764	3.845	2,823.00	2,883.75	0.00
FLORIDA POWER & LIGHT		SCH. - CB	17,600.0	0.0	17,600.0	4.594	4.760	808,585.86	837,687.84	15,879.43
REEDY CREEK		SCH. - CB	120.0	0.0	120.0	2.997	3.192	3,596.95	3,830.85	0.00
SEMINOLE ELECTRIC		SCH. - CB	1,825.0	0.0	1,825.0	5.332	5.552	97,312.12	101,332.44	2,132.32
THE ENERGY AUTHORITY		SCH. - CB	51.0	0.0	51.0	3.567	3.951	1,819.17	2,015.01	0.00
CONSTELLATION COMMODITIES		SCH. - MA	167.0	0.0	167.0	3.449	4.873	5,759.14	8,138.18	2,053.36
NEW SMYRNA BEACH		SCH. - MA	2,095.0	0.0	2,095.0	4.574	6.426	95,833.20	134,631.64	38,640.60
REEDY CREEK		SCH. - MA	640.0	0.0	640.0	3.148	3.438	20,150.00	22,010.00	1,860.00
SOUTHERN COMPANY		SCH. - MA	516.0	0.0	516.0	3.061	3.917	15,794.55	20,213.28	2,850.09
THE ENERGY AUTHORITY		SCH. - MA	125.0	0.0	125.0	3.214	4.393	4,017.45	5,491.77	1,172.52
EDF TRADING		SCH. - MA	288.0	0.0	288.0	3.106	4.590	8,944.89	13,216.41	3,452.24
JP MORGAN VENTURES		SCH. - MA	10.0	0.0	10.0	3.060	3.905	305.98	390.52	55.74
MORGAN STANLEY		SCH. - MA	145.0	0.0	145.0	3.105	4.292	4,502.83	6,222.73	1,256.10
CITY OF HOMESTEAD		SCH. - MA	5.0	0.0	5.0	4.110	(171.866)	205.50	(8,593.29)	(8,800.34)
SEMINOLE ELECTRIC		OATT	1,087.0	0.0	1,087.0	3.661	3.661	39,798.63	39,798.63	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH			25,910.0	0.0	25,910.0	4.425	4.760	1,146,441.55	1,233,276.00	64,209.19
PRIOR MONTH ADJUSTMENTS										
EDF TRADING	JUNE 2011	SCH. - MA	(338.0)	0.0	(338.0)	3.307	4.543	(11,177.80)	(15,354.35)	(3,065.21)
EDF TRADING	JUNE 2011	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP	JUNE 2011	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP	JUNE 2011	SCH. - MA	338.0	0.0	338.0	3.307	4.543	11,177.80	15,354.35	3,065.21
SUB-TOTAL ADJUSTMENTS			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			936.0	0.0	936.0	3.065	3.371	28,684.97	31,553.47	(108.71)
SUB-TOTAL SCHEDULE C POWER SALES			225.0	0.0	225.0	3.691	5.534	8,304.31	12,450.77	3,765.84
SUB-TOTAL SCHEDULE CB POWER SALES			19,671.0	0.0	19,671.0	4.647	4.818	914,140.10	947,749.89	18,011.75
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			3,991.0	0.0	3,991.0	3.897	5.054	155,513.54	201,723.24	42,540.31
SUB-TOTAL OATT POWER SALES			1,087.0	0.0	1,087.0	3.661	3.661	39,798.63	39,798.63	0.00
TOTAL			25,910.0	0.0	25,910.0	4.425	4.760	1,146,441.55	1,233,276.00	64,209.19
CURRENT MONTH:										
DIFFERENCE			3,920.0	0.0	3,920.0	(0.271)	(0.744)	113,752.55	22,966.00	(32,991.81)
DIFFERENCE %			17.8%	0.0%	17.8%	-5.8%	-13.5%	11.0%	1.9%	-33.9%
PERIOD TO DATE:										
ACTUAL			178,951.4	0.0	178,951.4	3.966	4.520	7,097,678.88	8,089,061.77	694,964.85
ESTIMATED			111,440.0	0.0	111,440.0	4.683	5.467	5,218,481.00	6,092,690.00	478,729.00
DIFFERENCE			67,511.4	0.0	67,511.4	(0.717)	(0.947)	1,879,197.88	1,996,371.77	216,235.85
DIFFERENCE %			60.6%	0.0%	60.6%	-15.3%	-17.3%	36.0%	32.8%	45.2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF AUGUST 2011.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	32,140.0	0.0	0.0	32,140.0	6.396	6.396	2,055,810.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	400.0	0.0	0.0	400.0	13.838	13.838	55,350.00	
PASCO COGEN	SCH. - D	16,670.0	0.0	0.0	16,670.0	6.138	6.138	1,023,260.00	
TOTAL		49,210.0	0.0	0.0	49,210.0	6.369	6.369	3,134,420.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	291,500.04	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	2,439.0	0.0	0.0	2,439.0	6.666	6.666	162,588.56	
PASCO COGEN	SCH. - D	28,388.0	0.0	0.0	28,388.0	5.059	5.059	1,436,125.46	
RELIANT	SCH. - D	6,228.0	0.0	0.0	6,228.0	6.194	6.194	385,775.78	
CALPINE	OATT	1,500.0	0.0	0.0	1,500.0	3.400	3.400	50,998.83	
SUB-TOTAL CURRENT MONTH		38,555.0	0.0	0.0	38,555.0	6.036	6.036	2,326,988.67	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	July 2011	IPP	(137.0)	0.0	0.0	(137.0)	260.460	260.460	(356,829.53)
HARDEE PWR. PART.-NATIVE	July 2011	IPP	137.0	0.0	0.0	137.0	57.865	57.865	79,274.73
CALPINE	May 2011	SCH. - D	(18,554.0)	0.0	0.0	(18,554.0)	6.588	6.588	(1,222,315.92)
CALPINE	May 2011	SCH. - D	18,554.0	0.0	0.0	18,554.0	6.594	6.594	1,223,503.92
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(277,554.80)	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	13,945.24	
SUB-TOTAL SCHEDULE D PURCHASED POWER		37,055.0	0.0	0.0	37,055.0	5.359	5.359	1,985,677.80	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,500.0	0.0	0.0	1,500.0	3.400	3.400	50,998.83	
TOTAL		38,555.0	0.0	0.0	38,555.0	5.319	5.319	2,050,621.87	
CURRENT MONTH:									
DIFFERENCE		(10,655.0)	0.0	0.0	(10,655.0)	(1.050)	(1.050)	(1,083,798.13)	
DIFFERENCE %		-21.7%	0.0%	0.0%	-21.7%	-16.5%	-16.5%	-34.6%	
PERIOD TO DATE:									
ACTUAL		375,636.0	0.0	0.0	375,636.0	6.227	6.227	23,391,635.38	
ESTIMATED		264,650.0	0.0	0.0	264,650.0	6.416	6.416	16,981,120.00	
DIFFERENCE		110,986.0	0.0	0.0	110,986.0	(0.189)	(0.189)	6,410,515.38	
DIFFERENCE %		41.9%	0.0%	0.0%	41.9%	-2.9%	-2.9%	37.8%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	8,370.0	0.0	0.0	8,370.0	3.557	3.557	297,720.00
	AS AVAIL.	34,000.0	0.0	0.0	34,000.0	6.296	6.296	2,140,730.00
TOTAL		42,370.0	0.0	0.0	42,370.0	5.755	5.755	2,438,450.00
ACTUAL:								
FIRM								
McKAY BAY REFUSE	COGEN.	660.0	0.0	0.0	660.0	3.751	3.751	24,755.26
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	3.195	3.195	250,550.50
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	3,513.0	0.0	0.0	3,513.0	3.648	3.648	128,148.39
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,724.0	0.0	0.0	5,724.0	3.648	3.648	208,816.18
CF INDUSTRIES INC.	COGEN.	151.0	0.0	0.0	151.0	3.641	3.641	5,498.43
IMC-AGRICO-NEW WALES	COGEN.	2,240.0	0.0	0.0	2,240.0	3.686	3.686	82,559.22
IMC-AGRICO-S. PIERCE	COGEN.	9,791.0	0.0	0.0	9,791.0	3.624	3.624	354,792.02
AUBURNDALE POWER PARTNERS	COGEN.	129.0	0.0	0.0	129.0	3.511	3.511	4,529.04
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUGUST 2011		30,051.0	0.0	0.0	30,051.0	3.526	3.526	1,059,649.04
ADJUSTMENTS FOR THE MONTH OF: JULY 2011								
FIRM								
McKAY BAY REFUSE	COGEN.	(11,780.0)	0.0	0.0	(11,780.0)	3.374	3.374	(397,473.77)
		11,780.0	0.0	0.0	11,780.0	3.415	3.415	402,256.75
ORANGE COGENERATION L.P.	COGEN.	(7,751.0)	0.0	0.0	(7,751.0)	3.117	3.117	(241,590.64)
		7,751.0	0.0	0.0	7,751.0	3.208	3.208	248,673.02
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(4,216.0)	0.0	0.0	(4,216.0)	3.862	3.862	(162,805.58)
		4,216.0	0.0	0.0	4,216.0	3.862	3.862	162,805.58
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(6,616.0)	0.0	0.0	(6,616.0)	3.821	3.821	(252,823.00)
		6,616.0	0.0	0.0	6,616.0	3.821	3.821	252,823.00
CF INDUSTRIES INC.	COGEN.	(263.0)	0.0	0.0	(263.0)	3.987	3.987	(10,486.50)
		263.0	0.0	0.0	263.0	3.987	3.987	10,486.50
IMC-AGRICO-NEW WALES	COGEN.	(632.0)	0.0	0.0	(632.0)	4.049	4.049	(25,590.36)
		632.0	0.0	0.0	632.0	4.049	4.049	25,590.36
IMC-AGRICO-S. PIERCE	COGEN.	(8,183.0)	0.0	0.0	(8,183.0)	3.818	3.818	(312,397.39)
		8,183.0	0.0	0.0	8,183.0	3.818	3.818	312,397.39
AUBURNDALE POWER PARTNERS	COGEN.	(946.0)	0.0	0.0	(946.0)	3.386	3.386	(32,035.77)
		946.0	0.0	0.0	946.0	3.386	3.386	32,035.77
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 2011		0.0	0.0	0.0	0.0	0.000	0.000	11,865.36
SUB-TOTAL FOR FIRM		8,503.0	0.0	0.0	8,503.0	3.377	3.377	287,171.12
SUB-TOTAL FOR AS AVAIL.		21,548.0	0.0	0.0	21,548.0	3.640	3.640	784,343.28
TOTAL		30,051.0	0.0	0.0	30,051.0	3.566	3.566	1,071,514.40
CURRENT MONTH:								
DIFFERENCE								
		(12,319.0)	0.0	0.0	(12,319.0)	(2.189)	(2.189)	(1,366,935.60)
DIFFERENCE %								
		-29.1%	0.0%	0.0%	-29.1%	-38.0%	-38.0%	-56.1%
PERIOD TO DATE:								
ACTUAL								
		294,723.0	0.0	0.0	294,723.0	3.464	3.464	10,209,227.43
ESTIMATED								
		412,770.0	0.0	0.0	412,770.0	5.085	5.085	20,990,060.00
DIFFERENCE								
		(118,047.0)	0.0	0.0	(118,047.0)	(1.621)	(1.621)	(10,780,832.57)
DIFFERENCE %								
		-28.6%	0.0%	0.0%	-28.6%	-31.9%	-31.9%	-51.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	13,270.0	0.0	13,270.0	4.781	634,430.00	4.781	634,430.00	0.00
TOTAL		13,270.0	0.0	13,270.0	4.781	634,430.00	4.781	634,430.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	1,108.0	0.0	1,108.0	4.360	48,314.00	4.766	52,810.82	4,496.82
FLA. POWER & LIGHT	SCH. - C	378.0	0.0	378.0	3.848	14,545.99	4.955	18,728.70	4,182.71
ORLANDO UTIL. COMM.	SCH. - C	270.0	0.0	270.0	4.891	13,206.30	5.811	15,688.91	2,482.61
EAGLE ENERGY	SCH. - J	857.0	0.0	857.0	3.537	30,314.00	3.981	34,114.90	3,800.90
FLA. POWER & LIGHT	SCH. - J	1,050.0	0.0	1,050.0	4.429	46,500.00	5.074	53,273.00	6,773.00
ORLANDO UTIL. COMM.	SCH. - J	1,075.0	0.0	1,075.0	5.733	61,625.00	6.351	68,270.00	6,645.00
CITY OF TALLAHASSEE	SCH. - J	1,400.0	0.0	1,400.0	3.086	43,200.00	3.422	47,910.00	4,710.00
CALPINE	SCH. - J	14,540.0	0.0	14,540.0	5.159	750,144.00	6.917	1,005,753.49	255,609.49
J P MORGAN VENTURES	SCH. - J	1,407.0	0.0	1,407.0	3.557	50,045.00	4.116	57,914.050	7,869.05
MORGAN STANLEY	SCH. - J	65.0	0.0	65.0	2.900	1,885.00	3.265	2,122.25	237.25
CONSTELLATION COMMODITIES	SCH. - J	659.0	0.0	659.0	3.458	22,788.00	3.945	25,996.55	3,208.55
SUB-TOTAL CURRENT MONTH		22,809.0	0.0	22,809.0	4.746	1,082,567.29	6.062	1,382,582.87	300,015.38
NO PRIOR MONTH ADJUSTMENTS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		1,108.0	0.0	1,108.0	4.360	48,314.00	4.766	52,810.82	4,496.82
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		648.0	0.0	648.0	4.283	27,752.29	5.311	34,417.61	6,665.32
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		21,053.0	0.0	21,053.0	4.781	1,006,501.00	6.153	1,295,354.24	288,853.24
TOTAL		22,809.0	0.0	22,809.0	4.746	1,082,567.29	6.062	1,382,582.87	300,015.38
CURRENT MONTH:									
DIFFERENCE		9,539.0	0.0	9,539.0	(0.035)	448,137.29	1.281	748,152.67	300,015.38
DIFFERENCE %		71.9%	0.0%	71.9%	-0.7%	70.6%	26.8%	117.9%	0.0%
PERIOD TO DATE:									
ACTUAL		278,521.0	0.0	278,521.0	5.336	14,860,772.15	6.251	17,411,446.65	2,550,674.50
ESTIMATED		162,610.0	0.0	162,610.0	4.658	7,573,630.00	4.658	7,573,630.00	0.00
DIFFERENCE		115,911.0	0.0	115,911.0	0.678	7,287,142.15	1.594	9,837,816.65	2,550,674.50
DIFFERENCE %		71.3%	0.0%	71.3%	14.6%	96.2%	34.2%	129.9%	0.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	5/1/2006	9/30/2011	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0			
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0			
CALPINE	170.0	170.0	170.0	170.0	117.0	117.0	117.0	117.0	117.0			
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0			
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0			
SEMINOLE ELECTRIC	5.5	3.2	2.8	2.5	3.6	2.5	3.5	1.7				

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CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	295,585	295,585	295,585	305,315	295,585	305,315	295,585	-					2,088,555
ORANGE COGEN LP	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010					7,888,080
TOTAL COGENERATION	1,281,595	1,281,595	1,281,595	1,291,325	1,281,595	1,291,325	1,281,595	986,010	-	-	-	-	9,976,635
TOTAL PURCHASES AND (SALES)	4,001,009	3,918,729	3,749,372	3,117,415	4,380,467	3,483,985	3,242,899	3,177,452	-	-	-	-	29,071,328
TOTAL CAPACITY	5,282,604	5,200,324	5,030,967	4,408,740	5,862,062	4,775,310	4,524,494	4,163,462	-	-	-	-	39,047,963

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2011

SCHEDULE A4
PAGE 1 OF 1
REVISED 9/22/11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	261,941	91.4	96.5	91.4	10,839	COAL	119,499	23,758,000	2,839,056.5	8,960,517	3.42	74.98
B.B.#2	385	171,099	59.7	61.4	92.2	10,456	COAL	73,580	24,314,000	1,789,024.1	5,517,325	3.22	74.98
B.B.#3	365	166,134	61.2	62.0	94.6	10,229	COAL	71,566	23,746,000	1,699,406.0	5,366,307	3.23	74.98
B.B.#4	417	281,665	90.8	96.9	91.0	10,636	COAL	130,227	23,004,000	2,995,741.9	9,764,945	3.47	74.98
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,265	5,560,789	29,276.9	595,441	-	113.09
B.B. COAL	1,552	880,839	76.3	79.8	92.3	10,584	-	-	-	-	30,204,535	3.43	-
B.B.C.T.#4 (GAS)	56	1,001	2.4	89.2	88.3	14,919	GAS	14,735	1,014,000	14,940.9	92,586	9.25	6.28
B.B.C.T.#4 (OIL)	56	42	0.1	89.2	92.7	3,955	LGT.OIL	30	5,560,781	164.3	3,341	7.95	111.37
B.B.C.T.#4 TOTAL	56	1,043	2.5	89.2	89.2	14,482	-	-	-	15,105.2	95,927	9.20	-
BIG BEND STATION TOTAL	1,608	881,882	73.7	80.1	91.5	10,589	-	-	-	9,338,333.7	30,300,462	3.44	-
POLK #1 GASIFIER	220	145,792	89.1	92.7	100.8	10,578	COAL	56,332	27,733,900	1,560,517.8	7,456,820	5.11	132.37
POLK #1 CT (OIL)	215	2,247	1.4	95.1	83.3	8,389	LGT.OIL	3,445	5,604,713	18,852.2	371,080	16.51	107.72
POLK #1 TOTAL	220	148,039	90.4	93.4	99.9	10,545	-	-	-	1,579,370.0	7,827,900	5.29	-
POLK #2 CT (GAS)	151	1,992	1.8	99.1	72.4	13,365	GAS	26,255	1,014,000	26,623.0	169,708	8.52	6.46
POLK #2 CT (OIL)	159	0	0.0	99.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	1,992	1.8	99.1	72.4	13,365	-	-	-	26,623.0	169,708	8.52	-
POLK #3 CT (GAS)	151	8,274	7.4	99.1	80.4	11,092	GAS	90,511	1,014,000	91,778.0	257,412	3.11	2.84
POLK #3 CT (OIL)	159	0	0.0	99.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	8,274	7.4	99.1	80.4	11,092	-	-	-	91,778.0	257,412	3.11	-
POLK #4 (GAS)	151	15,790	14.1	98.1	83.9	11,888	GAS	185,118	1,014,000	187,710.0	962,006	6.09	5.20
POLK #5 (GAS)	151	14,707	13.1	84.9	82.9	11,248	GAS	163,139	1,014,000	165,423.0	1,860,489	12.65	11.40
POLK STATION TOTAL	824	188,802	30.8	94.8	85.2	10,766	-	-	-	2,050,904.0	11,077,515	5.87	-
COT 1	3	(10)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(1.47)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(10)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(2.94)	0.00
BAYSIDE ST 1	233	119,659	69.0	100.0	69.0	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	73,785	63.6	100.0	85.5	11,317	GAS	823,459	1,014,000	834,988.0	5,084,573	6.89	6.17
BAYSIDE CT1B	156	73,525	63.3	100.0	85.7	11,212	GAS	813,003	1,014,000	824,385.0	5,020,010	6.83	6.17
BAYSIDE CT1C	156	76,344	65.8	100.0	86.1	10,581	GAS	796,632	1,014,000	807,785.0	4,918,925	6.44	6.17
BAYSIDE UNIT 1 TOTAL	701	343,313	65.8	100.0	80.2	7,186	GAS	2,433,094	1,014,000	2,467,158.0	15,023,508	4.38	6.17
BAYSIDE ST 2	305	155,002	68.3	99.8	68.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	84,802	55.8	100.0	86.4	11,186	GAS	714,846	1,014,000	724,854.0	4,413,924	6.81	6.17
BAYSIDE CT2B	156	72,834	62.8	100.0	85.2	11,372	GAS	816,853	1,014,000	828,289.0	5,043,781	6.93	6.17
BAYSIDE CT2C	156	83,557	72.0	96.1	83.9	11,392	GAS	938,710	1,014,000	951,852.0	5,796,206	6.94	6.17
BAYSIDE CT2D	156	69,660	60.0	100.0	85.9	11,316	GAS	777,377	1,014,000	788,260.0	4,800,031	6.89	6.17
BAYSIDE UNIT 2 TOTAL	929	445,855	64.5	99.3	79.8	7,386	GAS	3,247,786	1,014,000	3,293,255.0	20,053,942	4.50	6.17
BAYSIDE UNIT 3 TOTAL	56	191	0.5	100.0	68.2	14,340	GAS	2,701	1,014,000	2,739.0	16,679	8.73	6.18
BAYSIDE UNIT 4 TOTAL	56	576	1.4	100.0	71.3	11,863	GAS	6,739	1,014,000	6,833.0	41,609	7.22	6.17
BAYSIDE UNIT 5 TOTAL	56	1,258	3.0	100.0	72.4	11,929	GAS	14,800	1,014,000	15,007.0	91,384	7.26	6.17
BAYSIDE UNIT 6 TOTAL	56	194	0.5	100.0	53.8	13,521	GAS	2,587	1,014,000	2,623.0	15,972	8.23	6.17
BAYSIDE STATION TOTAL	1,854	791,387	57.4	99.6	78.3	7,313	GAS	5,707,707	1,014,000	5,787,615.0	35,243,094	4.45	6.17
SYSTEM	4,292	1,862,061	58.3	91.3	89.2	9,215	-	-	-	17,176,852.7	76,621,365	4.11	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

COT = CITY OF TAMPA

C.T. = COMBUSTION TURBINE