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b. Docket No. 110001 - EI
In RE: Fuel and purchased power cost recovery clause with generating performance incentive factor

c. The Document is being filed on behalf of Florida Power & Light Company.

d. There are a total of 17 pages

e. The document attached for electronic filing is Florida Power & Light Company's Prehearing Statement

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07399 OCT 10 =

10/10/2011

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power)
Cost Recovery Clause and)
Generating Performance)
Incentive Factor)

DOCKET NO. 110001-EI
FILED: October 10, 2011

**FLORIDA POWER & LIGHT COMPANY'S
PREHEARING STATEMENT**

Pursuant to Order No. PSC-11-0132-PCO-EI, dated February 25, 2011 and revised Order No. PSC-11-0383-PCO-EI, dated September 20, 2011 establishing the prehearing procedure in this docket, Florida Power & Light Company ("FPL") hereby submits its Prehearing Statement.

1) WITNESSES

WITNESS	SUBJECT MATTER	ISSUES
G. YUPP	Mitigated Price Risk	2A
G. YUPP	2012 Risk Management Plan	2B
G. YUPP	WCEC-3 Jurisdictional Fuel Savings For January 2012 – December 2012	2C
R.B. DEATON	Time of Use Rates calculated based on seasonally differentiated marginal fuel costs	2D
T.J. KEITH	Benchmark Levels for Gains Eligible for Shareholder Incentive	6-7
T.J. KEITH	Fuel Adjustment True-up and Projections	8-11 and 18-22
G.YUPP	Fuel Adjustment True-Up	8-11 and 18
G.F. ST. PIERRE	and Projections	8-11 and 18
J. C. BULLOCK	GPIF Reward	16
J.C. BULLOCK	2012 GPIF Target/Ranges	17
T.J. KEITH	Nuclear Cost Recovery Amount	24A
T.J. KEITH	WCEC-3 Non-Fuel revenue requirements For January 2012 through December 2012	24B – 24C

DOCUMENT NUMBER-DATE

07399 OCT 10 =

FPSC-COMMISSION CLERK

T.J. KEITH Capacity Cost Recovery True-Up And Projections 27-33

T.J. KEITH Effective Date 34

2) EXHIBITS

WITNESS	SPONSOR	SUBJECT MATTER	EXHIBITS
G. YUPP	FPL	2010 Hedging Activity 2012 Risk Management Plan Hedging Information Report Fuel Cost Recovery Forecast Assumptions	GJY-1 GJY-2 GJY-3 GJY-4
T.J. KEITH	FPL	Fuel Cost Recovery and Capacity Cost Recovery Projections: Fuel Cost Recovery Final True-Up for January 2010 through December 2010 Capacity Cost Recovery Final True-Up for January 2010 through December 2010 Fuel Actual/Estimated True-Up for January 2011 through December 2011 Capacity Actual/Estimated True-Up for January 2011 through December 2011	TJK-1 TJK-2 TJK-3 TJK-4
G. YUPP G.F. ST. PIERRE T.J. KEITH	FPL	Levelized Fuel Cost Recovery Factors for January 2012 through December 2012 including Time-of-Use Factors based on Seasonally Differentiated Marginal Fuel Costs	TJK-5

T.J. KEITH	FPL	Levelized Fuel Cost Recovery Factors for January 2012 through December 2012 including Time-of-Use Factors based on Marginal Fuel Costs	TJK-6
T.J. KEITH	FPL	Levelized Fuel Cost Recovery Factors for January 2012 through December 2012 including Time-of-Use Factors based on Average Total System Fuel Cost	TJK-7
T.J. KEITH	FPL	Capacity Cost Recovery Factors for January 2012 through December 2012	TJK-8
T.J. KEITH		West County Energy Center Unit 3 Revenue Requirement - 2012	TJK-9
J. C. BULLOCK	FPL	Generating Performance Incentive Factor Performance Results for January 2010 through December 2010	CP-1
J. C. BULLOCK	FPL	Generating Performance Incentive Factor Targets/Ranges for January 2012 through December 2012	JCB-1

3) STATEMENT OF BASIC POSITION

None necessary.

4) STATEMENT OF ISSUES AND POSITIONS

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

ISSUE 2A: Should the Commission approve as prudent, FPL's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in FPL's April 2011 and August 2011 hedging reports?

FPL: Yes. FPL's actions to mitigate the price volatility of natural gas, residual oil and purchased power prices, as reported in FPL's April 2011 and August 2011 hedging reports are reasonable and prudent. (YUPP)

ISSUE 2B: Should the Commission approve FPL's 2012 Risk Management Plan?

FPL: Yes. On August 5, 2008, FPL filed a petition in the fuel docket requesting approval of Hedging Order Clarification Guidelines (the "Hedging Guidelines"). The Hedging Guidelines were approved at the Commission's September 16, 2008 Agenda Conference. Section I of the Hedging Guidelines provides for investor-owned utilities such as FPL to file a risk management plan covering the activities to be undertaken during the following calendar year for hedges applicable to subsequent years, and for the Commission to review such plans for approval in the annual fuel adjustment hearing held in November. FPL's 2012 Risk Management Plan is consistent with the Hedging Guidelines and should be approved. (YUPP)

ISSUE 2C: What are the appropriate projected jurisdictional fuel savings associated with West County Energy Center Unit 3 ("WCEC-3") for the period January 2012 through December 2012?

FPL: The projected 2012 jurisdictional fuel savings associated with WCEC-3 are \$186,895,413. (YUPP)

ISSUE 2D: Should the Commission approve FPL's Time of Use Rates for the period January 2012 through December 2012 that are calculated based on seasonally differentiated marginal fuel costs?

FPL: Yes. Time of use factors based on marginal costs increases the on-peak and off-peak differential and provides a stronger price signal to customers. Additionally, using seasonally differentiated fuel costs to develop time of use factors better tracks the costs of fuel during the months when such costs are expected to be incurred. (DEATON)

FUEL ADJUSTMENT ISSUES

ISSUE 6: What are the appropriate actual benchmark levels for calendar year 2011 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

FPL: \$10,707,967 (KEITH)

ISSUE 7: What are the appropriate estimated benchmark levels for calendar year 2012 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

FPL: \$6,763,028, which has been adjusted from \$6,703,781, to include actual data for July 2011. This benchmark level is subject to adjustments in the 2011 final true-up filing to include all actual data for the year 2011. (KEITH)

ISSUE 8: What are the appropriate final fuel adjustment true-up amounts for the period January 2010 through December 2010?

FPL: \$45,498,494 under-recovery. (KEITH)

ISSUE 9: What are the appropriate fuel adjustment actual/estimated true-up amounts for the period January, 2011 through December 2011?

FPL: \$109,641,629 under-recovery. (KEITH)

ISSUE 10: What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2012 through December 2012?

FPL: \$155,140,123 under-recovery. (KEITH)

ISSUE 11: What are the appropriate projected total fuel and purchased power cost recovery amounts to be included in the recovery factor for the period January 2012 through December 2012?

FPL: \$4,226,245,110, including prior period true-ups and revenue taxes and excluding the GPIF reward. (KEITH)

GENERATING PERFORMANCE INCENTIVE FACTOR (GPIF) ISSUES

ISSUE 16: What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 2010 through December 2010 for each investor-owned electric utility subject to the GPIF?

FPL: \$6,571,449 reward. (BULLOCK)

ISSUE 17: What should the GPIF target/ranges be for the period January 2012 through December 2012 for each investor-owned electric utility subject to the GPIF?

FPL: The targets and ranges should be as set forth in FPL's GPIF testimony and exhibits including the following:

<u>Plant / Unit</u>	<u>EAF Target (%)</u>	<u>Heat Rate Target BTU/KWH</u>
Ft. Myers 2	91.6	7,105
Martin 8	91.4	7,025
Manatee 3	93.9	6,930
Sanford 4	92.5	7,252
Scherer 4	72.5	9,948
St. Lucie 1	68.7	10,771
St. Lucie 2	60.1	10,724
Turkey Point 3	49.9	10,875
Turkey Point 4	78.0	11,263
Turkey Point 5	92.6	6,936 (BULLOCK)

FUEL FACTOR CALCULATION ISSUES

ISSUE 18: What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2012 through December 2012?

FPL: \$4,232,816,559 including prior period true-ups, revenue taxes and GPIF reward. (KEITH)

ISSUE 19: What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2012 through December 2012?

FPL: 1.00072. (KEITH)

ISSUE 20: What are the appropriate levelized fuel cost recovery factors for the period January 2012 through December 2012?

FPL: 4.131 cents/kWh for January 2012 through December 2012. (KEITH)

ISSUE 21: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

FPL: The appropriate Fuel Cost Recovery Loss Multipliers are provided in response to Issue No. 22. (KEITH)

ISSUE 22: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

FPL: FPL proposes to base its TOU fuel factors on seasonally differentiated marginal fuel costs. This is in response to Order No. PSC-11-0216-PAA-EI, issued in Docket No. 100358-EI on May 11, 2011, where the Commission directed FPL to investigate both the use of marginal costs and seasonal differentiation in determining its TOU fuel factors.

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

FOR THE PERIOD JANUARY 2012 - DECEMBER 2012

(1) <u>GROUP</u>	(2) <u>RATE SCHEDULE</u>	JANUARY - DECEMBER		
		(3) <u>AVERAGE FACTOR</u>	(4) <u>FUEL RECOVERY LOSS MULTIPLIER</u>	(5) <u>FUEL RECOVERY FACTOR</u>
A	RS-1 first 1,000 kWh all additional kWh	4.131	1.00233	3.796
		4.131	1.00233	4.796
A	GS-1, SL-2, GSCU-1, WIES-1	4.131	1.00233	4.141
A-1*	SL-1, OL-1, PL-1	3.966	1.00233	3.975
B	GSD-1	4.131	1.00225	4.140
C	GSLD-1 & CS-1	4.131	1.00107	4.135
D	GSLD-2, CS-2, OS-2, MET	4.131	0.98972	4.089
E	GSLD-3, CS-3	4.131	0.95828	3.959

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

SEASONALLY DIFFERENTIATED TIME OF USE FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

FOR THE PERIOD JANUARY 2012 - DECEMBER 2012

(1) GROUP	(2) RATE SCHEDULE	JANUARY - MARCH / NOVEMBER - DECEMBER			APRIL - OCTOBER			
		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR	(6) AVERAGE FACTOR	(7) FUEL RECOVERY LOSS MULTIPLIER	(8) FUEL RECOVERY FACTOR	
A	RST-1, GST-1	ON-PEAK	4.974	1.00233	4.986	6.577	1.00233	6.592
		OFF PEAK	3.821	1.00233	3.830	3.404	1.00233	3.412
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW)	ON-PEAK	4.974	1.00224	4.985	6.577	1.00224	6.592
		OFF PEAK	3.821	1.00224	3.830	3.404	1.00224	3.412
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW)	ON-PEAK	4.974	1.00110	4.979	6.577	1.00110	6.584
		OFF PEAK	3.821	1.00110	3.825	3.404	1.00110	3.408
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW)	ON-PEAK	4.974	0.99111	4.930	6.577	0.99111	6.519
		OFF PEAK	3.821	0.99111	3.787	3.404	0.99111	3.374
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T)	ON-PEAK	4.974	0.95828	4.767	6.577	0.95828	6.303
		OFF PEAK	3.821	0.95828	3.662	3.404	0.95828	3.262
F	CILC-1(D), ISST-1(D)	ON-PEAK	4.974	0.98992	4.924	6.577	0.98992	6.511
		OFF PEAK	3.821	0.98992	3.782	3.404	0.98992	3.370

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2012 THROUGH SEPTEMBER 2012 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1	ON-PEAK	7.361	1.00225	7.378
		OFF-PEAK	3.540	1.00225	3.548
C	GSLD(T)-1	ON-PEAK	7.361	1.00114	7.369
		OFF-PEAK	3.540	1.00114	3.544
D	GSLD(T)-2	ON-PEAK	7.361	0.99154	7.299
		OFF-PEAK	3.540	0.99154	3.510

(KEITH)

COMPANY-SPECIFIC CAPACITY COST RECOVERY FACTOR ISSUES

ISSUE 24A: Has FPL included in the capacity cost recovery clause, the nuclear cost recovery amount ordered by the Commission in Docket No. 110009-EI?

FPL: Yes. FPL has included \$196,092,631 in its 2012 capacity cost recovery clause factors. FPL will update this calculation if necessary, once the Commission has approved the recoverable amount at its October 24, 2011 special agenda conference. (KEITH)

ISSUE 24B: What is the appropriate projected jurisdictional non-fuel revenue requirement associated with WCEC-3 for the period January 2012 through December 2012?

FPL: The projected 2012 jurisdictional non-fuel revenue requirement associated with WCEC-3 is \$166,860,714. (KEITH)

ISSUE 24C: What amount should be included in the capacity cost recovery clause for recovery of jurisdictional non-fuel revenue requirements associated with West County Energy Center Unit 3 (WCEC-3) for the period January 2012 through December 2012?

FPL: FPL has included \$166,860,714 of jurisdictional non-fuel revenue requirements associated with WCEC-3 for recovery in the capacity cost recovery clause. This amount is the lesser of the projected 2012 WCEC-3 jurisdictional non-fuel revenue requirements and the projected 2012 WCEC-3 jurisdictional fuel savings. (KEITH)

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

ISSUE 27: What are the appropriate final capacity cost recovery true-up amounts for the period January 2010 through December 2010?

FPL: \$3,364,670 over-recovery. (KEITH)

ISSUE 28: What are the appropriate actual/estimated capacity cost recovery true-up amounts for the period January 2011 through December 2011?

FPL: \$25,243,602 over-recovery. (KEITH)

ISSUE 29: What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2012 through December 2012?

FPL: \$28,608,272 over-recovery. (KEITH)

ISSUE 30: What are the appropriate projected total capacity cost recovery amounts for the period January 2012 through December 2012?

FPL: Jurisdictionalized capacity payments for the period January 2012 through December 2012 are \$546,891,268, excluding prior period true-ups, revenue taxes,

nuclear cost recovery amounts, and WCEC-3 jurisdictional non-fuel revenue requirements. (KEITH)

ISSUE 31: What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2012 through December 2012?

FPL: The projected net purchased power capacity cost recovery amount to be recovered over the period January 2012 through December 2012 is \$881,750,692, including prior period true-ups, revenue taxes, nuclear cost recovery amounts, and WCEC-3 jurisdictional non-fuel revenue requirements. (KEITH)

ISSUE 32: What are the appropriate jurisdictional separation factors to be applied to determine the capacity costs to be recovered during the period January 2012 through December 2012?

FPL: The appropriate jurisdictional separation factors are:
 FPSC 98.01395%
 FERC 1.98605% (KEITH)

ISSUE 33: What are the appropriate capacity cost recovery factors for the period January 2012 through December 2012?

FPL:

Rate Schedule	Jan 2012 - Dec 2012 Capacity Recovery Factor		WCEC-3 Capacity Recovery Factor		Total Capacity Recovery Factor Jan 2012-Dec 2012	
	(\$/KW)	(\$/Kwh)	(\$/KW)	(\$/Kwh)	(\$/KW)	(\$/Kwh)
RS1/RST1	-	0.00800	-	0.00169	-	0.00969
GS1/GST1	-	0.00622	-	0.00186	-	0.00808
GSD1/GSDT1/HLFT1 (21-499 kW)	2.11	-	0.55	-	2.66	-
OS2	-	0.00312	-	0.00175	-	0.00487
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	2.45	-	0.63	-	3.08	-
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	2.39	-	0.58	-	2.97	-
GSLD3/GSLDT3/CS3/CST3	2.84	-	0.79	-	3.63	-
ISST1D	**	-	**	-	**	-
ISST1T	**	-	**	-	**	-
SST1T	**	-	**	-	**	-
SST1D1/SST1D2/SST1D3	**	-	**	-	**	-
CILC D/CILC G	2.39	-	0.72	-	3.11	-
CILC T	2.35	-	0.73	-	3.08	-
MET	2.67	-	0.77	-	3.44	-
OL1/SL1/PL1	-	0.00062	-	0.00067	-	0.00129
SL2, GSCU1	-	0.00482	-	0.00093	-	0.00575

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

	Jan 2012 - Dec 2012 Capacity Recovery Factor		WCEC-3 Capacity Recovery Factor		Total Capacity Recovery Factor Jan 2012-Dec 2012	
	RDC	SDD	RDC	SDD	RDC	SDD
	** (\$/KW)	** (\$/KW)	** (\$/KW)	** (\$/KW)	** (\$/KW)	** (\$/KW)
ISST1D	\$0.32	\$0.15	\$0.08	\$0.04	\$0.40	\$0.19
ISST1T	\$0.32	\$0.15	\$0.07	\$0.04	\$0.39	\$0.19
SST1T	\$0.32	\$0.15	\$0.07	\$0.04	\$0.39	\$0.19
SST1D1/SST1D2/SST1D3	\$0.32	\$0.15	\$0.08	\$0.04	\$0.40	\$0.19

(KEITH)

EFFECTIVE DATE

ISSUE 34: What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?

FPL: FPL is requesting that the fuel adjustment factors and capacity cost recovery factors become effective with customer bills for January 2012 (cycle day 1) through December 2012 (cycle day 21). This will provide for 12 months of billing for all customers. Thereafter, FPL's fuel adjustment factors and capacity cost recovery factors should remain in effect until modified by the Commission.
(KEITH)

5) STIPULATED ISSUES

FPL: None at this time.

6) PENDING MOTIONS

FPL: None at this time.

7) PENDING REQUESTS FOR CONFIDENTIALITY

Florida Power and Light Company's first request for extension of confidential classification of responses to Staff's 4/4/08 data request nos. 1 and 2, (x-ref DN 03853-0 and DN 03097-08), DN00127-11, dated January 6, 2011.

Florida Power and Light Company's request for confidential classification of certain information on Schedule A12, capacity costs for the months 12/10, DN 00477-11, dated January 20, 2011.

Florida Power and Light Company's request for confidential classification of Forms 423-1, 423-1(a) and 423-1(b) for 11/10; 423-2, 423-2(a), and 423-2(b) for SJRPP for 11/10; and 423-2, 423-2(a), and 423-2(b) for Plant Scherer for 10/10, DN 00655-11, dated January 27, 2011.

Florida Power and Light Company's revised request for confidential classification of information provided in response to Staff's 6th set of interrogatories (x-ref DNs 08274-10 and 00685-11), DN 01066-11, dated February 26, 2011.

Florida Power and Light Company's revised request for confidential classification of information provided in response to Staff's 7th set of interrogatories, DNs 08737-10, dated February 26, 2011.

Florida Power and Light Company's request for confidential classification of certain information contained in Schedule A12 of Appendix II to testimony of Terry J. Keith, DN 01370-11, dated March 1, 2011.

Florida Power and Light Company's request for confidential classification of Forms 423-1(a), 423-2, 2(a), and 2(b) for January 2011/December 2010, DN 01805-11, dated March, 17, 2011.

Florida Power and Light Company's request for confidential classification of fuel hedging activities and market comparisons contained in Exhibit GJY-1 to testimony of Gerard J. Yupp, DN 02147-11, dated April 1, 2011.

Florida Power and Light Company's request for confidential classification of information provided in response to Staff's 1st set of Interrogatories Nos. 1-3, DN 02360-11, dated April 8, 2011.

Florida Power and Light Company's request for confidential classification of Forms 423-1(a), 423-2, 2(a), and 2(b) for February /January, DN 02828-11, dated April 25, 2011.

Florida Power and Light Company's first request for extension of confidential classification of certain information contained in the 2009 fuel hedging information (Exhibit GJY-2), (x-ref DN 08530-09), DN 03114-11, dated May 4, 2011.

Florida Power and Light Company's first request for extension of confidential classification of short term capacity payment information (x-ref DN 01913-09), DN 03267-11, dated May 11, 2011.

Florida Power and Light Company's first request for extension of confidential information classification of certain information contained in Forms 423-2, 423-2(a), and 423-2(b) for 12/08 (DN 01504-09), DN 03429-11, dated May 17, 2011.

Florida Power and Light Company's third quest for extension of confidential classification of information provided pursuant to Audit No. 04-22-4-1 (x-ref DN 07270-04, 07271-04, 07272-04, 07442-04, and 06218-11), DN 03431-11, dated May 17, 2011.

Florida Power and Light Company's first request for extension of confidential classification of information contained in Forms 423-2, 423-2(a), and 423-2(b) for 10/08 (x-ref DN11618-08), DN03435-11, dated May 17, 2011.

Florida Power and Light Company's first request for extension of confidential classification of certain information contained in Forms 423-2,423-2(a), 423-2(b) for 7/08 (x-ref DN 09072-08), DN 03455-11, dated May 18, 2011.

Florida Power and Light Company's first request for extension of confidential classification of certain information contained in Forms 423-2,423-2(a), and 423-2(b) for 08/08 (x-ref DN 10755-08), DN 03456-11, dated May 18, 2011.

Florida Power and Light Company's first request for extension of confidential classification of certain information contained in Forms 423-2, 423-2(a), and 423-2(b) for 09/08 (DN 11546-08), DN 03470-11, dated May 18, 2011.

Florida Power and Light Company's request for confidential classification of information provided in response to Staff's 2nd Set of Interrogatories Nos. 4 & 5 and 1st Request for PODs Nos. 4-8, DN 03633-11 dated May 24, 2011.

Florida Power and Light Company's request for confidential classification of Forms 423-1(a), 423-2, 2(a), and 2(b) for March/February 2011, DN 03691-11, dated May 26, 2011.

Florida Power and Light Company's request for confidential classification of materials provided pursuant to Audit No. 11-006-4-2, DN 04073-11, dated June 14, 2011.

Florida Power and Light Company's first request for extension of confidential classification of certain information on FPL's 2010 Risk Management plan, DN 04104-11, dated June 15, 2011.

Florida Power and Light Company's request for confidential classification of Forms 423-1(a), 423-2, 2(a), and 2(b) for April/March 2011, DN 04460-11, dated June 28, 2011.

Florida Power and Light Company's request for confidential classification of materials provided pursuant to Audit No. 11-006-4-1, DN 04780-11, dated July 12, 2011.

Florida Power and Light Company's request for confidential classification of Forms 423-1(a), 423-2, 2(a) and 2(b) for May/April 2011, DN 05042-11, dated July 20, 2011.

Florida Power and Light Company's request for confidential classification of certain information on 2012 Risk Management plan, DN 05400-11, dated August 1, 2011.

Florida Power and Light Company's revised documents regarding 5/10 renewed request for confidential classification (DN 03809-10 of Audit No. 08-003-4-3 (see DNs 05001-08, 05002-08, 05003-08, 05004-08, 05005-08, 0526-08, and 05533-11), DN 05532-11, dated August 5, 2011.

Florida Power and Light Company's request for confidential classification of certain information contained in the fuel hedging information Exhibit GJY-3 in the testimony of Gerry Yupp, DN 05767-11, dated August 15, 2011.

Florida Power and Light Company's third request for extension of confidential classification of material provided pursuant to Audit No. 05-031-4-1, DN 05920-11, dated August 19, 2011.

Florida Power and Light Company's second request for extension of confidential classification of materials provided pursuant to Audit No. 06-045-4-1, DN 05983-11, dated August 22, 2011.

Florida Power and Light Company's second request for extension of confidential classification of materials provided pursuant to Audit No. 06-046-4-1 (x-ref DNs 04323-06, 04324-6, and 04629-06), DN 05988-11, dated August 22, 2011.

Florida Power and Light Company's revised third request for extension of confidential classification of information provided pursuant to Audit No. 04-022-4-1 (x-ref DNs 0727004,07271-04,07272-04,07442-04, and 03431-11), DN 06218-11, dated August 29, 2011.

Florida Power and Light Company's request for confidential classification of Forms 423-1(a), 423-2, 2(a), and 2(b) for June/May 2011, DN 06268-11, dated August 31, 2011.

Florida Power and Light Company's request for confidential classification of capacity payments to non-cogeneration identified in Schedule E12 of Appendix IV to testimony of Terry J. Keith, DN 06339-11, dated September 1, 2011.

Florida Power and Light Company's request for confidential classification of Forms 423-1(a), 423-2, 2(a) and 2(b) for July/June 2011, DN 06870-11, dated September 22, 2011.

Florida Power and Light Company's request for confidential classification of information provided in response to Staff's 6th set of interrogatories (Nos. 37,41,45, and 47-49), DN 07081-11, dated September 29, 2011.

Florida Power and Light Company's first request for extension of confidential classification of information provided pursuant to Audit No. 08-221-4-1, (x-ref. DNs 11377-08, 11378-08, and 11414-08),DN 07247-11, dated October 5, 2011

Florida Power and Light Company's request for confidential classification of information provided pursuant to Audit No. 11-129-4-2 (DN 07322-11), dated October 6, 2011.

8) OBJECTIONS TO A WITNESS' QUALIFICATION AS AN EXPERT

FPL: None at this time.

9) STATEMENT OF COMPLIANCE WITH ORDER ESTABLISHING PROCEDURE

There are no requirements of the Order Establishing Procedure with which FPL cannot comply.

Respectfully submitted this 10th day of October, 2011.

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic delivery on the 10th day of October, 2011, to the following:

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