

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Natural gas conservation cost recovery.

DOCKET NO. 110004-GU

DATED: October 12, 2011

COMMISSION
CLERK

COMMISSION STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-11-0121-PCO-GU, filed February 22, 2011, the Staff of the Florida Public Service Commission files its Prehearing Statement.

a. All Known Witnesses

Staff does not intend to call any witnesses.

b. All Known Exhibits

Staff does not intend to sponsor any exhibits, but reserves the right to use exhibits for the purpose of cross-examination.

c. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

d. Staff's Position on the Issues

GENERIC CONSERVATION COST RECOVERY ISSUES

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2010 through December 2010?

POSITION: The appropriate final conservation cost recovery true-up amounts for the period January 2010 through December 2010 are as follows:

Chesapeake (CUC)	\$144,163	Overrecovery
Florida City Gas (FCG)	\$1,383,906	Underrecovery
Florida Public Utilities Company (FPUC)	\$168,015	Overrecovery
Indiantown Gas Company (Indiantown)	\$17,000	Overrecovery
Peoples Gas System (PGS)	\$1,356,551	Overrecovery
St. Joe Natural Gas (SJNG)	\$76,059	Underrecovery
Sebring Gas System, Inc. (Sebring)	\$13,496	Overrecovery

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ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2012 through December 2012?

POSITION: The appropriate total conservation cost recovery amounts to be collected during the period January 2012 through December 2012 are as follows:

Chesapeake (CUC)	\$803,696
Florida City Gas (FCG)	\$5,858,620
Florida Public Utilities Company (FPUC)	\$3,396,557
Indiantown Gas Company (Indiantown)	\$3,326
Peoples Gas System (PGS)	\$6,135,793
St. Joe Natural Gas (SJNG)	\$42,172
Sebring Gas System, Inc. (Sebring)	\$17,159

ISSUE 3: What are the conservation cost recovery factors for the period January 2012 through December 2012?

POSITION: The appropriate conservation cost recovery factors for the period January 2012 through December 2012 are as follows:

CUC	Rate Class	ECCR Factor
	FTS-A	15.415 cents/therm
	FTS-B	12.021 cents/therm
	FTS-1	10.472 cents/therm
	FTS-2	9.031 cents/therm
	FTS-2.1	4.724 cents/therm
	FTS-3	5.016 cents/therm
	FTS-3.1	3.152 cents/therm
	FTS-4	2.646 cents/therm
	FTS-5	2.281 cents/therm
	FTS-6	1.970 cents/therm
	FTS-7	1.317 cents/therm
	FTS-8	1.196 cents/therm
	FTS-9	1.189 cents/therm
	FTS-10	0.922 cents/therm
	FTS-11	0.807 cents/therm
	FTS-12	0.602 cents/therm

In accordance with Order No. PSC-07-0427-TRF-GU, issued May 15, 2007, in Docket No. 060675-GU, optional fixed rates are available to CUC customers in the following rate schedules:

CUC	Rate Class	ECCR Factor (\$ per bill)
	FTS-A	1.21
	FTS-B	1.61
	FTS-1	2.04
	FTS-2	3.33
	FTS-2.1	5.54
	FTS-3	12.07
	FTS-3.1	18.39
FCG	Rate Class	ECCR Factor
	GS-1, GS-100, GS-220	17.120 cents/therm
	GS-600	9.061 cents/therm
	GS-1200	5.493 cents/therm
	GS-6000	4.551 cents/therm
	GS-25000	4.526 cents/therm
	GS-60000	4.425 cents/therm
	Gas Lights	8.821 cents/therm
	GS-120000	3.161 cents/therm
	GS-250000	2.966 cents/therm
FPUC	Rate Class	ECCR Factor
	Residential	11.041 cents/therm
	General Service & GS Transportation (GS1)	6.767 cents/therm
	General Service & GS Transportation (GS2)	5.631 cents/therm
	Large Volume Service	4.395 cents/therm
	LV Transportation < 50,000	4.395 cents/therm
	LV Transportation > 50,000	4.395 cents/therm
Indiantown	Rate Class	ECCR Factor
	TS-1	0.648 cents/therm
	TS-2	0.106 cents/therm
	TS-3	0.364 cents/therm
	TS-4	0.046 cents/therm
PGS	Rate Class	ECCR Factor
	RS	3.324 cents/therm
	RSSG	3.324 cents/therm
	SGS	2.511 cents/therm
	CSG	1.210 cents/therm
	GS-1	1.210 cents/therm
	GS-2	0.891 cents/therm
	GS-3	0.731 cents/therm
	GS-4	0.553 cents/therm

PGS	Rate Class	ECCR Factor
	GS-5	0.405 cents/therm
	NGVS	0.728 cents/therm
	CSLS	0.648 cents/therm
SJNG	Rate Class	ECCR Factor
	RS-1	7.304 cents/therm
	RS-2	4.868 cents/therm
	RS-3	3.777 cents/therm
	GS-1	3.006 cents/therm
	GS-2	1.597 cents/therm
	FTS-4	0.702 cents/therm
Sebring	Rate Class	ECCR Factor
	TS-1	12.785 cents/therm
	TS-2	6.456 cents/therm
	TS-3	4.621 cents/therm
	TS-4	3.829 cents/therm

ISSUE 4: What should be the effective date of the new conservation cost recovery factors for billing purposes?

POSITION: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2012 through December 2012. Billing cycles may start before January 1, 2012, and the last cycle may be read after December 31, 2012, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

e. Stipulated Issues

Staff knows of no stipulated issues at this time.

f. Pending Motions

Staff has no pending motions at this time.

g. Pending Confidentiality Claims or Requests

Staff has no pending confidentiality claims or requests at this time.

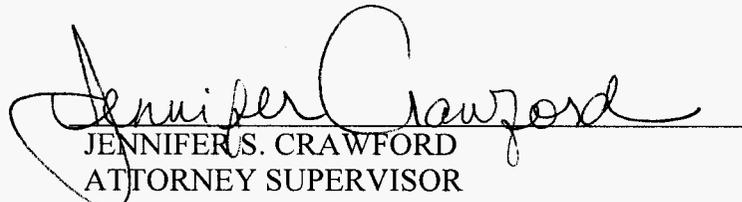
h. Objections to Witness Qualifications as an Expert

Staff has no objections to witness qualifications as an expert in this proceeding.

i. Compliance with Order No. PSC-11-0121-PCO-GU

Staff has complied with all requirements of the Order Establishing Procedure entered in this docket.

Respectfully submitted this 12th day of October, 2011.



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DOCKET NO. 110004-GU

DATED: October 12, 2011

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the original of COMMISSION STAFF'S PREHEARING STATEMENT has been filed with Office of Commission Clerk and one copy has been furnished to the following by electronic and U.S. Mail, on this 12th day of October, 2011:

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