

Diamond Williams

From: Keating, Beth [BKeating@gunster.com]
Sent: Wednesday, October 12, 2011 1:24 PM
To: Filings@psc.state.fl.us
Cc: Jennifer Crawford
Subject: Docket No. 110004
Attachments: 20111012131414030.pdf; Consolidated Prehearing Statement.DOC

Attached for electronic filing, please find the Consolidated Prehearing Statement for FPUC, FPUC-Indiantown, and the Florida Division of Chesapeake Utilities in the referenced docket.

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a. Person responsible for this electronic filing:

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b. Docket No. 110004-GU - In re: Natural Gas Conservation Cost Recovery.

c. On behalf of: Florida Public Utilities Company, Florida Public Utilities-Indiantown Division, and Florida Division of Chesapeake Utilities Corporation

d. There are a total of PDF filed: 10 pages.
 Word file: 9 pages

e. Description: Consolidated Prehearing Statement



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October 12, 2011

VIA ELECTRONIC FILING - FILINGS@PSC.STATE.FL.US

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 110004-GU – Conservation Cost Recovery Clause

Dear Ms. Cole:

Attached for electronic filing, please find the Consolidated Prehearing Statement submitted on behalf of Florida Public Utilities Company, Florida Public Utilities Company – Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation in the referenced docket. Also attached is a copy of the Prehearing Statement in Word format.

As always, thank you for your assistance with this filing, and please don't hesitate to let me know if you have any questions at all.

Sincerely,

Beth Keating
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MEK

DOCUMENT NUMBER 07478

OCT 12 2011

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas)
 Conservation Cost Recovery)
 Clause)
 _____)

Docket No. 110004-GU
 Filed: October 12, 2011

CONSOLIDATED PREHEARING STATEMENT FOR FLORIDA PUBLIC UTILITIES COMPANY, FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION AND FLORIDA PUBLIC UTILITIES-INDIANTOWN DIVISION

In accordance with Order No. PSC-11-0121-PCO-GU, the following is the Consolidated Prehearing Statement of Florida Public Utilities Company ("FPUC"), the Florida Division of Chesapeake Utilities Corporation ("CUC"), and Florida Public Utilities Company-Indiantown Division ("Indiantown"):

a. All Known Witnesses

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
Jason Van Hoffman ¹ (FPUC)	True Up for 2010	Issue 1
Jason Van Hoffman ² (Indiantown)	True Up for 2010	Issue 1
Thomas A. Geoffroy (CUC)	True Up for 2010	Issue 1
Cheryl M. Martin (FPUC)	Actual/Estimated True-up Amount for 2011; cost recover factors; effective date	Issues 2 – 4
Cheryl M. Martin (Indiantown)	Actual/Estimated True-up Amount for 2011; cost recover factors; effective date	Issues 2 – 4

¹ Ms. Cheryl Martin will adopt in full the testimony of Mr. Van Hoffman, filed on May 3, 2011.

² Ms. Cheryl Martin will adopt in full the testimony of Mr. Van Hoffman, filed on May 3, 2011.

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
Cheryl M. Martin (CUC)	Actual/Estimated True-up Amount for 2011; cost recover factors; effective date	Issues 2 – 4

b. All Known Exhibits

<u>Exhibit Number</u>	<u>Witness</u>	<u>Description</u>
JVH-1 ³	Van Hoffman (Martin) (FPUC)	True-Up Variance Analysis [Schedules CT1-CT6]
JVH-1 ⁴	Van Hoffman (Martin) (Indiantown)	True-Up Variance Analysis [Schedules CT1-CT6]
TG-1	Geoffroy (CUC)	True-Up Variance Analysis [Schedules CT1-CT6]
CMM-1	Martin (FPUC)	Projections: Estimated ECCR charges by rate class [Schedules C-1 through C-4]
CMM-2	Martin (Indiantown)	Projections: Estimated ECCR charges by rate class [Schedules C-1 through C-4]
CMM-3	Martin (CUC)	Projections: Estimated ECCR charges by rate class [Schedules C-1 through C-4]

³ Ms. Martin will adopt and sponsor Exhibit JVH-1 originally filed by Mr. Hoffman.

⁴ Ms. Martin will adopt and sponsor Exhibit JVH-1 originally filed by Mr. Hoffman.

c. Statement of Basic Position

CUC: The Commission should approve CUC's final net true-up for the period January through December 2010, the estimated true-up for the period January through December, 2011, and the projected conservation program expenses for the period January through December, 2012.

FPUC: The Commission should approve Florida Public Utilities Company's final net true-up for the period January through December 2010, the estimated true-up for the period January through December, 2011, and the projected conservation program expenses for the period January through December, 2012.

Indiantown: The Commission should approve Florida Public Utilities Company – Indiantown Division's final net true-up for the period January through December 2010, the estimated true-up for the period January through December, 2011, and the projected conservation program expenses for the period January through December, 2012.

d. Position on the Issues

1. What are the final conservation cost recovery true-up amounts for the period January 2010 through December 2010?

CUC: An over-recovery of \$144,163, including interest.

FPUC: An over-recovery of \$168,015, including interest.

FPUC-Indiantown: An over-recovery of \$17,000, including interest.

2. What are the total conservation cost recovery amounts to be collected during the period January 2012 through December 2012?

CUC: A total of \$803,696.

FPUC: A total of \$3,396,557.

FPUC-Indiantown: A total of \$3,326.

3. What are the conservation cost recovery factors for the period January 2012 through December 2012?

CUC: The appropriate factors are:

<u>Rate Class</u>	<u>ECCR Factor</u>
FTS-A	15.415 cents/therm
FTS-B	12.021 cents/therm
FTS-1	10.472 cents/therm
FTS-2	9.031 cents/therm
FTS-2.1	4.724 cents/therm
FTS-3	5.016 cents/therm
FTS-3.1	3.152 cents/therm
FTS-4	2.646 cents/therm
FTS-5	2.281 cents/therm
FTS-6	1.970 cents/therm
FTS-7	1.317 cents/therm
FTS-8	1.196 cents/therm
FTS-9	1.189 cents/therm
FTS-10	0.922 cents/therm
FTS-11	0.807 cents/therm
FTS-12	0.602 cents/therm

The Company also seeks approval of the following experimental per bill

Conservation Cost Recovery Adjustment (Experimental) factors:

<u>Rate Class</u>	<u>ECCR Factor (\$ per bill)</u>
FTS-A	\$ 1.21
FTS-B	\$ 1.61
FTS-1	\$ 2.04
FTS-2	\$ 3.33
FTS-2.1	\$ 5.54
FTS-3	\$ 12.07
FTS-3.1	\$ 18.39

FPUC: The appropriate factors are:

<u>Rate Class</u>	<u>Adjustment Factor (dollars per therm)</u>
Residential	\$0.11041
General Service & GS Transportation (GS1)	\$0.06767
General Service & GS Transportation (GS2)	\$0.05631
Large Volume Service	\$0.04395
LV Service & LV Transportation <50,000	\$0.04395
LV Transportation >50,000	\$0.04395

Indiantown: The appropriate factors are:

<u>Rate Class</u>	<u>ECCR Factor</u>
TS-1	0.648 cents/therm
TS-2	0.106 cents/therm
TS-3	0.364 cents/therm
TS-4	0.046 cents/therm

4. What should be the effective date of the conservation cost recovery factors for billing purposes?

CUC: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2012 through December 2012. Billing cycles may start before January 1, 2012 and the last cycle may be read after December 31, 2012, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

FPUC: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2012 through December 2012. Billing cycles may start before January 1, 2012 and the last cycle may be read after December 31, 2012, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

FPUC-Indiantown: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2012 through December 2012. Billing cycles may start before January 1, 2012 and the last cycle may be read after December 31, 2012, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

e. Stipulated Issues

There are no stipulated issues at this time.

f. Pending Motions

None.

g. Pending Confidentiality Claims or Requests

None.

h. Objections to Witness Qualifications as an Expert

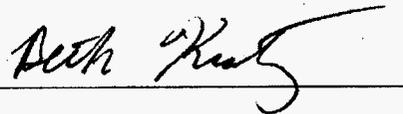
None.

i. Compliance with Order No. 11-0121-PCO-GU

CUC, FPUC, and Indiantown believe that this Prehearing Statement fully complies with all requirements of the Order Establishing Procedure entered in this docket.

Docket No. 110004-GU
October 12, 2011

RESPECTFULLY SUBMITTED this 12th day of October, 2011.



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*Attorneys for Florida Public Utilities
Company, Florida Public Utilities
Company-Indiantown Division, and the
Florida Division of Chesapeake Utilities
Corporation*

Docket No. 110004-GU
October 12, 2011

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail or U.S. Mail to the following parties of record this 12th day of October, 2011:

Florida Public Utilities Company Cheryl Martin P.O. Box 3395 West Palm Beach, FL 33402-3395	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Javier Cuebas P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade/David Weaver Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Melvin Williams 933 East 25 th Street Hialeah, FL 33013-3498	Jennifer Crawford Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399

Docket No. 110004-GU
October 12, 2011

Florida Division of Chesapeake Utilities Corporation Thomas A. Geoffroy P.O. Box 960 Winter Haven, FL 33882-0960	
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	



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