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October 20, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of September 2011.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM _____
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Sincerely,

John T. Butler

Copy to: All parties of record

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CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of October 2011, to the following:

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By: _____



John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: **September** 2011

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)***	330,306,811	339,556,435	(9,249,624)	(2.7)	9,648,373	9,267,641	380,733	4.1	3.4234	3.6639	(0.2405)	(6.6)
2 Nuclear Fuel Disposal Costs	2,016,343	1,947,823	68,520	3.5	2,345,299	2,083,456	261,843	12.6	0.0860	0.0935	(0.0075)	(8.0)
4 Adjustments to Fuel Cost (A2, page 1)	(1,905,552)	(1,054,191)	(851,361)	80.8	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	330,417,602	340,450,067	(10,032,465)	(2.9)	9,648,373	9,267,641	380,733	4.1	3.4246	3.6735	(0.2489)	(6.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	28,703,394	22,351,903	6,351,491	28.4	734,067	585,989	148,078	25.3	3.9102	3.8144	0.0958	2.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	(394,826)	10,355,076	(10,749,901)	(103.8)	(8,811)	173,900	(182,711)	(105.1)	4.4811	5.9546	(1.4735)	(24.7)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	6,139,833	2,970,444	3,169,389	106.7	104,366	57,000	47,366	83.1	5.8830	5.2113	0.6717	0.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	14,402,418	16,927,723	(2,525,305)	(14.9)	322,817	336,162	(13,345)	(4.0)	4.4615	5.0356	(0.5741)	(11.4)
12 TOTAL COST OF PURCHASED POWER	48,850,820	52,605,145	(3,754,326)	(7.1)	1,152,439	1,153,051	(612)	(0.1)	4.2389	4.5623	(0.3234)	(7.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	379,268,422	393,055,212	(13,786,791)	(3.5)	10,800,812	10,420,692	380,121	3.6	3.5115	3.7719	(0.2604)	(6.9)
14 Fuel Cost of Economy and Other Power Sales (A6)	(416,451)	(729,735)	313,284	(42.9)	(14,836)	(10,000)	(4,836)	48.4	2.8070	7.2974	(4.4904)	(61.5)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(332,030)	(326,560)	(5,470)	1.7	(38,417)	(43,870)	5,453	(12.4)	0.8643	0.7444	0.1199	16.1
17 Gains from Off-System Sales (A6)	(151,953)	(78,740)	(73,213)	93.0	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(900,434)	(1,135,036)	234,601	(20.7)	(53,253)	(53,870)	617	(1.1)	1.6909	2.1070	(0.4161)	(19.7)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	378,367,986	391,920,177	(13,552,191)	(3.5)	10,747,559	10,366,822	380,737	3.7	3.5205	3.7805	(0.2600)	(6.9)
21 Net Unbilled Sales *	(30,903,814)	(37,247,242)	6,343,428	(17.0)	(877,825)	(985,246)	107,422	(10.9)	(0.2881)	(0.3504)	0.0623	(0.2)
22 Company Use *	473,309	432,063	41,246	9.5	13,444	11,429	2,015	17.6	0.0044	0.0041	0.0003	0.1
23 T & D Losses *	30,397,144	25,987,383	4,409,761	17.0	863,433	687,406	176,027	25.6	0.2834	0.2445	0.0389	0.2
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	378,367,986	391,920,177	(13,552,191)	(3.5)	10,725,737,380	10,629,888,204	95,849,176	0.9	3.5277	3.6870	(0.1593)	(4.3)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	6,752,015	7,045,079	(293,064)	(4.2)	191,401,871	191,081,012	320,859	0.2	3.5277	3.6870	(0.1593)	(4.3)
26 Jurisdictional KWH Sales	371,615,971	384,875,098	(13,259,127)	(3.4)	10,534,335,509	10,438,807,192	95,528,317	0.9	3.5277	3.6870	(0.1593)	(4.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	371,924,413	385,194,544	(13,270,131)	(3.4)	10,534,335,509	10,438,807,192	95,528,317	0.9	3.5306	3.6900	(0.1594)	(4.3)
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	10,534,335,509	10,438,807,192	95,528,317	0.9	0.1715	0.1730	(0.0016)	(0.9)
29 TOTAL JURISDICTIONAL FUEL COST	389,986,101	403,256,232	(13,270,131)	(3.3)	10,534,335,509	10,438,807,192	95,528,317	0.9	3.7020	3.8630	(0.1610)	(4.2)
30 Revenue Tax Factor									0.00000	0.00000	0.0000	NA
31 Fuel Factor Adjusted for Taxes									0.0000	0.0000	0.0000	NA
32 GPIF **	676,325	676,325	0	0.0	10,534,335,509	10,438,807,192	95,528,317	0.9	0.0064	0.0065	(0.0001)	(1.5)
33 Fuel Factor Including GPIF									0.0064	0.0065	(0.0001)	(1.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									0.006	0.007	(0.001)	(14.3)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a non-fuel charges amounting to \$16,655 incorrectly recorded as fuel expense in September. This amount will be reversed in the subsequent month.

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2011 THROUGH SEPTEMBER 2011

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3) ***	2,915,501,123	2,920,884,638	(5,383,515)	(0.2)	79,485,423	78,748,869	736,554	0.9	3.6680	3.7091	(0.0411)	(1.1)
2 Nuclear Fuel Disposal Costs	15,209,026	15,203,689	5,337	0.0	17,127,651	16,756,559	371,092	2.2	0.0888	0.0907	(0.0019)	(2.1)
3 Adjustment for West County 3	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(22,931,634)	(21,869,164)	(1,062,470)	4.9	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	2,907,778,515	2,914,219,163	(6,440,648)	(0.2)	79,485,423	78,748,869	736,554	0.9	3.6583	3.7006	(0.0423)	(1.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	227,884,354	212,680,498	15,203,856	7.1	5,380,535	5,028,176	352,359	7.0	4.2353	4.2298	0.0055	0.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	29,904,134	48,671,492	(18,767,358)	(38.6)	514,367	813,185	(298,818)	(36.7)	5.8138	5.9853	(0.1715)	(2.9)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	53,021,732	48,151,527	4,870,205	10.1	856,669	795,537	61,132	7.7	6.1893	6.0527	0.1366	2.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	130,640,351	134,179,030	(3,538,679)	(2.6)	2,835,460	2,864,102	(28,642)	(1.0)	4.6074	4.6849	(0.0775)	(1.7)
12 TOTAL COST OF PURCHASED POWER	441,450,571	443,682,547	(2,231,976)	(0.5)	9,587,031	9,501,000	86,031	0.9	4.6047	4.6699	(0.0652)	(1.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,349,229,086	3,357,901,710	(8,672,624)	(0.3)	89,072,454	88,249,969	822,585	0.9	3.7601	3.8050	(0.0449)	(1.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(10,475,719)	(10,433,658)	(42,061)	0.4	(354,232)	(321,530)	(32,702)	10.2	2.9573	3.2450	(0.2877)	(8.9)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,388,857)	(3,319,996)	(68,861)	2.1	(411,818)	(415,646)	4,028	(1.0)	0.8233	0.7988	0.0245	3.1
17 Gains from Off-System Sales (A6)	(3,744,667)	(3,316,062)	(428,605)	12.9	n/a	n/a	n/a					
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(17,609,243)	(17,069,715)	(539,527)	3.2	(765,850)	(737,175)	(28,675)	3.9	2.2993	2.3156	(0.0163)	(0.7)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,331,619,847	3,340,831,998	(9,212,151)	(0.3)	88,306,604	87,512,693	793,911	0.9	3.7728	3.8175	(0.0447)	(1.2)
21 Net Unbilled Sales *	30,668,597	19,396,730	11,271,867	n/a	812,587	508,100	304,787	n/a	0.0379	0.0240	0.0139	n/a
22 Company Use *	4,100,853	4,045,537	55,316	n/a	108,695	105,973	2,722	n/a	0.0051	0.0050	0.0001	n/a
23 T & D Losses *	235,380,477	219,416,729	15,963,748	n/a	6,238,880	5,747,655	491,225	n/a	0.2911	0.2714	0.0197	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,331,619,847	3,340,831,998	(9,212,151)	(0.3)	80,845,585,069	80,849,218,269	(3,633,200)	(0.0)	4.1210	4.1322	(0.0112)	(0.3)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	46,931,860	206,817,444	(159,885,584)	(77.3)	1,214,150,730	1,209,637,229	4,513,501	0.4	4.1210	4.1322	(0.0112)	(0.3)
26 Jurisdictional KWH Sales	3,284,687,987	3,134,014,555	150,673,433	4.8	79,631,434,339	79,639,581,040	(8,146,701)	(0.0)	4.1210	4.1322	(0.0112)	(0.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,284,558,805	3,293,811,622	(9,252,817)	(0.3)	79,631,434,339	79,639,581,040	(8,146,701)	(0.0)	4.1247	4.1359	(0.0112)	(0.3)
28 TRUE-UP **	162,555,192	162,555,192	0	n/a	79,631,434,339	79,639,581,040	(8,146,701)	(0.0)	0.2041	0.2041	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	3,447,113,997	3,456,366,814	(9,252,817)	(0.3)	79,631,434,339	79,639,581,040	(8,146,701)	(0.0)	4.3288	4.3400	(0.0112)	(0.3)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.3320	4.3431	(0.0111)	(0.3)
32 GPIF **	6,086,925	6,086,925	0	n/a	79,631,434,339	79,639,581,040	(8,146,701)	(0.0)	0.0076	0.0076	0.0000	n/a
33 Fuel Factor Including GPIF									4.340	4.351	(0.0111)	(0.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.340	4.351	(0.011)	(0.3)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a non-fuel charges amounting to \$16,655 incorrectly recorded as fuel expense in September. This amount will be reversed in the subsequent month.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: September 2011

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	REV EST/	DIFFERENCE		ACTUAL	ESTIMATED /	DIFFERENCE		
			ACTUAL (b)	AMOUNT	%		ACTUAL (b)	AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation (e)	\$ 330,306,811	\$ 339,556,435	\$ (9,249,624)	(2.7) %	\$ 2,915,501,123	\$ 2,920,884,637	\$ (5,383,514)	(0.2) %
	b	Nuclear Fuel Disposal Costs	2,016,343	1,947,823.01	68,520	3.5 %	15,209,025	15,203,688.14	5,337	0.0 %
2	a	Fuel Cost of Power Sold (Per A6)	(748,481)	(1,056,295)	307,814	(29.1) %	(13,864,576)	(13,753,654)	(110,922)	0.8 %
	b	Gains from Off-System Sales (Per A6)	(151,953)	(78,740)	(73,213)	93.0 %	(3,744,667)	(3,316,062)	(428,605)	12.9 %
3	a	Fuel Cost of Purchased Power (Per A7)	28,703,392	22,351,903	6,351,489	28.4 %	227,884,353	212,680,499	15,203,854	7.1 %
4		Energy Payments to Qualifying Facilities (Per A8)	14,402,419	16,927,723	(2,525,304)	(14.9) %	130,640,354	134,179,033	(3,538,679)	(2.6) %
5		Energy Cost of Economy Purchases (Per A9)	5,745,008	13,325,519	(7,580,511)	(56.9) %	82,925,869	96,823,022	(13,897,153)	(14.4) %
6		Total Fuel Costs & Net Power Transactions	\$ 380,273,539	\$ 392,974,368	\$ (12,700,829)	(3.2) %	\$ 3,354,551,481	\$ 3,362,701,164	\$ (8,149,683)	(0.2) %
Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) (b)	\$ (1,066,773)	\$ (1,054,191)	\$ (12,582)	1.2 %	\$ (20,385,054)	\$ (20,392,956)	\$ 7,902	0.0 %
	b	Reactive and Voltage Control Fuel Revenue	(820,252)	-	(820,252)	N/A	(1,245,506)	(290,678)	(954,828)	328.5 %
	c	Inventory Adjustments	(15,201)	-	(15,201)	N/A	(1,046,647)	(967,961)	(78,686)	8.1 %
	d	Non Recoverable Oil/Tank Bottoms (f)	(3,326)	-	(3,326)	N/A	(254,428)	(217,569)	(36,859)	16.9 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 378,367,987	\$ 391,920,177	\$ (13,552,190)	(3.5) %	\$ 3,331,619,846	\$ 3,340,832,000	\$ (9,212,154)	(0.3) %
kWh Sales										
1		Jurisdictional kWh Sales	10,534,335,509	10,438,807,192	95,528,317	0.9 %	79,631,434,339	79,639,581,040	(8,146,701)	0.0 %
2		Sale for Resale (excluding FKEC & CKW) (c)	191,401,871	191,081,012	320,859	0.2 %	1,214,150,730	1,209,637,229	4,513,501	0.4 %
3		Sub-Total Sales (excluding FKEC & CKW)	10,725,737,380	10,629,888,204	95,849,176	0.9 %	80,845,585,069	80,849,218,269	(3,633,200)	0.0 %
4		Sales to FKEC & CKW (d)	22,770,000	23,346,000	(576,000)	(2.5) %	431,733,031	493,526,000	(61,792,969)	(12.5) %
5		Total Sales	10,748,507,380	10,653,234,204	95,273,176	0.9 %	81,277,318,100	81,342,744,269	(65,426,169)	(0.1) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.21549 %	98.20242 %	0.01307 %	0.0 %	98.49819 %	98.50384 %	(0.00565) %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 440,444,299	\$ 432,377,022	\$ 8,067,277	1.9 %	\$ 3,332,807,300	\$ 3,325,141,953	\$ 7,665,347	0.2 %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	(18,061,688)	(18,061,688)	0	0.0 %	(162,555,195)	(162,555,195)	-	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(675,838)	(675,838)	0	0.0 %	(6,082,542)	(6,082,542)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 421,706,773	\$ 413,639,496	\$ 8,067,277	2.0 %	\$ 3,164,169,563	\$ 3,156,504,216	\$ 7,665,347	0.2 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 378,367,987	\$ 391,920,177	\$ (13,552,190)	(3.5) %	\$ 3,331,619,846	\$ 3,340,832,000	\$ (9,212,154)	(0.3) %
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	378,367,987	391,920,177	(13,552,190)	(3.5) %	3,331,619,846	3,340,832,000	(9,212,154)	(0.3) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.21549 %	98.20242 %	0.01307 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00083(b)) +(Lines C4b,c,d)	\$371,924,414	\$385,194,544	\$ (13,270,130)	(3.4) %	3,284,558,806	3,293,811,622	\$ (9,252,816)	(0.3) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 49,782,359	\$ 28,444,952	\$ 21,337,407	75.0 %	\$ (120,389,243)	\$ (137,307,405)	\$ 16,918,162	(12.3) %
8	Interest Provision for the Month (Line D10)	(18,003)	(26,053)	8,050	0.0 %	(302,621)	(311,663)	9,042	(2.9) %
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(242,702,975)	(238,284,722)	(4,418,253)	9.7 %	(216,740,260)	(216,740,260)	-	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,498,494)	(45,498,494)	-	0.0 %	(45,498,494)	(45,498,494)	-	0.0 %
10 a	Prior Period True-up Collected/(Refunded) This Period	18,061,688	18,061,688	(0)	0.0 %	162,555,195	162,555,195	-	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (220,375,425)	\$ (237,302,629)	\$ 16,927,204	(7.1) %	\$ (220,375,423)	\$ (237,302,627)	\$ 16,927,204	(7.1) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (288,201,469)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (220,357,422)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (508,558,891)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (254,279,446)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.11000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.17000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.08500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.00708 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (18,003)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Generation Performance Incentive Factor is ((\$8,115,900/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EI.								
(b)	New contract for FKEC in effect May 2011 (Accounting Month June 2011), this line only includes CWK								
(c)	Starting June 2011 - Billed KWH includes all wholesale customers except CWK								
(d)	Starting June 2011 - Reflects only CKW								
(e)	Non-Fuel related charges amounting to \$16,655 was incorrectly recorded as fuel expense. This amount will be reversed in the subsequent month.								
(f)	Amount represents reversal of August charges of \$3,797 net with September incorrect charges of \$471. The \$471 will be reversed in the subsequent month.								

COMPANY: FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 MONTH OF: September 2011

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$****)								
1 * HEAVY OIL	2,541,285	20,504,850	(17,963,565)	(87.6)	86,750,035	127,623,016	(40,872,981)	(32.0)
2 * LIGHT OIL	4,722,300	0	4,722,300	NA	34,819,154	28,365,458	6,453,696	22.8
3 COAL	13,350,377	16,201,800	(2,851,423)	(17.6)	128,688,552	132,301,655	(3,613,102)	(2.7)
4 ** GAS	303,580,909	286,250,485	17,330,424	6.1	2,554,185,208	2,509,527,476	44,657,732	1.8
5 NUCLEAR	6,095,287	16,599,300	(10,504,013)	(63.3)	111,041,518	123,104,385	(12,062,868)	(9.8)
6 TOTAL (\$)	330,290,158	339,556,435	(9,266,277)	(2.7)	2,915,484,470	2,920,921,989	(5,437,520)	(0.2)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	15,938	137,786	(121,848)	(88.4)	591,531	864,178	(272,648)	(31.5)
8 LIGHT OIL	29,390	0	29,390	NA	109,584	69,238	40,346	58.3
9 COAL	462,906	588,573	(125,667)	(21.4)	4,418,035	4,610,190	(192,155)	NA
10 GAS	6,789,038	6,440,368	348,671	5.4	57,182,598	56,367,933	814,665	1.4
11 NUCLEAR	2,345,299	2,083,456	261,843	12.6	17,127,651	16,756,559	371,092	2.2
12 SOLAR	5,802	17,458	(11,656)	(66.8)	56,025	80,770	(24,745)	NA
13 TOTAL (MWH)	9,648,373	9,267,641	380,733	4.1	79,485,423	78,748,869	736,554	0.9
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	28,835	229,053	(200,218)	(87.4)	1,051,884	1,494,018	(442,134)	(29.6)
15 * LIGHT OIL (Bbl)	37,347	0	37,347	NA	310,343	259,170	51,173	19.7
16 *** COAL (TON)	50,685	59,016	(8,331)	(14.1)	507,131	516,597	(9,466)	(1.8)
17 ** GAS (MCF)	52,354,920	46,219,148	6,135,772	13.3	430,917,524	418,294,561	12,622,963	3.0
18 NUCLEAR (MMBTU)	24,532,413	23,176,991	1,355,422	5.8	181,717,689	180,523,253	1,194,436	0.7
19 HEAVY OIL	184,179	1,465,942	(1,281,763)	(87.4)	6,701,268	9,531,385	(2,830,117)	(29.7)
20 LIGHT OIL	214,978	0	214,978	NA	1,784,484	1,489,893	294,591	19.8
21 COAL	4,618,027	6,005,671	(1,387,644)	(23.1)	45,277,997	47,270,958	(1,992,961)	(4.2)
22 GAS	53,167,926	46,219,148	6,948,778	15.0	437,268,818	423,070,813	14,198,005	3.4
23 NUCLEAR	24,532,413	23,176,991	1,355,422	5.8	181,717,689	180,523,253	1,194,436	0.7
24 TOTAL (MMBTU)	82,717,523	76,867,752	5,849,771	7.6	672,750,256	661,886,302	10,863,954	1.6
GENERATION MIX (%MWH)								
25 HEAVY OIL	0.17	1.49	(1.32)	(88.8)	0.74	1.10	(0.35)	(31.9)
26 LIGHT OIL	0.30	0.00	0.30	NA	0.14	0.09	0.05	56.9
27 COAL	4.80	6.35	(1.55)	(24.4)	5.56	5.85	(0.30)	(5.1)
28 GAS	70.36	69.49	0.87	1.3	71.94	71.58	0.36	0.5
29 NUCLEAR	24.31	22.48	1.83	8.1	21.55	21.28	0.27	1.3
30 SOLAR	0.06	0.19	(0.13)	NA	0.07	0.10	(0.03)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	88.1320	89.5201	(1.3882)	(1.6)	82.4711	85.4227	(2.9516)	(3.5)
32 * LIGHT OIL (\$/Bbl)	126.4439	0.0000	126.4439	NA	112.1957	109.4473	2.7484	2.5
33 *** COAL (\$/TON)	95.0267	97.6999	(2.6722)	(2.7)	92.3986	86.9246	5.4740	6.3
34 ** GAS (\$/MCF)	5.7985	6.1933	(0.3948)	(6.4)	5.9273	5.9994	(0.0721)	(1.2)
35 NUCLEAR (\$/MMBTU)	0.2485	0.7162	(0.4677)	(65.3)	0.6111	0.8819	(0.0709)	(10.4)
36 * HEAVY OIL	13.7979	13.9875	(0.1896)	(1.4)	12.9453	13.3898	(0.4444)	(3.3)
37 * LIGHT OIL	21.9664	0.0000	21.9664	NA	19.5122	19.0386	0.4736	2.5
38 COAL	2.8909	2.6978	0.1932	7.2	2.8422	2.7988	0.0434	1.6
39 ** GAS	5.7099	6.1933	(0.4835)	(7.8)	5.8412	5.9317	(0.0905)	(1.5)
40 NUCLEAR	0.2485	0.7162	(0.4677)	(65.3)	0.6111	0.8819	(0.0709)	(10.4)
41 TOTAL (\$/MMBTU)	3.9930	4.4174	(0.4244)	(9.6)	4.3337	4.4130	(0.0793)	(1.8)
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	11,556	10,639	917	8.6	11,329	11,029	299	2.7
43 LIGHT OIL	7,315	0	7,315	NA	16,284	21,518	(5,234)	(24.3)
44 COAL	9,976	10,204	(228)	(2.2)	10,248	10,254	(6)	(0.0)
45 GAS	7,831	7,176	655	9.1	7,647	7,506	141	1.9
46 NUCLEAR	10,460	11,124	(664)	(6.0)	10,610	10,773	(164)	(1.5)
47 TOTAL (BTU/KWH)	8,573	8,294	279	3.4	8,464	8,405	59	0.7
GENERATED FUEL COST PER KWH (¢/KWH)								
48 * HEAVY OIL	15.9449	14.8817	1.0633	7.1	14.6654	14.7681	(0.1028)	(0.7)
49 * LIGHT OIL	16.0678	0.0000	16.0678	NA	31.7741	40.9681	(9.1940)	(22.4)
50 COAL	2.8840	2.7527	0.1313	4.8	2.9128	2.8698	0.0430	1.5
51 ** GAS	4.4716	4.4446	0.0270	0.6	4.4667	4.4520	0.0147	0.3
52 NUCLEAR	0.2599	0.7967	(0.5368)	(67.4)	0.6483	0.7347	(0.0863)	(11.7)
53 TOTAL (¢/KWH)	3.4233	3.6639	(0.2406)	(6.6)	3.6679	3.7092	(0.0412)	(1.1)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

****The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a non-fuel charges amounting to \$16,655

incorrectly recorded as fuel expense in the month of September. This amount will be reversed in the subsequent month.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **SEPTEMBER 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1349	863,807	90.2	99.5	90.2	7,202	GAS	6,110,981 MCF	1.018	6,220,979	35,519,613	4.1120	5.81
2 #3A	148	30,087	28.6	94.7	94.5	10,920	GAS	322,767 MCF	1.018	328,577	1,876,060	6.2355	5.81
3 #3A		39					#2 OIL	71 BBLs	5.783	411	6,813	17.3813	95.96
4 #3B	148	28,457	27.1	100.0	93.6	10,997	GAS	307,452 MCF	1.018	312,986	1,787,041	6.2798	5.81
5 #3B		84					#2 OIL	153 BBLs	5.783	885	14,683	17.5001	95.96
6 LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
7 # 4		248,715	80.0	97.6	81.3	8,033	GAS	1,962,567 MCF	1.018	1,997,893	11,407,270	4.5865	5.81
8 # 5	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
9 # 5		241,739	77.7	95.3	77.8	8,024	GAS	1,905,511 MCF	1.018	1,939,810	11,075,636	4.5817	5.81
10 MANATEE # 1	788	8,321	19.5	100.0	39.9	11,493	#6 OIL	13,916 BBLs	6.402	89,090	1,214,626	14.5971	87.28
11 # 1		101,289					GAS	1,155,654 MCF	1.013	1,170,677	6,684,156	6.5991	5.78
12 # 2	798	3,657	34.2	100.0	34.2	10,992	#6 OIL	6,013 BBLs	6.402	38,495	524,831	14.3522	87.28
13 # 2		190,806					GAS	2,072,086 MCF	1.013	2,099,023	11,984,687	6.2811	5.78
14 # 3	1054	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15 # 3		283,705	37.9	65.6	39.6	9,548	GAS	2,674,118 MCF	1.013	2,708,882	15,466,788	5.4517	5.78
16 MARTIN # 1	801	4,225	38.2	100.0	38.2	10,975	#6 OIL	6,984 BBLs	6.341	44,159	645,160	15.2715	92.64
17 # 1		214,038					GAS	2,309,681 MCF	1.018	2,351,255	13,424,843	6.2722	5.81
18 # 2	803	80	23.5	100.0	40.6	11,134	#6 OIL	132 BBLs	6.341	837	12,229	15.3821	92.64
19 # 2		134,651					GAS	1,472,708 MCF	1.018	1,499,217	8,580,004	6.3572	5.81
20 # 3	423	234,914	78.2	95.0	80.2	7,573	GAS	1,756,164 MCF	1.013	1,778,994	10,157,433	4.3239	5.78
21 # 4	423	243,768	81.2	98.5	81.5	7,447	GAS	1,791,935 MCF	1.013	1,815,230	10,364,328	4.2517	5.78
22 # 8	1044	314					#2 OIL	376 BBLs	5.874	2,209	37,955	12.1069	100.94
23 # 8		636,800	85.8	99.0	85.8	7,046	GAS	4,429,102 MCF	1.013	4,486,680	25,617,372	4.0228	5.78

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-72	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-72					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	203	-111	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-111					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	370	-155	-0.1	83.3	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
6 # 3		-155					GAS	0 MCF	NA	0	0	0.0000	0.00
7 # 4	370	-169	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
8 # 4		-169					GAS	0 MCF	NA	0	0	0.0000	0.00
9 SANFORD # 3	138	-225	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 # 3		-225					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	898	496,960	78.0	97.2	78.8	7,406	GAS	3,619,081 MCF	1.017	3,680,605	21,014,966	4.2287	5.81
12 # 5	896	502,907	79.1	98.3	79.1	7,379	GAS	3,648,862 MCF	1.017	3,710,893	21,187,900	4.2131	5.81
13													
14 TURKEY POINT # 1	385	1,010	20.4	98.5	43.5	12,150	#6 OIL	1,810 BBLs	6.408	11,598	144,440	14.3081	79.80
15 # 1		54,866					GAS	655,515 MCF	1.018	667,314	3,810,129	6.9444	5.81
16													
17 # 2	376	-623	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18 # 2		-623					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1058	264					# 2 OIL	327 BBLs	5.774	1,888	31,800	12.0592	97.25
20 #5		499,656	66.4	81.2	66.4	7,159	GAS	3,513,665 MCF	1.018	3,576,911	20,422,910	4.0874	5.81
21 WEST COUNTY #1	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22 #1		325,894	37.6	45.5	49.1	7,076	GAS	2,276,561 MCF	1.013	2,306,156	13,167,344	4.0404	5.78
23 #2	1219	28,081					# 2 OIL	34,817 BBLs	5.755	200,372	4,473,663	15.9316	128.49
24 #2		536,231	65.0	76.8	65.0	7,136	GAS	3,777,228 MCF	1.013	3,826,332	21,847,017	4.0742	5.78
25 #3		0					# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
26 #3	1219	789,366	90.6	95.5	91.0	6,689	GAS	5,212,312 MCF	1.013	5,280,072	30,147,363	3.8192	5.78
27 CUTLER # 5	64	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	137	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	552	383	0.1	97.1	31.3	16,123	#2 OIL	1,064 BBLs	5.804	6,175	102,106	26.6596	95.96
30 LAUDERDALE 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
31 1-12		2509	1.02	97.8	29.4	17,432	GAS	43,007 MCF	1.017	43,738	249,974	9.9631	5.81
32 13-24	342	113					#2 OIL	334 BBLs	5.537	1,849	29,212	25.7695	87.46
33 13-24		3,578	1.5	96.5	43.3	17,126	GAS	60,277 MCF	1.018	61,362	350,356	9.7929	5.81
34 EVERGLADES 1-12	342	3					#2 OIL	10 BBLs	5.537	55	938	27.5750	93.76
35 1-12		7,924	3.22	90.2	51.3	17,139	GAS	133,405 MCF	1.018	135,806	775,405	9.7860	5.81

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		47,983	28.2	66.9	55.3	9,983	GAS	471,028 MCF	1.017	479,035	2,735,122	5.7002	5.81
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		69,407	40.9	97.2	78.4	9,865	GAS	673,256 MCF	1.017	684,701	3,909,403	5.6326	5.81
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	62,069	68.6	98.8	68.6	9,092	COAL	25,784 TONS	21.870	563,896	2,450,297	3.9477	95.03
7 #1		328					GAS	3,386 MMBTU	---	3,386	26,684	8.1453	7.88
8	(A)	(B)				(B)							
9 # 2	126	62,333	68.6	99.6	68.6	8,678	COAL	24,901 TONS	21.714	540,700	2,366,132	3.7960	95.02
10 # 2		136					GAS	1,412 MMBTU	---	1,412	11,126	8.2108	7.88
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	625	338,505	77.0	99.6	77.1	10,379	COAL	3,513,431 MMBTU	---	3,513,431	8,533,948	2.5211	2.43
13 # 4		109					#2 OIL	195 BBLs	5.817	1,134	25,129	22.9912	128.87
14 DESOTO	25	4,262	23.7	NA	23.7	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,540	21.4	NA	21.4	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	503,626	100.9	100.0	100.9	11,194	NUCLEAR	5,637,836 MMBTU	---	5,637,836	3,984,527	0.7912	0.00
17 # 4	693	506,303	101.5	100.0	101.5	11,145	NUCLEAR	5,642,659 MMBTU	---	5,642,659	3,330,318	0.6578	0.59
18 ST LUCIE # 1	839	607,162	100.5	100.0	100.5	10,912	NUCLEAR	6,625,472 MMBTU	---	6,625,472	-5,174,947	0.8523	-0.78
19	***	***	****	****	****	***		***					
20 # 2	731	728,208	105.0	100.0	105.0	9,100	NUCLEAR	6,626,446 MMBTU	---	6,626,446	3,955,388	0.5432	0.60
21													
22													
23 SYSTEM TOTALS	23,334	9,648,373	---	---	---	8,573	---	66,182 BBLs	---	82,717,523	330,290,158	3.4233	---
24								52,354,920 MCF					
25 *** EXCLUDES PARTICIPANTS								3,513,431 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								50,685 TONS	COAL (C)				
27													
28								24,532,413 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.
 (3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.
 (4) The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a non-fuel charges amounting to \$16,655 incorrectly recorded as fuel expense in September. This amount will be reversed in the subsequent month.

MONTH OF SEPT 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	137,956	229,054	(91,098)	(40)	2,419,655	2,812,915	(393,260)	(14)
3 UNIT COST (\$/BBL)	73.2794	109.0922	(35.8128)	(32.8000)	99.5774	87.4363	12.1411	13.9000
4 AMOUNT (\$)	10,109,332	24,988,000	(14,878,668)	(60)	240,943,062	245,951,000	(5,007,938)	(2)
5 BURNED								
6 UNITS (BBL)	28,818	229,054	(200,236)	(87)	1,030,745	1,583,276	(552,531)	(35)
7 UNIT COST (\$/BBL)	88.1325	109.0922	(20.9597)	(19.2000)	83.9012	91.8008	(7.8996)	(8.6000)
8 AMOUNT (\$)	2,539,803	24,988,000	(22,448,197)	(90)	86,480,724	145,345,960	(58,865,236)	(41)
9 ENDING INVENTORY								
10 UNITS (BBL)	3,534,132	3,565,420	(31,288)	(1)	3,534,132	3,565,420	(31,288)	(1)
11 UNIT COST (\$/BBL)	87.5351	89.6318	(2.0967)	(2.3000)	87.5351	89.6318	(2.0967)	(2.3000)
12 AMOUNT (\$)	309,360,462	319,575,000	(10,214,538)	(3)	309,360,462	319,575,000	(10,214,538)	(3)
13 OTHER USAGE (\$)	32,031				(1,318,965)			
14 DAYS SUPPLY	3.800							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	23,861	-	23,861	100	556,204	373,929	182,275	49
17 UNIT COST (\$/BBL)	137.4790	-	137.4790	100.0000	131.5645	118.2310	13.3335	11.3000
18 AMOUNT (\$)	3,280,386	-	3,280,386	100	73,176,701	44,210,000	28,966,701	66
19 BURNED								
20 UNITS (BBL)	37,347	-	37,347	100	324,105	45,170	278,935	>100.0
21 UNIT COST (\$/BBL)	126.4438	-	126.4438	100.0000	112.5893	94.3768	18.2125	19.3000
22 AMOUNT (\$)	4,722,298	-	4,722,298	100	36,490,749	4,263,000	32,227,749	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	817,315	938,429	(121,114)	(13)	817,315	938,429	(121,114)	(13)
25 UNIT COST (\$/BBL)	104.6996	110.9812	(6.2816)	(5.7000)	104.6996	110.9812	(6.2816)	(5.7000)
26 AMOUNT (\$)	85,572,566	104,148,000	(18,575,434)	(18)	85,572,566	104,148,000	(18,575,434)	(18)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	53,010	59,016	(6,006)	(10)	491,165	607,210	(116,045)	(19)
31 UNIT COST (\$/TON)	93.6430	97.7023	(4.0593)	(4.2000)	97.3966	89.0516	8.3450	9.4000
32 AMOUNT (\$)	4,964,015	5,766,000	(801,985)	(14)	47,837,822	54,073,000	(6,235,178)	(12)
33 BURNED								
34 UNITS (TON)	50,685	59,016	(8,331)	(14)	507,131	541,270	(34,139)	(6)
35 UNIT COST (\$/TON)	95.0267	97.7023	(2.6756)	(2.7000)	92.3986	86.9233	5.4753	6.3000
36 AMOUNT (\$)	4,816,429	5,766,000	(949,571)	(17)	46,858,174	47,049,000	(190,826)	(0)
37 ENDING INVENTORY								
38 UNITS (TON)	83,071	91,000	(7,929)	(9)	83,071	91,000	(7,929)	(9)
39 UNIT COST (\$/TON)	95.0963	103.6923	(8.5960)	(8.3000)	95.0963	103.6923	(8.5960)	(8.3000)
40 AMOUNT (\$)	7,899,743	9,436,000	(1,536,257)	(16)	7,899,743	9,436,000	(1,536,257)	(16)
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF SEPT 2011							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,643,219	-	4,643,219	100	34,705,789	23,702,700	11,003,089	46
45 U. COST (\$/MMBTU)	2.3288	-	2.3288	100.0000	2.3632	2.2549	0.1083	4.8000
46 AMOUNT (\$)	10,813,177	-	10,813,177	100	82,016,052	53,448,000	28,568,052	54
47 BURNED								
48 UNITS (MMBTU)	3,513,431	258,670	3,254,761	>100.0	34,242,974	24,297,624	9,945,350	41
49 U. COST (\$/MMBTU)	2.3714	40.3448	(37.9734)	(94.1000)	2.3487	3.1857	(0.8370)	(26.3000)
50 AMOUNT (\$)	8,331,742	10,436,000	(2,104,258)	(20)	80,425,361	77,406,000	3,019,361	4
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,435,288	5,773,593	(338,305)	(6)	5,435,288	5,773,593	(338,305)	(6)
53 U. COST (\$/MMBTU)	2.3700	41.5975	(39.2275)	(94.3000)	2.3700	41.5975	(39.2275)	(94.3000)
54 AMOUNT (\$)	12,881,442	240,167,000	(227,285,558)	(95)	12,881,442	240,167,000	(227,285,558)	(95)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	53,140,094	-	53,140,094	100	439,631,426	-	439,631,426	100
59 U. COST (\$/MMBTU)	5.7122	-	5.7122	100.0000	5.8387	-	5.8387	100.0000
60 AMOUNT (\$)	303,546,877	-	303,546,877	100	2,566,895,236	-	566,895,236	100
61 BURNED								
62 UNITS (MMBTU)	53,167,969	-	53,167,969	100	438,929,391	321,005,826	117,923,565	37
63 U. COST (\$/MMBTU)	5.7098	-	5.7098	100.0000	5.8413	5.7953	0.0460	0.8000
64 AMOUNT (\$)	303,580,909	-	303,580,909	100	2,563,914,161	1,860,328,045	703,586,116	38
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,850,000	38,187,475	(36,337,475)	(95)	1,850,000	38,187,475	(36,337,475)	(95)
67 U. COST (\$/MMBTU)	4.3335	4.7017	(0.3682)	(7.8000)	4.3335	4.7017	(0.3682)	(7.8000)
68 AMOUNT (\$)	8,016,941	179,545,000	(171,528,059)	(96)	8,016,941	179,545,000	(171,528,059)	(96)
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,532,413	-	24,532,413	100	181,717,689	162,935,603	18,782,086	12
73 U. COST (\$/MMBTU)	0.2485	-	0.2485	100.0000	0.6110	0.6574	(0.0464)	(7.1000)
74 AMOUNT (\$)	6,095,286	-	6,095,286	100	111,036,610	107,115,000	3,921,610	4
75 BURNED	PROPANE							
76 UNITS (GAL)	681	-	681	100	5,824	-	5,824	100
77 UNIT COST (\$/GAL)	2.1777	-	2.1777	100.0000	2.4748	-	2.4748	100.0000
78 AMOUNT (\$)	1,483	-	1,483	100	14,413	-	14,413	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$ -		CURRENT MONTH AND	(49,969)	BARRELS,	\$ (421,822)
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF					CURRENT MONTH AND			PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
Date of Survey	-	-	2/28/2011	-	-	-
Tons per survey	-	-	265,817.80	-	-	-
Tons per books	-	-	245,590.13	-	-	-
Tons Difference	-	-	20,227.67	-	-	-
Adjustment tons exceeding 3% of survey	-	-	4.6096%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 178,491.49	-	-	-

SJRPP - COAL

Adjusted Month	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Date of Survey	-	-	8/31/2011	-	-	-
Tons per survey	-	-	428432.3	-	-	-
Tons per books	-	-	379812.92	-	-	-
Tons Difference	-	-	48619.38	-	-	-
Adjustment tons exceeding 3% of survey	-	-	8.3482	-	-	-
Adjustment \$ (20% ownership)	-	-	7153.28	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-11	244,885	\$ 556,047.82
Feb-11	-	-
Mar-11	-	-
Apr-11	(170,002)	(396,257.73)
May-11	-	-
Jun-11	-	-
Jul-11	(22,163)	(\$52,524.04)
Aug-11	-	-
Sep-11	-	-
Oct-11		
Nov-11		
Dec-11		

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2011

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (8)(a)	TOTAL COST \$ (5) X (8)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS/FCBBS	10,000 43,870	0 0	10,000 43,870	7.297 0.744	8.357 0.744	720,735 326,560	835,690 326,560	78,740 0	
TOTAL		53,870	0	53,870	1.961	2.158	1,056,295	1,162,250	78,740	
ACTUAL:										
FMFA (SL 1)		22,711	0	22,711	0.838	0.838	190,314	190,314	0	
OUC (SL 1)		15,706	0	15,706	0.902	0.902	141,716	141,716	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	29	0	29	2.576	4.586	747	1,330	453	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	125	0	125	2.389	3.776	2,986	4,720	1,064	
EDFT N.A.	OS	731	0	731	2.732	4.491	19,967	32,827	9,826	
ENERGY AUTHORITY, THE	OS	8,948	0	8,948	2.780	4.114	191,767	285,861	87,411	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	100	0	100	3.328	4.500	3,328	4,500	652	
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	28	0	28	2.702	4.489	756	1,257	393	
JP MORGAN VENTURES ENERGY CORP.	OS	620	0	620	3.193	5.027	19,799	31,170	8,223	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	145	0	145	2.253	3.559	3,282	5,175	1,379	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	346	0	346	2.891	4.177	9,311	14,453	4,078	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	2,196	0	2,196	2.647	3.993	58,131	87,697	22,486	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	15	0	15	2.535	4.457	380	670	250	
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	864	0	864	2.614	3.891	22,587	33,621	11,034	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	650	0	650	2.947	4.292	19,154	27,900	6,390	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)										
ENERGY AUTHORITY, THE	FCBBS	150	0	150	3.083	4.201	4,625	6,302	1,677	
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORP.	FCBBS	1,077	0	1,077	3.335	4.216	35,920	45,402	9,482	
HOMESTEAD, CITY OF	FCBBS	200	0	200	2.925	3.922	5,851	7,843	1,893	
ORLANDO UTILITIES COMMISSION	FCBBS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	127	0	127	3.002	3.918	3,813	4,976	1,163	
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	436	0	436	2.857	3.640	12,458	15,872	3,414	
TAMPA ELECTRIC COMPANY	FCBBS	49	0	49	3.243	4.393	1,589	2,153	564	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		2,039	0	2,039	3.151	4.048	64,255	82,548	18,293	
ST. LUCIE PARTICIPATION SUB-TOTAL		38,417	0	38,417	0.000	0.000	332,030	332,030	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		12,797	0	12,797	2.752	4.151	352,196	531,181	133,660	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		53,253	0	53,253	1.406	1.776	748,481	945,759	151,953	
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							0	0	0	
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0	0	0	
TOTAL		53,253	0	53,253	1.406	1.776	748,481	945,759	151,953	
2011 3-Yr Average Threshold									10,707,967	
YTD Difference of Threshold vs Actual									(8,963,300)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(617)	0	(617)	(0.555)	(0.382)	(307,814)	(216,491)	73,213	
DIFFERENCE (%)		(1.1)	0.0	(1.1)	(28.3)	(17.7)	(29.1)	(18.6)	93.0	
PERIOD TO DATE:										
ACTUAL		755,850	0	755,850	1.813	2.459	13,884,399	18,829,985	3,744,667	
ESTIMATED		737,177	0	737,177	1.966	2.456	13,753,653	18,107,738	3,316,061	
DIFFERENCE		28,673	0	28,673	(0.053)	0.002	130,685	722,127	428,606	
DIFFERENCE (%)		3.9	0.0	3.9	(2.8)	0.1	1.0	4.0	12.9	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY, FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2011

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
							x .80
TOTAL		0	0	0	0.000	0.000	0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF September 2011

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (b) x (7)(a) \$
ESTIMATED:							
SOUTHERN COMPANIES (UPS & R)		313,117	0	0	313,117	3.982	12,466,922
ST. LUCIE RELIABILITY		38,843	0	0	38,843	0.821	319,058
SJRPP		220,061	0	0	220,061	3.900	8,583,000
PPAs		13,968	0	0	13,968	7.037	982,923
TOTAL		585,989	0	0	585,989	3.814	22,351,903
ACTUAL:							
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0	0	0
FMPA (SL2)		27,701	0	0	27,701	0.635	175,954
PRIOR MONTH ADJUSTMENT		(2,805)	0	0	(2,805)	(9.834)	(9,834)
OUC (SL2)		24,896	0	0	24,896	0.667	166,120
PRIOR MONTH ADJUSTMENT		19,155	0	0	19,155	0.852	163,243
PRIOR MONTH ADJUSTMENT		(1,940)	0	0	(1,940)	(12.804)	(12,804)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	17,215	0	0	17,215	0.874	150,439
PRIOR MONTH ADJUSTMENT		199,885	0	0	199,885	4.428	8,850,009
PRIOR MONTH ADJUSTMENT		0	0	0	0	0	24,728
SOUTHERN COMPANY - FRANKLIN		199,885	0	0	199,885	4.440	8,874,737
SOUTHERN COMPANY - HARRIS		87,999	0	0	87,999	4.141	3,643,669
SOUTHERN COMPANY - OLEANDER		265,438	0	0	265,438	4.178	11,090,245
SOUTHERN COMPANY - SCHERER 3		23,183	0	0	23,183	4.548	1,054,431
ST. LUCIE PARTICIPATION SUB-TOTAL		115,451	0	0	115,451	3.225	3,723,753
TOTAL		42,111	0	0	42,111	0.752	316,559
TOTAL		734,067	0	0	734,067	3.910	28,703,394
CURRENT MONTH							
DIFFERENCE		148,078	0	0	148,078	0.096	6,351,491
DIFFERENCE%		25.3	0.0	0.0	25.3	2.5	28.4
PERIOD TO DATE:							
ACTUAL		5,380,535	0	0	5,380,535	4.235	227,884,354
ESTIMATED		5,028,176	0	0	5,028,176	4.230	212,680,497
DIFFERENCE		352,359	0	0	352,359	0.006	15,203,857
DIFFERENCE%		7.0	0.0	0.0	7.0	0.1	7.1

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF September 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:								
QUALIFYING FACILITIES		336,162	0	0	336,162	5.036	5.036	16,927,723
<u>TOTAL</u>		<u>336,162</u>	<u>0</u>	<u>0</u>	<u>336,162</u>	<u>5.036</u>	<u>5.036</u>	<u>16,927,723</u>
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		19,345	0	0	19,345	3.503	3.503	677,740
BROWARD COUNTY RESOURCE RECOVERY - NORTH		7,920	0	0	7,920	2.857	2.857	226,295
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,520	0	0	2,520	2.865	2.865	72,206
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		21,442	0	0	21,442	3.449	3.449	739,447
CEDAR BAY GENERATING COMPANY		107,556	0	0	107,556	4.433	4.433	4,768,275
GEORGIA PACIFIC CORPORATION		18	0	0	18	3.967	3.967	714
INDIANTOWN COGENERATION LP.		114,916	0	0	114,916	5.531	5.531	6,355,558
MMA BEE RIDGE		24	0	0	24	4.504	4.504	1,081
OKEELANTA POWER LIMITED PARTNERSHIP		6,933	0	0	6,933	3.136	3.136	217,407
SOLID WASTE AUTHORITY OF PALM BEACH		28,183	0	0	28,183	3.191	3.191	899,198
TROPICANA PRODUCTS		6,475	0	0	6,475	3.051	3.051	197,554
WM-RENEWABLE, LLC		5,204	0	0	5,204	3.299	3.299	171,655
WM-RENEWABLE, LLC - NAPLES		2,281	0	0	2,281	3.301	3.301	75,288
<u>TOTAL</u>		<u>322,817</u>	<u>0</u>	<u>0</u>	<u>322,817</u>	<u>4.461</u>	<u>4.461</u>	<u>14,402,418</u>
CURRENT MONTH								
DIFFERENCE		(13,345)	0	0	(13,345)	(0.574)	(0.574)	(2,525,303)
DIFFERENCE%		(4.0)	0.0	0.0	(4.0)	(11.4)	-11.4	(14.9)
PERIOD TO DATE:								
ACTUAL		2,835,460	0	0	2,835,460	4.607	4.607	130,640,351
ESTIMATED		2,864,102	0	0	2,864,102	4.685	4.685	134,179,030
DIFFERENCE		(28,642)	0	0	(28,642)	(0.078)	(0.078)	(3,538,679)
DIFFERENCE%		(1.0)	0.0	0.0	(1.0)	(1.7)	(1.7)	(2.6)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2011

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS/FCBBS	173,900	5.955	10,355,076	10.125	17,606,619	7,251,543
NON-FLORIDA	OS	57,000	5.211	2,970,444	9.651	5,500,875	2,530,431
TOTAL		230,900	5.771	13,325,520	10.008	23,107,494	9,781,974
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	23,568	5.482	1,292,049	11.728	2,764,068	1,472,019
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,900	6.179	117,400	12.906	245,207	127,807
REEDY CREEK IMPROVEMENT DISTRICT	OS	(33,126)	6.802	(2,253,147)	11.637	(3,854,894)	(1,601,747)
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	16,371	6.094	997,657	12.421	2,033,366	1,035,709
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	11,535	5.872	677,307	12.790	1,475,314	798,007
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 inadvertent	OS	(29,520)	4.231	(1,249,133)	4.231	(1,249,133)	0
NON-FLORIDA:							
CALPINE ENERGY SERVICES, L.P.	OS	18,070	5.519	997,260	12.087	2,184,162	1,186,902
CARGILL POWER MARKETS, LLC	OS	2,268	5.547	125,804	10.800	244,954	119,150
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	39,257	5.391	2,116,518	10.012	3,930,251	1,813,733
EDFT NA	OS	4,844	4.481	208,100	10.200	473,696	265,596
JP MORGAN VENTURES ENERGY CORP.	OS	1,383	4.646	64,260	8.874	122,725	58,465
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	37,698	6.811	2,567,491	11.795	4,446,314	1,878,823
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	1,046	5.774	60,400	9.984	104,433	44,033
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
ENERGY AUTHORITY, THE	FCBBS	50	5.490	2,745	6.075	3,038	293
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	125	5.040	6,301	5.487	6,858	558
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	237	5.067	12,008	6.013	14,250	2,242
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	49	4.058	1,989	4.595	2,252	263
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	(1)	0.000	0	1
FLORIDA PURCHASES SUB-TOTAL		(9,272)	4.507	(417,867)	(15.249)	1,413,928	1,831,795
NON-FLORIDA PURCHASES SUB-TOTAL		104,366	5.883	6,139,833	11.025	11,506,534	5,366,701
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		481	19.656	23,042	5.726	26,398	3,356
TOTAL		95,555	6.012	5,745,008	13.549	12,946,859	7,201,852
CURRENT MONTH: DIFFERENCE		(135,345)	0.241	(7,580,512)	3.542	(10,160,635)	(2,680,122)
DIFFERENCE (%)		(58.6)	4.2	(56.8)	35.4	(44.0)	(26.4)
PERIOD TO DATE: ACTUAL		1,371,036	6.048	82,925,867	10.721	146,863,337	64,057,471
ESTIMATED		1,606,722	6.019	96,823,019	10.163	163,495,956	66,672,936
DIFFERENCE		(237,686)	0.030	(13,897,152)	0.558	(16,512,619)	(2,615,465)
DIFFERENCE (%)		(14.8)	0.5	(14.4)	5.5	(10.1)	(3.9)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Sep-11**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2011 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,320,559	10,892,039	11,281,573	11,297,247	11,376,376	11,347,801	11,406,460	11,692,935	11,709,690				102,324,680
ICL	11,261,382	11,271,818	11,459,175	11,271,818	11,290,708	11,290,708	11,290,708	11,349,097	11,349,097				101,834,512
BN-SOC	27,562	0	0	0	0	0	0	0	0				27,562
BN-NEG	254,683	255,476	254,871	254,265	253,660	253,309	262,093	262,029	287,732				2,338,118
BS-SOC	0	0	0	0	0	0	0	0	0				0
BS-NEG	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845	96,845				871,605
Total	22,961,031	22,516,178	23,092,464	22,920,176	23,017,590	22,988,664	23,056,106	23,400,906	23,443,364	0	0	0	207,396,477

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Sep-11

Contract	Counterparty						Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.						Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer						Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris						Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin						Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP						Other Entity	April, 1982	September 30, 2021

2011 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	155	155	155	155	-	-	-
2	163	163	163	163	163	163	163	163	163	-	-	-
3	600	600	600	600	600	600	600	600	600	-	-	-
4	190	190	190	190	190	190	190	190	190	-	-	-
5	375	375	375	375	375	375	375	375	375	-	-	-
Total	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	-	-	-

2011 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	16,326,873	17,508,019	19,995,103	17,864,777	17,638,423	17,949,397	17,937,111	18,252,887	19,389,959	-	-	-

Port Term Capacity Payments			162,862,548
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