



Florida Power & Light Company, 215 S. Monroe Street, Suite 810, Tallahassee, FL 32301

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October 20, 2011

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COMMISSION  
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**VIA HAND DELIVERY**

Ms. Ann Cole  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

**RE: Docket No. 110270-EI**

Dear Ms. Cole:

Please find enclosed for filing an original and five copies of Florida Power & Light Company's responses to Staff's First Data Request, dated October 10, 2011.

If you have any questions related to this filing please feel free to call me.

Sincerely,

*Jessica A. Cano*  
ta  
Jessica A. Cano

Enclosure  
cc: Keino Young

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07713 OCT 20 =

FPSC-COMMISSION CLERK

Florida Power & Light Company  
Docket No. 110270-EI  
Staff's First Set of Data Requests  
Request No. 1  
Page 1 of 1

**Q.**

Please refer to Attachment B, Revenue Requirements, Page 1 of 42. On lines 42 through 46 in the calculation of the revenue requirements for the EPU asset retirements in 2011, it appears the depreciation expense and property tax expense credits were added to the revenue requirements of the retired assets rather than being used to reduce the revenue requirements. Is it correct that this is an error in the calculation? If not, please explain why.

**A.**

Yes, there is an error in the calculation. The original Base Rate increase filing erroneously added the annual depreciation and property tax expense credit to the amount of retired plant to be recovered in base rates. The correction is reflected in the revised Attachment B provided in Staff's First Set of Data Requests No. 3, and results in a \$381,301 decrease to the base rate increase request. The impact is also shown in the table in response to DR3. The revised Attachment C is provided in Staff's First Set of Data Requests No. 3 as well.

DOCUMENT NUMBER-DATE

07713 OCT 20 =

FPSC-COMMISSION CLERK

**Florida Power & Light Company  
Docket No. 110270-EI  
Staff's First Set of Data Requests  
Request No. 2  
Page 1 of 1**

**Q.**

Please refer to Attachment B, Revenue Requirements, Page 1 of 42. In calculating the amount of the annual depreciation credit for nuclear on line 42, it appears the (\$108,802) for removal costs and salvage on Page 21 of 42 was not included as a reduction. Is it correct that this an error in the calculation? If not, please explain why.

**A.**

Yes, there is an error in the calculation. Salvage value on Page 21 of 42 was erroneously excluded from the net book value calculation. The correction is reflected in the revised Attachment B provided in Staff's First Set of Data Requests No. 3 and results in a \$21,503 decrease in revenue requirements. The impact is also shown in the table in response to DR3. The revised Attachment C is provided in Staff's First Set of Data Requests No. 3 as well.

**Florida Power & Light Company**  
**Docket No. 110270-EI**  
**Staff's First Set of Data Requests**  
**Request No. 3**  
**Page 1 of 1**

**Q.**

If the above items are errors, please submit a revised Attachment B, Revenue Requirements, Page 1 of 42.

**A.**

A Revised Attachment B and Revised Attachment C is attached. These revised attachments reflect the corrections identified by Staff as well as additional corrections identified by FPL, as summarized below.

List of Corrections in Base Rate Increase  
(Jurisdictional Net of Participants)

Identified by Staff:	Exhibit B pages of corrections (a)
Original Base Rate Increase	20,856,111
Depreciation and Property Tax Credit	(381,301) Page 3 (DR1)
Salvage	(21,503) Page 3,(DR2)
	<u>20,453,307</u>
Discovered during review of documentation:	Exhibit B pages of corrections (a)
Revised Base Rate Increase	20,453,307
Property Tax not included in true-up of 2010	(16) Page 42, Line 46
Removal cost included in WO#0429 in error	(22) Page 6
Removal costs included in error in WO#8760	(57,908) Page 32
Removal costs included in error in WO#2578	(12,253) Page 38
	<u>20,383,108</u> Page 1, Lines 39 to 55(b)

Notes:

(a) Initial page or correction. Flows through other pages.

(b) Totals may not add due to rounding.

Florida Power & Light Company  
12 Months Base Rate Revenue Requirements  
For Plant being Placed into Service in 2011  
Effective January 1, 2012

Line No.	Nuclear Generation & Transmission		
	System (Net of Participants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)
1			
2			
3	<b>Annualized Rate Base - 13 Month Average</b>		
4	Electric Plant In Service - Nuclear	0.98818187	\$128,806,987
5	Accumulated Reserve for Depreciation - Nuclear	0.98818187	(\$1,520,910)
6	Net Rate Base - Nuclear		\$127,286,077
7	Electric Plant In Service - Transmission	0.88696801	\$16,406,209
8	Accumulated Reserve for Depreciation - Transmission	0.88696801	(\$234,994)
9	Net Rate Base - Transmission		\$16,171,215
10	Fuel Inventory		
11	Working Capital - Income Taxes Payable		
12	Total Annualized Rate Base (Line 6 + Line 9)		\$143,457,292
13			
14	<b>Annualized NOI</b>		
15	O&M		\$0
16	Depreciation Expense - Nuclear	0.98818187	\$3,041,820
17	Depreciation Expense - Transmission	0.88696801	\$489,987
18	Total Depreciation Expense		\$3,531,807
19	Property Taxes - Nuclear (d)	0.98818187	\$2,631,737
20	Property Taxes - Transmission (d)	0.88696801	\$334,201
21	Total Property Tax Expense		\$2,965,937
22	Total Depreciation and Property Tax Expense (Line 18 + Line 21)		\$6,497,744
23	Payroll Taxes & Benefits		
24	Income Taxes		
25	Direct Current & Deferred (c)		(\$2,498,790)
26	Imputed Interest (see calculation below)		(\$987,014)
27	Total Income Taxes (Line 25 + Line 26)		(\$3,485,804)
28	Total Annualized NOI (Line 22 + Line 27)		\$3,011,940
29			
30			
31	<b>Calculation of Revenue Requirement</b>		
32	Fully Adjusted Cost of Capital (a)	6.46%	6.46%
33	NOI Requirement (Line 12 * Line 32)		\$9,269,111
34	NOI Deficiency (Line 33 Plus Line 28)		\$12,281,051
35	Net Operating Income Multiplier (g)	1.63411	1.63411
36			
37	Revenue Requirement (Line 34 * Line 35)		\$20,068,628
38			
39	Annual Amort of Retired NBV - Nuclear (e)	0.98818187	\$196,314
40	Annual Amort of Retired NBV - Transmission (e)	0.88696801	\$220,816
41	Total Annual Amort of Retired NBV		\$417,130
42	Annual Deprec. Credit - Nuclear	0.98818187	(\$52,115)
43	Annual Deprec. Credit - Transmission	0.88696801	(\$86,866)
44	Total Annual Deprec. Credit		(\$138,981)
45	Annual Property Tax Expense - Nuclear (d)	0.98818187	(\$27,463)
46	Annual Property Tax Expense - Transmission (d)	0.88696801	(\$24,207)
47	Total Annual Property Tax Expense Credit (k)		(\$51,670)
48			
49	Net amount of retired plant (Line 41 + Line 44 + Line 47) (i)		\$226,479
50			
51	Net Revenue Requirement (Line 37 + Line 49)		\$20,295,108
52			
53	True-up of 2010 Base Rate Increase		\$88,000
54			
55	Total Revenue Requirement (Line 51 + 53)		\$20,383,107
56			
57	<b>Calculation of Taxes on Imputed Interest</b>		
58	Weighted Cost of Debt Capital (e):		
59	Long Term Debt Fixed Rate	1.54%	1.54%
60	Long Term Debt Variable Rate	0.00%	0.00%
61	Short Term Debt	0.03%	0.03%
62	Customer Deposits	0.18%	0.18%
63	JDIC	0.0006%	0.0006%
64		1.75%	1.75%
65			
66	Imputed Interest (Line 12 * Line 64)		\$2,506,842
67	Income Taxes on Imputed Interest at 38.575% (c)		(\$967,014)
68			
69			
70			
71			
72	Notes:		
73	(a) Rate of return on capital investments is from FPL July 2011 Surveillance Report per Rule 25-3.0423 Section 7(d).		
74	(b) Participants' share represents Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.		
75	(c) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an effective rate of 38.575%.		
76	(d) Property Tax Rate is the projected 2012 rate received from FPL's property tax department for St. Lucie and Dade Counties.		
77	(e) Per Rule 25-6.0423 7(e), retirements associated with the Modifications placed into service are to be recovered over a period not to exceed 5 yrs.		
78	(f) Jurisdictional separation factors are from FPL's rate case in Docket No. 080677-EI.		
79	(g) Net Operating Income Multiplier is from Order No. PSC-10-0153-FOF-EI in Dkt. 080677, 090130-EI, Pg 211.		
80	(h) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs 47, 48, 77, & 79.		
81	(i) Amortization of NBV of retired plant, removal cost and salvage less depreciation and property taxes included in base rates.		
82	(j) Totals may not add due to rounding.		
83	(k) Description changed to reflect the property tax expense as a credit.		

Florida Power & Light Company  
St. Lucie & Turkey Point Uprate Project  
Base Rate Increase  
Plant In-Service, Depreciation, & Property Tax  
For Plant being placed into service in 2011

Line No.	In-Service Date - Detail	13M Avg - Plant In-Service - Total Company (Net of Participants)(a)	13M Avg - Plant In-Service - Jurisdictional (Net of Participants) (a)	12M - Depreciation Expense - Jurisdictional (Net of Participants) (a)	12M - Property Tax Expense - Jurisdictional (Net of Participants) (a)	13M Avg - Accumulated Depreciation - Jurisdictional (Net of Participants) (a)
1						
2	April 2011- Nuclear Condensate Pumps - Turkey Point	\$158,360	\$156,488	\$3,756	\$3,156	\$1,878
3						
4	May 2011 - Transmission - Turkey Point	\$84,628	\$75,063	\$1,952	\$1,512	\$976
5						
6	May 2011- Transmission - Turkey Point Unit 4 Outage PTN4_26-GSU	\$1,596,463	\$1,416,011	\$41,064	\$28,477	\$20,532
7						
8	May 2011 - Transmission - Turkey Point	\$477,791	\$423,785	\$11,018	\$8,537	\$5,509
9						
10	May 2011- Transmission - St. Lucie Unit 2 Outage PSL2_19-GSU	\$14,723,447	\$13,059,227	\$378,718	\$266,825	\$189,359
11						
12	May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2_19	\$105,697,423	\$104,448,277	\$2,502,581	\$2,139,999	\$1,251,290
13						
14	May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4_26	\$12,426,568	\$12,279,709	\$285,872	\$247,735	\$142,936
15						
16	July 2011 - PSL EPU Fabric Building D HVAC	\$12,561	\$12,412	\$223	\$255	\$112
17						
18	Sep 2011 - Nuclear - HVAC - St. Lucie	\$15,734	\$15,548	\$280	\$320	\$140
19						
20	September 2011- Nuclear ISFSI - Turkey Point	\$8,351,389	\$8,252,691	\$165,054	\$166,792	\$82,527
21						
22	October 2011 - Transmission - Turkey Point	\$1,237,325	\$1,097,468	\$28,534	\$22,108	\$14,267
23						
24	October 2011- Nuclear Turbine Gantry Crane - Turkey Point	\$3,120,415	\$3,083,538	\$74,005	\$62,184	\$37,002
25						
26	November 2011 - Transmission - Turkey Point	\$377,303	\$334,656	\$8,701	\$6,741	\$4,351
27						
28	December 2011 - EPU PTN Fossil Warehouse	\$565,000	\$558,323	\$10,050	\$11,296	\$5,025
29						
30						
31	<b>Total</b>	<b>\$148,844,407</b>	<b>\$145,213,196</b>	<b>\$3,511,807</b>	<b>\$2,965,937</b>	<b>\$1,755,904</b>
32						
33	<b>Nuclear</b>	<b>\$130,347,450</b>	<b>\$128,806,987</b>	<b>\$3,041,820</b>	<b>\$2,631,737</b>	<b>\$1,520,910</b>
34						
35	<b>Transmission</b>	<b>\$18,496,957</b>	<b>\$16,406,209</b>	<b>\$469,987</b>	<b>\$334,201</b>	<b>\$234,994</b>
36						

(a) Participants' share is Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

(b) Totals may not add due to rounding.

Florida Power & Light Company  
St. Lucie & Turkey Point Uprate Project  
Base Rate Increase  
Retirements Amortization, 12M - Depreciation & Property Tax Exclusion  
Plant being placed into service in 2011  
Jurisdictional (Net of Participants)

Line No.	In-Service Date - Detail	Annual Amortization of NBV and Removal Costs (Net of salvage)(b)	12M - Depreciation Expense Exclusion	12M - Property Tax Expense Exclusion
1				
2	April 2011- Nuclear Condensate Pumps - Turkey Point (a)	\$0	\$0	\$0
3				
4	May 2011 - Transmission - Turkey Point	\$82	(\$101)	(\$7)
5				
6	May 2011- Transmission - Turkey Point Unit 4 Outage PTN4_26-GSU	\$66,127	(\$9,340)	(\$6,488)
7				
8	May 2011 - Transmission - Turkey Point	\$11,090	(\$391)	(\$17)
9				
10	May 2011- Transmission - St. Lucie Unit 2 Outage PSL2_19-GSU	\$143,494	(\$77,033)	(\$17,695)
11				
12	May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2_19	\$192,835	(\$38,025)	(\$23,006)
13				
14	May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4_26 (a)	(\$21,503)	\$0	\$0
15				
16	July 2011 - PSL EPU Fabric Building D HVAC	\$23,347	(\$2,351)	(\$2,378)
17				
18	Sep 2011 - Nuclear - HVAC - St. Lucie	\$9,539	(\$914)	(\$961)
19				
20	September 2011- Nuclear ISFSI - Turkey Point (a)	\$0	\$0	\$0
21				
22	October 2011 - Transmission - Turkey Point (a)	\$0	\$0	\$0
23				
24	October 2011- Nuclear Turbine Gantry Crane - Turkey Point	(\$20,096)	(\$3,162)	\$43
25				
26	November 2011 - Transmission - Turkey Point (a)	\$22	\$0	\$0
27				
28	December 2011 - EPU PTN Fossil Warehouse	\$12,192	(\$7,662)	(\$1,161)
29				
30				
31	<u>Total</u>	<u>\$417,130</u>	<u>(\$138,981)</u>	<u>(\$51,670)</u>
32				
33	<u>Nuclear</u>	<u>\$196,314</u>	<u>(\$52,115)</u>	<u>(\$27,463)</u>
34				
35	<u>Transmission</u>	<u>\$220,816</u>	<u>(\$86,866)</u>	<u>(\$24,207)</u>
36				
37				
38				

(a) No Retirements for the Uprate Project resulted or are projected to result from the work estimated as of the date of this filing.  
(b) In the base rate increase requests, FPL will include the five year amortization of the estimated NBV of any retirements and associated removal costs not recovered in the capital recovery schedule in Dkt No. 080677-EI, net of salvage.  
(c) Totals may not add due to rounding.

Florida Power & Light Company  
 St. Lucie & Turkey Point Upgrade Project  
 Base Rate Increase  
 Plant In-Service, Depreciation & Property Tax

April 2011- Nuclear Condensate Pumps - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)									
1	01463-070-0814-009	321	Structures & Improvements		1.80%	0.150%			2.04%									
2		322	Reactor Plant Equipment		2.00%	0.167%			2.04%									
3		323	Turbogenerator units	158,360	2.40%	0.200%	\$3,756	\$313	2.04%									
4		324	Accessory Electric Equipment		1.80%	0.150%			2.04%									
5	In-Service Date	325	Miscellaneous Equipment		1.80%	0.150%												
6	Apr-11	353.1	Station Equipment - Shop up Transformers		2.90%	0.242%												
7			Total Company In-Service	\$158,360														
8			Jurisdictional Plant In-Service	0,988,181.87														
9				\$156,488														
11	Account	Detail	Beginning Balance 1-Apr	2011 April	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March	Total Year	13M-Avg	
14	323	Plant in Service	\$158,360	\$158,360	\$158,360	\$158,360	\$158,360	\$158,360	\$158,360	\$158,360	\$158,360	\$158,360	\$158,360	\$158,360	\$158,360	\$158,360		
15		Jurisdictional Factor	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87	0,988,181.87		
16		Jurisdictional Plant	\$156,488	\$156,488	\$156,488	\$156,488	\$156,488	\$156,488	\$156,488	\$156,488	\$156,488	\$156,488	\$156,488	\$156,488	\$156,488	\$156,488	\$156,488	\$156,488
17	2.40%	Depr Rate (monthly)	\$156,488	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%		
18		Depreciation	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$313	\$3,756	
19		Accumulated Depreciation	\$313	\$626	\$939	\$1,252	\$1,565	\$1,878	\$2,191	\$2,504	\$2,817	\$3,130	\$3,443	\$3,756	\$4,069	\$4,382	\$4,695	\$1,878
20		Net Plant in Service	\$156,176	\$155,863	\$155,550	\$155,237	\$154,924	\$154,611	\$154,298	\$153,985	\$153,672	\$153,359	\$153,046	\$152,733	\$152,420	\$152,107	\$151,794	\$151,481
21	2.04%	Property Tax Base	\$156,176	\$155,863	\$155,550	\$155,237	\$154,924	\$154,611	\$154,298	\$153,985	\$153,672	\$153,359	\$153,046	\$152,733	\$152,420	\$152,107	\$151,794	\$151,481
22		Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%
23		Property Tax	\$266	\$265	\$264	\$263	\$262	\$261	\$260	\$259	\$258	\$257	\$256	\$255	\$254	\$253	\$252	\$3,156
24																		
25			(a) Totals may not add due to rounding															



Florida Power & Light Company  
 St. Lucie & Turkey Point Update Project  
 Base Rate Increase  
 Plant In-Service, Depreciation & Property Tax  
 For Plant being placed into service in 2011

May 2011 - Transmission - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)	
1	00429-009-0379-000	352	Structures & Improvements		1.90%	0.158%			2.04%	
2		353	Station Equipment	\$84,628	2.60%	0.217%	\$1,952	\$163	2.04%	
3		356	OH Conductors & Devices		3.20%	0.267%			2.04%	
4		361.5	Commun. Equipment - Fiber Optics		10.00%	0.833%			2.04%	
5			In-Service Date							
6			May-11							
7			Total Company In-Service	\$84,628						
8			Jurisdictional Plant In-Service	0.88696901						
9			Jurisdictional Plant In-Service	\$75,063						
10										
11			Beginning Balance							
12			1-May							
13			2011	2011	2011	2011	2011	2011	2011	
14			May	June	July	August	September	October	November	
15			December	January	February	March	April			
16									Total Year	
17									13M-Avg	
18		353	Plant in Service	\$84,628	\$84,628	\$84,628	\$84,628	\$84,628	\$84,628	\$84,628
19			Jurisdictional Factor	0.88696901	0.88696901	0.88696901	0.88696901	0.88696901	0.88696901	0.88696901
20			Jurisdictional Plant	\$75,063	\$75,063	\$75,063	\$75,063	\$75,063	\$75,063	\$75,063
21			2.60% Depr Rate (monthly)	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%
22			Depreciation	\$163	\$163	\$163	\$163	\$163	\$163	\$163
23			Accumulated Depreciation	\$163	\$325	\$488	\$651	\$813	\$976	\$1,139
24			Net Plant in Service	\$74,900	\$74,737	\$74,575	\$74,412	\$74,249	\$74,087	\$73,924
25			Property Tax Base	\$74,900	\$74,737	\$74,575	\$74,412	\$74,249	\$74,087	\$73,924
26			2.04% Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%
27			Property Tax	\$128	\$127	\$127	\$127	\$126	\$126	\$125
28										\$1,512

(e) Totals may not add due to rounding

Florida Power & Light Company  
 EPU Asset Retirements in 2011  
 Summary Schedule  
 May 2011 - Transmission - Turkey Point

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$4,390	\$3,926	\$464
353	\$4,390	\$3,926	\$464
<b>Removal costs and Salvage</b>			
			Removal (Net of Participants) <u>\$0</u>
			<u>\$464</u>
<b>Annual Amortization of Retired BV over 5 yrs.</b>			\$93
Jurisdictional Separation Factor			<u>0.88696801</u>
Jurisdictional Amortization			<u>\$82</u>
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$4,390	2.60%	\$114

**Depreciation is an Exclusion**

Plant Acct: 353

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$114	0.88696801	\$101
Property Tax Expense	\$8	0.88696801	\$7

Florida Power & Light Company  
 EPU Asset Retirements in 2011 (System)  
 Summary Schedule  
 May 2011 - Transmission - Turkey Point

Detail	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March	2012 April	2012 May	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	
Depreciation 2.60%	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$114
Accumulated Depreciation	\$3,926	\$3,936	\$3,945	\$3,955	\$3,964	\$3,974	\$3,983	\$3,993	\$4,002	\$4,012	\$4,021	\$4,031	\$4,040	
NBV	\$464	\$455	\$445	\$436	\$426	\$417	\$407	\$398	\$388	\$379	\$369	\$360	\$350	
Property Tax 2.04%	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$8

Florida Power & Light Company  
 St. Lucie & Turkey Point Litrate Project  
 Base Rate Increase  
 Plant In-Service, Depreciation & Property Tax  
 For Plant being placed into service in 2011  
 May 2011- Transmission - Turkey Point Unit 4 Outage PTM\_26-GSU

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)								
1	08110-070-0014-007	321	Structures & Improvements		1.80%	0.150%			2.04%								
2		322	Reactor Plant Equipment		2.00%	0.167%			2.04%								
3		323	Turbogenerator units		2.40%	0.200%			2.04%								
4		324	Accessory Electric Equipment		1.80%	0.150%			2.04%								
5	In-Service Date	325	Miscellaneous Equipment		1.80%	0.150%			2.04%								
6	May-11	353.1	Station Equipment - Step up Transformers	\$1,596,483	2.90%	0.242%	\$41,064	\$3,422									
7			Total Company In-Service	\$1,596,483													
8			Jurisdictional Plant In-Service	\$1,416,011													
9																	
10																	
11	Amount	Detail	Beginning Balance 1-May	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2011 January	2012 February	2012 March	2012 April	Total Year	13M-Avg
13		353.1 Plant in Service	\$1,596,483	\$1,596,483	\$1,596,483	\$1,596,483	\$1,596,483	\$1,596,483	\$1,596,483	\$1,596,483	\$1,596,483	\$1,596,483	\$1,596,483	\$1,596,483	\$1,596,483	\$1,596,483	\$1,596,483
14		Jurisdictional Factor	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801
15		Jurisdictional Plant	\$1,416,011	\$1,416,011	\$1,416,011	\$1,416,011	\$1,416,011	\$1,416,011	\$1,416,011	\$1,416,011	\$1,416,011	\$1,416,011	\$1,416,011	\$1,416,011	\$1,416,011	\$1,416,011	\$1,416,011
16		2.90% Dep. Rate (Monthly)	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%
17		Depreciation	\$3,422	\$3,422	\$3,422	\$3,422	\$3,422	\$3,422	\$3,422	\$3,422	\$3,422	\$3,422	\$3,422	\$3,422	\$3,422	\$3,422	\$3,422
18		Accumulated Depreciation	\$3,422	\$6,844	\$10,266	\$13,688	\$17,110	\$20,532	\$23,954	\$27,376	\$30,798	\$34,220	\$37,642	\$41,064	\$44,486	\$47,908	\$51,330
19		Net Plant in Service	\$1,412,589	\$1,409,167	\$1,405,745	\$1,402,323	\$1,398,901	\$1,395,479	\$1,392,057	\$1,388,635	\$1,385,213	\$1,381,791	\$1,378,369	\$1,374,947	\$1,371,525	\$1,368,103	\$1,364,681
20		Property Tax Base	\$1,412,589	\$1,409,167	\$1,405,745	\$1,402,323	\$1,398,901	\$1,395,479	\$1,392,057	\$1,388,635	\$1,385,213	\$1,381,791	\$1,378,369	\$1,374,947	\$1,371,525	\$1,368,103	\$1,364,681
21		2.04% Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%
22		Property Tax	\$2,402	\$2,396	\$2,390	\$2,384	\$2,378	\$2,372	\$2,366	\$2,360	\$2,354	\$2,348	\$2,342	\$2,336	\$2,330	\$2,324	\$2,318
23																	
24																	
25																	

(a) Totals may not add due to rounding

Florida Power & Light Company  
 EPU Asset Retirements in 2011  
 Summary Schedule  
 May 2011- Transmission - Turkey Point Unit 4 Outage PTN4\_26-GSU

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353.1	\$363,099	(\$618)	\$363,718
353.1	\$363,099	(\$618)	\$363,718
		<b>Removal costs and Salvage</b>	\$9,052
		Removal (Net of Participants)	\$9,052
			<u>\$372,770</u>
		Annual Amortization of Retired BV over 5 yrs.	\$74,554
		Jurisdictional Separation Factor	0.88696801
		Jurisdictional Amortization	<u>\$66,127</u>
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353.1	\$363,099	2.90%	\$10,530

Plant Acct: 353.1

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Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$10,530	0.88696801	\$9,340
Property Tax Expense	\$7,315	0.88696801	\$6,488

Florida Power & Light Company  
EPU Asset Retirements in 2011(System)  
Summary Schedule  
May 2011- Transmission - Turkey Point Unit 4 Outage PTN4\_26-GSU

Detail	2011	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	12-Month Depreciation & Property Tax
	May	June	July	August	September	October	November	December	January	February	March	April	May		
<b>Plant In-Service</b>	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	
<b>Participants Credit</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>Net of Participants Plant In-Service</b>	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	\$363,099	
<b>Depreciation 2.90%</b>		\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$10,530
<b>Accumulated Depreciation</b>	(\$618)	\$259	\$1,136	\$2,014	\$2,891	\$3,769	\$4,646	\$5,524	\$6,401	\$7,279	\$8,156	\$9,034	\$9,911		
<b>NBV</b>	\$363,718	\$362,840	\$361,963	\$361,085	\$360,208	\$359,330	\$358,453	\$357,575	\$356,698	\$355,820	\$354,943	\$354,065	\$353,188		
<b>Property Tax 2.04%</b>		\$618	\$616	\$615	\$613	\$612	\$610	\$609	\$607	\$606	\$604	\$603	\$601		\$7,315

Florida Power & Light Company  
 St. Lucie & Turkey Point License Project  
 Base Rate Increase  
 Plant In-Service, Depreciation & Property Tax  
 May 2011 - Transmission - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)								
1	00391-009-0379-000	352	Structures & Improvements		1.90%	0.158%			2.04%								
2		353	Station Equipment	\$477,791	2.60%	0.217%			2.04%								
3		356	OH Conductors & Devices		3.20%	0.267%	\$11,018	\$918	2.04%								
4		367.8	Commun. Equipment - Fiber Optics		10.00%	0.833%			2.04%								
5																	
6																	
7				Total Company In-Service													
8				0.88696801													
9				Jurisdictional Plant In-Service													
10				\$423,785													
11																	
12	Account	Detail	Beginning Balance 1-May	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2011 January	2012 February	2012 March	2012 April	Total Year	13M-Avg
14	353	Plant in Service	\$477,791	\$477,791	\$477,791	\$477,791	\$477,791	\$477,791	\$477,791	\$477,791	\$477,791	\$477,791	\$477,791	\$477,791	\$477,791		
15		Jurisdictional Factor	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801		
16		Jurisdictional Plant	\$423,785	\$423,785	\$423,785	\$423,785	\$423,785	\$423,785	\$423,785	\$423,785	\$423,785	\$423,785	\$423,785	\$423,785	\$423,785		\$423,785
17	2.60%	Depr. Rate (monthly)	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		
18		Depreciation	\$918	\$918	\$918	\$918	\$918	\$918	\$918	\$918	\$918	\$918	\$918	\$918	\$918		\$11,018
19		Accumulated Depreciation	\$918	\$1,836	\$2,755	\$3,673	\$4,591	\$5,509	\$6,427	\$7,345	\$8,264	\$9,182	\$10,100	\$11,018	\$11,936		\$5,509
20		Net Plant in Service	\$422,867	\$421,849	\$420,830	\$419,812	\$418,794	\$417,776	\$416,758	\$415,740	\$414,722	\$413,704	\$412,686	\$411,668	\$410,650		
21		Property Tax Base	\$422,867	\$421,849	\$420,830	\$419,812	\$418,794	\$417,776	\$416,758	\$415,740	\$414,722	\$413,704	\$412,686	\$411,668	\$410,650		
22	2.04%	Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%		
23		Property Tax	\$720	\$718	\$717	\$715	\$714	\$712	\$711	\$709	\$708	\$707	\$706	\$704	\$703		\$8,537
24																	
25																	
26																	
27																	
28																	

(e) Totals may not add due to rounding

Florida Power & Light Company  
 EPU Asset Retirements in 2011  
 Summary Schedule  
 May 2011 - Transmission - Turkey Point

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$16,966	\$15,808	\$1,159
353	\$16,966	\$15,808	\$1,159
		<b>Removal costs and Salvage</b>	\$61,357
		Removal (Net of Participants)	\$61,357
			<u>\$62,516</u>
		<b>Annual Amortization of Retired BV over 5 yrs.</b>	\$12,503
		Jurisdictional Separation Factor	0.88696801
		Jurisdictional Amortization	<u>\$11,090</u>
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$16,966	2.60%	\$441

Plant Acct: 353

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$441	0.88696801	\$391
Property Tax Expense	\$19	0.88696801	\$17



Florida Power & Light Company  
EPU Asset Retirements in 2011 (System)  
Summary Schedule  
May 2011 - Transmission - Turkey Point

Detail	2011	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	12-Month Depreciation & Property Tax Expense
	May	June	July	August	September	October	November	December	January	February	March	April	May		
<b>Plant In-Service</b>	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	
<b>Participants Credit</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>Net of Participants Plant In-Service</b>	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	
<b>Depreciation 2.60%</b>		\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$441
<b>Accumulated Depreciation</b>	\$15,808	\$15,844	\$15,881	\$15,918	\$15,955	\$15,991	\$16,028	\$16,065	\$16,102	\$16,138	\$16,175	\$16,212	\$16,249		
<b>NBV</b>	\$1,159	\$1,122	\$1,085	\$1,049	\$1,012	\$975	\$938	\$901	\$865	\$828	\$791	\$754	\$718		
<b>Property Tax 2.04%</b>		\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$1	\$1	\$1	\$1	\$1	\$19

Florida Power & Light Company  
 St. Lucie & Turkey Point Upgrade Project  
 Base Rate Increase  
 Plant In-Service, Depreciation & Property Tax  
 For Plant being placed into service in 2011  
 May 2011-Transmission - St. Lucie Unit 2 Outage PSL2\_19-GSU

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)								
1	08268-070-0910-007	321	Structures & Improvements		1.80%	0.150%			2.08%								
2	08313-070-0010-007	322	Reactor Plant Equipment		2.00%	0.167%			2.08%								
3		323	Turbogenerator Units		2.40%	0.200%			2.08%								
4		324	Accessory Electric Equipment		1.80%	0.150%			2.08%								
5	In-Service Date	325	Miscellaneous Equipment		1.80%	0.150%			2.08%								
6	May-11	363.1	Station Equipment - Step Up Transformers	\$14,723,447	2.90%	0.242%	\$378,718	\$31,560									
7			Total Company In-Service net of Participant	\$14,723,447													
8			Participant	2,676,988													
9			Total Company In-Service	\$17,400,435													
10			Participant Credit	(2,676,988)													
11			Total Company In-Service (Net of Part)	\$14,723,447													
12			Jurisdictional Factor	0.88698021													
13			Jurisdictional Plant In-Service	\$13,059,227													
14																	
15			Beginning Balance	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	Total Year	13M-Avg	
16	Account	Detail	May	May	June	July	August	September	October	November	December	January	February	March	April		
17																	
18	363.1	Plant in Service	\$14,723,447	\$14,723,447	\$14,723,447	\$14,723,447	\$14,723,447	\$14,723,447	\$14,723,447	\$14,723,447	\$14,723,447	\$14,723,447	\$14,723,447	\$14,723,447	\$14,723,447		
19		Jurisdictional Factor	0.88698021	0.88698021	0.88698021	0.88698021	0.88698021	0.88698021	0.88698021	0.88698021	0.88698021	0.88698021	0.88698021	0.88698021	0.88698021		
20		Jurisdictional Plant	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227		\$13,059,227
21	2.90%	Depr Rate (Monthly)	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%		
22		Depreciation	\$31,560	\$31,560	\$31,560	\$31,560	\$31,560	\$31,560	\$31,560	\$31,560	\$31,560	\$31,560	\$31,560	\$31,560	\$31,560		\$378,718
23		Accumulated Depreciation	\$31,560	\$63,120	\$94,679	\$126,239	\$157,799	\$189,359	\$220,919	\$252,478	\$284,038	\$315,598	\$347,158	\$378,718			\$180,360
24		Net Plant in Service	\$13,027,667	\$12,996,107	\$12,964,547	\$12,932,988	\$12,901,428	\$12,869,868	\$12,838,308	\$12,806,748	\$12,775,189	\$12,743,629	\$12,712,069	\$12,680,509			
25		Property Tax Base	\$13,027,667	\$12,996,107	\$12,964,547	\$12,932,988	\$12,901,428	\$12,869,868	\$12,838,308	\$12,806,748	\$12,775,189	\$12,743,629	\$12,712,069	\$12,680,509			
26	2.08%	Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%		\$266,825
27		Property Tax	\$2,215,336	\$2,208,238	\$2,199,169	\$2,189,100	\$2,179,031	\$2,168,962	\$2,158,893	\$2,148,824	\$2,138,755	\$2,128,686	\$2,118,617	\$2,108,548			
28																	
29																	
30																	
31																	
32																	

(a) Totals may not add due to rounding

Florida Power & Light Company  
 EPU Asset Retirements in 2011  
 Summary Schedule  
 May 2011- Transmission - St. Lucie Unit 2 Outage PSL2\_19-GSU

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353.1	\$3,519,011	\$2,334,447	\$1,184,564
Participant Credit	(\$524,175)	(\$347,728)	(\$176,447)
353.1	\$2,994,836	\$1,986,719	\$1,008,117
		<b>Removal costs and Salvage</b>	(\$199,214)
		Removal (Net of Participants)	(\$199,214)
			<u>\$808,903</u>
		<b>Annual Amortization of Retired BV over 5 yrs.</b>	\$161,781
		Jurisdictional Separation Factor	0.88696801
		Jurisdictional Amortization	<u>\$143,494</u>
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353.1	\$2,994,836	2.90%	\$86,850

Plant Acct: 353.1

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Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$86,850	0.88696801	\$77,033
Property Tax Expense	\$19,950	0.88696801	\$17,695

Florida Power & Light Company  
 EPU Asset Retirements in 2011 (System)  
 Summary Schedule  
 May 2011- Transmission - St. Lucie Unit 2 Outage PSL2\_19-GSU

Detail	2011	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	12-Month Depreciation & Property Tax Expense
	May	June	July	August	September	October	November	December	January	February	March	April	May		
<b>Plant In-Service</b>	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	\$3,519,011	
<b>Participants Credit</b>	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	(\$524,175)	
<b>Net of Participants Plant In-Service</b>	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	
<b>Depreciation 2.90%</b>		\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$86,850
<b>Accumulated Depreciation</b>	\$1,986,719	\$1,993,956	\$2,001,194	\$2,008,431	\$2,015,669	\$2,022,907	\$2,030,144	\$2,037,382	\$2,044,619	\$2,051,857	\$2,059,094	\$2,066,332	\$2,073,569		
<b>NBV</b>	\$1,008,117	\$1,000,880	\$993,642	\$986,405	\$979,167	\$971,930	\$964,692	\$957,455	\$950,217	\$942,980	\$935,742	\$928,505	\$921,267		
<b>Property Tax 2.08%</b>		\$1,731	\$1,719	\$1,706	\$1,694	\$1,681	\$1,669	\$1,656	\$1,644	\$1,631	\$1,619	\$1,606	\$1,594	\$19,950	

Florida Power & Light Company  
St. Lucie & Turkey Point Upgrade Project  
Base Rate Increase  
Plant In-Service, Depreciation & Property Tax  
For Plant being placed into service in 2011  
May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2\_19

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Non-incremental Payoff	Total	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)							
1	06412-070-0910-007	321	Structures & Improvements				1.80%	0.150%			2.08%							
2	06912-070-0010-007	322	Reactor Plant Equipment	1,053,556.23	3,418	\$1,056,974	2.00%	0.167%	\$20,690	\$1,741	2.08%							
3	06034-070-0010-007	323	Turbogenerator units	104,302,066.32	338,383	\$104,640,449	2.40%	0.200%	\$2,481,691	\$208,808	2.08%							
4	06153-070-019-007	324	Accessory Electric Equipment				1.80%	0.150%			2.08%							
5		325	Miscellaneous Equipment				1.80%	0.150%			2.08%							
6	In-Service Date	5/3.1	Station Equipment - Step-up Transformers				2.90%	0.242%										
7	May-11																	
8			Total Company In-Service net of participant	\$105,355,623	\$341,801	\$105,697,423												
9			Participant	19,439,987	\$2,501	\$19,442,488												
10			Total Company In-Service	\$123,795,610	\$339,302	\$124,134,912												
11			Participant Credit	(\$18,439,987)	(\$22,501)	(\$18,462,488)												
12			Total Company In-Service (Net of Part)	\$105,355,623	\$341,801	\$105,697,423												
13			Jurisdictional Factor	0.98919187	0.98919187	0.98919187												
14			Jurisdictional Plant In-Service Net of Participant	\$104,110,916	\$327,761	\$104,438,277												
15																		
16																		
17	Account	Detail	Beginning Balance 1-May	2011 May	2011 June	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2011 January	2012 February	2012 March	2012 April	Total Year	13M-Avg	
20	322	Plant in Service	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974		
21		Jurisdictional Factor	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187		
22		Jurisdictional Plant	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463	\$1,044,463
23	2.00%	Discr Rate (monthly)	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%		
24		Depreciation	\$1,741	\$1,741	\$1,741	\$1,741	\$1,741	\$1,741	\$1,741	\$1,741	\$1,741	\$1,741	\$1,741	\$1,741	\$1,741	\$1,741		
25		Accumulated Depreciation	\$1,741	\$3,482	\$5,223	\$6,963	\$8,704	\$10,445	\$12,186	\$13,926	\$15,667	\$17,408	\$19,149	\$20,890	\$22,631	\$24,372	\$20,890	\$20,890
26		Net Plant in Service	\$1,042,742	\$1,041,001	\$1,039,260	\$1,037,520	\$1,035,779	\$1,034,038	\$1,032,297	\$1,030,556	\$1,028,816	\$1,027,075	\$1,025,334	\$1,023,593	\$1,021,853	\$1,020,112	\$1,023,593	\$1,044,463
27		Property Tax Base	\$1,042,742	\$1,041,001	\$1,039,260	\$1,037,520	\$1,035,779	\$1,034,038	\$1,032,297	\$1,030,556	\$1,028,816	\$1,027,075	\$1,025,334	\$1,023,593	\$1,021,853	\$1,020,112	\$1,023,593	\$1,044,463
28	2.08%	Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%		
29		Property Tax	\$1,804	\$1,801	\$1,798	\$1,795	\$1,792	\$1,789	\$1,786	\$1,783	\$1,780	\$1,777	\$1,774	\$1,771	\$1,768	\$1,765	\$1,768	\$1,768
30																		\$21,446
31																		
32	323	Plant in Service	104,640,449	104,640,449	104,640,449	104,640,449	104,640,449	104,640,449	104,640,449	104,640,449	104,640,449	104,640,449	104,640,449	104,640,449	104,640,449	104,640,449		
33		Jurisdictional Factor	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187	0.98919187		
34		Jurisdictional Plant	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794
35	2.40%	Discr Rate (monthly)	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%		
36		Depreciation	\$206,808	\$206,808	\$206,808	\$206,808	\$206,808	\$206,808	\$206,808	\$206,808	\$206,808	\$206,808	\$206,808	\$206,808	\$206,808	\$206,808		
37		Accumulated Depreciation	\$206,808	\$413,615	\$620,423	\$827,230	\$1,034,038	\$1,240,846	\$1,447,653	\$1,654,461	\$1,861,268	\$2,068,076	\$2,274,883	\$2,481,691	\$2,688,499	\$2,895,306	\$2,481,691	\$2,481,691
38		Net Plant in Service	\$103,196,987	\$102,990,179	\$102,783,372	\$102,576,564	\$102,369,756	\$102,162,948	\$101,956,141	\$101,749,334	\$101,542,526	\$101,335,719	\$101,128,911	\$100,922,103	\$100,715,295	\$100,508,487	\$100,922,103	\$100,922,103
39		Property Tax Base	\$103,196,987	\$102,990,179	\$102,783,372	\$102,576,564	\$102,369,756	\$102,162,948	\$101,956,141	\$101,749,334	\$101,542,526	\$101,335,719	\$101,128,911	\$100,922,103	\$100,715,295	\$100,508,487	\$100,922,103	\$100,922,103
40	2.08%	Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%		
41		Property Tax	\$176,514	\$176,168	\$175,798	\$175,442	\$175,086	\$174,730	\$174,374	\$174,018	\$173,662	\$173,306	\$172,950	\$172,594	\$172,238	\$171,882	\$174,018	\$174,018
42																		\$2,116,652
43																		
44		Jurisdictional Plant In-Service	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277	\$104,448,277
45		Depreciation	\$208,548	\$208,548	\$208,548	\$208,548	\$208,548	\$208,548	\$208,548	\$208,548	\$208,548	\$208,548	\$208,548	\$208,548	\$208,548	\$208,548	\$208,548	\$208,548
46		Property Tax	\$180,317	\$179,957	\$179,596	\$179,235	\$178,874	\$178,514	\$178,154	\$177,793	\$177,433	\$177,072	\$176,711	\$176,350	\$175,989	\$175,628	\$177,433	\$177,433
47		Accumulated Depreciation	\$208,548	\$417,096	\$625,644	\$834,192	\$1,042,740	\$1,251,288	\$1,459,836	\$1,668,384	\$1,876,932	\$2,085,480	\$2,294,028	\$2,502,576	\$2,711,124	\$2,919,672	\$2,502,576	\$2,502,576
48																		\$2,139,969
49																		\$1,251,290
50																		
51																		
52																		
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Florida Power & Light Company  
 EPU Asset Retirements in 2011  
 Summary Schedule  
 May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2\_19

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$4,422,003	\$883,830	\$3,538,173
Participant Credit	(\$2,818,682)	(\$422,926)	(\$2,395,757)
<hr/>			
323 - Net of Participants	\$1,603,321	\$460,904	\$1,142,416
		<b>Removal costs and Salvage</b>	(\$166,710)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$166,710)
			<hr/>
			\$975,706
		<b>Annual Amortization of Retired BV over 5 yrs.</b>	\$195,141
		Jurisdictional Separation Factor	0.98818187
		Jurisdictional Amortization	<hr/>
			\$192,835
<hr/>			
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$1,603,321	2.40%	\$38,480

Plant Acct: 323

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Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$38,480	0.988182	\$38,025
Property Tax Expense	\$23,282	0.988182	\$23,006

Florida Power & Light Company  
 EPU Asset Retirements in 2011(System)  
 Summary Schedule  
 May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2\_19

Detail	2011	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	12-Month Depreciation & Property Tax Expense
	May	June	July	August	September	October	November	December	January	February	March	April	May		
<b>Plant In-Service</b>	\$4,422,003	\$4,422,003	\$4,422,003	\$4,422,003	\$4,422,003	\$4,422,003	\$4,422,003	\$4,422,003	\$4,422,003	\$4,422,003	\$4,422,003	\$4,422,003	\$4,422,003	\$4,422,003	
<b>Participants Credit</b>	(\$2,818,682)	(\$2,818,682)	(\$2,818,682)	(\$2,818,682)	(\$2,818,682)	(\$2,818,682)	(\$2,818,682)	(\$2,818,682)	(\$2,818,682)	(\$2,818,682)	(\$2,818,682)	(\$2,818,682)	(\$2,818,682)	(\$2,818,682)	
<b>Net of Participants Plant In-Service</b>	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	
<b>Depreciation 2.40%</b>	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$38,480
<b>Accumulated Depreciation NBV</b>	\$460,904	\$464,111	\$467,318	\$470,524	\$473,731	\$476,937	\$480,144	\$483,351	\$486,557	\$489,764	\$492,971	\$496,177	\$499,384	\$499,384	
<b>Property Tax 2.08%</b>	\$1,142,416	\$1,139,210	\$1,136,003	\$1,132,797	\$1,129,590	\$1,126,383	\$1,123,177	\$1,119,970	\$1,116,763	\$1,113,557	\$1,110,350	\$1,107,143	\$1,103,937	\$1,103,937	
		\$1,971	\$1,965	\$1,960	\$1,954	\$1,948	\$1,943	\$1,937	\$1,932	\$1,926	\$1,921	\$1,915	\$1,910	\$1,910	\$23,282





Florida Power & Light Company  
 EPU Asset Retirements in 2011  
 Summary Schedule  
 May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4\_26

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$0	\$0	\$0
	\$0	\$0	\$0
		<b>Removal costs and Salvage</b>	(\$108,802)
		Net of Participants	
		Removal (Net of Participants)	(\$108,802)
			(\$108,802)
		<b>Annual Amortization of Retired BV over 5 yrs.</b>	(\$21,760)
		Jurisdictional Separation Factor	0.98818187
		Jurisdictional Amortization	(\$21,503)
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$0	2.40%	\$0

**Depreciation credit to be excluded from Base Rate Increase**

Plant Acct: 323

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.988182	\$0
Property Tax Expense	\$0	0.988182	\$0

Florida Power & Light Company  
 EPU Asset Retirements in 2011 (System)  
 Summary Schedule  
 May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4\_26

Detail	2011	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	12-Month Depreciation & Property Tax Expense
	May	June	July	August	September	October	November	December	January	February	March	April	May		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.40%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Property Tax 2.04%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Florida Power & Light Company  
 St. Lucie & Turkey Point Upgrade Project  
 Base Rate Increase  
 Plant In-Service, Depreciation & Property Tax  
 For Plant being placed into service in 2011

**July 2011 - PSL EPU Fabric Building D HVAC**

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)							
1	02565-070-0928-008	321	Structures & Improvements	\$14,759	1.80%	0.150%	\$223	\$19	2.08%							
2	P00000104040	322	Reactor Plant Equipment		2.00%	0.167%			2.08%							
3		323	Turbogenerator units		2.40%	0.200%			2.08%							
4	In-Service Date	324	Accessory Electric Equipment		1.80%	0.150%			2.08%							
5	JUL-11	326	Miscellaneous Equipment		1.80%	0.150%			2.08%							
6		353.1	Station Equipment - Step up Transformers		2.90%	0.24%			2.08%							
7			Total Company In-Service Participant	\$14,759 (2,198)												
8			Total Company In-Service Net of participants	\$12,561												
9			Jurisdictional Plant In-Service Net of Participant	\$12,412												
11			Beginning Balance													
12	Account	Detail	July	2011 August	2011 September	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	Total Year	10M Avg
14		321 Plant in Service	\$12,561	\$12,561	\$12,561	\$12,561	\$12,561	\$12,561	\$12,561	\$12,561	\$12,561	\$12,561	\$12,561	\$12,561	\$12,561	
15		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	
16		Jurisdictional Plant	\$12,412	\$12,412	\$12,412	\$12,412	\$12,412	\$12,412	\$12,412	\$12,412	\$12,412	\$12,412	\$12,412	\$12,412	\$12,412	\$12,412
17		1.80% Dep Rate (monthly)	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	\$12,412
18		Depreciation	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$223
19		Accumulated Depreciation	\$19	\$37	\$56	\$74	\$93	\$112	\$130	\$149	\$168	\$187	\$206	\$225	\$243	\$112
20		Net Plant in Service	\$12,394	\$12,375	\$12,356	\$12,338	\$12,319	\$12,300	\$12,282	\$12,263	\$12,245	\$12,226	\$12,207	\$12,189	\$12,169	\$12,169
21		Property Tax Base	\$12,394	\$12,375	\$12,356	\$12,338	\$12,319	\$12,300	\$12,282	\$12,263	\$12,245	\$12,226	\$12,207	\$12,189	\$12,169	\$12,169
22		2.08% Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	\$205
23		Property Tax	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$255

(a) Totals may not add due to rounding

Florida Power & Light Company  
 EPU Asset Retirements in 2011  
 Summary Schedule  
 July 2011 - PSL EPU Fabric Building D HVAC

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$142,838	\$16,198	\$126,639
Participants Credits	(\$10,638)	(\$1,206)	(\$9,432)
	\$132,200	\$14,992	\$117,208
		<b>Removal costs and Salvage</b>	\$1,000
		Net of Participants	(\$74)
		Removal (Net of Participants)	\$926
			<u>\$118,133</u>
		<b>Annual Amortization of Retired BV over 5 yrs.</b>	\$23,627
		Jurisdictional Separation Factor	0.98818187
		Jurisdictional Amortization	<u>\$23,347</u>
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$132,200	1.80%	\$2,380

Plant Acct: 321

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$2,380	0.988182	\$2,351
Property Tax Expense	\$2,406	0.988182	\$2,378

Florida Power & Light Company  
EPU Asset Retirements in 2011 (System)  
Summary Schedule  
July 2011 - PSL EPU Fabric Building D HVAC

Detail	2011	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	12-Month Depreciation & Property Tax Expense
	July	August	September	October	November	December	January	February	March	April	May	June	July		
Plant In-Service	\$142,838	\$142,838	\$142,838	\$142,838	\$142,838	\$142,838	\$142,838	\$142,838	\$142,838	\$142,838	\$142,838	\$142,838	\$142,838	\$142,838	
Participants Credit	(\$10,638)	(\$10,638)	(\$10,638)	(\$10,638)	(\$10,638)	(\$10,638)	(\$10,638)	(\$10,638)	(\$10,638)	(\$10,638)	(\$10,638)	(\$10,638)	(\$10,638)	(\$10,638)	
Net of Participants Plant In-Service	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	
Depreciation 1.80%	\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$198	\$2,380
Accumulated Depreciation	\$14,992	\$15,190	\$15,389	\$15,587	\$15,785	\$15,983	\$16,182	\$16,380	\$16,578	\$16,777	\$16,975	\$17,173	\$17,372	\$17,570	
NBV	\$117,208	\$117,009	\$116,811	\$116,613	\$116,414	\$116,216	\$116,018	\$115,820	\$115,621	\$115,423	\$115,225	\$115,026	\$114,828	\$114,630	
Property Tax 2.08%		\$202	\$202	\$202	\$201	\$201	\$201	\$200	\$200	\$200	\$199	\$199	\$199	\$199	\$2,406

Florida Power & Light Company  
 St. Lucie & Turkey Point Update Project  
 Base Rate Increase  
 Plant In-Service, Depreciation & Property Tax  
 For Plant being placed into service in 2011

**Sep 2011 - Nuclear HVAC ST. Lucie**

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)									
1	01752-070-0929-008	321	Structures & Improvements	\$17,000	1.80%	0.150%		\$280	2.08%									
2	02001-070-0010-008	322	Reactor Plant Equipment		2.00%	0.167%			2.08%									
3		323	Turbogenerator units		2.40%	0.200%			2.08%									
4	In-Service Date	324	Accessory Electro Equipment		1.80%	0.150%			2.08%									
5	Sep-11	325	Miscellaneous Equipment		1.80%	0.150%			2.08%									
6		353.1	Station Equipment - Step up Transformers		2.80%	0.242%			2.08%									
7			Total Company In-Service Participant	\$17,000														
8				(\$1,266)														
9			Total Company net of Participant	\$15,734														
10			Jurisdictional Plant In-Service	0.98818187														
11				\$15,548														
12																		
13	Account	Detail	Beginning Balance 4-Sep	2011 September	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	Total Year	12M-Avg
14		321 Plant in Service	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734		
15		Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187		
16		Jurisdictional Plant	\$15,548	\$15,548	\$15,548	\$15,548	\$15,548	\$15,548	\$15,548	\$15,548	\$15,548	\$15,548	\$15,548	\$15,548	\$15,548	\$15,548		\$15,548
17		1.80% Depr Rate (monthly)	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0.150%		
18		Depreciation	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$280	
19		Accumulated Depreciation	\$23	\$47	\$70	\$93	\$117	\$140	\$163	\$187	\$210	\$233	\$257	\$280	\$303	\$326		\$140
20		Net Plant in Service	\$15,525	\$15,501	\$15,478	\$15,455	\$15,431	\$15,408	\$15,385	\$15,361	\$15,338	\$15,315	\$15,292	\$15,269	\$15,246	\$15,223		
21		Property Tax Base	\$15,525	\$15,501	\$15,478	\$15,455	\$15,431	\$15,408	\$15,385	\$15,361	\$15,338	\$15,315	\$15,292	\$15,269	\$15,246	\$15,223		
22		2.08% Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%			
23		Property Tax	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$320	
24																		
25																		
26																		
27																		
28																		
29																		

(a) Totals may not add due to rounding.

Florida Power & Light Company  
 EPU Asset Retirements in 2011  
 Summary Schedule  
 Sep 2011 - Nuclear HVAC ST. Lucie

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$55,530	\$4,381	\$51,149
Participants Credits	(\$4,136)	(\$326)	(\$3,809)
	\$51,394	\$4,055	\$47,339
		<b>Removal costs and Salvage</b>	\$1,000
		Net of Participants	(\$74)
		Removal (Net of Participants)	\$926
			<u>\$48,265</u>
		<b>Annual Amortization of Retired BV over 5 yrs.</b>	\$9,653
		Jurisdictional Separation Factor	0.98818187
		Jurisdictional Amortization	<u>\$9,539</u>
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$51,394	1.80%	\$925

Plant Acct: 321

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$925	0.988182	\$914
Property Tax Expense	\$972	0.988182	\$961

Florida Power & Light Company  
EPU Asset Retirements in 2011 (System)  
Summary Schedule  
Sep 2011 - Nuclear HVAC ST. Lucie

Detail	2011	2011	2011	2011	2012	2012	2012	2012	2012	2012	2012	2012	2012	12-Month Depreciation & Property Tax Expense
	September	October	November	December	January	February	March	April	May	June	July	August	September	
<b>Plant In-Service</b>	\$55,530	\$55,530	\$55,530	\$55,530	\$55,530	\$55,530	\$55,530	\$55,530	\$55,530	\$55,530	\$55,530	\$55,530	\$55,530	
<b>Participants Credit</b>	(\$4,136)	(\$4,136)	(\$4,136)	(\$4,136)	(\$4,136)	(\$4,136)	(\$4,136)	(\$4,136)	(\$4,136)	(\$4,136)	(\$4,136)	(\$4,136)	(\$4,136)	
<b>Net of Participants Plant In-Service</b>	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	
<b>Depreciation 1.80%</b>	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$925
<b>Accumulated Depreciation</b>	\$4,055	\$4,132	\$4,209	\$4,286	\$4,363	\$4,440	\$4,518	\$4,595	\$4,672	\$4,749	\$4,826	\$4,903	\$4,980	
<b>NBV</b>	\$47,339	\$47,262	\$47,185	\$47,108	\$47,031	\$46,954	\$46,877	\$46,800	\$46,723	\$46,645	\$46,568	\$46,491	\$46,414	
<b>Property Tax 2.08%</b>	\$82	\$82	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$80	\$80	\$972



Florida Power & Light Company  
 St. Lucie & Turkey Point Upgrade Project  
 Base Rate Increase  
 Plant In-Service, Depreciation & Property Tax  
 For Plant being placed into service in 2011

September 2011 -Nuclear ISFSI-Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)									
1	01925-070-0914-008	321	Structures & Improvements		1.80%	0.150%			2.04%									
2		322	Reactor Plant Equipment	8,351,389	2.00%	0.167%			2.04%									
3		323	Turbogenerator units		2.40%	0.200%	\$165,054	\$13,754	2.04%									
4	In-Service Date	324	Accessory Electric Equipment		1.80%	0.150%			2.04%									
5	Sep-11	325	Miscellaneous Equipment		1.80%	0.150%			2.04%									
6		353.1	Station Equipment - Step up Transformers		2.80%	0.242%			2.04%									
7			Total Company In-Service	\$8,351,389														
8			Jurisdictional Plant In-Service	0,888,181.87														
9			Jurisdictional Plant In-Service	\$8,252,691														
10																		
11	Account	Detail	Beginning Balance 1-Sep	2010 September	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	Total Year	13M-A avg	
13																		
14		322 Plant In Service	\$8,351,389	\$8,351,389	\$8,351,389	\$8,351,389	\$8,351,389	\$8,351,389	\$8,351,389	\$8,351,389	\$8,351,389	\$8,351,389	\$8,351,389	\$8,351,389	\$8,351,389			
15		Jurisdictional Factor	0,888,181.87	0,888,181.87	0,888,181.87	0,888,181.87	0,888,181.87	0,888,181.87	0,888,181.87	0,888,181.87	0,888,181.87	0,888,181.87	0,888,181.87	0,888,181.87	0,888,181.87			
16		Jurisdictional Plant	\$8,252,691	\$8,252,691	\$8,252,691	\$8,252,691	\$8,252,691	\$8,252,691	\$8,252,691	\$8,252,691	\$8,252,691	\$8,252,691	\$8,252,691	\$8,252,691	\$8,252,691		\$8,252,691	
17		2.00% Depr. Rate (monthly)		0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%	0.167%			
18		Depreciation	\$13,754	\$13,754	\$13,754	\$13,754	\$13,754	\$13,754	\$13,754	\$13,754	\$13,754	\$13,754	\$13,754	\$13,754	\$13,754	\$165,054		
19		Accumulated Depreciation	\$13,754	\$27,509	\$41,263	\$55,018	\$68,772	\$82,527	\$96,281	\$110,036	\$123,790	\$137,545	\$151,299	\$165,054	\$178,808	\$192,563	\$82,527	
20		Net Plant In Service	\$8,238,937	\$8,225,182	\$8,211,428	\$8,197,673	\$8,183,919	\$8,170,164	\$8,156,410	\$8,142,655	\$8,128,901	\$8,115,146	\$8,101,392	\$8,087,637	\$8,073,883	\$8,060,129		
21		Property Tax Base	\$8,238,937	\$8,225,182	\$8,211,428	\$8,197,673	\$8,183,919	\$8,170,164	\$8,156,410	\$8,142,655	\$8,128,901	\$8,115,146	\$8,101,392	\$8,087,637	\$8,073,883	\$8,060,129		
22		2.04% Property Tax Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%			
23		Property Tax	\$14,028	\$14,005	\$13,981	\$13,958	\$13,934	\$13,911	\$13,888	\$13,864	\$13,841	\$13,817	\$13,794	\$13,771	\$13,747	\$166,792		

(a) Totals may not add due to rounding

Florida Power & Light Company  
 St. Lucie & Turkey Point Uprate Project  
 Base Rate Increase  
 Plant In-Service, Depreciation & Property Tax  
 For Plant being placed into service in 2011

October 2011 - Transmission - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)								
1	00384-009-0379-000	352	Structures & Improvements		1.90%	0.156%			2.04%								
2		353	Station Equipment	\$1,237,325	2.60%	0.217%			2.04%								
3		356	OH Conductors & Devices		3.20%	0.267%	\$28,534	\$2,378	2.04%								
4			In-Service Date		10.00%	0.833%											
5			GIS-11														
6																	
7			Total Company In-Service	\$1,237,325													
8				0,886,960													
9			Jurisdictional Plant In-Service	\$1,097,468													
10																	
11																	
12	Account	Detail	Beginning Balance 1-Oct	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	Total Year	13M-Avg
13																	
14		353 Plant In Service	\$1,237,325	\$1,237,325	\$1,237,325	\$1,237,325	\$1,237,325	\$1,237,325	\$1,237,325	\$1,237,325	\$1,237,325	\$1,237,325	\$1,237,325	\$1,237,325	\$1,237,325		
15		Jurisdictional Factor	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001	0.88696001		
16		Jurisdictional Plant	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468		\$1,097,468
17		2.60% Depr Rate (monthly)	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		
18		Depreciation	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378		\$28,534
19		Accumulated Depreciation	\$2,378	\$4,756	\$7,134	\$9,511	\$11,889	\$14,267	\$16,645	\$19,023	\$21,401	\$23,778	\$26,156	\$28,534	\$28,534		\$14,267
20		Net Plant In Service	\$1,095,090	\$1,092,712	\$1,090,334	\$1,087,956	\$1,085,578	\$1,083,201	\$1,080,823	\$1,078,445	\$1,076,067	\$1,073,689	\$1,071,311	\$1,068,933	\$1,066,555		
21		Property Tax Base	\$1,095,090	\$1,092,712	\$1,090,334	\$1,087,956	\$1,085,578	\$1,083,201	\$1,080,823	\$1,078,445	\$1,076,067	\$1,073,689	\$1,071,311	\$1,068,933	\$1,066,555		
22		2.04% Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%		
23		Property Tax	\$1,865	\$1,861	\$1,856	\$1,852	\$1,848	\$1,844	\$1,840	\$1,836	\$1,832	\$1,828	\$1,824	\$1,820	\$1,816		\$22,108
24																	

(a) Totals may not add due to rounding

Florida Power & Light Company  
 St. Lucie & Turkey Point Uprate Project  
 Base Rate Increase  
 Plant In-Service, Depreciation & Property Tax  
 For Plant being placed into service in 2011

October 2011 - Nuclear Turbine Gantry Crane Modifications - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)
1	08760-070-0914-007	321	Structures & Improvements		1.80%	0.150%			2.04%
2		322	Reactor Plant Equipment		2.00%	0.167%			2.04%
3		323	Turbogenerator units	\$3,120,415	2.40%	0.200%	\$74,005	\$6,167	2.04%
4		324	Accessory Electric Equipment		1.80%	0.150%			2.04%
5		325	Miscellaneous Equipment		1.80%	0.150%			2.04%
6		353.1	Station Equipment - Step up Transformers		2.90%	0.242%			2.04%
7			Total Company In-Service	\$3,120,415					
8				0,988,181.87					
9			Jurisdictional Plant In-Service	\$3,083,538					
10									
11			Beginning Balance						
12			1-Oct						
13			2011						
14			October						
15			November						
16			December						
17			2012						
18			January						
19			February						
20			March						
21			April						
22			May						
23			June						
			July						
			August						
			September						
			October						
			2012						
			September						
			October						
			Total Year						
			13M-Avg						

(e) Totals may not add due to rounding

Florida Power & Light Company  
 EPU Asset Retirements in 2011  
 Summary Schedule  
 October 2011 - Nuclear Turbine Gantry Crane Modifications - Turkey Point

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$133,336	\$133,736	(\$400)
323	\$133,336	\$133,736	(\$400)
		<b>Removal costs and Salvage</b>	(\$101,280)
		Removal (Net of Participants)	(\$101,280)
			<u>(\$101,680)</u>
		<b>Annual Amortization of Retired BV over 5 yrs.</b>	(\$20,336)
		Jurisdictional Separation Factor	0.98818187
		Jurisdictional Amortization	<u>(\$20,096)</u>
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$133,336	2.40%	\$3,200

Plant Acct: 323

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Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$3,200	0.98818187	\$3,162
Property Tax Expense	(\$44)	0.98818187	(\$43)

Florida Power & Light Company  
EPU Asset Retirements in 2011 (System)  
Summary Schedule  
October 2011 - Nuclear Turbine Gantry Crane Modifications - Turkey Point

Detail	2011	2011	2011	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	12-Month Depreciation & Property Tax
	October	November	December	January	February	March	April	May	June	July	August	September	October	
<b>Plant In-Service</b>	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	
<b>Participants Credit</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>Net of Participants Plant In-Service</b>	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	
<b>Depreciation 2.40%</b>	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$3,200
<b>Accumulated Depreciation</b>	\$133,736	\$134,003	\$134,269	\$134,536	\$134,803	\$135,069	\$135,336	\$135,603	\$135,869	\$136,136	\$136,403	\$136,669	\$136,936	
<b>NBV</b>	(\$400)	(\$667)	(\$933)	(\$1,200)	(\$1,467)	(\$1,733)	(\$2,000)	(\$2,267)	(\$2,533)	(\$2,800)	(\$3,067)	(\$3,333)	(\$3,600)	
<b>Property Tax 2.04%</b>		(\$1)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$4)	(\$4)	(\$5)	(\$5)	(\$6)	(\$6)	(\$44)

Florida Power & Light Company  
 St. Lucie & Turkey Point Uprate Project  
 Base Rate Increase  
 Plant In-Service, Depreciation & Property Tax  
 For Plant being placed into service in 2011

November 2011 - Transmission - Turkey Point

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)								
1	00378-009-0379-000	352	Structures & Improvements		1.90%	0.156%			2.04%								
2		353	Station Equipment	\$377,303	2.60%	0.217%			2.04%								
3		356	OH Conductors & Devices		3.20%	0.267%	\$8,701	\$725	2.04%								
4	In-Service Date																
5	Nov-11																
6					\$377,303												
7					0.88696801												
8					\$334,656												
9					0.217%												
10					\$334,656												
11																	
12	Account	Detail	Beginning Balance 1-Nov	2011 November	2011 December	2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	Total Year	13M-Avg
14	353	Plant In Service	\$377,303	\$377,303	\$377,303	\$377,303	\$377,303	\$377,303	\$377,303	\$377,303	\$377,303	\$377,303	\$377,303	\$377,303	\$377,303		
15		Jurisdictional Factor	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801	0.88696801		
16		Jurisdictional Plant	\$334,656	\$334,656	\$334,656	\$334,656	\$334,656	\$334,656	\$334,656	\$334,656	\$334,656	\$334,656	\$334,656	\$334,656	\$334,656		\$334,656
17	2.60%	Depr Rate (monthly)	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%		
18		Depreciation	\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$8,701	
19		Accumulated Depreciation	\$725	\$1,450	\$2,175	\$2,900	\$3,625	\$4,351	\$5,076	\$5,801	\$6,526	\$7,251	\$7,976	\$8,701	\$9,426		\$4,351
20		Net Plant in Service	\$333,931	\$333,206	\$332,480	\$331,755	\$331,030	\$330,305	\$329,580	\$328,855	\$328,130	\$327,405	\$326,680	\$325,955	\$325,230		
21		Property Tax Base	\$333,931	\$333,206	\$332,480	\$331,755	\$331,030	\$330,305	\$329,580	\$328,855	\$328,130	\$327,405	\$326,680	\$325,955	\$325,230		
22	2.04%	Property Tax Rate	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%		
23		Property Tax	\$566	\$567	\$566	\$565	\$564	\$562	\$561	\$560	\$559	\$557	\$556	\$555	\$554	\$6,741	
24																	

(a) Totals may not add due to rounding

Florida Power & Light Company  
 EPU Asset Retirements in 2011  
 Summary Schedule  
 November 2011 - Transmission - Turkey Point

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$0	\$0	\$0
353	\$0	\$0	\$0
		<b>Removal costs and Salvage</b>	\$124
		Removal (Net of Participants)	\$124
			\$124
		<b>Annual Amortization of Retired BV over 5 yrs.</b>	\$25
		Jurisdictional Separation Factor	0.88696801
		Jurisdictional Amortization	\$22
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353	\$0	2.60%	\$0

Plant Acct: 353

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$0	0.88696801	\$0
Property Tax Expense	\$0	0.88696801	\$0

Florida Power & Light Company  
EPU Asset Retirements in 2011 (System)  
Summary Schedule  
November 2011 - Transmission - Turkey Point

Detail	2011	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	12-Month Depreciation & Property Tax Expense
	May	June	July	August	September	October	November	December	January	February	March	April	May		
Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.60%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Tax 2.08%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Florida Power & Light Company  
 St. Lucie & Turkey Point Upgrade Project  
 Base Rate Increase  
 Plant In-Service, Depreciation & Property Tax  
 For Plant being placed into service in 2011

December 2011 - EPU PTN Fossil Warehouse

Line No.	Work Order #	Plant Account	Detail	Incremental Plant	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Depreciation Expense (Annual)	Depreciation Expense (Monthly)	Property Tax Rate (Annual - 2012)
1	02578-070-0914-008	321	Structures & Improvements	\$665,000	1.80%	0.150%	\$10,050	\$837	2.04%
2		322	Reactor Plant Equipment		2.00%	0.167%			2.04%
3		323	Turbogenerator units		2.40%	0.200%			2.04%
4		324	Accessory Electric Equipment		1.80%	0.150%			
5		325	Miscellaneous Equipment		1.80%	0.150%			
6		353.1	Station Equipment - Step up Transformers		2.90%	0.242%			
7			Total Company In-Service	\$665,000					
8			Jurisdictional Plant In-Service	\$558,323					
9									
10									
11			Beginning Balance 1-Dec						
12			2011 December						
13			2012 January						
14			2012 February						
15			2012 March						
16			2012 April						
17			2012 May						
18			2012 June						
19			2012 July						
20			2012 August						
21			2012 September						
22			2012 October						
23			2012 November						
24			2012 December						
			Total Year						
			13M-Avg						

(a) Totals may not add due to rounding

Florida Power & Light Company  
 EPU Asset Retirements in 2011  
 Summary Schedule  
 December 2011 - EPU PTN Fossil Warehouse

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$430,783	\$369,096	\$61,687
321	\$430,783	\$369,096	\$61,687
<b>Removal costs and Salvage</b>			
		Removal (Net of Participants)	\$0
			<u>\$61,687</u>
		Annual Amortization of Retired BV over 5 yrs.	\$12,337
		Jurisdictional Separation Factor	0.98818187
		Jurisdictional Amortization	<u>\$12,192</u>
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$430,783	1.80%	\$7,754

Plant Acct: 321

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$7,754	0.98818187	\$7,662
Property Tax Expense	\$1,175	0.98818187	\$1,161

Florida Power & Light Company  
 EPU Asset Retirements in 2011 (System)  
 Summary Schedule  
 December 2011 - EPU PTN Fossil Warehouse

Detail	2011 December	2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	
Participants Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net of Participants Plant In-Service	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	
Depreciation 1.80%		\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$7,754
Accumulated Depreciation	\$369,096	\$369,742	\$370,388	\$371,035	\$371,681	\$372,327	\$372,973	\$373,619	\$374,266	\$374,912	\$375,558	\$376,204	\$376,850	
NBV	\$61,687	\$61,041	\$60,394	\$59,748	\$59,102	\$58,456	\$57,810	\$57,164	\$56,517	\$55,871	\$55,225	\$54,579	\$53,933	
Property Tax 2.04%		\$104	\$103	\$102	\$101	\$100	\$98	\$97	\$96	\$95	\$94	\$93	\$92	\$1,175

July 2011 Surveillance Report

<u>JURIS ADJ UTILITY</u>	<u>AMOUNT</u>	<u>RATIO</u>	<u>COST RATE</u>	<u>WTD COC</u>	<u>PRE TAX COC</u>
LONG TERM DEBT	\$5,079,083,537	29.10%	5.30%	1.54%	1.54%
PREFERRED STOCK	\$0	0.00%	0.000%	0.00%	0.00%
COMMON EQUITY	\$8,225,120,165	47.12%	10.00%	4.71%	7.67%
SHORT TERM DEBT	\$357,192,401	2.05%	1.40%	0.03%	0.03%
CUSTOMER DEPOSITS	\$547,875,335	3.14%	5.61%	0.18%	0.18%
INVESTMENT TAX CREDITS	\$5,318,293	0.03%	8.21%	0.00%	0.00%
DEFERRED INCOME TAX	\$3,241,465,625	18.57%	0.000%	0.00%	0.00%
<b>WEIGHTED COST OF CAPITAL</b>	<b>\$17,456,055,356</b>	<b>100.00%</b>		<b>6.46%</b>	<b>9.42%</b>

<u>ITC WEIGHTED COC (JDIC)</u>	<u>AMOUNT</u>	<u>RATIO</u>	<u>COST RATE</u>	<u>WTD COC</u>
LONG TERM DEBT	\$5,079,083,537	38.18%	5.30%	2.02%
PREFERRED STOCK	\$0	0.00%	0.00%	0.00%
COMMON EQUITY	\$8,225,120,165	61.82%	10.00%	6.18%
<b>TOTAL</b>	<b>\$13,304,203,702</b>	<b>100.00%</b>		<b>8.21%</b>

<b>NON EQUITY COST RATE</b>	<b>1.75%</b>
<b>WEIGHTED DEBT COST</b>	<b>1.75%</b>
<b>PRE TAX COST OF CAPITAL</b>	<b>9.42%</b>
<b>Debt Portion of JDIC</b>	<b>0.0006%</b>

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

REVENUE EXPANSION FACTOR

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:  
PROVIDE THE CALCULATION OF THE REVENUE EXPANSION  
FACTOR

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.

LINE NO.	DESCRIPTION	(a) PERCENT
1	REVENUE REQUIREMENT	1.00000
2	REGULATORY ASSESSMENT RATE	0.00072
3	BAD DEBT RATE	0.00302
4	NET BEFORE INCOME TAXES	0.99626
5	STATE INCOME TAX RATE	0.05500
6	STATE INCOME TAX	0.05479
7	NET BEFORE FEDERAL INCOME TAX	0.94147
8	FEDERAL INCOME TAX RATE	0.35000
9	FEDERAL INCOME TAX	0.32951
10	REVENUE EXPANSION FACTOR	0.61195
11	NET OPERATING INCOME MULTIPLIER	1.63411
12		
13		
14		
15		
16		
17	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	

Notes:

(a) Net Operating Income Multiplier from Order No. PSC-10-0153-FOF-EI in Dkt. 080677, 090130-EI, Pg 211

Florida Power & Light Company  
True-up of 12 Months Base Rate Revenue Requirements  
For Plant being Placed into Service in 2010  
Effective January 1, 2011

Line No.	Original Base Rate Increase - Generation			Actual - Generation (g)			True-up - Generation		
	System	Separation	Retail	System	Separation	Retail	System	Retail	
	(Net of Participants) (b)	Factor (f)	Jurisdictional (Net of Participants) (b)	(Net of Participants) (h)	Factor (f)	Jurisdictional (Net of Participants) (h)	(Net of Participants)	Jurisdictional (Net of Part)	
1									
2									
3	<b>Annualized Rate Base - 13 Month Average</b>								
4	Electric Plant In Service - Nuclear	0.98818187	\$0,467,123	\$12,065,304	0.98818187	\$11,922,715	\$2,484,960	\$2,455,592	
5	Accumulated Reserve for Depreciation - Nuclear	0.98818187	(\$105,242)	(\$129,871)	0.98818187	(\$129,138)	(\$24,420)	(\$24,149)	
6	Net Rate Base - Nuclear		\$9,361,881	\$11,935,434		\$11,793,577	\$2,460,541	\$2,431,443	
7	Electric Plant In Service - Transmission	0.88696801	\$4,821,849	\$3,222,976	0.88696801	\$3,124,766	(\$1,913,033)	(\$1,697,083)	
8	Accumulated Reserve for Depreciation - Transmission	0.88696801	(\$81,467)	(\$53,980)	0.88696801	(\$47,879)	\$27,467	\$34,380	
9	Net Rate Base - Transmission		\$4,740,382	\$3,168,996		\$3,076,887	(\$1,885,566)	(\$1,662,703)	
10	Fuel Inventory		-	-		-	-	-	
11	Working Capital - Income Taxes Payable		-	-		-	-	-	
12	Total Annualized Rate Base (Line 6 + Line 9)		\$14,829,963	\$14,122,715		\$14,871,464	\$874,665	\$758,740	
13									
14	<b>Annualized NOI</b>								
15	CMR		\$0	\$0		\$0	\$0	\$0	
16	Depreciation Expense - Nuclear	0.98818187	\$210,464	\$207,990	0.98818187	\$256,276	\$48,858	\$48,280	
17	Depreciation Expense - Transmission	0.88696801	\$182,935	\$144,518	0.88696801	\$95,758	(\$54,674)	(\$48,766)	
18	Total Depreciation Expense		\$393,419	\$352,514		\$352,034	(\$6,117)	(\$48,900)	
19	Property Taxes - Nuclear (d)	0.98818187	\$193,666	\$197,379	0.98818187	\$227,296	\$34,292	\$33,976	
20	Property Taxes - Transmission (d)	0.88696801	\$109,821	\$86,610	0.88696801	\$65,496	(\$43,425)	(\$38,517)	
21	Total Property Tax Expense		\$303,587	\$283,989		\$292,792	(\$9,144)	(\$4,940)	
22	Total Depreciation and Property Tax Expense (Line 16 + Line 21)		\$696,906	\$640,503		\$644,826	(\$15,260)	(\$5,126)	
23	Payroll Taxes & Benefits		-	-		-	-	-	
24	Income Taxes		-	-		-	-	-	
25	Direct Current & Deferred (c)		(\$980,770)	(\$247,074)		(\$264,883)	\$5,687	\$1,975	
26	Imputed Interest (see calculation below)		(\$89,261)	(\$94,460)		(\$99,539)	(\$3,846)	(\$5,079)	
27	Total Income Taxes (Line 25 + Line 26)		(\$330,031)	(\$341,534)		(\$344,637)	\$2,040	(\$3,103)	
28	Total Annualized NOI (Line 22 + Line 27)		\$315,977	\$299,969		\$296,727	(\$13,220)	(\$8,224)	
29									
30									
31	<b>Calculation of Revenue Requirement</b>								
32	Full Adjusted Cost of Capital (a)		6.35%	6.35%		6.35%	6.35%	6.35%	
33	NOI Requirement (Line 12 * Line 32)		\$941,477	\$895,942		\$977,959	\$36,482	\$48,169	
34	NOI Deficiency (Line 33 Plus Line 28)		\$1,257,453	\$1,194,911		\$1,280,716	\$33,263	\$36,845	
35	Net Operating Income Multiplier (g)		1.63411	1.63411		1.63411	1.63411	1.63411	
36									
37	Revenue Requirement (Line 34 * Line 35)		\$2,064,821	\$1,962,620		\$2,089,836	\$201,885	\$38,014	
38									
39	Annual Amort of Retired NBV - Nuclear (e)	0.98818187	\$142,022	\$140,344	0.98818187	\$216,386	\$76,354	\$75,462	
40	Annual Amort of Retired NBV - Transmission (e)	0.88696801	\$136,857	\$121,387	0.88696801	\$85,892	(\$40,969)	(\$36,334)	
41	Total Annual Amort of Retired NBV		\$278,879	\$261,731		\$302,278	\$35,385	\$39,127	
42	Annual Deprec. Credit - Nuclear	0.98818187	(\$27,300)	(\$27,037)	0.98818187	(\$34,574)	(\$7,214)	(\$7,129)	
43	Annual Deprec. Credit - Transmission	0.88696801	(\$23,606)	(\$20,937)	0.88696801	(\$16,649)	\$4,656	\$4,041	
44	Total Annual Deprec. Credit		(\$50,906)	(\$47,974)		(\$51,223)	(\$2,558)	(\$3,087)	
45	Annual Property Tax Expense - Nuclear (d)	0.98818187	(\$6,536)	(\$6,435)	0.98818187	(\$7,394)	(\$1,114)	(\$12,959)	
46	Annual Property Tax Expense - Transmission (d)	0.88696801	(\$7,999)	(\$7,015)	0.88696801	(\$5,121)	(\$4,202)	(\$3,565)	
47	Total Annual Property Tax Expense		(\$14,535)	(\$13,450)		(\$12,515)	(\$5,316)	(\$13,319)	
48									
49	Net amount of retired plant (Line 41 + Line 44 + Line 47) (i)		\$211,468	\$198,307		\$220,694	\$19,240	\$22,725	
50									
51	Net Revenue Requirement (Line 37 + Line 49)		\$2,266,289	\$2,150,927		\$2,323,629	\$228,928	\$88,000	
52									
53									
54									
55	Total Revenue Requirement (Line 51 + 53)		\$2,914,794	\$2,199,261		\$2,323,629	\$2,323,629	\$2,323,629	
56									
57	<b>Calculation of Taxes on Imputed Interest</b>								
58	Weighted Cost of Debt Capital (b)								
59	Long Term Debt Fixed Rate		1.51%	1.51%		1.51%	1.51%	1.51%	
60	Long Term Debt Variable Rate		0.00%	0.00%		0.00%	0.00%	0.00%	
61	Short Term Debt		0.02%	0.02%		0.02%	0.02%	0.02%	
62	Customer Deposits		0.20%	0.20%		0.20%	0.20%	0.20%	
63	-CIC		0.0095%	0.0095%		0.0095%	0.0095%	0.0095%	
64			1.74%	1.74%		1.74%	1.74%	1.74%	
65									
66	Imputed Interest (Line 12 * Line 64)		\$257,319	\$244,674		\$287,290	\$298,039	\$272,725	
67	Income Taxes on Imputed Interest at 38.575% (c)		(\$99,261)	(\$94,460)		(\$103,107)	(\$69,539)	(\$66,140)	
68									
69									
70									
71									
72	Notes								
73	(a) Rate of return on capital investments is from FPL June 2010 Surveillance Report per Rule 25-6.0423 Section 7(d).								
74	(b) Participants' share represents Orlando Utilities Commission of 8.0925% and Florida Municipal Power Agency of 8.906% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.								
75	(c) Federal Income Tax rate of 35% and State Income Tax rate of 5.5%, for an effective rate of 38.575%.								
76	(d) Property Tax Rate is the actual 2011 rate received from FPL's property tax department for St. Lucie and Dade Counties.								
77	(e) Per Rule 25-6.0423 7(e), retirements associated with the Modifications placed into service are to be recovered over a period not to exceed 5 yrs.								
78	(f) Jurisdictional separation factors are from FPL's rate case in Docket No. 080677-EI								
79	(g) Net Operating Income Multiplier is from Order No. PSC-10-0153-FOF-EI in Dkt. 080677, 090130, EI, Pg. 211.								
80	(h) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Dkt. 080677-EI, Pgs. 47, 48, 77 & 79.								
81	(i) Totals may not add due to rounding.								
82	(j) Amortization of NBV of retired plant less depreciation and property taxes included in base rates.								

FLORIDA POWER & LIGHT COMPANY  
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS  
 JANUARY 2012 THROUGH DECEMBER 2012

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Average 12-CP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Average 12-CP at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kwh)	Projected 12-CP at Generation (kW)	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)
RS1/RST1	57.599%	55,179,030,324	10,935,983	1.06810438	1.06731780	58,893,561,010	11,869,491	53.93428%	62.42542%
GS1/GST1	75.719%	5,436,225,128	819,574	1.08810438	1.06731790	5,802,179,820	891,782	5.31359%	4.67834%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.538%	23,806,124,732	3,460,218	1.08796333	1.06721579	25,406,272,158	3,764,590	23.26667%	19.74926%
OS2	157.921%	12,458,252	901	1.03932081	1.03077721	12,841,693	936	0.01176%	0.00491%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	77.959%	10,401,423,229	1,523,070	1.06626566	1.06601100	11,088,031,596	1,654,459	10.15434%	8.67939%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.938%	2,211,649,384	288,768	1.07231098	1.05537171	2,334,112,199	288,203	2.13756%	1.51193%
GSLD3/GSLDT3/CS3/CST3	92.800%	218,123,888	26,832	1.02560889	1.02041606	222,577,119	27,519	0.20383%	0.14437%
ISST1D	137.851%	0	0	1.03932081	1.03077721	0	0	0.00000%	0.00000%
ISST1T	62.784%	0	0	1.02560889	1.02041606	0	0	0.00000%	0.00000%
SST1T	62.784%	100,498,031	18,273	1.02560889	1.02041606	102,549,805	18,741	0.09391%	0.09832%
SST1D1/SST1D2/SST1D3	137.851%	7,272,632	602	1.03932081	1.03077721	7,496,463	626	0.00687%	0.00328%
CILC D/CILC G	106.252%	3,006,093,828	322,970	1.07110052	1.05486763	3,171,031,077	346,933	2.90401%	1.81478%
CILC T	107.337%	1,332,228,131	141,885	1.02560889	1.02041606	1,359,426,960	145,314	1.24455%	0.76233%
MET	72.014%	79,593,587	12,633	1.03932081	1.03077721	82,148,333	13,130	0.07523%	0.06888%
OL1/SL1/PL1	4996.200%	589,146,032	1,346	1.06810438	1.06731790	628,806,045	1,465	0.57586%	0.00769%
SL2, GSCU1	100.342%	78,713,822	8,955	1.08810438	1.06731790	84,012,652	9,744	0.07694%	0.05112%
TOTAL		102,458,681,000	17,541,811			109,195,044,940	19,061,933	100.00000%	100.00000%

Page 1 of 22

- (1) AVG 12 CP load factors based on 2010 load research data.
- (2) Projected kwh sales for the period January 2012 through December 2012.
- (3) Calculated: Col(2)/(8760 hours \* Col(1))
- (4) Based on 2010 demand losses.
- (5) Based on 2010 energy losses.
- (6) Col(2) \* Col(5)
- (7) Col(3) \* Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY  
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS  
 JANUARY 2012 THROUGH DECEMBER 2012

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Per Unit Energy Cost (\$/kwh)
RS1/RST1	53.93428%	62.42542%	\$845,652	\$11,745,452	\$12,591,104	55,179,030,324	\$0.00023
GS1/GST1	5.31359%	4.67834%	\$83,313	\$880,238	\$963,551	5,436,225,128	\$0.00018
GSD1/GSDT1/HLFT1 (21-499 kW)	23.26687%	19.74926%	\$364,809	\$3,715,857	\$4,080,666	23,806,124,732	\$0.00017
OS2	0.01176%	0.00491%	\$184	\$924	\$1,108	12,458,252	\$0.00009
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.15434%	8.67939%	\$159,213	\$1,633,042	\$1,792,255	10,401,423,229	\$0.00017
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	2.13756%	1.51193%	\$33,516	\$284,472	\$317,988	2,211,649,384	\$0.00014
GSLD3/GSLDT3/CS3/CST3	0.20383%	0.14437%	\$3,196	\$27,163	\$30,359	218,123,888	\$0.00014
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	\$0.00000
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	\$0.00000
SST1T	0.09391%	0.09832%	\$1,473	\$18,498	\$19,971	100,498,031	\$0.00020
SST1D1/SST1D2/SST1D3	0.00687%	0.00328%	\$108	\$618	\$726	7,272,632	\$0.00010
CILC D/CILC G	2.90401%	1.81478%	\$45,533	\$341,455	\$386,988	3,006,093,828	\$0.00013
CILC T	1.24495%	0.76233%	\$19,520	\$143,433	\$162,953	1,332,228,131	\$0.00012
MET	0.07523%	0.06888%	\$1,180	\$12,960	\$14,140	79,693,587	\$0.00018
OL1/SL1/PL1	0.57586%	0.00769%	\$9,029	\$1,446	\$10,475	589,146,032	\$0.00002
SL2, GSCU1	0.07694%	0.05112%	\$1,206	\$9,618	\$10,824	78,713,822	\$0.00014
<b>TOTAL</b>	<b>100.00000%</b>	<b>100.00000%</b>	<b>\$1,567,932</b>	<b>\$18,815,176</b>	<b>\$20,383,107</b>	<b>102,458,681,000</b>	<b>\$0.00020</b>

- (1) AVG 12 CP load factors based on 2010 load research data.
- (2) Projected kwh sales for the period January 2012 through December 2012.
- (3) Calculated: Col(2)/(8760 hours \* Col(1))
- (4) Based on 2010 demand losses.
- (5) Based on 2010 energy losses.
- (6) Col(2) \* Col(5)
- (7) Col(3) \* Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)



FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$5.90		\$5.90	\$0.00
3						
4		Base Energy Charge (\$ per kWh)				
5		First 1,000 kWh	3.713		3.736	0.023
6		All additional kWh	4.713		4.736	0.023
7						
8						
9	RST-1	Residential Service - Time of Use				
10		Customer Charge/Minimum	\$16.04		\$16.04	\$0.00
11		with \$160.45 Lump-sum metering payment made prior to January 1, 2010	\$5.90			
12						
13						
14		with \$608.40 Lump-sum metering payment effective January 1, 2010			\$5.90	\$0.00
15						
16						
17		Base Energy Charge (\$ per kWh)				
18		On-Peak	7.736		7.759	0.023
19		Off-Peak	2.456		2.479	0.023
20						
21						
22	GS-1	General Service - Non Demand (0-20 kW)				
23		Customer Charge/Minimum				
24		Metered	\$6.89		\$6.89	\$0.00
25		Unmetered	\$0.89		\$0.89	\$0.00
26						
27		Base Energy Charge (\$ per kWh)	4.429		4.447	0.018
28						
29						
30	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
31		Customer Charge/Minimum	\$13.53		\$13.53	\$0.00
32		with \$160.45 Lump-sum metering payment made prior to January 1, 2010	\$6.89			
33						
34						
35		with \$398.40 Lump-sum metering payment effective January 1, 2010			\$6.89	\$0.00
36						
37						
38		Base Energy Charge (\$ per kWh)				
39		On-Peak	8.455		8.473	0.018
40		Off-Peak	2.627		2.645	0.018
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$16.44		\$16.44	\$0.00
3						
4		Demand Charge (\$/kW)	\$6.50		\$6.50	\$0.00
5						
6		Base Energy Charge (\$ per kWh)	1.384		1.401	0.017
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$22.77		\$22.77	\$0.00
11		with \$379.80 Lump-sum metering payment	\$16.44			
12		effective January 1, 2010				
13						
14		with \$379.80 Lump-sum metering payment			\$16.44	\$0.00
15		effective January 1, 2010				
16						
17		Demand Charge - On-Peak (\$/kW)	\$6.50		\$6.50	\$0.00
18						
19		Base Energy Charge (\$ per kWh)				
20		On-Peak	3.104		3.121	0.017
21		Off-Peak	0.637		0.654	0.017
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$50.13		\$50.13	\$0.00
26						
27		Demand Charge (\$/kW)	\$7.60		\$7.60	\$0.00
28						
29		Base Energy Charge (\$ per kWh)	0.905		0.922	0.017
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	\$50.13		\$50.13	\$0.00
34						
35		Demand Charge - On-Peak (\$/kW)	\$7.60		\$7.60	\$0.00
36						
37		Base Energy Charge (\$ per kWh)				
38		On-Peak	2.030		2.047	0.017
39		Off-Peak	0.409		0.426	0.017
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	CS-1	Curtailable Service (500-1999 kW)				
2		Customer Charge	\$50.13		\$50.13	\$0.00
3						
4		Demand Charge (\$/kW)	\$7.60		\$7.60	\$0.00
5						
6		Base Energy Charge (¢ per kWh)	0.905		0.922	0.017
7						
8		Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)	\$0.00
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
12		Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
13		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
14						
15	CST-1	Curtailable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$50.13		\$50.13	\$0.00
17						
18		Demand Charge - On-Peak (\$/kW)	\$7.60		\$7.60	\$0.00
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	2.030		2.047	0.017
22		Off-Peak	0.409		0.426	0.017
23						
24		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
28		Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
29		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$179.19		\$179.19	\$0.00
33						
34		Demand Charge (\$/kW)	\$7.60		\$7.60	\$0.00
35						
36		Base Energy Charge (¢ per kWh)	0.847		0.881	0.014
37						
38						
39						
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$179.19		\$179.19	\$0.00
3						
4		Demand Charge - On-Peak (\$/kW)	\$7.60		\$7.60	\$0.00
5						
6		Base Energy Charge (# per kWh)				
7		On-Peak	1.498		1.512	0.014
8		Off-Peak	0.606		0.620	0.014
9						
10						
11	CS-2	Curtailable Service (2000 kW +)				
12		Customer Charge	\$179.19		\$179.19	\$0.00
13						
14		Demand Charge (\$/kW)	\$7.60		\$7.60	\$0.00
15						
16		Base Energy Charge (# per kWh)	0.847		0.861	0.014
17						
18		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
19						
20		Charges for Non-Compliance of Curtailment Demand				
21	Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00	
22	Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00	
23	Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00	
24						
25	CST-2	Curtailable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$179.19		\$179.19	\$0.00
27						
28		Demand Charge - On-Peak (\$/kW)	\$7.60		\$7.60	\$0.00
29						
30		Base Energy Charge (# per kWh)				
31		On-Peak	1.498		1.512	0.014
32		Off-Peak	0.606		0.62	0.014
33						
34		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
35						
36	Charges for Non-Compliance of Curtailment Demand					
37	Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00	
38	Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00	
39	Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00	
40						
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42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

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Revised Attachment C  
Summary of Tariff Revisions  
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FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$1,441.88		\$1,441.88	\$0.00
3						
4		Demand Charge (\$/kW)	\$6.32		\$6.32	\$0.00
5						
6		Base Energy Charge (¢ per kWh)	0.626		0.640	0.014
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$1,441.88		\$1,441.88	\$0.00
11						
12		Demand Charge - On-Peak (\$/kW)	\$6.32		\$6.32	\$0.00
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	0.725		0.739	0.014
16		Off-Peak	0.590		0.604	0.014
17						
18						
19	CS-3	Curtaillable Service (2000 kW +)				
20		Customer Charge	\$1,441.88		\$1,441.88	\$0.00
21						
22		Demand Charge (\$/kW)	\$6.32		\$6.32	\$0.00
23						
24		Base Energy Charge (¢ per kWh)	0.626		0.640	0.014
25						
26		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
30		Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
31		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$1,441.88		\$1,441.88	\$0.00
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.32		\$6.32	\$0.00
5						
6		Base Energy Charge (\$ per kWh)				
7		On-Peak	0.725		0.739	0.014
8		Off-Peak	0.590		0.604	0.014
9						
10		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
14		Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
15		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
16						
17	OS-2	Sports Field Service [Schedule closed to new customers]				
18		Customer Charge	\$97.28		\$97.28	\$0.00
19						
20		Base Energy Charge (\$ per kWh)	4.876		4.885	0.009
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$373.94		\$373.94	\$0.00
25						
26		Base Demand Charge (\$/kW)	\$9.28		\$9.28	\$0.00
27						
28		Base Energy Charge (\$ per kWh)	0.828		0.846	0.018
29						
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$122.00		\$122.00	\$0.00
4		(D) above 500kW	\$175.00		\$175.00	\$0.00
5		(T) transmission	\$1,866.00		\$1,866.00	\$0.00
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$3.20		\$3.20	\$0.00
10		(D) above 500kW	\$3.17		\$3.17	\$0.00
11		(T) transmission	None		None	N/A
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.32		\$1.32	\$0.00
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$1.35		\$1.35	\$0.00
18		(T) transmission	\$1.29		\$1.29	\$0.00
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$6.92		\$6.92	\$0.00
24		(D) above 500kW	\$7.12		\$7.12	\$0.00
25		(T) transmission	\$6.79		\$6.79	\$0.00
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.162		1.175	0.013
30		(D) above 500kW	0.633		0.646	0.013
31		(T) transmission	0.587		0.599	0.012
32		Off-Peak				
33		(G) 200-499kW	1.162		1.175	0.013
34		(D) above 500kW	0.633		0.646	0.013
35		(T) transmission	0.587		0.599	0.012
36						
37		Excess "Firm Demand"				
38		▫ Up to prior 60 months of service		Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
39						
40						
41		▫ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	\$0.00
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge		Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Demand Charge		Otherwise Applicable Rate	Otherwise Applicable Rate	
5		Energy Charge		Otherwise Applicable Rate	Otherwise Applicable Rate	
6						
7		Monthly Administrative Adder				
8		GSD-1	\$570.14		\$570.14	\$0.00
9		GSDT-1	\$563.58		\$563.58	\$0.00
10		GSLD-1, GSLDT-1	\$564.07		\$564.07	\$0.00
11		GSLD-2, GSLDT-2	\$433.91		\$433.91	\$0.00
12		GSLD-3, GSLDT-3	\$2,825.46		\$2,825.46	\$0.00
13		HLFT		Applicable General Service Level Rate	Applicable General Service Level Rate	
14		SDTR		Applicable General Service Level Rate	Applicable General Service Level Rate	
15						
16		Utility Controlled Demand Credit \$/kW	-\$4.68		-\$4.68	\$0.00
17						
18		Excess "Firm Demand"	\$4.68		\$4.68	\$0.00
19		□ Up to prior 60 months of service				
20						
21		□ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	\$0.00
22						
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 5,800 lu 70 watts	\$3.91		\$3.91	\$0.00
28		Sodium Vapor 9,500 lu 100 watts	\$3.98		\$3.98	\$0.00
29		Sodium Vapor 16,000 lu 150 watts	\$4.11		\$4.11	\$0.00
30		Sodium Vapor 22,000 lu 200 watts	\$6.22		\$6.22	\$0.00
31		Sodium Vapor 50,000 lu 400 watts	\$6.29		\$6.29	\$0.00
32		* Sodium Vapor 12,800 lu 150 watts	\$4.27		\$4.27	\$0.00
33		* Sodium Vapor 27,500 lu 250 watts	\$6.61		\$6.61	\$0.00
34		* Sodium Vapor 140,000 lu 1,000 watts	\$9.95		\$9.95	\$0.00
35		* Mercury Vapor 6,000 lu 140 watts	\$3.09		\$3.09	\$0.00
36		* Mercury Vapor 8,600 lu 175 watts	\$3.13		\$3.13	\$0.00
37		* Mercury Vapor 11,500 lu 250 watts	\$5.23		\$5.23	\$0.00
38		* Mercury Vapor 21,500 lu 400 watts	\$5.21		\$5.21	\$0.00
39		* Mercury Vapor 39,500 lu 700 watts	\$7.37		\$7.37	\$0.00
40		* Mercury Vapor 60,000 lu 1,000 watts	\$7.54		\$7.54	\$0.00
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:



FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	SL-1	Street Lighting (continued)				
2		Maintenance				
3		Sodium Vapor 5,800 lu 70 watts	\$1.17		\$1.17	\$0.00
4		Sodium Vapor 9,500 lu 100 watts	\$1.18		\$1.18	\$0.00
5		Sodium Vapor 16,000 lu 150 watts	\$1.20		\$1.20	\$0.00
6		Sodium Vapor 22,000 lu 200 watts	\$1.55		\$1.55	\$0.00
7		Sodium Vapor 50,000 lu 400 watts	\$1.53		\$1.53	\$0.00
8	*	Sodium Vapor 12,800 lu 150 watts	\$1.35		\$1.35	\$0.00
9	*	Sodium Vapor 27,500 lu 250 watts	\$1.63		\$1.63	\$0.00
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$3.00		\$3.00	\$0.00
11	*	Mercury Vapor 6,000 lu 140 watts	\$1.06		\$1.06	\$0.00
12	*	Mercury Vapor 8,600 lu 175 watts	\$1.06		\$1.06	\$0.00
13	*	Mercury Vapor 11,500 lu 250 watts	\$1.53		\$1.53	\$0.00
14	*	Mercury Vapor 21,500 lu 400 watts	\$1.50		\$1.50	\$0.00
15	*	Mercury Vapor 39,500 lu 700 watts	\$2.55		\$2.55	\$0.00
16	*	Mercury Vapor 60,000 lu 1,000 watts	\$2.49		\$2.49	\$0.00
17						
18		Energy Non-Fuel				
19		Sodium Vapor 5,800 lu 70 watts	\$0.79		\$0.79	\$0.00
20		Sodium Vapor 9,500 lu 100 watts	\$1.11		\$1.12	\$0.01
21		Sodium Vapor 16,000 lu 150 watts	\$1.63		\$1.63	\$0.00
22		Sodium Vapor 22,000 lu 200 watts	\$2.39		\$2.39	\$0.00
23		Sodium Vapor 50,000 lu 400 watts	\$4.57		\$4.57	\$0.00
24	*	Sodium Vapor 12,800 lu 150 watts	\$1.63		\$1.63	\$0.00
25	*	Sodium Vapor 27,500 lu 250 watts	\$3.15		\$3.16	\$0.01
26	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.17		\$11.18	\$0.01
27	*	Mercury Vapor 6,000 lu 140 watts	\$1.69		\$1.69	\$0.00
28	*	Mercury Vapor 8,600 lu 175 watts	\$2.09		\$2.10	\$0.01
29	*	Mercury Vapor 11,500 lu 250 watts	\$2.83		\$2.83	\$0.00
30	*	Mercury Vapor 21,500 lu 400 watts	\$4.35		\$4.35	\$0.00
31	*	Mercury Vapor 39,500 lu 700 watts	\$7.40		\$7.40	\$0.00
32	*	Mercury Vapor 60,000 lu 1,000 watts	\$10.47		\$10.48	\$0.01
33						
34		Total Charge-Fixtures, Maintenance & Energy				
35	*	Incandescent 1,000 lu 103 watts	\$7.78		\$7.78	\$0.00
36	*	Incandescent 2,500 lu 202 watts	\$8.21		\$8.21	\$0.00
37	*	Incandescent 4,000 lu 327 watts	\$9.78		\$9.79	\$0.01
38	*	Incandescent 6,000 lu 448 watts	\$11.04		\$11.04	\$0.00
39	*	Incandescent 10,000 lu 690 watts	\$13.55		\$13.56	\$0.01
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	SL-1	Street Lighting (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy				
4		Sodium Vapor 5,800 lu 70 watts	\$1.38		\$1.38	\$0.00
5		Sodium Vapor 9,500 lu 100 watts	\$1.72		\$1.73	\$0.01
6		Sodium Vapor 16,000 lu 150 watts	\$2.23		\$2.23	\$0.00
7		Sodium Vapor 22,000 lu 200 watts	\$3.16		\$3.16	\$0.00
8		Sodium Vapor 50,000 lu 400 watts	\$5.35		\$5.35	\$0.00
9	*	Sodium Vapor 12,800 lu 150 watts	\$2.37		\$2.37	\$0.00
10	*	Sodium Vapor 27,500 lu 250 watts	\$3.96		\$3.97	\$0.01
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$12.98		\$12.98	\$0.00
12	*	Mercury Vapor 6,000 lu 140 watts	\$2.28		\$2.28	\$0.00
13	*	Mercury Vapor 8,600 lu 175 watts	\$2.69		\$2.70	\$0.01
14	*	Mercury Vapor 11,500 lu 250 watts	\$3.47		\$3.47	\$0.00
15	*	Mercury Vapor 21,500 lu 400 watts	\$4.97		\$4.97	\$0.00
16	*	Mercury Vapor 39,500 lu 700 watts	\$7.44		\$7.44	\$0.00
17	*	Mercury Vapor 60,000 lu 1,000 watts	\$11.32		\$11.33	\$0.01
18	*	Incandescent 1,000 lu 103 watts	\$2.87		\$2.87	\$0.00
19	*	Incandescent 2,500 lu 202 watts	\$3.83		\$3.83	\$0.00
20	*	Incandescent 4,000 lu 327 watts	\$5.10		\$5.11	\$0.01
21	*	Incandescent 6,000 lu 448 watts	\$6.25		\$6.25	\$0.00
22	*	Incandescent 10,000 lu 690 watts	\$8.72		\$8.73	\$0.01
23	*	Fluorescent 19,800 lu 300 watts	\$4.32		\$4.32	\$0.00
24	*	Fluorescent 39,600 lu 700 watts	\$8.48		\$8.48	\$0.00
25						
26		Energy Only				
27		Sodium Vapor 5,800 lu 70 watts	\$0.79		\$0.79	\$0.00
28		Sodium Vapor 9,500 lu 100 watts	\$1.11		\$1.12	\$0.01
29		Sodium Vapor 16,000 lu 150 watts	\$1.63		\$1.63	\$0.00
30		Sodium Vapor 22,000 lu 200 watts	\$2.39		\$2.39	\$0.00
31		Sodium Vapor 50,000 lu 400 watts	\$4.57		\$4.57	\$0.00
32	*	Sodium Vapor 12,800 lu 150 watts	\$1.63		\$1.63	\$0.00
33	*	Sodium Vapor 27,500 lu 250 watts	\$3.15		\$3.16	\$0.01
34	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.17		\$11.18	\$0.01
35	*	Mercury Vapor 6,000 lu 140 watts	\$1.69		\$1.69	\$0.00
36	*	Mercury Vapor 8,600 lu 175 watts	\$2.09		\$2.10	\$0.01
37	*	Mercury Vapor 11,500 lu 250 watts	\$2.83		\$2.83	\$0.00
38	*	Mercury Vapor 21,500 lu 400 watts	\$4.35		\$4.35	\$0.00
39	*	Mercury Vapor 39,500 lu 700 watts	\$7.40		\$7.40	\$0.00
40	*	Mercury Vapor 60,000 lu 1,000 watts	\$10.47		\$10.48	\$0.01
41	*	Incandescent 1,000 lu 103 watts	\$0.98		\$0.98	\$0.00
42	*	Incandescent 2,500 lu 202 watts	\$1.93		\$1.93	\$0.00

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	SL-1	Street Lighting (continued)				
2	*	Incandescent 4,000 lu 327 watts	\$3.15		\$3.16	\$0.01
3	*	Incandescent 6,000 lu 448 watts	\$4.30		\$4.30	\$0.00
4	*	Incandescent 10,000 lu 690 watts	\$6.63		\$6.64	\$0.01
5	*	Fluorescent 19,800 lu 300 watts	\$3.32		\$3.32	\$0.00
6	*	Fluorescent 39,600 lu 700 watts	\$7.18		\$7.18	\$0.00
7						
8		Non-Fuel Energy (¢ per kWh)	2.719		2.721	0.002
9						
10		<u>Other Charges</u>				
11		Wood Pole	\$2.80		\$2.80	\$0.00
12		Concrete Pole	\$3.85		\$3.85	\$0.00
13		Fiberglass Pole	\$4.55		\$4.55	\$0.00
14		Underground conductors not under paving (¢ per foot)	\$2.10		2.10	-
15		Underground conductors under paving (¢ per foot)	\$5.14		5.14	-
16						
17		<u>Willful Damage</u>				
18		Cost for Shield upon second occurrence	\$280.00		\$280.00	\$0.00
19						
20		* Decrease due to rounding issue with current rate. Proposed rate calculated based on estimated monthly usage multiplied by proposed non-fuel energy charge.				
21						
22						
23	PL-1	Premium Lighting				
24		Present Value Revenue Requirement				
25		Multiplier	1.4094		1.4094	-
26						
27		Monthly Rate				
28		Facilities (Percentage of total work order cost)				
29		10 Year Payment Option	1.565%		1.565% *	0.0%
30		20 Year Payment Option	1.038%		1.038% *	0.0%
31						
32		Maintenance	FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	
33						
34						
35		Termination Factors				
36		10 Year Payment Option				
37		1	1.4094		1.4094 *	N/A
38		2	1.2216		1.2216 *	N/A
39		3	1.1198		1.1198 *	N/A
40		4	1.0108		1.0108 *	N/A
41		5	0.8941		0.8941 *	N/A
42		6	0.7692		0.7692 *	N/A

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	PL-1	Premium Lighting (continued)				
2			7		0.6355	*
3			8		0.4924	*
4			9		0.3393	*
5			10		0.1754	*
6		>10			0.0000	*
7						
8		20 Year Payment Option				
9			1		1.4094	*
10			2		1.2848	*
11			3		1.2505	*
12			4		1.2139	*
13			5		1.1746	*
14			6		1.1326	*
15			7		1.0876	*
16			8		1.0395	*
17			9		0.9880	*
18			10		0.9328	*
19			11		0.8738	*
20			12		0.8107	*
21			13		0.7431	*
22			14		0.6707	*
23			15		0.5933	*
24			16		0.5104	*
25			17		0.4217	*
26			18		0.3268	*
27			19		0.2252	*
28			20		0.1164	*
29			>20		0.0000	*
30						
31		Non-Fuel Energy (\$ per kWh)			2.719	
32						0.002
33		<u>Willful Damage</u>				
34		All occurrences after initial repair		Cost for repair or replacement		Cost for repair or replacement
35		* 10 and 20 year payment options closed to new facilities				
36						
37	RL-1	Recreational Lighting [Schedule closed to new customers]				
38						
39		Non-Fuel Energy (\$ per kWh)		Otherwise applicable General Service Rate		Otherwise applicable General Service Rate
40						
41		Maintenance		FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 5,800 lu 70 watts	\$4.49		\$4.49	\$0.00
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$4.59	\$0.00
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.75	\$0.00
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$6.91	\$0.00
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$7.35	\$0.00
9		* Sodium Vapor 12,000 lu 150 watts	\$5.10		\$5.10	\$0.00
10		* Mercury Vapor 6,000 lu 140 watts	\$3.45		\$3.45	\$0.00
11		* Mercury Vapor 8,600 lu 175 watts	\$3.47		\$3.47	\$0.00
12		* Mercury Vapor 21,500 lu 400 watts	\$5.68		\$5.68	\$0.00
13						
14		Maintenance				
15		Sodium Vapor 5,800 lu 70 watts	\$1.03		\$1.03	\$0.00
16		Sodium Vapor 9,500 lu 100 watts	\$1.03		\$1.03	\$0.00
17		Sodium Vapor 16,000 lu 150 watts	\$1.05		\$1.05	\$0.00
18		Sodium Vapor 22,000 lu 200 watts	\$1.36		\$1.36	\$0.00
19		Sodium Vapor 50,000 lu 400 watts	\$1.34		\$1.34	\$0.00
20		* Sodium Vapor 12,000 lu 150 watts	\$1.20		\$1.20	\$0.00
21		* Mercury Vapor 6,000 lu 140 watts	\$0.93		\$0.93	\$0.00
22		* Mercury Vapor 8,600 lu 175 watts	\$0.93		\$0.93	\$0.00
23		* Mercury Vapor 21,500 lu 400 watts	\$1.31		\$1.31	\$0.00
24						
25		Energy Non-Fuel				
26		Sodium Vapor 5,800 lu 70 watts	\$0.85		\$0.85	\$0.00
27		Sodium Vapor 9,500 lu 100 watts	\$1.20		\$1.20	\$0.00
28		Sodium Vapor 16,000 lu 150 watts	\$1.76		\$1.76	\$0.00
29		Sodium Vapor 22,000 lu 200 watts	\$2.58		\$2.58	\$0.00
30		Sodium Vapor 50,000 lu 400 watts	\$4.92		\$4.93	\$0.01
31		* Sodium Vapor 12,000 lu 150 watts	\$1.76		\$1.76	\$0.00
32		* Mercury Vapor 6,000 lu 140 watts	\$1.82		\$1.82	\$0.00
33		* Mercury Vapor 8,600 lu 175 watts	\$2.26		\$2.26	\$0.00
34		* Mercury Vapor 21,500 lu 400 watts	\$4.69		\$4.69	\$0.00
35						
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42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy				
4		Sodium Vapor 5,800 lu 70 watts	\$0.97		\$0.97	\$0.00
5		Sodium Vapor 9,500 lu 100 watts	\$1.16		\$1.16	\$0.00
6		Sodium Vapor 16,000 lu 150 watts	\$1.44		\$1.44	\$0.00
7		Sodium Vapor 22,000 lu 200 watts	\$1.88		\$1.88	\$0.00
8		Sodium Vapor 50,000 lu 400 watts	\$3.12		\$3.12	\$0.00
9		* Sodium Vapor 12,000 lu 150 watts	\$1.65		\$1.65	\$0.00
10		* Mercury Vapor 6,000 lu 140 watts	\$1.47		\$1.47	\$0.00
11		* Mercury Vapor 8,600 lu 175 watts	\$1.70		\$1.70	\$0.00
12		* Mercury Vapor 21,500 lu 400 watts	\$2.98		\$2.98	\$0.00
13						
14		Energy Only				
15		Sodium Vapor 5,800 lu 70 watts	\$0.85		\$0.85	\$0.00
16		Sodium Vapor 9,500 lu 100 watts	\$1.20		\$1.20	\$0.00
17		Sodium Vapor 16,000 lu 150 watts	\$1.76		\$1.76	\$0.00
18		Sodium Vapor 22,000 lu 200 watts	\$2.58		\$2.58	\$0.00
19		Sodium Vapor 50,000 lu 400 watts	\$4.92		\$4.93	\$0.01
20		* Sodium Vapor 12,000 lu 150 watts	\$1.76		\$1.76	\$0.00
21		* Mercury Vapor 6,000 lu 140 watts	\$1.82		\$1.82	\$0.00
22		* Mercury Vapor 8,600 lu 175 watts	\$2.26		\$2.26	\$0.00
23		* Mercury Vapor 21,500 lu 400 watts	\$4.69		\$4.69	\$0.00
24						
25		Non-Fuel Energy (¢ per kWh)	2.932		2.934	0.002
26						
27		Other Charges				
28		Wood Pole	\$3.51		\$3.51	\$0.00
29		Concrete Pole	\$4.72		\$4.72	\$0.00
30		Fiberglass Pole	\$5.55		\$5.55	\$0.00
31		Underground conductors excluding				
32		Trenching per foot	\$0.017		\$0.017	\$0.000
33		Down-guy, Anchor and Protector	\$2.04		\$2.04	\$0.00
34						
35						
36	SL-2	Traffic Signal Service				
37		Base Energy Charge (¢ per kWh)	3.702		3.716	0.014
38		Minimum Charge at each point	\$2.88		\$2.88	\$0.00
39						
40						
41						
42						

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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$75.13		\$75.13	\$0.00
4		SST-1(D2)	\$75.13		\$75.13	\$0.00
5		SST-1(D3)	\$204.19		\$204.19	\$0.00
6		SST-1(T)	\$1,451.71		\$1,451.71	\$0.00
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.61		\$2.61	\$0.00
10		SST-1(D2)	\$4.31		\$4.31	\$0.00
11		SST-1(D3)	\$2.38		\$2.38	\$0.00
12		SST-1(T)	N/A		N/A	N/A
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$0.86		\$0.86	\$0.00
16		SST-1(D2)	\$0.86		\$0.86	\$0.00
17		SST-1(D3)	\$0.86		\$0.86	\$0.00
18		SST-1(T)	\$1.03		\$1.03	\$0.00
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.41		\$0.41	\$0.00
22		SST-1(D2)	\$0.41		\$0.41	\$0.00
23		SST-1(D3)	\$0.41		\$0.41	\$0.00
24		SST-1(T)	\$0.29		\$0.29	\$0.00
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.614		0.624	0.010
32		SST-1(D2)	0.614		0.624	0.010
33		SST-1(D3)	0.614		0.624	0.010
34		SST-1(T)	0.628		0.648	0.020
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.614		0.624	0.010
37		SST-1(D2)	0.614		0.624	0.010
38		SST-1(D3)	0.614		0.624	0.010
39		SST-1(T)	0.628		0.648	0.020
40						
41						
42						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$200.00		\$200.00	\$0.00
4		Transmission	\$1,891.00		\$1,891.00	\$0.00
5						
6		Distribution Demand				
7		Distribution	\$2.59		\$2.59	\$0.00
8		Transmission	N/A		N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.18		\$0.18	\$0.00
12		Transmission	\$0.16		\$0.16	\$0.00
13						
14		Reservation Demand-Firm				
15		Distribution	\$0.83		\$0.83	\$0.00
16		Transmission	\$0.81		\$0.81	\$0.00
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.38		\$0.38	\$0.00
24		Transmission	\$0.38		\$0.38	\$0.00
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.07		\$0.07	\$0.00
28		Transmission	\$0.07		\$0.07	\$0.00
29						
30		Non-Fuel Energy - On-Peak (\$ per kWh)				
31		Distribution	0.633		0.643	0.010
32		Transmission	0.587		0.597	0.010
33		Non-Fuel Energy - Off-Peak (\$ per kWh)				
34		Distribution	0.633		0.643	0.010
35		Transmission	0.587		0.597	0.010
36						
37		Excess "Firm Standby Demand"				
38		α Up to prior 60 months of service		Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
39						
40						
41						
42		α Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	\$0.00

SUPPORTING SCHEDULES:

RECAP SCHEDULES:



FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1						
2						
3	TR	Transformation Rider				
4		Transformer Credit				
5		(per kW of Billing Demand)	(\$0.24)		(\$0.24)	\$0.00
6						
7						
8	GSCU-1	General Service constant Usage				
9		Customer Charge:	\$6.00		\$6.00	\$0.00
10						
11		Non-Fuel Energy Charges:				
12		Base Energy Charge*	3.432		3.446	0.014
13		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
14						
15						
16	HLFT-1	High Load Factor - Time of Use				
17		Customer Charge:				
18		21 - 499 kW:	\$22.77		\$22.77	\$0.00
19		500 - 1,999 kW	\$50.13		\$50.13	\$0.00
20		2,000 kW or greater	\$179.19		\$179.19	\$0.00
21						
22		Demand Charges:				
23		On-peak Demand Charge:				
24		21 - 499 kW:	\$7.83		\$7.83	\$0.00
25		500 - 1,999 kW	\$7.83		\$7.83	\$0.00
26		2,000 kW or greater	\$7.83		\$7.83	\$0.00
27						
28		Maximum Demand Charge:				
29		21 - 499 kW:	\$1.81		\$1.81	\$0.00
30		500 - 1,999 kW	\$1.81		\$1.81	\$0.00
31		2,000 kW or greater	\$1.81		\$1.81	\$0.00
32						
33		Non-Fuel Energy Charges: (¢ per kWh)				
34		On-Peak Period				
35		21 - 499 kW:	1.181		1.198	0.017
36		500 - 1,999 kW	0.529		0.546	0.017
37		2,000 kW or greater	0.499		0.513	0.014
38						
39						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1						
2		Off-Peak Period				
3		21 - 499 kW:	0.637		0.654	0.017
4		500 - 1,999 kW	0.529		0.546	0.017
5		2,000 kW or greater	0.499		0.513	0.014
6						
7						
8	SDTR	Seasonal Demand - Time of Use Rider				
9		Option A				
10		Customer Charge:				
11		21 - 499 kW:	\$22.770		\$22.77	\$0.00
12		500 - 1,999 kW	\$50.130		\$50.13	\$0.00
13		2,000 kW or greater	\$179.190		\$179.19	\$0.00
14						
15		Demand Charges:				
16		Seasonal On-peak Demand:				
17		21 - 499 kW:	\$7.70		\$7.70	\$0.00
18		500 - 1,999 kW	\$8.55		\$8.55	\$0.00
19		2,000 kW or greater	\$9.00		\$9.00	\$0.00
20						
21		Non-seasonal Demand Max Demand:				
22		21 - 499 kW:	\$5.58		\$5.58	\$0.00
23		500 - 1,999 kW	\$7.26		\$7.26	\$0.00
24		2,000 kW or greater	\$7.22		\$7.22	\$0.00
25						
26		Energy Charges (\$ per kWh):				
27		Seasonal On-peak Energy:				
28		21 - 499 kW:	5.610		5.627	0.017
29		500 - 1,999 kW	3.616		3.633	0.017
30		2,000 kW or greater	2.951		2.965	0.014
31						
32		Seasonal Off-peak Energy:				
33		21 - 499 kW:	0.954		0.971	0.017
34		500 - 1,999 kW	0.624		0.641	0.017
35		2,000 kW or greater	0.584		0.598	0.014
36						
37		Non-seasonal Energy				
38		21 - 499 kW:	1.384		1.401	0.017
39		500 - 1,999 kW	0.905		0.922	0.017
40		2,000 kW or greater	0.847		0.861	0.014
41						
42						

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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	SDTR	Seasonal Demand -- Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$22.77		\$22.77	\$0.00
5		500 - 1,999 kW	\$50.13		\$50.13	\$0.00
6		2,000 kW or greater	\$179.19		\$179.19	\$0.00
7		Demand Charges:				
8		Seasonal On-peak Demand:				
9		21 - 499 kW:	\$7.70		\$7.70	\$0.00
10		500 - 1,999 kW	\$8.55		\$8.55	\$0.00
11		2,000 kW or greater	\$9.00		\$9.00	\$0.00
12		Non-seasonal On-peak Demand:				
13		21 - 499 kW:	\$5.58		\$5.58	\$0.00
14		500 - 1,999 kW	\$7.26		\$7.26	\$0.00
15		2,000 kW or greater	\$7.22		\$7.22	\$0.00
16		Energy Charges (¢ per kWh):				
17		Seasonal On-peak Energy:				
18		21 - 499 kW:	5.610		5.627	0.017
19		500 - 1,999 kW	3.616		3.633	0.017
20		2,000 kW or greater	2.951		2.965	0.014
21		Seasonal Off-peak Energy:				
22		21 - 499 kW:	0.954		0.971	0.017
23		500 - 1,999 kW	0.624		0.641	0.017
24		2,000 kW or greater	0.584		0.598	0.014
25		Non-seasonal On-peak Energy:				
26		21 - 499 kW:	3.109		3.126	0.017
27		500 - 1,999 kW	1.867		1.884	0.017
28		2,000 kW or greater	1.720		1.734	0.014
29		Non-seasonal Off-peak Energy:				
30		21 - 499 kW:	0.954		0.971	0.017
31		500 - 1,999 kW	0.624		0.641	0.017
32		2,000 kW or greater	0.584		0.598	0.014

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SUPPORTING SCHEDULES:

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FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF CHARGES

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE SCHEDULE	(5) PROPOSED RATE	(6) CHANGE IN RATE
1	RSDPR-1	Residential Service Dynamic Price Response				
2		Customer Charge/Minimum	\$4.75		\$4.75	\$0.00
3						
4		Base Energy Charge (¢ per kWh)				
5		All hours	4.023		4.046	0.023