

**REDACTED**

**ATTACHMENT "B" 110001-EI**

**EDITED VERSION**

**FPL'S FPSC FORM 423-1(a)**

**SJRPP'S FPSC FORMS**

**423-2**

**423-2 (a)**

**423-2 (b)**

**R.W. SCHERER FPSC FORMS**

**423-2**

**423-2 (a)**

**423-2 (b)**

DOCUMENT NUMBER-DATE

07793 OCT 25 =

FPSC-COMMISSION CLERK

**REDACTED**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2011  
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 10/03/2011

**EDITED COPY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PSN	APEC		08/23/2011	F02	12								0.0000			159.1000
2	PWC	APEC		08/28/2011	F03	16945								0.0000			130.4100
3	PWC	APEC		08/31/2011	F03	5338								0.0000			130.4100
4	TP5	PORT		08/31/2011	F03	2475								0.0000			133.3900
5	PMT	SUBURBAN		08/18/2011	PRO	2	94.4300	189	0	189	94.4300	0.0000	94.4300	0.0000	0.0000	0.0000	94.4300

DOCUMENT NUMBER-DATE

07793 OCT 25 =

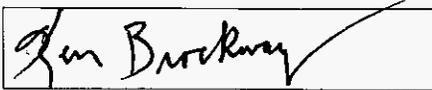
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **August 2011**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 3, 2011**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	74,482			104.98	0.65	10,604	11.27	13.86
2	Oaktown	„	S	UR	4,276			75.15	3.32	11,494	9.32	11.78
3	Prosperity	,IN,	S	UR	16,686			73.90	1.91	11,501	7.00	14.91
4	Sunrise Coal	„	S	UR	6,523			70.15	3.03	11,589	8.32	12.53

**EDITED COPY**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **August 2011**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 3, 2011**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	74,482		0.00		0.00		0.00	
2	Oaktown	„	S	4,276		0.00		0.00		0.00	
3	Prosperity	,IN,	S	16,686		0.00		0.00		0.00	
4	Sunrise Coal	„	S	6,523		0.00		0.00		0.00	

**EDITED COPY**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

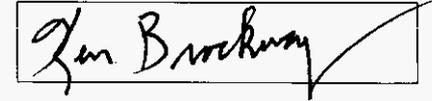
1. Report For Month/Yr: **August 2011**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**October 3, 2011**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	74,482		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		104.98
2	Oaktown	..	OAKTOWN MIN	UR	4,276		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		75.15
3	Prosperity	,IN,	PROSPERITY MI	UR	16,686		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		73.90
4	Sunrise Coal	..	CARLISLE MINE	UR	6,523		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		70.15

**EDITED COPY**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **July** Year: **2011**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Terry Keith**  
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: **07-Oct-11**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	BUCKSKIN MINING CO	19/WY/5	S	UR	13,768.97			38.649	0.27	8,352	4.56	30.23
(2)	COAL SALES, LLC	19/WY/5	S	UR	21,398.65			40.570	0.20	8,760	4.30	27.25
(3)	KENNECOTT COAL SALE	19/WY/5	S	UR	32,736.94			41.279	0.26	8,823	5.12	25.97
(4)	KENNECOTT COAL SALE	19/WY/5	S	UR	2,189.80			39.120	0.30	8,399	4.91	29.79
(5)	BUCKSKIN MINING CO	19/WY/5	S	UR	12,299.71			38.390	0.25	8,311	4.54	30.52
(6)	ALPHA COAL WEST, INC	19/WY/5	S	UR	24,911.86			39.734	0.24	8,602	4.15	29.07
(7)	ALPHA COAL WEST, INC	19/WY/5	S	UR	50,199.55			36.911	0.45	8,335	4.89	30.08

**EXACT COPY**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |  |       |             |  |
|-----------------------|--|-------|-------------|--|
| 1. Reporting Month:   | <b>July</b>                              | Year: | <b>2011</b> | 4. Name, Title & Telephone Number of Contact Person Concerning Data<br>Submitted on this Form: Terry Keith<br>(305) 552-4334 |
| 2. Reporting Company: | <b>FLORIDA POWER &amp; LIGHT COMPANY</b> |       |             | 5. Signature of Official Submitting Report: <i>Tom Brockway</i>  |
| 3. Plant Name:        | <b>R.W.SCHERER</b>                       |       |             | 6. Date Completed: 07-Oct-11   |

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	BUCKSKIN MINING CO	19/WY/5	S	13,768.97		-		-		0.025	
(2)	COAL SALES, LLC	19/WY/5	S	21,398.65		-		-		0.102	
(3)	KENNECOTT COAL SALE:	19/WY/5	S	32,736.94		-		-		0.055	
(4)	KENNECOTT COAL SALE:	19/WY/5	S	2,189.80		-		-		(0.052)	
(5)	BUCKSKIN MINING CO	19/WY/5	S	12,299.71		-		-		(0.240)	
(6)	ALPHA COAL WEST, INC	19/WY/5	S	24,911.86		-		-		0.084	
(7)	ALPHA COAL WEST, INC	19/WY/5	S	50,199.55		-		-		(0.659)	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: July Year: 2011  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Terry Keith  
 (305) 552-4334  
 5. Signature of Official Submitting Report: *Ken Brookway*  
 6. Date Completed: 07-Oct-11

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, VA	UR	13,768.97	-	-	-	-	-	-	-	-	-	-	38.649
(2)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	21,398.65	-	-	-	-	-	-	-	-	-	-	40.570
(3)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, I	UR	32,736.94	-	-	-	-	-	-	-	-	-	-	41.279
(4)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, VA	UR	2,189.80	-	-	-	-	-	-	-	-	-	-	39.120
(5)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, VA	UR	12,299.71	-	-	-	-	-	-	-	-	-	-	38.390
(6)	ALPHA COAL WEST, INC	19/WY/5	BELLE AYR, WY	UR	24,911.86	-	-	-	-	-	-	-	-	-	-	39.734
(7)	ALPHA COAL WEST, INC	19/WY/5	EAGLE BUTTE, W	UR	50,199.55	-	-	-	-	-	-	-	-	-	-	36.911

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