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October 25, 2011

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED - FPSC
11 OCT 25 PM 3:34
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of September 2011, as well as Schedule A4 revised for August 2011.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd -Schedules A1-A9)

COM	_____
APA	1
ECR	7
GCL	1
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07859 OCT 25 =
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of October 2011 to the following:

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Ms. Ann Cole
October 25, 2011
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TAMPA ELECTRIC COMPANY
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-FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	69,481,963	77,845,877	(8,363,914)	-10.7%	1,731,272	1,769,840	(38,568)	-2.2%	4.01335	4.39847	(0.38512)	-8.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	0	(6,000)	6,000	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	69,481,963	77,839,877	(8,357,914)	-10.7%	1,731,272	1,769,840	(38,568)	-2.2%	4.01335	4.39813	(0.38478)	-8.7%
6. Fuel Cost of Purchased Power - Firm (A7)	8,122,383	3,197,390	4,924,993	154.0%	35,277	49,560	(14,283)	-28.8%	23.02459	6.45155	16.57303	256.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	467,952	2,134,630	(1,666,678)	-78.1%	11,773	45,100	(33,327)	-73.9%	3.97479	4.73310	(0.75831)	-16.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	824,345	2,338,620	(1,514,275)	-64.8%	23,415	39,490	(16,075)	-40.7%	3.52059	5.92206	(2.40147)	-40.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,414,680	7,670,640	1,744,040	22.7%	70,465	134,150	(63,685)	-47.9%	13.36079	5.71796	7.64283	133.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,801,737	1,903,990	(102,253)	-5.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	39,859	62,280	(22,421)	-36.0%	1,305	1,350	(45)	-3.3%	3.05433	4.61333	(1.55900)	-33.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	509,690	0	509,690	0.0%	11,597	0	11,597	0.0%	4.39502	0.00000	4.39502	0.0%
16. Fuel Cost of OATT Sales (A6)	21,881	0	21,881	0.0%	625	0	625	0.0%	3.50096	0.00000	3.50096	0.0%
17. Fuel Cost of Market Base Sales (A6)	155,365	837,444	(682,079)	-81.4%	3,026	17,360	(14,334)	-82.6%	5.13434	4.82399	0.31035	6.4%
18. Gains on Sales	22,577	83,836	(61,259)	-73.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	749,372	983,560	(234,188)	-23.8%	16,553	18,710	(2,157)	-11.5%	4.52711	5.25687	(0.72976)	-13.9%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(329)	0	(329)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					3,720	0	3,720	0.0%				
22. Interchange and Wheeling Losses					3,951	303	3,648	1202.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	78,147,271	84,526,857	(6,379,686)	-7.5%	1,784,624	1,884,977	(100,353)	-5.3%	4.37892	4.48424	(0.10532)	-2.3%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(3,660,252) (a)	(5,751,447) (a)	2,091,195	-36.4%	(83,588)	(128,259)	44,671	-34.8%	4.37892	4.48424	(0.10532)	-2.3%
25. Company Use	135,528 (a)	134,527 (a)	1,001	0.7%	3,095	3,000	95	3.2%	4.37893	4.48423	(0.10530)	-2.3%
26. T & D Losses	533,484 (a)	5,422,823 (a)	(4,889,339)	-90.2%	12,183	120,931	(108,748)	-89.9%	4.37892	4.48424	(0.10532)	-2.3%
27. System KWH Sales	78,147,271	84,526,957	(6,379,686)	-7.5%	1,852,934	1,889,305	(36,371)	-1.9%	4.21749	4.47397	(0.25648)	-5.7%
28. Wholesale KWH Sales	(267,351)	(519,765)	252,414	-48.6%	(6,339)	(11,618)	5,279	-45.4%	4.21756	4.47379	(0.25623)	-5.7%
29. Jurisdictional KWH Sales	77,879,920	84,007,192	(6,127,272)	-7.3%	1,846,595	1,877,687	(31,092)	-1.7%	4.21749	4.47397	(0.25648)	-5.7%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	77,956,242	84,089,684	(6,133,442)	-7.3%	1,846,595	1,877,687	(31,092)	-1.7%	4.22162	4.47837	(0.25674)	-5.7%
32. Other	0	0	0	0.0%	1,846,595	1,877,687	(31,092)	-1.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,590,656)	(5,590,656)	0	0.0%	1,846,595	1,877,687	(31,092)	-1.7%	(0.30275)	(0.29774)	(0.00501)	1.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	72,365,586	78,499,028	(6,133,442)	-7.8%	1,846,595	1,877,687	(31,092)	-1.7%	3.91887	4.18062	(0.26176)	-6.3%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	72,417,689	78,555,547	(6,137,858)	-7.8%	1,846,595	1,877,687	(31,092)	-1.7%	3.92169	4.18363	(0.26194)	-6.3%
37. GPIF * (Already Adjusted for Taxes)	152,571	152,571	0	0.0%	1,846,595	1,877,687	(31,092)	-1.7%	0.00826	0.00813	0.00014	1.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	72,570,260	78,708,118	(6,137,858)	-7.8%	1,846,595	1,877,687	(31,092)	-1.7%	3.92995	4.19176	(0.26180)	-6.2%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.930	4.192	(0.262)	-6.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER-DATE

07859 OCT 25 =

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	572,000,736	616,069,874	(44,069,138)	-7.2%	14,307,827	14,580,120	(272,293)	-1.9%	3.99782	4.22541	(0.22759)	-5.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(7,983)	(54,000)	46,017	-85.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	571,992,753	616,015,874	(44,023,121)	-7.1%	14,307,827	14,580,120	(272,293)	-1.9%	3.99776	4.22504	(0.22728)	-5.4%
6. Fuel Cost of Purchased Power - Firm (A7)	31,514,018	20,178,510	11,335,508	56.2%	410,913	314,210	96,703	30.8%	7.66927	6.42198	1.24729	19.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	15,328,723	9,708,260	5,620,463	57.9%	290,294	207,710	82,584	39.8%	5.28041	4.67395	0.60646	13.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	11,033,573	23,328,680	(12,295,107)	-52.7%	318,138	452,260	(134,122)	-29.7%	3.46817	5.15825	(1.69007)	-32.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	57,876,314	53,215,450	4,660,864	8.8%	1,019,345	974,160	45,185	4.6%	5.67779	5.46259	0.21521	3.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					15,327,172	15,554,300	(227,128)	-1.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	297,464	498,730	(201,266)	-40.4%	9,855	11,120	(1,265)	-11.4%	3.01841	4.48498	(1.46658)	-32.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	5,512,849	0	5,512,849	0.0%	138,006	0	138,006	0.0%	3.98464	0.00000	3.98464	0.0%
16. Fuel Cost of OATT Sales (A6)	148,758	0	148,758	0.0%	4,156	0	4,156	0.0%	3.57936	0.00000	3.57936	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,865,404	5,619,475	(3,754,071)	-66.8%	43,489	119,030	(75,541)	-63.5%	4.28937	4.72106	(0.43169)	-9.1%
18. Gains on Sales	717,541	562,565	154,976	27.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	8,542,016	6,680,770	1,861,246	27.9%	195,506	130,150	65,356	50.2%	4.36918	5.13313	(0.76395)	-14.9%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					75	0	75	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					28,404	0	28,404	0.0%				
22. Interchange and Wheeling Losses					31,249	2,137	29,112	1362.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	621,327,051	662,550,554	(41,223,503)	-6.2%	15,128,896	15,422,013	(293,117)	-1.9%	4.10689	4.29614	(0.18925)	-4.4%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,454,208 (a)	10,274,937 (a)	(7,820,729)	-76.1%	39,725	231,864	(192,139)	-82.9%	6.17799	4.43145	1.74654	39.4%
25. Company Use	1,053,423 (a)	1,154,546 (a)	(101,123)	-8.8%	25,750	27,000	(1,250)	-4.6%	4.09096	4.27610	(0.18513)	-4.3%
26. T & D Losses	23,409,817 (a)	28,221,980 (a)	(4,812,163)	-17.1%	583,383	654,028	(70,645)	-10.8%	4.01277	4.31511	(0.30234)	-7.0%
27. System KWH Sales	621,327,051	662,550,554	(41,223,503)	-6.2%	14,480,038	14,509,122	(29,084)	-0.2%	4.29092	4.56644	(0.27552)	-6.0%
28. Wholesale KWH Sales	(3,616,846)	(5,870,620)	2,253,774	-38.4%	(84,340)	(130,548)	46,208	-35.4%	4.28841	4.49692	(0.20851)	-4.6%
29. Jurisdictional KWH Sales	617,710,205	656,679,934	(38,969,729)	-5.9%	14,395,698	14,378,574	17,124	0.1%	4.29094	4.56707	(0.27614)	-6.0%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	618,315,560	657,324,772	(39,009,212)	-5.9%	14,395,698	14,378,574	17,124	0.1%	4.29514	4.57156	(0.27642)	-6.0%
32. Other	0	0	0	0.0%	14,395,698	14,378,574	17,124	0.1%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(50,315,904)	(50,315,904)	0	0.0%	14,395,698	14,378,574	17,124	0.1%	(0.34952)	(0.34994)	0.00042	-0.1%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	567,999,656	607,008,868	(39,009,212)	-6.4%	14,395,698	14,378,574	17,124	0.1%	3.94562	4.22162	(0.27600)	-6.5%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	568,408,616	607,445,915	(39,037,299)	-6.4%	14,395,698	14,378,574	17,124	0.1%	3.94846	4.22466	(0.27620)	-6.5%
37. GPIF * (Already Adjusted for Taxes)	1,373,139	1,373,139	0	0.0%	14,395,698	14,378,574	17,124	0.1%	0.00954	0.00955	(0.00001)	-0.1%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	569,781,755	608,819,054	(39,037,299)	-6.4%	14,395,698	14,378,574	17,124	0.1%	3.95800	4.23421	(0.27621)	-6.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.958	4.234	(0.276)	-6.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	69,481,963	77,845,877	(8,363,914)	-10.7%	572,000,736	616,069,874	(44,069,138)	-7.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	726,795	899,724	(172,929)	-19.2%	7,824,475	6,118,205	1,706,270	27.9%
2a. GAINS FROM SALES	22,577	83,836	(61,259)	-73.1%	717,541	562,565	154,976	27.5%
3. FUEL COST OF PURCHASED POWER	8,122,383	3,197,390	4,924,993	154.0%	31,514,018	20,178,510	11,335,508	56.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	824,345	2,338,620	(1,514,275)	-64.8%	11,033,573	23,328,680	(12,295,107)	-52.7%
4. ENERGY COST OF ECONOMY PURCHASES	467,952	2,134,630	(1,666,678)	-78.1%	15,328,723	9,708,260	5,620,463	57.9%
5. TOTAL FUEL & NET POWER TRANSACTION	78,147,271	84,532,957	(6,385,686)	-7.6%	621,335,034	662,604,554	(41,269,520)	-6.2%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	0	(6,000)	6,000	-100.0%	(7,983)	(54,000)	46,017	-85.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	78,147,271	84,526,957	(6,379,686)	-7.5%	621,327,051	662,550,554	(41,223,503)	-6.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,846,595	1,877,687	(31,092)	-1.7%	14,395,698	14,378,574	17,124	0.1%
2. NONJURISDICTIONAL SALES	6,339	11,618	(5,279)	-45.4%	84,340	130,548	(46,208)	-35.4%
3. TOTAL SALES	1,852,934	1,889,305	(36,371)	-1.9%	14,480,038	14,509,122	(29,084)	-0.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9965789	0.9938509	0.0027280	0.3%	0.9941754	0.9910024	0.0031730	0.3%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	78,462,742	80,071,773	(1,609,031)	-2.0%	606,857,329	606,713,409	143,920	0.0%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,590,656	5,590,656	0	0.0%	50,315,904	50,315,904	0	0.0%
2b. INCENTIVE PROVISION	(152,571)	(152,571)	0	0.0%	(1,373,139)	(1,373,139)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	83,900,827	85,509,858	(1,609,031)	-1.9%	655,800,094	655,656,174	143,920	0.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	78,147,271	84,526,957	(6,379,686)	-7.5%	621,327,051	662,550,554	(41,223,503)	-6.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9965789	0.9938509	0.0027280	0.3%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR TRANS.	77,879,920	84,007,192	(6,127,272)	-7.3%	617,710,205	656,679,934	(38,969,729)	-5.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00098	1.00098	(0.00000)	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	77,956,242	84,089,684	(6,133,442)	-7.3%	618,315,560	657,324,772	(39,009,212)	-5.9%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	77,956,242	84,089,684	(6,133,442)	-7.3%	618,315,560	657,324,772	(39,009,212)	-5.9%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	5,944,585	1,420,174	4,524,411	318.6%	37,484,534	(1,668,598)	39,153,132	-2346.5%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0%	231	0	231	0.0%
7b. ADJUSTMENT	0	0	0	0.0%	(31,048)	0	(31,048)	0.0%
8. INTEREST PROVISION FOR THE MONTH	4,146	5,195	(1,049)	-20.2%	101,610	132,727	(31,117)	-23.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	59,056,212	19,401,386	39,654,826	204.4%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(5,590,656)	(5,590,656)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	59,414,287	15,236,099	44,178,188	290.0%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	59,056,212	19,401,386	39,654,826	204.4%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	59,410,141	15,230,904	44,179,237	290.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	118,466,353	34,632,290	83,834,063	242.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	59,233,177	17,316,145	41,917,032	242.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.110	0.360	(0.250)	-69.4%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.060	0.360	(0.300)	-83.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.170	0.720	(0.550)	-76.4%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.085	0.360	(0.275)	-76.4%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.007	0.030	(0.023)	-76.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	4,146	5,195	(1,049)	-20.2%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	205,939	917,741	(711,802)	-77.6%	2,019,429	7,249,009	(5,229,580)	-72.1%
3 COAL	34,703,285	30,816,760	3,886,525	12.6%	295,005,603	313,953,126	(18,947,523)	-6.0%
4 NATURAL GAS	34,572,739	46,111,376	(11,538,637)	-25.0%	274,975,704	294,867,739	(19,892,035)	-6.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	69,481,963	77,845,877	(8,363,914)	-10.7%	572,000,736	616,069,874	(44,069,138)	-7.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	850	4,920	(4,070)	-82.7%	9,605	39,650	(30,045)	-75.8%
10 COAL	918,536	855,240	63,296	7.4%	8,414,198	8,912,990	(498,792)	-5.6%
11 NATURAL GAS	811,886	909,680	(97,794)	-10.8%	5,884,024	5,627,480	256,544	4.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,731,272	1,769,840	(38,568)	-2.2%	14,307,827	14,580,120	(272,293)	-1.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	1,891	12,510	(10,619)	-84.9%	19,383	110,620	(91,237)	-82.5%
17 COAL (TON)	398,626	379,570	19,056	5.0%	3,710,837	3,942,240	(231,403)	-5.9%
18 NATURAL GAS (MCF)	6,008,599	6,797,020	(788,421)	-11.6%	44,361,244	41,940,870	2,420,374	5.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	9,963	51,880	(41,917)	-80.8%	103,367	419,420	(316,054)	-75.4%
23 COAL	9,651,281	8,947,600	703,681	7.9%	88,909,365	93,188,660	(4,279,275)	-4.6%
24 NATURAL GAS	6,092,720	6,987,370	(894,650)	-12.8%	44,985,697	43,115,210	1,870,487	4.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,753,964	15,986,850	(232,886)	-1.5%	133,998,449	136,723,290	(2,724,841)	-2.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.05%	0.28%	-0.23%	-82.3%	0.07%	0.27%	-0.20%	-75.3%
30 COAL	53.06%	48.32%	4.73%	9.8%	58.81%	61.13%	-2.32%	-3.8%
31 NATURAL GAS	46.90%	51.40%	-4.50%	-8.8%	41.12%	38.60%	2.53%	6.5%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	108.90	73.36	35.54	48.5%	104.19	65.53	38.65	59.0%
37 COAL (\$/TON)	87.06	81.19	5.87	7.2%	79.50	79.64	(0.14)	-0.2%
38 NATURAL GAS (\$/MCF)	5.75	6.78	(1.03)	-15.2%	6.20	7.03	(0.83)	-11.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	20.67	17.69	2.98	16.8%	19.54	17.28	2.25	13.0%
43 COAL	3.60	3.44	0.15	4.4%	3.32	3.37	(0.05)	-1.5%
44 NATURAL GAS	5.67	6.60	(0.92)	-14.0%	6.11	6.84	(0.73)	-10.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.41	4.87	(0.46)	-9.4%	4.27	4.51	(0.24)	-5.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	11,721	10,545	1,176	11.2%	10,762	10,578	184	1.7%
50 COAL	10,507	10,462	45	0.4%	10,567	10,455	112	1.1%
51 NATURAL GAS	7,504	7,681	(177)	-2.3%	7,645	7,662	(17)	-0.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,100	9,033	67	0.7%	9,365	9,377	(12)	-0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	24.23	18.65	5.58	29.9%	21.02	18.28	2.74	15.0%
57 COAL	3.78	3.60	0.18	5.0%	3.51	3.52	(0.01)	-0.3%
58 NATURAL GAS	4.26	5.07	(0.81)	-16.0%	4.67	5.24	(0.57)	-10.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.01	4.40	(0.39)	-8.9%	4.00	4.23	(0.23)	-5.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	223,665	80.7	83.7	80.7	10,939	COAL	102,383	23,898,000	2,445,461.0	8,017,985	3.58	78.31
B.B.#2	385	260,654	94.0	96.0	94.3	10,271	COAL	112,114	23,878,000	2,676,133.1	8,780,056	3.37	78.31
B.B.#3	385	231,284	88.0	87.8	96.0	10,430	COAL	102,883	23,448,000	2,411,110.4	8,057,142	3.48	78.31
B.B.#4	417	61,028	20.3	21.7	80.4	10,346	COAL	28,030	22,526,000	629,874.0	2,195,131	3.60	78.31
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,147	5,589,901	23,181.7	483,124	-	116.50
B.B. COAL	1,552	776,631	69.5	71.1	87.6	10,517	-	-	-	-	27,533,438	3.55	-
B.B.C.T.#4 (GAS)	56	160	0.4	100.0	57.1	24,915	GAS	3,931	1,014,000	3,986.4	23,697	14.81	6.03
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	160	0.4	100.0	57.1	24,915	-	-	-	3,986.4	23,697	14.81	-
BIG BEND STATION TOTAL	1,608	776,791	67.1	72.1	86.5	10,520	-	-	-	8,166,564.9	27,557,135	3.55	-
POLK #1 GASIFIER	220	141,905	89.6	95.9	100.9	10,491	COAL	53,216	27,959,619	1,488,702.9	7,169,847	5.05	134.73
POLK #1 CT (OIL)	215	850	0.5	97.3	39.8	11,715	LGT.OIL	1,891	5,613,574	9,963.0	205,939	24.23	108.90
POLK #1 TOTAL	220	142,755	90.1	95.4	100.0	10,488	-	-	-	1,498,665.9	7,375,786	5.17	-
POLK #2 CT (GAS)	151	2,834	2.6	100.0	94.7	13,513	GAS	37,768	1,014,000	38,297.0	103,136	3.64	2.73
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	2,834	2.6	100.0	94.7	13,513	-	-	-	38,297.0	103,136	3.64	-
POLK #3 CT (GAS)	151	8,631	7.9	100.0	78.1	12,262	GAS	104,375	1,014,000	105,836.0	299,126	3.47	2.87
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	8,631	7.9	100.0	78.1	12,262	-	-	-	105,836.0	299,126	3.47	-
POLK #4 (GAS)	151	11,598	10.7	100.0	79.9	11,820	GAS	135,201	1,014,000	137,094.0	380,967	3.28	2.82
POLK #5 (GAS)	151	14,493	13.3	100.0	81.2	10,333	GAS	147,692	1,014,000	149,760.0	461,217	3.18	3.12
POLK STATION TOTAL	624	180,311	30.4	98.8	87.9	10,702	-	-	-	1,929,652.9	8,620,232	4.78	-
COT 1	3	(11)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(1.34)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(11)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(2.67)	0.00
BAYSIDE ST 1	233	115,796	69.0	100.0	69.0	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	91,647	81.6	100.0	85.1	11,333	GAS	1,024,260	1,014,000	1,038,600.0	6,109,827	6.67	5.97
BAYSIDE CT1B	156	63,541	56.6	99.0	89.0	11,096	GAS	695,304	1,014,000	705,038.0	4,147,567	6.53	5.97
BAYSIDE CT1C	156	63,297	56.4	97.4	88.5	10,503	GAS	855,607	1,014,000	664,785.0	3,910,770	6.18	5.97
BAYSIDE UNIT 1 TOTAL	701	334,281	66.2	99.2	81.4	7,205	GAS	2,375,171	1,014,000	2,408,423.0	14,168,164	4.24	5.97
BAYSIDE ST 2	305	150,478	68.5	99.1	69.2	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	76,010	67.7	100.0	87.7	11,131	GAS	834,384	1,014,000	846,066.0	4,982,754	6.56	5.97
BAYSIDE CT2B	156	70,601	62.9	100.0	87.3	11,224	GAS	781,455	1,014,000	792,395.0	4,666,674	6.61	5.97
BAYSIDE CT2C	156	63,540	56.6	97.0	87.9	11,223	GAS	703,291	1,014,000	713,137.0	4,199,896	6.61	5.97
BAYSIDE CT2D	156	74,248	66.1	97.2	86.7	11,300	GAS	827,448	1,014,000	839,032.0	4,941,334	6.66	5.97
BAYSIDE UNIT 2 TOTAL	929	434,877	65.0	98.7	81.4	7,337	GAS	3,146,578	1,014,000	3,190,630.0	18,790,658	4.32	5.97
BAYSIDE UNIT 3 TOTAL	56	1,896	4.7	99.9	75.6	11,555	GAS	21,606	1,014,000	21,908.0	128,742	6.79	5.96
BAYSIDE UNIT 4 TOTAL	56	1,826	4.5	97.2	71.1	11,575	GAS	20,844	1,014,000	21,136.0	124,368	6.81	5.97
BAYSIDE UNIT 5 TOTAL	56	633	1.6	99.1	80.8	11,926	GAS	7,445	1,014,000	7,549.0	44,636	7.05	6.00
BAYSIDE UNIT 6 TOTAL	56	668	1.7	98.8	58.8	12,126	GAS	7,988	1,014,000	8,100.0	47,734	7.15	5.98
BAYSIDE STATION TOTAL	1,854	774,181	58.0	98.9	80.2	7,308	GAS	6,579,632	1,014,000	6,557,746.0	33,304,302	4.30	5.97
SYSTEM	4,292	1,731,272	56.0	88.8	84.1	9,103	-	-	-	15,753,963.8	69,481,963	4.01	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

COT = CITY OF TAMPA

C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	8,289	12,510	(4,221)	-33.7%	71,295	110,620	(39,325)	-35.5%
17 UNIT COST (\$/BBL)	131.59	106.93	24.66	23.1%	128.30	105.16	23.14	22.0%
18 AMOUNT (\$)	1,090,716	1,337,646	(246,930)	-18.5%	9,147,381	11,633,042	(2,485,661)	-21.4%
19 BURNED:								
20 UNITS (BBL)	1,891	12,510	(10,619)	-84.9%	19,383	110,620	(91,237)	-82.5%
21 UNIT COST (\$/BBL)	108.90	73.36	35.54	48.5%	104.19	65.53	38.65	59.0%
22 AMOUNT (\$)	205,939	917,741	(711,802)	-77.6%	2,019,429	7,249,009	(5,229,580)	-72.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	95,190	97,797	(2,607)	-2.7%	95,190	97,797	(2,607)	-2.7%
25 UNIT COST (\$/BBL)	113.80	102.01	11.79	11.6%	113.80	102.01	11.79	11.6%
26 AMOUNT (\$)	10,832,713	9,976,411	856,302	8.6%	10,832,713	9,976,411	856,302	8.6%
27								
28 DAYS SUPPLY: NORMAL	246	252	(6)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	403,457	381,667	21,790	5.7%	3,156,976	3,703,836	(546,860)	-14.8%
32 UNIT COST (\$/TON)	88.38	79.76	8.62	10.8%	82.07	79.76	2.31	2.9%
33 AMOUNT (\$)	35,857,455	30,440,182	5,217,273	17.1%	259,096,046	295,429,697	(36,333,651)	-12.3%
34 BURNED:								
35 UNITS (TONS)	398,626	379,570	19,056	5.0%	3,710,837	3,942,240	(231,403)	-5.9%
36 UNIT COST (\$/TON)	87.06	81.19	5.87	7.2%	79.50	79.84	(0.14)	-0.2%
37 AMOUNT (\$)	34,703,285	30,816,760	3,886,525	12.6%	295,005,603	313,953,126	(18,947,523)	-6.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	382,577	621,477	(238,900)	-38.4%	382,577	621,477	(238,900)	-38.4%
40 UNIT COST (\$/TON)	88.87	81.59	7.28	8.9%	88.87	81.59	7.28	8.9%
41 AMOUNT (\$)	34,001,095	50,709,055	(16,707,960)	-32.9%	34,001,095	50,709,055	(16,707,960)	-32.9%
42								
43 DAYS SUPPLY:	33	53	(20)	-40.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	6,002,113	6,797,020	(794,907)	-11.7%	44,906,991	42,345,540	2,561,451	6.0%
46 UNIT COST (\$/MCF)	5.74	6.79	(1.05)	-15.4%	6.17	7.02	(0.85)	-12.1%
47 AMOUNT (\$)	34,467,814	46,142,759	(11,674,945)	-25.3%	277,067,202	297,107,099	(20,039,897)	-6.7%
48 BURNED:								
49 UNITS (MCF)	6,008,599	6,797,020	(788,421)	-11.6%	44,361,244	41,940,870	2,420,374	5.8%
50 UNIT COST (\$/MCF)	5.75	6.78	(1.03)	-15.2%	6.20	7.03	(0.83)	-11.8%
51 AMOUNT (\$)	34,572,739	46,111,376	(11,538,637)	-25.0%	274,975,704	294,867,739	(19,892,035)	-6.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,113,780	1,074,903	38,877	3.6%	1,113,780	1,074,903	38,877	3.6%
54 UNIT COST (\$/MCF)	4.12	5.36	(1.24)	-23.2%	4.12	5.36	(1.24)	-23.2%
55 AMOUNT (\$)	4,586,261	5,762,354	(1,176,093)	-20.4%	4,586,261	5,762,354	(1,176,093)	-20.4%
56								
57 DAYS SUPPLY:	7	7	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011**

**SCHEDULE A5
PAGE 2 OF 2**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,147)	(483,124)
OTHER USAGE	(413)	(47,909)
TOTAL	(4,560)	(531,033)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	51,272
IGNITION #2 OIL	483,124
IGNITION PROPANE	6,831
AERIAL SURVEY ADJ.	0
ADDITIVES	50,359
TOTAL	591,586

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(6A)	(8) TOTAL \$ FOR TOTAL COST (6)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	1,350.0	0.0	1,350.0	4.613	4.613	62,280.00	62,280.00	0.00
VARIOUS	JURISDIC.	MKT BASE	17,360.0	0.0	17,360.0	4.824	5.696	837,444.00	988,800.00	83,836.00
TOTAL			18,710.0	0.0	18,710.0	4.809	5.618	899,724.00	1,051,080.00	83,836.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	545.3	0.0	545.3	3.067	3.373	16,722.08	18,394.29	1.83
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	759.2	0.0	759.2	3.048	3.352	23,136.62	25,450.28	(56.07)
PROGRESS ENERGY FLORIDA		SCH. - CB	700.0	0.0	700.0	4.285	4.354	29,995.00	30,478.00	0.00
FLORIDA POWER & LIGHT		SCH. - CB	9,375.0	0.0	9,375.0	4.468	4.564	418,916.15	427,847.40	
REEDY CREEK		SCH. - CB	1,150.0	0.0	1,150.0	3.915	3.968	45,022.83	45,635.78	0.00
ORLANDO UTILITIES COMMISSION		SCH. - CB	225.0	0.0	225.0	4.950	5.407	11,137.50	12,155.75	0.00
SEMINOLE ELECTRIC		SCH. - CB	147.0	0.0	147.0	3.142	3.488	4,618.20	5,127.75	0.00
CONSTELLATION COMMODITIES		SCH. - MA	100.0	0.0	100.0	3.086	3.985	3,086.25	3,985.37	595.12
FLORIDA POWER & LIGHT		SCH. - MA	2,160.0	0.0	2,160.0	5.843	6.571	126,206.91	141,932.00	15,725.09
NEW SMYRNA BEACH		SCH. - MA	144.0	0.0	144.0	3.451	4.640	4,968.99	6,970.20	1,587.76
REEDY CREEK		SCH. - MA	320.0	0.0	320.0	3.650	4.300	11,680.00	13,760.00	2,080.00
EDF TRADING		SCH. - MA	302.0	0.0	302.0	3.120	4.300	9,423.18	12,984.92	2,643.66
SEMINOLE ELECTRIC		OATT	625.0	0.0	625.0	3.501	3.501	21,881.34	21,881.34	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH			16,552.5	0.0	16,552.5	4.391	4.631	726,795.05	766,613.08	22,577.39
NO PRIOR MONTH ADJUSTMENTS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,304.5	0.0	1,304.5	3.055	3.361	39,858.70	43,844.57	(54.24)
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			11,597.0	0.0	11,597.0	4.395	4.495	509,689.68	521,254.68	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			3,026.0	0.0	3,026.0	5.134	5.936	155,365.33	179,632.49	22,631.63
SUB-TOTAL OATT POWER SALES			625.0	0.0	625.0	3.501	3.501	21,881.34	21,881.34	0.00
TOTAL			16,552.5	0.0	16,552.5	4.391	4.631	726,795.05	766,613.08	22,577.39
CURRENT MONTH:										
DIFFERENCE			(2,157.5)	0.0	(2,157.5)	(0.418)	(0.987)	(172,928.95)	(284,466.92)	(61,258.61)
DIFFERENCE %			-11.5%	0.0%	-11.5%	-8.7%	-17.6%	-19.2%	-27.1%	-73.1%
PERIOD TO DATE:										
ACTUAL			195,503.9	0.0	195,503.9	4.002	4.530	7,824,473.93	8,855,674.85	717,542.24
ESTIMATED			130,150.0	0.0	130,150.0	4.701	5.489	6,118,205.00	7,143,770.00	562,565.00
DIFFERENCE			65,353.9	0.0	65,353.9	(0.699)	(0.959)	1,706,268.93	1,711,904.85	154,977.24
DIFFERENCE %			50.2%	0.0%	50.2%	-14.9%	-17.5%	27.9%	24.0%	27.5%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2011.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	29,510.0	0.0	0.0	29,510.0	6.473	6.473	1,910,250.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - D	960.0	0.0	0.0	960.0	13.697	13.697	131,490.00
PASCO COGEN	SCH. - D	19,090.0	0.0	0.0	19,090.0	6.054	6.054	1,155,650.00
TOTAL		49,560.0	0.0	0.0	49,560.0	6.452	6.452	3,197,390.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	3,174.0	0.0	0.0	3,174.0	203.738	203.738	6,466,640.54
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	877.0	0.0	0.0	877.0	6.759	6.759	59,279.15
PASCO COGEN	SCH. - D	24,724.0	0.0	0.0	24,724.0	4.939	4.939	1,221,205.32
RELIANT	SCH. - D	5,331.0	0.0	0.0	5,331.0	6.159	6.159	328,361.80
CALPINE	OATT	1,171.0	0.0	0.0	1,171.0	3.297	3.297	38,606.23
SUB-TOTAL CURRENT MONTH		35,277.0	0.0	0.0	35,277.0	23.001	23.001	8,114,093.04
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Aug. 2011	IPP	0.0	0.0	0.0	0.000	0.000	(291,500.04)
HARDEE PWR. PART.-NATIVE	Aug. 2011	IPP	0.0	0.0	0.0	0.000	0.000	299,790.06
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	8,290.02
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		3,174.0	0.0	0.0	3,174.0	203.999	203.999	6,474,930.56
SUB-TOTAL SCHEDULE D PURCHASED POWER		30,932.0	0.0	0.0	30,932.0	5.201	5.201	1,608,846.27
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,171.0	0.0	0.0	1,171.0	3.297	3.297	38,606.23
TOTAL		35,277.0	0.0	0.0	35,277.0	23.025	23.025	8,122,383.06
CURRENT MONTH:								
DIFFERENCE		(14,283.0)	0.0	0.0	(14,283.0)	16.573	16.573	4,924,993.06
DIFFERENCE %		-28.8%	0.0%	0.0%	-28.8%	256.9%	256.9%	154.0%
PERIOD TO DATE:								
ACTUAL		410,913.0	0.0	0.0	410,913.0	7.669	7.669	31,514,018.44
ESTIMATED		314,210.0	0.0	0.0	314,210.0	6.422	6.422	20,178,510.00
DIFFERENCE		96,703.0	0.0	0.0	96,703.0	1.247	1.247	11,335,508.44
DIFFERENCE %		30.8%	0.0%	0.0%	30.8%	19.4%	19.4%	56.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN. FIRM	6,210.0	0.0	0.0	6,210.0	3.581	3.581	222,380.00
	AS AVAIL.	33,280.0	0.0	0.0	33,280.0	6.359	6.359	2,116,240.00
TOTAL		39,490.0	0.0	0.0	39,490.0	5.922	5.922	2,338,620.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	7,498.0	0.0	0.0	7,498.0	3.263	3.263	244,679.05
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	476.0	0.0	0.0	476.0	3.726	3.726	17,737.25
CARGILL RIDGEWOOD	COGEN.	2,739.0	0.0	0.0	2,739.0	3.660	3.660	100,240.18
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,455.0	0.0	0.0	5,455.0	3.572	3.572	194,866.00
CF INDUSTRIES INC.	COGEN.	524.0	0.0	0.0	524.0	3.435	3.435	17,999.92
IMC-AGRICO-NEW WALES	COGEN.	829.0	0.0	0.0	829.0	3.523	3.523	29,207.45
IMC-AGRICO-S. PIERCE	COGEN.	5,830.0	0.0	0.0	5,830.0	3.600	3.600	209,888.57
AUBURNDALE POWER PARTNERS	COGEN.	54.0	0.0	0.0	54.0	3.419	3.419	1,846.29
HILLSBOROUGH COUNTY	COGEN.	9.0	0.0	0.0	9.0	4.057	4.057	365.15
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR SEPTEMBER 2011		23,414.0	0.0	0.0	23,414.0	3.489	3.489	816,829.86
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2011								
FIRM								
McKAY BAY REFUSE	COGEN.	(660.0)	0.0	0.0	(660.0)	3.751	3.751	(24,755.26)
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	3.195	3.195	(250,550.50)
		7,843.0	0.0	0.0	7,843.0	3.289	3.289	257,946.65
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		660.0	0.0	0.0	660.0	3.764	3.764	24,839.19
CARGILL RIDGEWOOD	COGEN.	(3,513.0)	0.0	0.0	(3,513.0)	3.648	3.648	(128,148.39)
		3,513.0	0.0	0.0	3,513.0	3.648	3.648	128,148.39
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(5,724.0)	0.0	0.0	(5,724.0)	3.648	3.648	(208,818.18)
		5,724.0	0.0	0.0	5,724.0	3.648	3.648	208,816.18
CF INDUSTRIES INC.	COGEN.	(151.0)	0.0	0.0	(151.0)	3.641	3.641	(5,498.43)
		151.0	0.0	0.0	151.0	3.641	3.641	5,498.43
IMC-AGRICO-NEW WALES	COGEN.	(2,240.0)	0.0	0.0	(2,240.0)	3.686	3.686	(82,559.22)
		2,240.0	0.0	0.0	2,240.0	3.686	3.686	82,559.22
IMC-AGRICO-S. PIERCE	COGEN.	(9,791.0)	0.0	0.0	(9,791.0)	3.624	3.624	(354,792.02)
		9,791.0	0.0	0.0	9,791.0	3.624	3.624	354,792.02
AUBURNDALE POWER PARTNERS	COGEN.	(129.0)	0.0	0.0	(129.0)	3.511	3.511	(4,529.04)
		129.0	0.0	0.0	129.0	3.511	3.511	4,529.04
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		1.0	0.0	0.0	1.0	3.493	3.493	34.93
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUGUST 2011		1.0	0.0	0.0	1.0	751.501	751.501	7,515.01
SUB-TOTAL FOR FIRM		6,838.0	0.0	0.0	6,838.0	3.324	3.324	227,319.94
SUB-TOTAL FOR AS AVAIL.		16,577.0	0.0	0.0	16,577.0	3.602	3.602	597,024.93
TOTAL		23,415.0	0.0	0.0	23,415.0	3.521	3.521	824,344.87
CURRENT MONTH:								
DIFFERENCE		(16,075.0)	0.0	0.0	(16,075.0)	(2.401)	(2.401)	(1,514,275.13)
DIFFERENCE %		-40.7%	0.0%	0.0%	-40.7%	-40.6%	-40.6%	-64.8%
PERIOD TO DATE:								
ACTUAL		318,138.0	0.0	0.0	318,138.0	3.468	3.468	11,033,572.30
ESTIMATED		452,260.0	0.0	0.0	452,260.0	5.158	5.158	23,328,680.00
DIFFERENCE		(134,122.0)	0.0	0.0	(134,122.0)	(1.690)	(1.690)	(12,295,107.70)
DIFFERENCE %		-29.7%	0.0%	0.0%	-29.7%	-32.8%	-32.8%	-52.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (9) X (8)	(8) COST F GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	45,100.0	0.0	45,100.0	4.733	2,134,630.00	4.733	2,134,630.00	0.00
TOTAL		45,100.0	0.0	45,100.0	4.733	2,134,630.00	4.733	2,134,630.00	0.00
ACTUAL:									
KEELANTA	SCH. - REB	135.0	0.0	135.0	4.322	5,835.00	4.658	6,287.85	452.85
FLA. POWER & LIGHT	SCH. - C	49.0	0.0	49.0	4.393	2,152.57	5.979	2,929.71	777.14
PROGRESS ENERGY FLORIDA	SCH. - J	300.0	0.0	300.0	4.800	14,400.00	5.979	17,937.00	3,537.00
EAGLE ENERGY	SCH. - J	2,464.0	0.0	2,464.0	3.625	89,308.00	4.408	108,618.51	19,310.51
FLA. POWER & LIGHT	SCH. - J	650.0	0.0	650.0	4.292	27,900.00	5.496	35,725.50	7,825.50
THE ENERGY AUTHORITY	SCH. - J	183.0	0.0	183.0	4.693	8,588.00	5.032	9,208.77	620.77
CALPINE	SCH. - J	6,099.0	0.0	6,099.0	4.072	248,359.00	4.572	278,829.51	30,470.51
J P MORGAN VENTURES	SCH. - J	1,100.0	0.0	1,100.0	3.658	40,237.00	4.396	48,359.500	8,122.50
CONSTELLATION COMMODITIES	SCH. - J	753.0	0.0	753.0	3.980	29,972.00	5.134	38,660.50	8,688.50
SOUTHERN COMPANY	SCH. - J	40.0	0.0	40.0	3.000	1,200.00	3.245	1,298.00	98.00
SUB-TOTAL CURRENT MONTH		11,773.0	0.0	11,773.0	3.975	467,951.57	4.653	547,854.85	79,903.28
NO PRIOR MONTH ADJUSTMENTS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		135.0	0.0	135.0	4.322	5,835.00	4.658	6,287.85	452.85
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		49.0	0.0	49.0	4.393	2,152.57	5.979	2,929.71	777.14
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		11,589.0	0.0	11,589.0	3.969	459,964.00	4.648	538,637.29	78,673.29
TOTAL		11,773.0	0.0	11,773.0	3.975	467,951.57	4.653	547,854.85	79,903.28
CURRENT MONTH:									
DIFFERENCE		(33,327.0)	0.0	(33,327.0)	(0.758)	(1,666,678.43)	(0.080)	(1,586,775.15)	79,903.28
DIFFERENCE %		-73.9%	0.0%	-73.9%	-16.0%	-78.1%	-1.7%	-74.3%	0.0%
PERIOD TO DATE:									
ACTUAL		290,294.0	0.0	290,294.0	5.280	15,328,723.72	6.187	17,959,301.50	2,630,577.78
ESTIMATED		207,710.0	0.0	207,710.0	4.674	9,708,260.00	4.674	9,708,260.00	0.00
DIFFERENCE		82,584.0	0.0	82,584.0	0.606	5,620,463.72	1.513	8,251,041.50	2,630,577.78
DIFFERENCE %		39.8%	0.0%	39.8%	13.0%	57.9%	32.4%	85.0%	0.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2011**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	5/1/2006	10/31/2011	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	0.0	0.0			
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0			
CALPINE	170.0	170.0	170.0	170.0	117.0	117.0	117.0	117.0	117.0			
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0			
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0			
SEMINOLE ELECTRIC	5.5	3.2	2.8	2.5	3.6	2.5	3.5	1.7	4.5			

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CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	295,585	295,585	295,585	305,315	295,585	305,315	295,585	-	-				2,088,555
ORANGE COGEN LP	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010				8,874,090
TOTAL COGENERATION	1,281,595	1,281,595	1,281,595	1,291,325	1,281,595	1,291,325	1,281,595	986,010	986,010	-	-	-	10,962,645
TOTAL PURCHASES AND (SALES)	4,001,009	3,918,729	3,749,372	3,117,415	4,380,467	3,483,985	3,242,899	3,177,452	3,398,975	-	-	-	32,470,303
TOTAL CAPACITY	5,282,604	5,200,324	5,030,967	4,408,740	5,662,062	4,775,310	4,524,494	4,163,462	4,384,985	-	-	-	43,432,948

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2011**

SCHEDULE A4
PAGE 1 OF 1
REVISED 10/20/11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	236,249	82.5	87.8	87.5	10,901	COAL	108,698	23,692,000	2,576,560.7	8,401,457	3.56	77.29
B.B.#2	385	180,809	63.1	65.7	93.2	10,230	COAL	76,907	24,050,000	1,850,537.9	5,944,275	3.29	77.29
B.B.#3	385	249,113	91.7	89.6	98.5	10,353	COAL	109,177	23,622,000	2,580,268.8	8,438,479	3.39	77.29
B.B.#4	417	286,129	92.2	95.2	92.2	10,693	COAL	134,628	22,726,000	3,061,085.7	10,405,631	3.64	77.29
B.B. IGNITION							LGT.OIL	4,653	5,584,681	25,985.1	539,317		115.91
B.B. COAL	1,552	952,300	82.5	84.7	92.8	10,567					33,729,159	3.54	
B.B.C.T.#4 (GAS)	56	1,641	3.9	100.0	83.7	12,288	GAS	19,887	1,014,000	20,165.0	121,959	7.43	6.13
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	1,641	3.9	100.0	83.7	12,288				20,165.0	121,959	7.43	
BIG BEND STATION TOTAL	1,608	953,941	79.7	85.2	92.4	10,570				10,088,618.1	33,851,118	3.55	
POLK #1 GASIFIER	220	166,428	101.7	99.6	101.7	9,983	COAL	59,624	27,878,900	1,661,447.2	6,838,862	4.11	114.70
POLK #1 CT (OIL)	215	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #1 TOTAL	220	166,428	101.7	99.8	101.7	9,983				1,661,447.2	6,838,862	4.11	
POLK #2 CT (GAS)	151	7,928	7.1	100.0	79.7	10,702	GAS	83,675	1,014,000	84,846.0	504,138	6.36	6.02
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	7,928	7.1	100.0	79.7	10,702				84,846.0	504,138	6.36	
POLK #3 CT (GAS)	151	15,528	13.8	100.0	81.1	10,063	GAS	154,097	1,014,000	156,254.0	930,301	5.99	6.04
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	15,528	13.8	100.0	81.1	10,063				156,254.0	930,301	5.99	
POLK #4 (GAS)	151	17,184	15.3	100.0	81.8	9,977	GAS	169,074	1,014,000	171,441.0	1,019,795	5.93	6.03
POLK #5 (GAS)	151	15,654	13.9	96.8	81.7	10,524	GAS	162,469	1,014,000	164,744.0	983,034	6.28	6.05
POLK STATION TOTAL	824	222,722	36.3	99.4	86.6	10,052				2,238,732.2	10,276,130	4.61	
COT 1	3	(12)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(1.23)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(12)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(2.45)	0.00
BAYSIDE ST 1	233	116,354	67.1	100.0	67.1	-							
BAYSIDE CT1A	156	71,342	61.5	98.9	87.6	11,258	GAS	792,110	1,014,000	803,200.0	4,925,552	6.90	6.22
BAYSIDE CT1B	156	67,207	57.9	99.6	89.4	11,113	GAS	736,560	1,014,000	746,872.0	4,580,127	6.81	6.22
BAYSIDE CT1C	156	83,758	72.2	99.6	86.7	10,591	GAS	874,842	1,014,000	887,090.0	5,440,002	6.49	6.22
BAYSIDE UNIT 1 TOTAL	701	338,661	64.9	99.6	81.0	7,196	GAS	2,403,512	1,014,000	2,437,162.0	14,945,681	4.41	6.22
BAYSIDE ST 2	305	149,148	65.7	99.8	65.8	-							
BAYSIDE CT2A	156	64,385	55.5	97.6	88.0	11,149	GAS	707,939	1,014,000	717,850.0	4,391,307	6.82	6.20
BAYSIDE CT2B	156	71,022	61.2	97.0	85.1	11,340	GAS	794,288	1,014,000	805,408.0	4,926,925	6.94	6.20
BAYSIDE CT2C	156	66,512	57.3	94.9	85.3	11,308	GAS	741,760	1,014,000	752,145.0	4,601,097	6.92	6.20
BAYSIDE CT2D	156	80,870	69.7	100.0	86.6	11,335	GAS	904,017	1,014,000	916,673.0	5,607,569	6.93	6.20
BAYSIDE UNIT 2 TOTAL	929	431,937	62.5	98.3	79.6	7,390	GAS	3,148,004	1,014,000	3,192,076.0	19,526,898	4.52	6.20
BAYSIDE UNIT 3 TOTAL	56	511	1.2	99.7	68.4	12,290	GAS	6,193	1,014,000	6,280.0	38,384	7.51	6.20
BAYSIDE UNIT 4 TOTAL	56	1,725	4.1	85.3	33.3	11,511	GAS	19,583	1,014,000	19,857.0	121,526	7.04	6.21
BAYSIDE UNIT 5 TOTAL	56	2,307	5.5	99.8	79.9	11,584	GAS	26,356	1,014,000	26,725.0	163,444	7.08	6.20
BAYSIDE UNIT 6 TOTAL	56	669	1.6	97.2	69.5	11,916	GAS	7,862	1,014,000	7,972.0	48,779	7.29	6.20
BAYSIDE STATION TOTAL	1,854	775,810	56.2	98.5	78.1	7,334	GAS	5,611,510	1,014,000	5,690,072.0	34,844,712	4.49	6.21
SYSTEM	4,292	1,952,461	61.1	93.6	85.1	9,225				18,017,422.3	78,972,254	4.04	

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

COT = CITY OF TAMPA

C.T. = COMBUSTION TURBINE

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